Appendix C:





Prospective transmission–service load customers as defined in Section 4.1 are requested to submit an Expression of Interest Form by the NCEOI Closing Date. Please complete the latest version of the following form electronically at **bchydro.com/northcoast** and submit it to the NCEOI Administrator at **admin_NCEOI@bchydro.com**.

If there are multiple projects / sites requiring electricity service, use a separate form for each project / site.

Information provided by applicants is non-binding – estimates and ranges are acceptable – but information should reflect the best available information as of the submission date. Do not leave sections blank – use None or Not Applicable (N/A), as appropriate.

For further information on the NCEOI process, please see Section 4.

Contact information					
Company					
Parent Company					
(if applicable)					
Contact Person					
	(This person will become the company's designated contact for future communication regarding the NCEOI)				
Title	Phone				
Email					
Mailing Address					
Street	City				
Province/State	Postal Code/Zip Code				
Country					

Project information						
Complete table for each project/site being considered for interconnection.						
Project name:						
Briefly describe project function:	(e.g. gas extraction, gas processing, gas compression, chemical production, etc.)					

Project information	Existing Facilities as of Feb 2023 requiring electricity service*	New phases post Feb 2023 requiring electricity service*					
		Phase	Phase	Phase	Phase	Other Phases	
Latitude (deg min sec)							
Longitude (deg min sec)							
Property (lot #)							

Stage of development					
Final Investment Decision/ Sanction date Date (yyyy)					
Site Control					
Development Stage					
Key Permits					
Indigenous Nations Consultation					
Stakeholder Engagement					

Project interconnection and load information

- 1. This table mirrors BC Hydro's Transmission Voltage Customer Interconnection Data Form. Please complete to the extent that this information is available.
- 2. For each project phase, including existing phases and future phases to be interconnected to the BC Hydro transmission system, provide the estimated incremental Connected Load and Coincident Peak Demand, and estimated Load Factor and Power Factor after completion of the phase.
- 3. Provide only steady-state load values. Transient and dynamic load values are not required at this time.
- 4. The minimum Power Factor must be 95% or higher (when the actual load is 75% or more of the Peak Load) for the load to be interconnected to the BC Hydro transmission system.

Project Phase	Requested Service Date (yyyy)	Service Term (years)	Connected Load (MW)	Coincident Peak Demand (MW)	Load Factor (%)	Power Factor (%)
Existing Facilities as of Feb 2023 requiring electricity service*						
Construction Power (if required)						
New Phases post Feb	2023 requiring ele	ctricity service*				
Phase						
Phase						
Phase						
Phase						
Other Phases						
Total						

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Preferred Interconnection Voltage (kV)

Please describe existing power source (e.g. direct gas drive, electric drive with on-site generation, etc.) and if any electrical generation will be run in parallel with the transmission system.
Briefly describe load characteristics (e.g. large compressors, large motors, etc.) and transmission–service reliability requirements (e.g. redundant or back–up service):
Certification Control of the Control
The content of this Expression of Interest Form is intended only as an expression of the submitting party's current intent and is not legally binding on the submitting party or BC Hydro. Unless and until any binding written agreement has been executed and delivered

The content of this Expression of Interest Form is intended only as an expression of the submitting party's current intent and is not legally binding on the submitting party or BC Hydro. Unless and until any binding written agreement has been executed and delivered by both parties, neither party shall have any legal obligation of any kind to the other party whatsoever with respect to the content of this Expression of Interest Form. Further, BC Hydro has no obligation to continue with the Expression of Interest process or, to proceed with the Proposed New Infrastructure, and the submission of this Expression of Interest Form does not create any obligation on BC Hydro to interconnect the submitting party's facility.

The undersigned is a senior officer of the company and hereby certifies that they are duly authorized to submit this Expression of Interest Form on behalf of the submitting party and that the information in this Expression of Interest Form is true to the best of their knowledge.

Name (Senior Officer)		
Title		
Signature	Date	

^{*} Note, this form is intended to capture only new electricity load and electricity load increases to be connected to BC Hydro's transmission system west of Williston Substation in Prince George that are not in BC Hydro's transmission load interconnection queue (i.e. have a signed System Impact Study Agreement) on the date on which the NCEOI is issued or those that are in the queue as of the date the NCEOI is issued but require some of the Proposed New Infrastructure to be in place to receive service as applied for.

