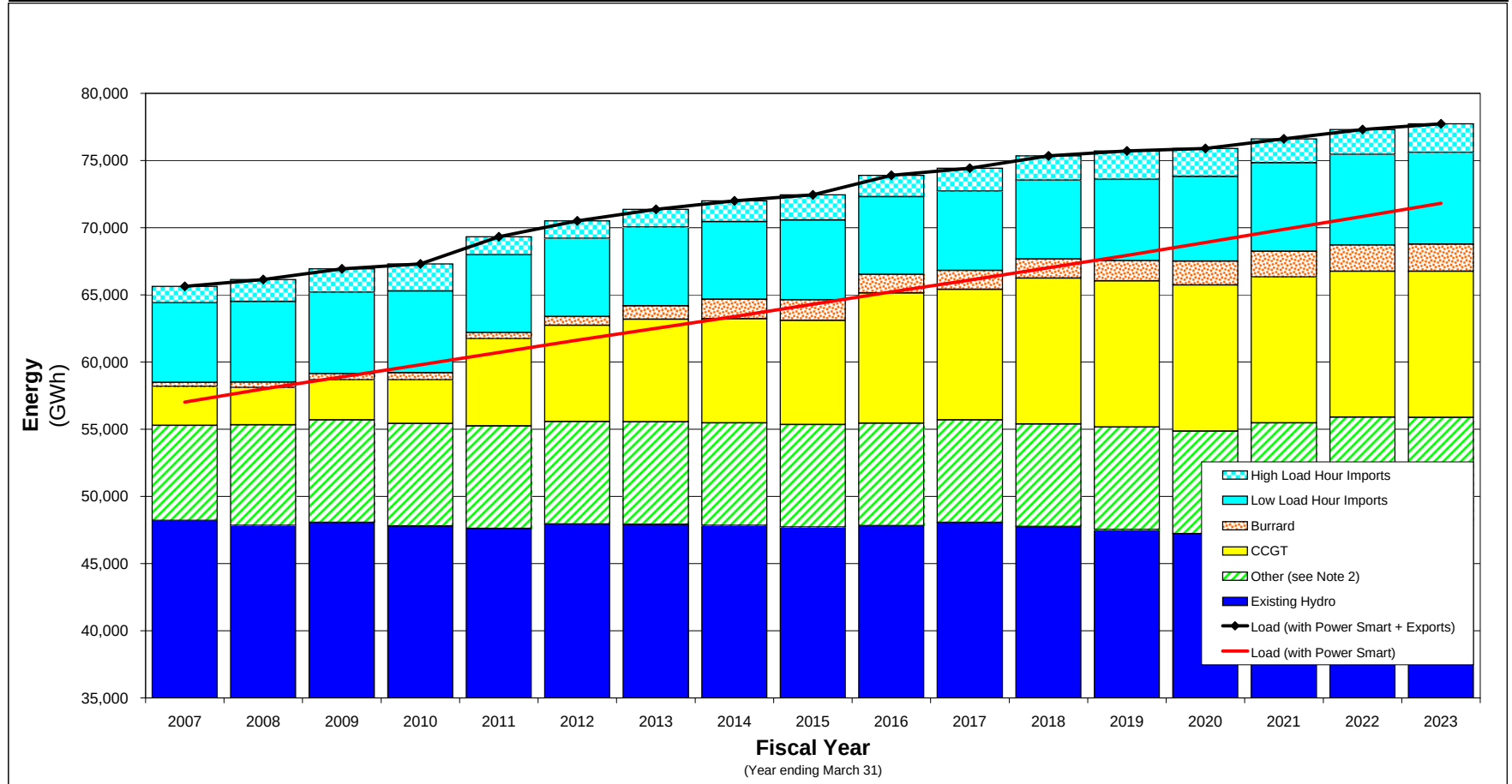


Expected Resource Use¹
P1a, Reference

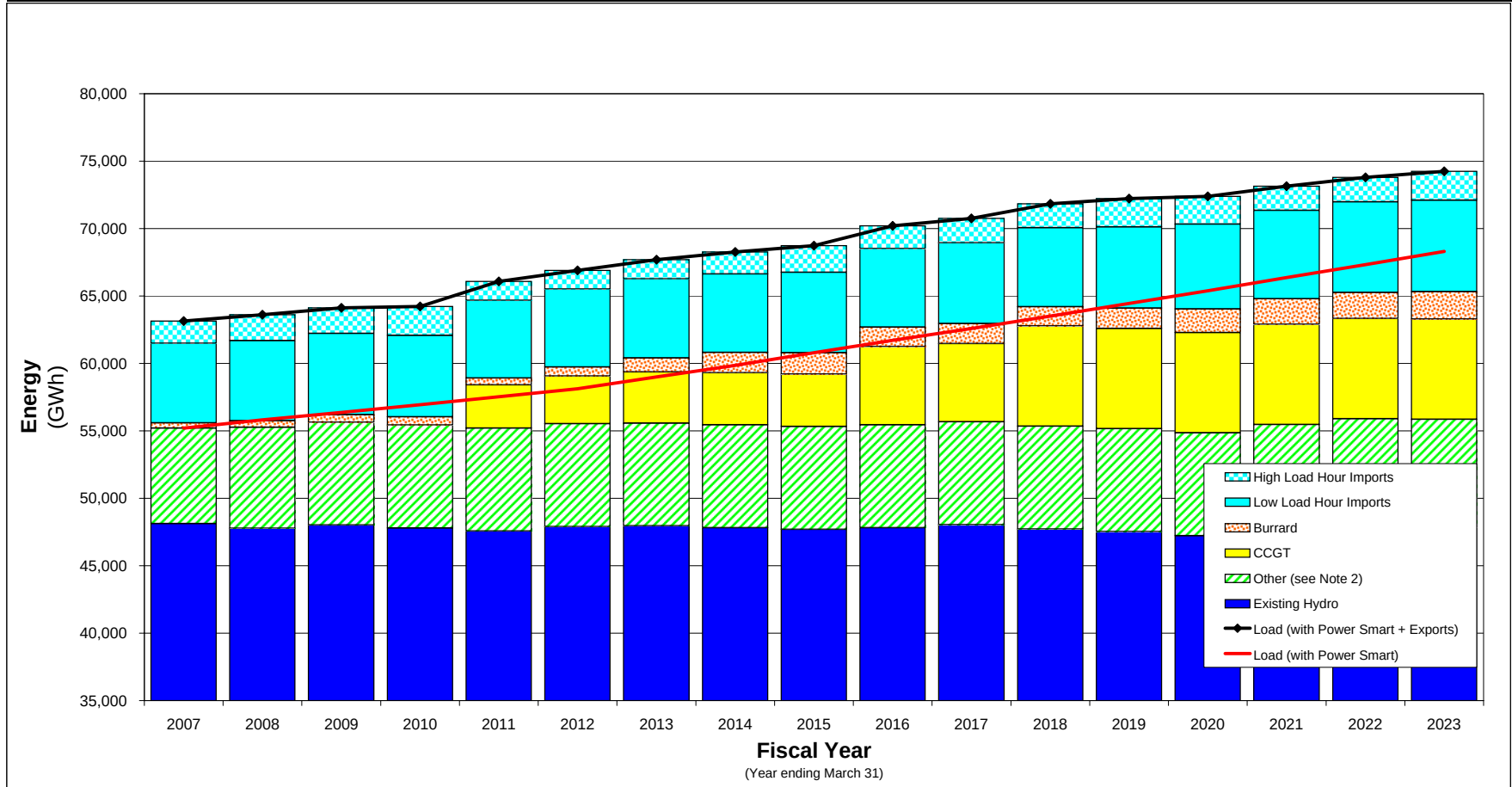
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	57,020	58,002	58,901	59,797	60,723	61,629	62,514	63,380	64,302	65,227	66,109	67,023	67,941	68,898	69,875	70,831	71,821
Load (with Power Smart + Exports)	65,631	66,144	66,940	67,316	69,331	70,515	71,359	72,000	72,441	73,899	74,429	75,345	75,706	75,903	76,612	77,299	77,739
High Load Hour Imports	1,229	1,639	1,757	2,029	1,354	1,320	1,326	1,554	1,863	1,583	1,717	1,811	2,108	2,079	1,783	1,840	2,157
Low Load Hour Imports	5,917	5,998	6,035	6,073	5,765	5,808	5,848	5,770	5,938	5,780	5,886	5,863	6,049	6,315	6,581	6,737	6,807
Existing Hydro	48,201	47,844	48,061	47,793	47,615	47,933	47,914	47,832	47,715	47,815	48,067	47,753	47,531	47,228	47,838	48,273	47,850
Other (see Note 2)	7,089	7,492	7,626	7,627	7,630	7,634	7,631	7,631	7,631	7,635	7,632	7,632	7,632	7,635	7,631	7,632	8,022
Burrard	309	395	471	538	475	644	1,008	1,458	1,529	1,396	1,426	1,419	1,500	1,774	1,921	1,959	2,030
CCGT	2,886	2,776	2,990	3,256	6,492	7,176	7,632	7,755	7,765	9,690	9,701	10,867	10,886	10,872	10,858	10,858	10,873



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P1b, Power Smart 2

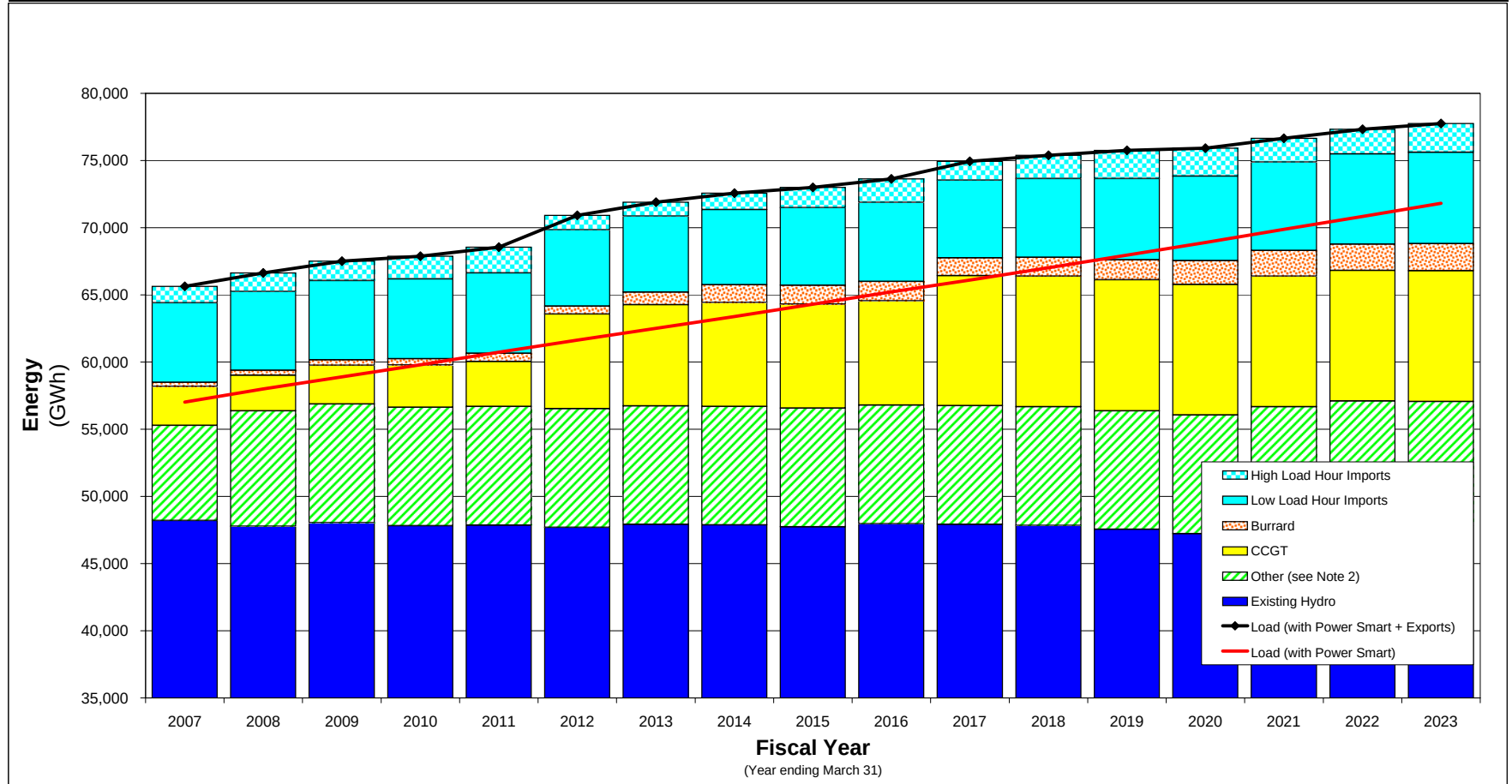
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,200	55,815	56,376	56,935	57,522	58,123	59,000	59,860	60,786	61,717	62,601	63,512	64,446	65,390	66,377	67,323	68,312
Load (with Power Smart + Exports)	63,142	63,608	64,125	64,230	66,078	66,895	67,690	68,274	68,742	70,207	70,759	71,829	72,219	72,391	73,137	73,802	74,243
High Load Hour Imports	1,657	1,904	1,905	2,139	1,414	1,392	1,428	1,647	1,981	1,688	1,829	1,769	2,092	2,058	1,785	1,824	2,139
Low Load Hour Imports	5,888	5,950	6,025	6,057	5,749	5,772	5,863	5,802	5,970	5,827	5,969	5,858	6,034	6,284	6,547	6,707	6,782
Existing Hydro	48,123	47,776	48,015	47,799	47,578	47,900	47,950	47,818	47,701	47,820	48,034	47,711	47,525	47,217	47,839	48,267	47,845
Other (see Note 2)	7,085	7,486	7,625	7,626	7,628	7,634	7,630	7,630	7,630	7,634	7,630	7,630	7,630	7,634	7,630	7,630	8,021
Burrard	389	492	555	609	514	667	1,038	1,516	1,584	1,438	1,490	1,433	1,497	1,765	1,917	1,954	2,027
CCGT	-	-	-	-	3,195	3,530	3,781	3,861	3,876	5,800	5,807	7,428	7,441	7,433	7,419	7,420	7,429



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P1c, Vancouver Island Call for Tenders

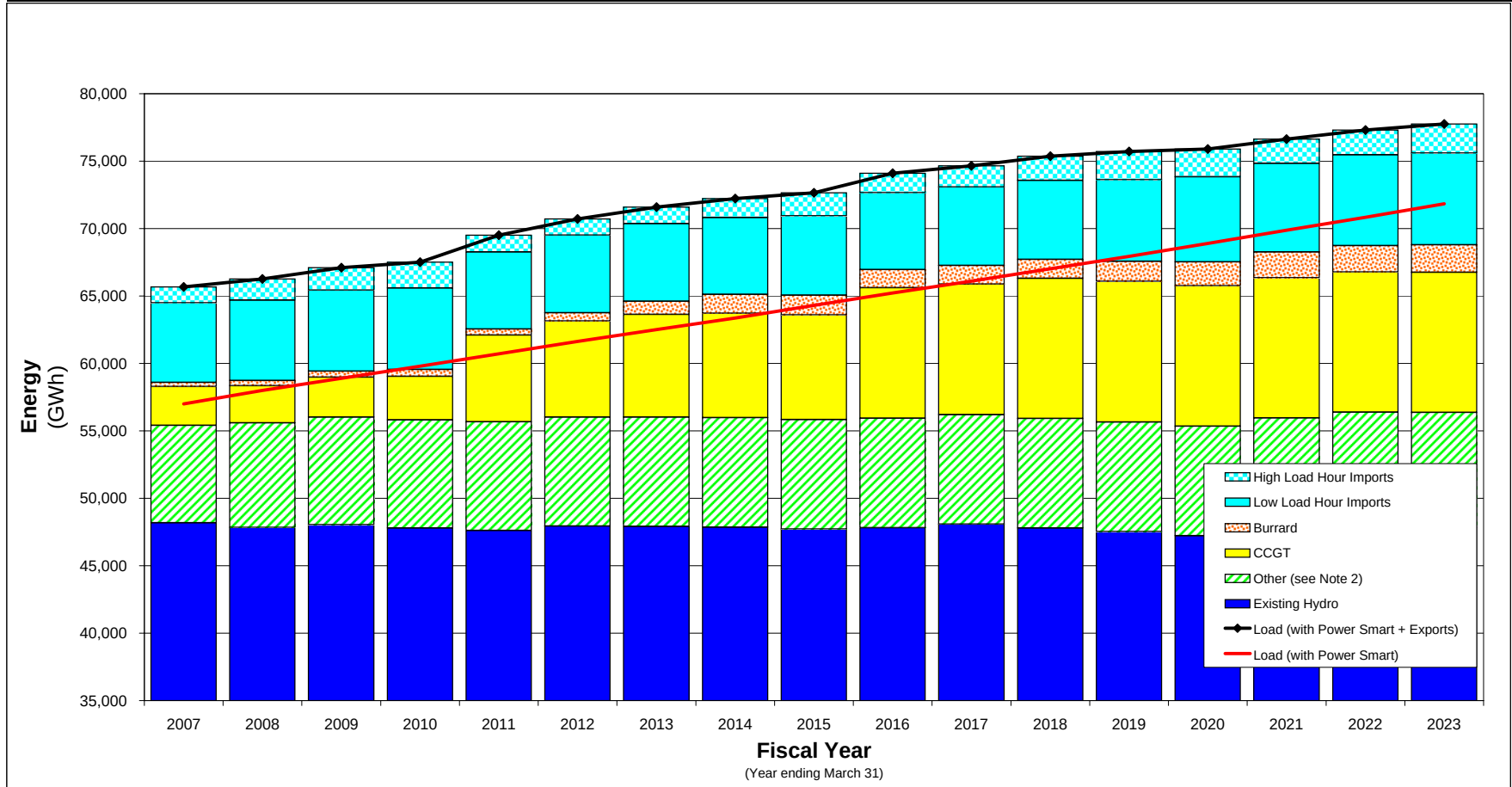
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	57,020	58,005	58,905	59,798	60,730	61,630	62,517	63,381	64,301	65,224	66,107	67,021	67,953	68,898	69,885	70,830	71,820
Load (with Power Smart + Exports)	65,631	66,626	67,507	67,882	68,555	70,914	71,899	72,566	72,997	73,626	74,934	75,396	75,756	75,921	76,645	77,323	77,759
High Load Hour Imports	1,229	1,391	1,443	1,699	1,930	1,087	1,043	1,220	1,499	1,751	1,413	1,745	2,104	2,075	1,772	1,829	2,141
Low Load Hour Imports	5,917	5,857	5,909	5,938	5,970	5,654	5,644	5,599	5,785	5,874	5,766	5,858	6,038	6,299	6,570	6,727	6,797
Existing Hydro	48,201	47,772	48,045	47,807	47,861	47,692	47,909	47,871	47,735	47,968	47,927	47,839	47,548	47,222	47,842	48,269	47,848
Other (see Note 2)	7,089	8,593	8,824	8,825	8,826	8,832	8,828	8,829	8,828	8,832	8,829	8,830	8,829	8,833	8,829	8,829	9,221
Burrard	309	353	402	473	617	595	941	1,321	1,417	1,453	1,328	1,403	1,497	1,765	1,917	1,956	2,028
CCGT	2,886	2,660	2,884	3,140	3,351	7,054	7,534	7,726	7,733	7,748	9,671	9,721	9,740	9,727	9,715	9,713	9,724



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ P1d, Planned Resource Smart

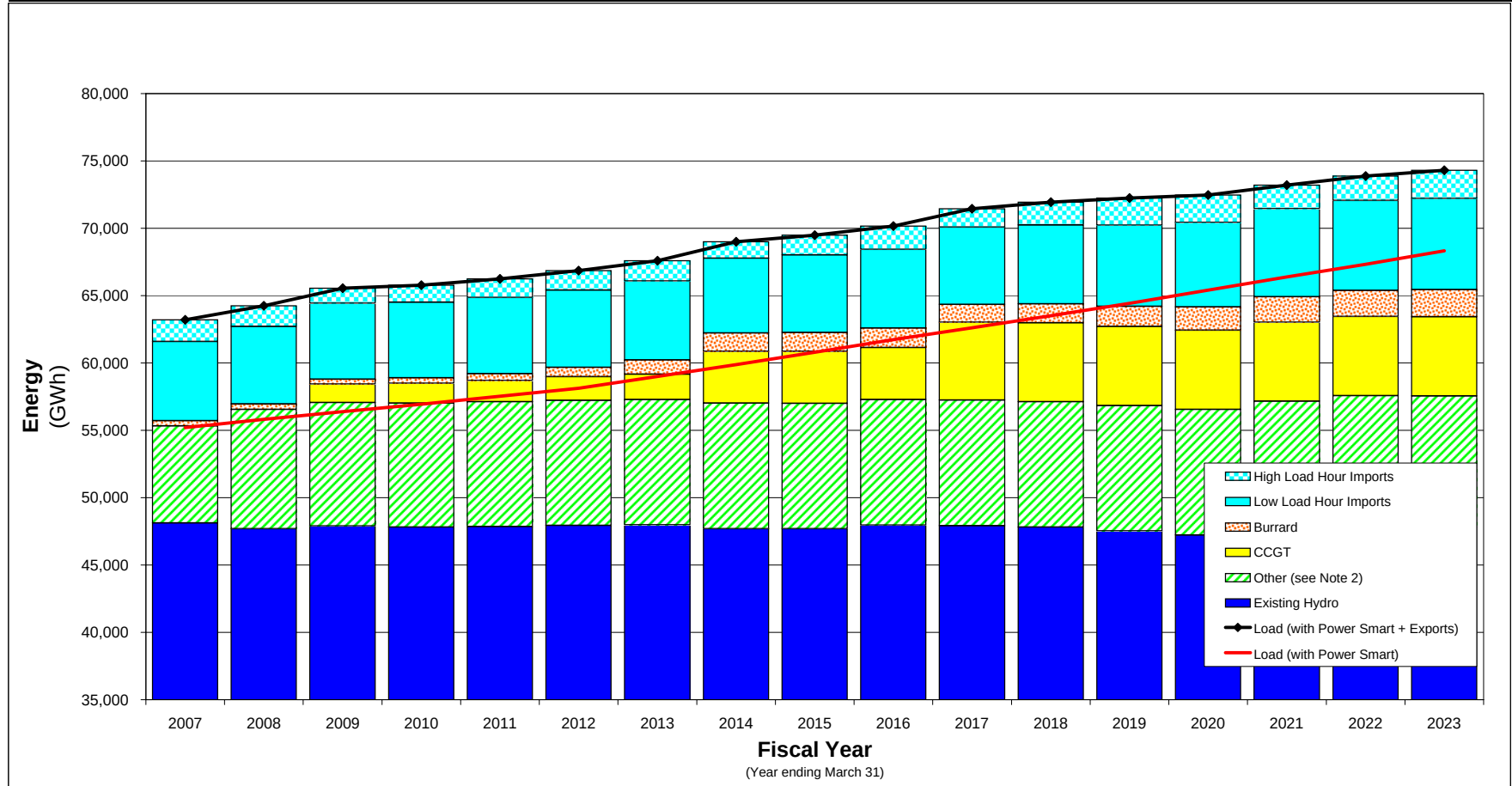
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	57,010	58,007	58,902	59,798	60,722	61,630	62,514	63,376	64,304	65,229	66,105	67,020	67,947	68,895	69,886	70,835	71,828
Load (with Power Smart + Exports)	65,673	66,269	67,102	67,503	69,515	70,716	71,582	72,233	72,658	74,109	74,646	75,368	75,722	75,906	76,625	77,308	77,748
High Load Hour Imports	1,188	1,565	1,669	1,919	1,255	1,211	1,207	1,410	1,712	1,449	1,570	1,803	2,104	2,075	1,781	1,838	2,154
Low Load Hour Imports	5,901	5,971	6,006	6,029	5,712	5,741	5,771	5,705	5,879	5,698	5,819	5,858	6,046	6,309	6,578	6,735	6,804
Existing Hydro	48,187	47,844	48,050	47,799	47,611	47,933	47,923	47,856	47,713	47,809	48,085	47,789	47,537	47,226	47,838	48,270	47,850
Other (see Note 2)	7,218	7,757	7,965	8,018	8,056	8,087	8,107	8,119	8,118	8,124	8,120	8,120	8,120	8,124	8,119	8,120	8,511
Burrard	305	383	453	517	455	620	979	1,398	1,483	1,356	1,370	1,407	1,500	1,772	1,921	1,958	2,030
CCGT	2,874	2,749	2,959	3,221	6,426	7,124	7,595	7,745	7,753	9,673	9,682	10,391	10,415	10,400	10,388	10,387	10,399



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
PVI1, Vancouver Island CFT and On-Island Gas

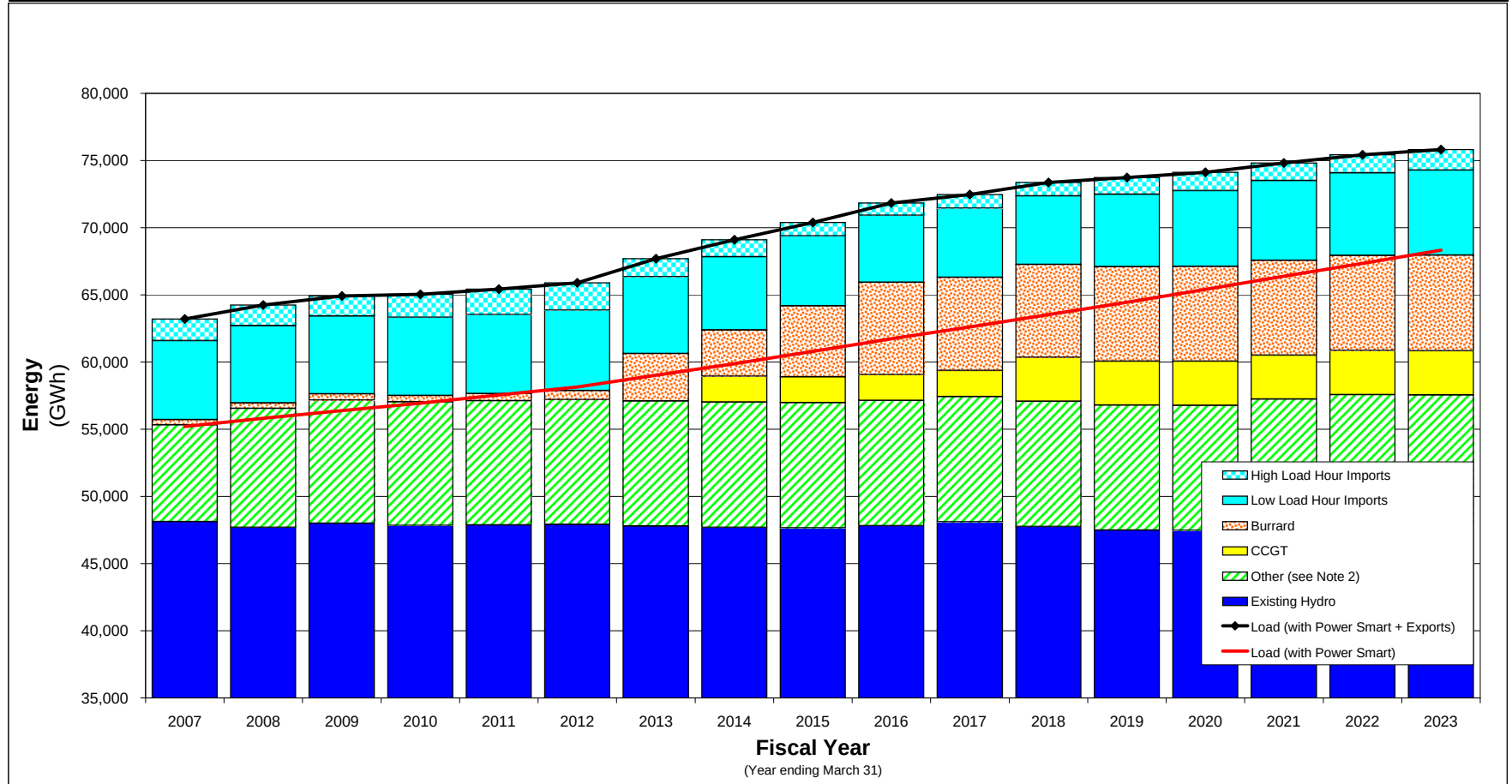
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,378	56,933	57,532	58,127	59,007	59,871	60,791	61,725	62,605	63,518	64,438	65,404	66,387	67,335	68,330
Load (with Power Smart + Exports)	63,205	64,235	65,549	65,774	66,236	66,856	67,583	69,010	69,500	70,157	71,456	71,948	72,254	72,468	73,209	73,870	74,312
High Load Hour Imports	1,618	1,511	1,112	1,254	1,387	1,450	1,508	1,225	1,474	1,721	1,380	1,693	2,028	2,036	1,757	1,800	2,105
Low Load Hour Imports	5,872	5,756	5,639	5,615	5,654	5,742	5,859	5,565	5,752	5,847	5,729	5,872	6,024	6,261	6,527	6,684	6,763
Existing Hydro	48,119	47,696	47,902	47,816	47,863	47,940	47,974	47,700	47,692	47,961	47,926	47,812	47,527	47,232	47,841	48,265	47,847
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,307	9,317	9,317	9,321	9,317	9,317	9,317	9,321	9,317	9,316	9,708
Burrard	382	417	374	419	510	685	1,057	1,362	1,417	1,453	1,327	1,399	1,484	1,746	1,906	1,944	2,020
CCGT	-	-	1,362	1,457	1,568	1,755	1,878	3,841	3,848	3,854	5,777	5,855	5,874	5,872	5,861	5,861	5,869



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
BGS1a, Repowering 1,000 MW and CCGT at Kelly Lake

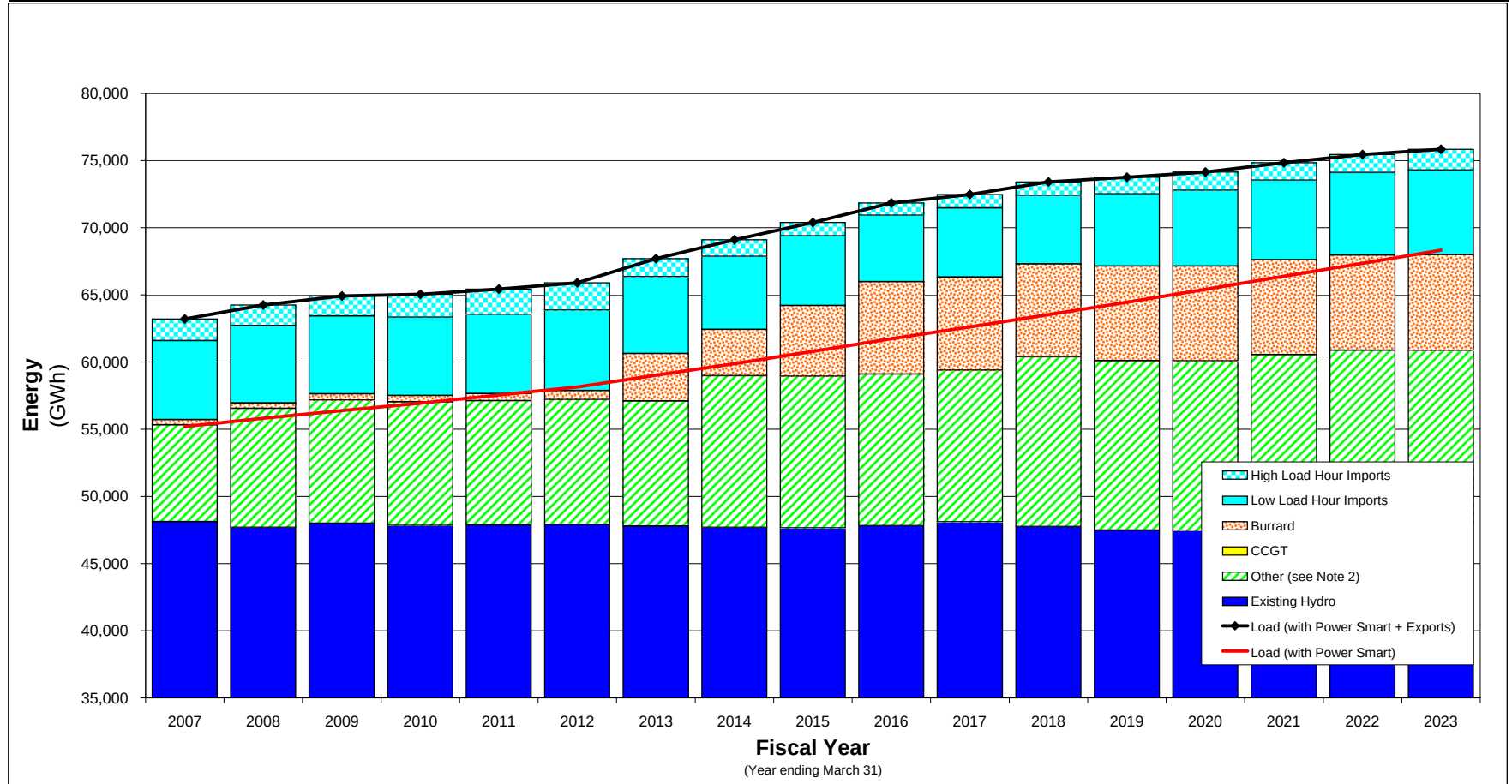
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,378	56,947	57,553	58,138	59,017	59,883	60,803	61,739	62,613	63,534	64,448	65,406	66,388	67,339	68,328
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,033	65,436	65,907	67,700	69,099	70,383	71,829	72,460	73,376	73,744	74,117	74,820	75,438	75,821
High Load Hour Imports	1,618	1,511	1,489	1,706	1,914	2,057	1,355	1,262	1,001	918	1,013	1,010	1,246	1,368	1,308	1,358	1,541
Low Load Hour Imports	5,872	5,756	5,801	5,823	5,875	5,963	5,721	5,443	5,200	4,968	5,144	5,107	5,386	5,633	5,931	6,151	6,313
Existing Hydro	48,119	47,696	48,001	47,835	47,876	47,924	47,805	47,694	47,658	47,820	48,112	47,764	47,483	47,464	47,940	48,265	47,851
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,306	9,317	9,317	9,321	9,316	9,317	9,316	9,321	9,315	9,315	9,707
Burrard	382	417	462	456	517	679	3,513	3,458	5,279	6,874	6,943	6,916	7,041	7,060	7,061	7,080	7,139
CCGT	-	-	-	-	-	-	-	1,925	1,928	1,928	1,932	3,262	3,272	3,271	3,265	3,269	3,270



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
BGS1b, Repowering 1,000 MW and Fixed Resources

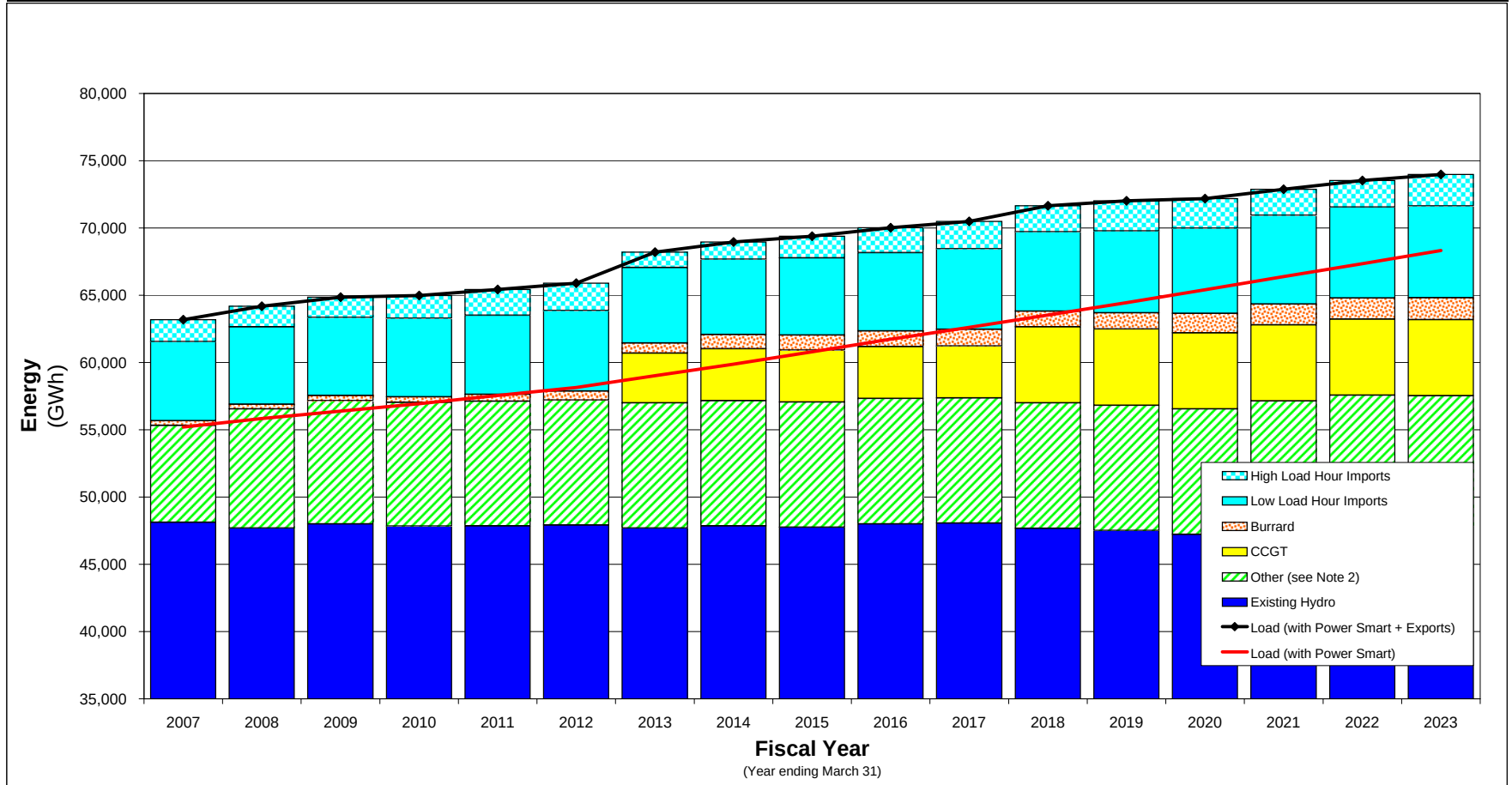
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,825	56,378	56,948	57,553	58,138	59,018	59,886	60,804	61,741	62,616	63,537	64,448	65,404	66,390	67,342	68,330
Load (with Power Smart + Exports)	63,206	64,235	64,914	65,033	65,436	65,907	67,701	69,111	70,393	71,843	72,476	73,398	73,762	74,135	74,836	75,455	75,835
High Load Hour Imports	1,618	1,511	1,489	1,706	1,914	2,057	1,355	1,262	1,001	918	1,013	1,010	1,246	1,368	1,308	1,358	1,541
Low Load Hour Imports	5,872	5,756	5,801	5,823	5,875	5,963	5,722	5,421	5,179	4,954	5,136	5,091	5,373	5,621	5,914	6,137	6,297
Existing Hydro	48,120	47,696	48,002	47,835	47,876	47,924	47,805	47,694	47,660	47,821	48,110	47,763	47,483	47,463	47,940	48,267	47,852
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,306	11,276	11,274	11,279	11,274	12,619	12,619	12,623	12,613	12,614	13,007
Burrard	382	417	462	456	517	679	3,513	3,458	5,279	6,871	6,943	6,915	7,041	7,060	7,061	7,079	7,138
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
BGS2, 3 Units for Dependable Capacity

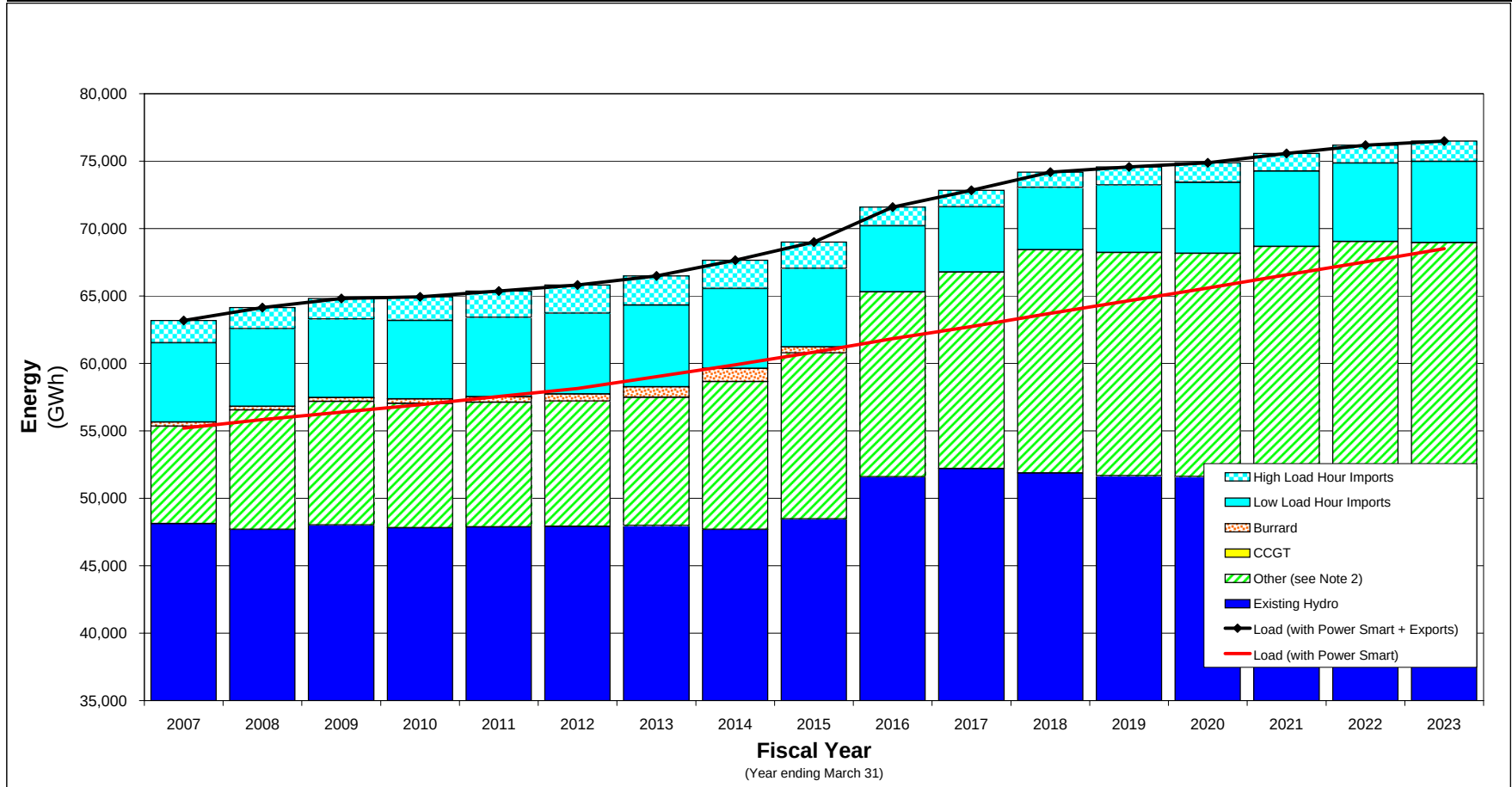
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,200	55,831	56,382	56,945	57,552	58,138	59,018	59,878	60,803	61,743	62,617	63,539	64,448	65,401	66,386	67,341	68,323
Load (with Power Smart + Exports)	63,188	64,191	64,864	64,988	65,431	65,907	66,202	66,952	69,379	70,030	70,494	71,649	72,012	72,190	72,876	73,535	73,978
High Load Hour Imports	1,637	1,540	1,511	1,712	1,916	2,057	1,133	1,286	1,594	1,868	2,042	1,936	2,231	2,206	1,947	1,982	2,341
Low Load Hour Imports	5,872	5,760	5,804	5,825	5,876	5,963	5,612	5,587	5,741	5,824	5,981	5,906	6,077	6,336	6,590	6,747	6,815
Existing Hydro	48,122	47,695	48,009	47,827	47,867	47,924	47,692	47,855	47,751	48,000	48,055	47,683	47,503	47,226	47,819	48,254	47,822
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,306	9,317	9,317	9,321	9,317	9,317	9,316	9,321	9,317	9,316	9,708
Burrard	343	341	380	411	518	679	758	1,067	1,125	1,162	1,237	1,157	1,217	1,438	1,551	1,580	1,631
CCGT	-	-	-	-	-	-	3,701	3,840	3,851	3,855	3,862	5,650	5,668	5,663	5,652	5,656	5,661



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ BGS3, Phase-Out

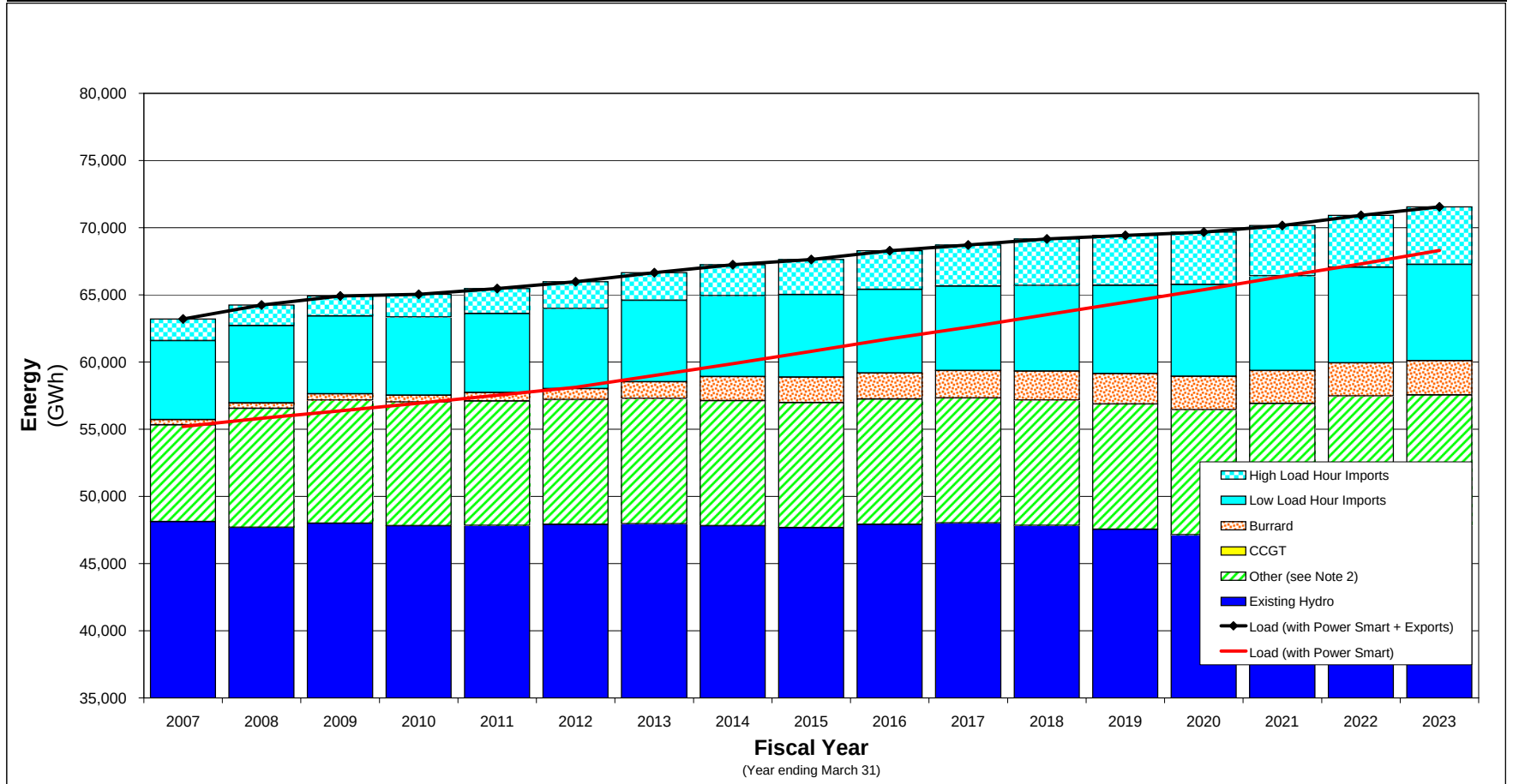
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,200	55,827	56,384	56,948	57,549	58,137	59,016	59,904	60,829	61,832	62,743	63,716	64,649	65,589	66,571	67,527	68,511
Load (with Power Smart + Exports)	63,179	64,147	64,817	64,936	65,370	65,818	66,487	67,663	68,995	71,588	72,842	74,187	74,569	74,886	75,563	76,174	76,487
High Load Hour Imports	1,654	1,569	1,538	1,745	1,956	2,104	2,169	2,120	1,944	1,382	1,238	1,146	1,337	1,465	1,298	1,327	1,499
Low Load Hour Imports	5,873	5,763	5,807	5,833	5,882	5,977	6,062	5,904	5,820	4,893	4,819	4,615	5,008	5,257	5,582	5,814	6,030
Existing Hydro	48,125	47,694	48,015	47,825	47,873	47,926	47,986	47,699	48,467	51,590	52,208	51,883	51,680	51,616	52,140	52,489	52,022
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,511	10,962	12,314	13,723	14,577	16,543	16,544	16,548	16,543	16,544	16,936
Burrard	313	266	297	320	405	527	759	978	450	-	-	-	-	-	-	-	-
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA1, Non-Firm Imports for Incremental Demand

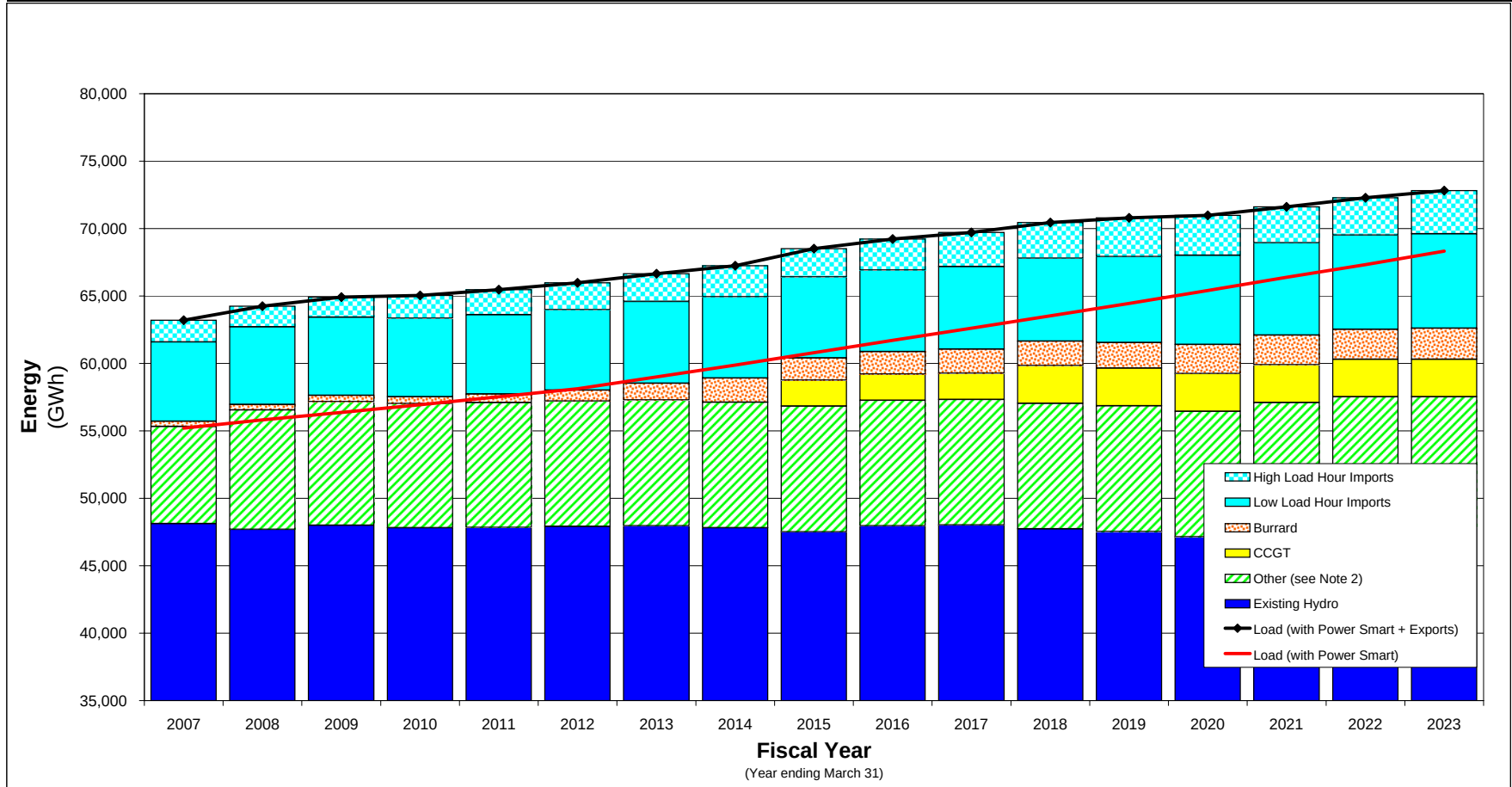
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,825	56,377	56,939	57,535	58,129	59,008	59,877	60,791	61,725	62,602	63,521	64,440	65,391	66,374	67,316	68,305
Load (with Power Smart + Exports)	63,206	64,235	64,913	65,035	65,476	65,984	66,647	67,241	67,629	68,286	68,718	69,160	69,430	69,671	70,160	70,928	71,551
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	2,054	2,306	2,617	2,888	3,063	3,468	3,713	3,890	3,744	3,873	4,289
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	6,072	6,025	6,139	6,210	6,281	6,371	6,584	6,851	7,048	7,125	7,155
Existing Hydro	48,120	47,696	48,001	47,812	47,844	47,910	47,969	47,815	47,670	47,928	48,012	47,836	47,560	47,136	47,592	48,162	47,843
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,321	9,317	9,318	9,318	9,322	9,317	9,317	9,709
Burrard	382	417	462	504	636	823	1,245	1,778	1,886	1,939	2,045	2,167	2,255	2,472	2,459	2,451	2,555
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA2, 3,000 GWh per year Non-Firm Imports (CCGTs)

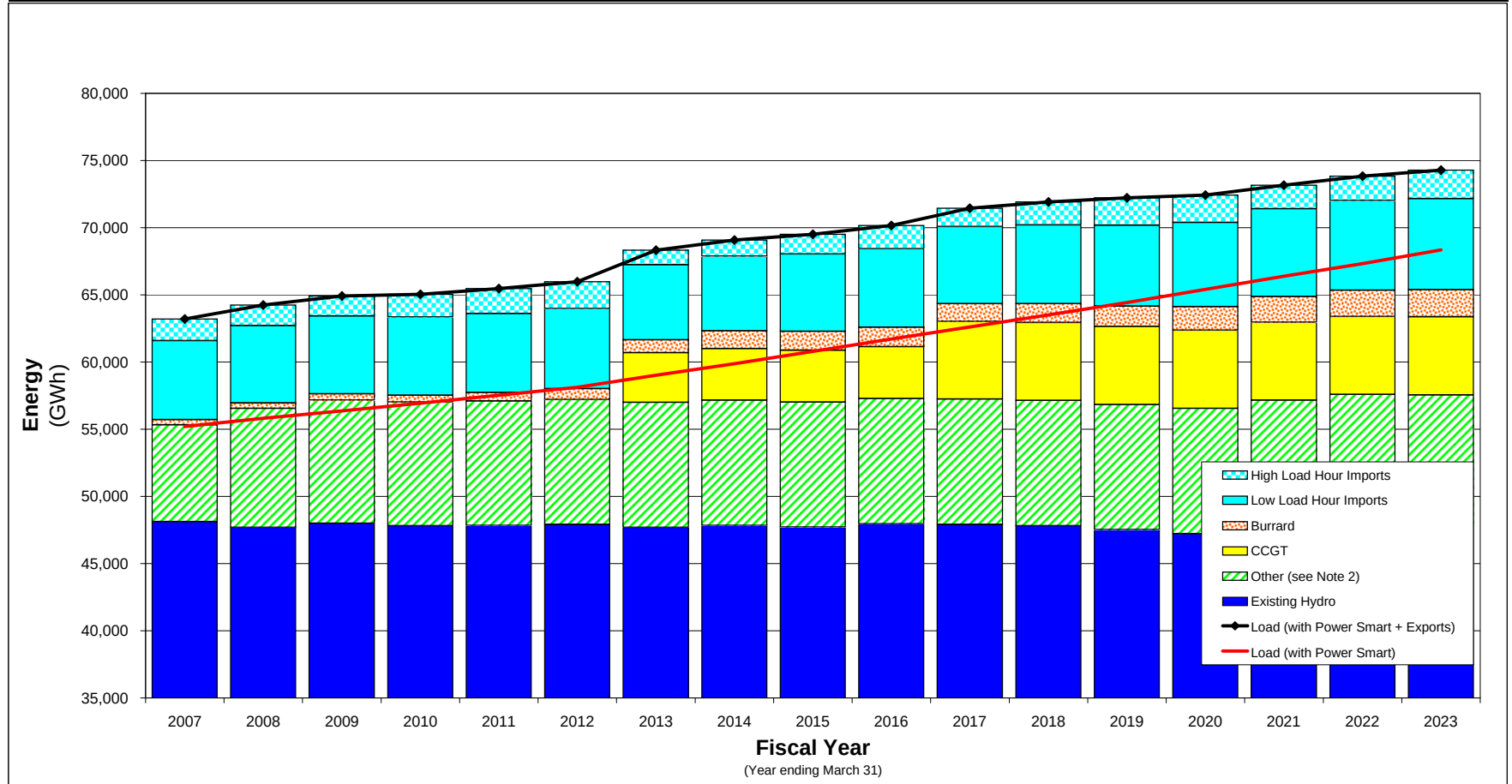
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	59,008	59,876	60,790	61,721	62,609	63,525	64,446	65,399	66,381	67,330	68,317
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	66,647	67,240	68,511	69,234	69,706	70,439	70,796	70,985	71,619	72,291	72,815
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	2,054	2,306	2,105	2,320	2,519	2,645	2,876	2,970	2,679	2,786	3,199
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	6,072	6,024	5,996	6,027	6,127	6,143	6,359	6,612	6,840	6,965	7,013
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,969	47,815	47,512	47,951	48,018	47,728	47,540	47,133	47,785	48,207	47,815
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,321	9,317	9,317	9,318	9,322	9,317	9,317	9,709
Burrard	382	417	462	504	636	823	1,245	1,778	1,648	1,682	1,785	1,815	1,910	2,157	2,210	2,231	2,293
CCGT	-	-	-	-	-	-	-	-	1,933	1,933	1,940	2,791	2,793	2,791	2,788	2,785	2,786



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ **EA3, Energy Self-Sufficiency (CCGTs)**

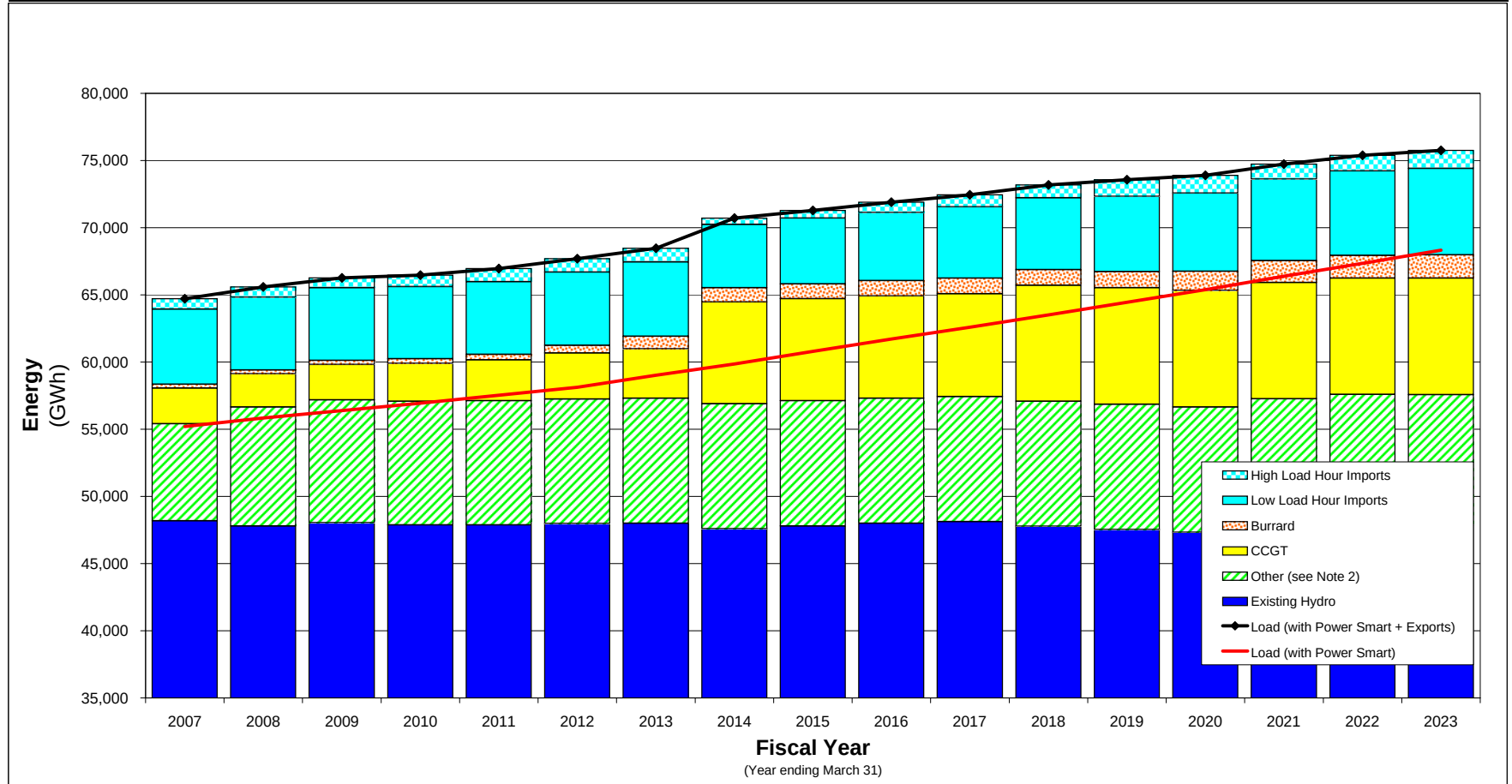
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	59,011	59,871	60,790	61,724	62,606	63,518	64,435	65,398	66,388	67,333	68,338
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	66,318	66,077	69,510	70,157	71,457	71,924	72,228	72,437	73,173	73,840	74,291
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,079	1,197	1,472	1,721	1,380	1,710	2,044	2,052	1,771	1,812	2,125
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	5,582	5,554	5,750	5,846	5,729	5,877	6,029	6,268	6,532	6,690	6,769
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,685	47,839	47,706	47,963	47,927	47,816	47,527	47,229	47,840	48,266	47,849
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,321	9,317	9,317	9,317	9,321	9,317	9,316	9,708
Burrard	382	417	462	504	636	823	961	1,329	1,417	1,453	1,327	1,405	1,493	1,752	1,910	1,951	2,027
CCGT	-	-	-	-	-	-	3,704	3,841	3,848	3,853	5,777	5,799	5,818	5,815	5,803	5,805	5,813



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA4, 3,000 GWh per year Surplus (CCGTs)

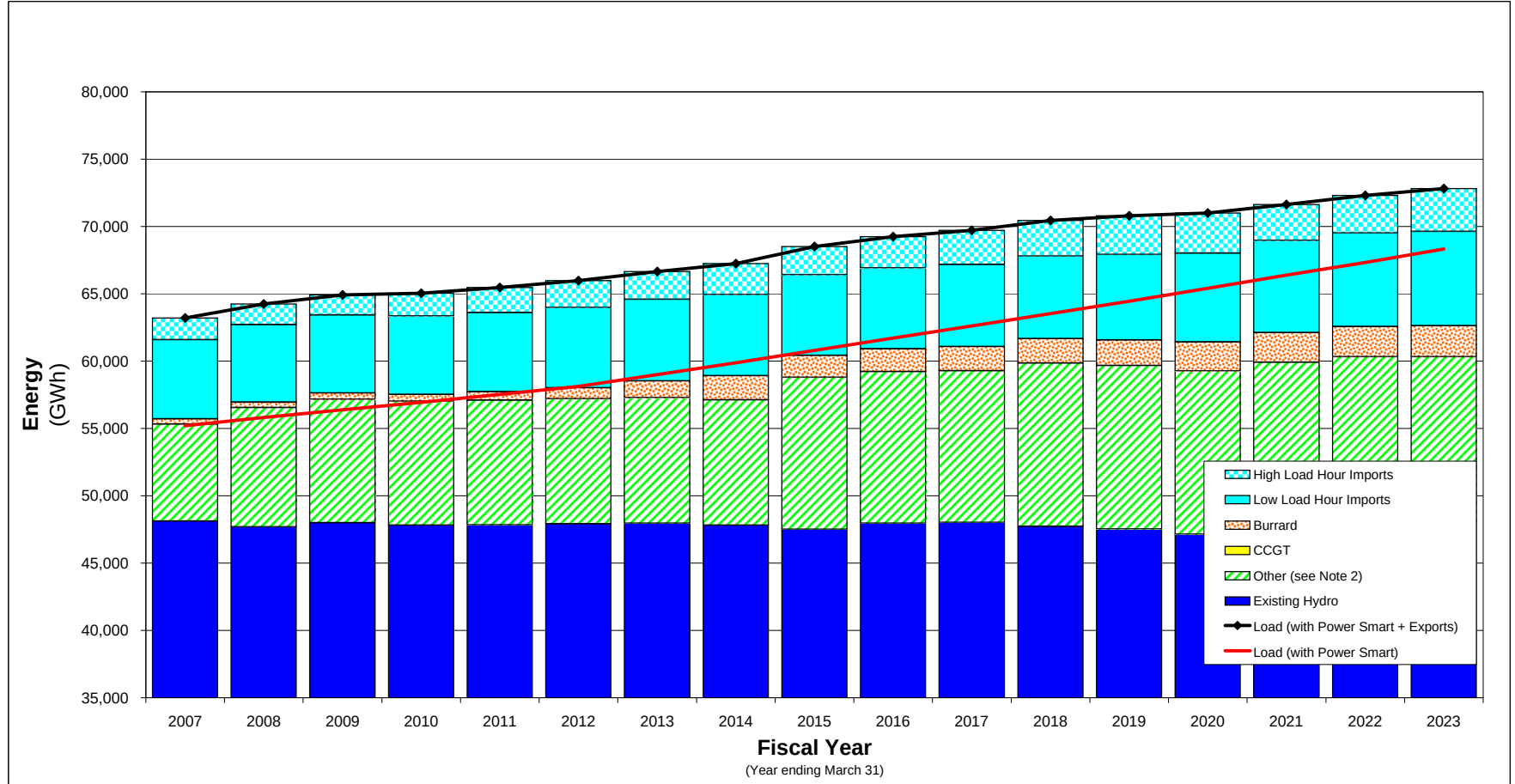
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,201	55,827	56,378	56,935	57,540	58,132	59,011	59,867	60,790	61,724	62,601	63,517	64,443	65,390	66,379	67,337	68,321
Load (with Power Smart + Exports)	64,706	65,598	66,259	66,476	66,960	67,699	68,475	70,709	71,291	71,898	72,451	73,189	73,563	73,908	74,737	75,395	75,755
High Load Hour Imports	766	783	729	868	973	996	1,023	471	574	773	905	966	1,241	1,334	1,124	1,173	1,349
Low Load Hour Imports	5,601	5,406	5,399	5,365	5,407	5,461	5,528	4,711	4,896	5,059	5,302	5,342	5,593	5,817	6,068	6,281	6,417
Existing Hydro	48,188	47,799	48,032	47,868	47,870	47,972	47,997	47,588	47,796	47,994	48,118	47,771	47,537	47,328	47,946	48,273	47,864
Other (see Note 2)	7,213	8,855	9,160	9,213	9,254	9,283	9,307	9,317	9,317	9,322	9,317	9,317	9,317	9,321	9,315	9,315	9,707
Burrard	272	284	312	346	419	575	935	1,067	1,114	1,143	1,164	1,160	1,205	1,439	1,618	1,687	1,736
CCGT	2,666	2,471	2,627	2,816	3,037	3,412	3,685	7,555	7,594	7,607	7,645	8,633	8,670	8,669	8,666	8,666	8,682



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA5, 3,000 GWh per year Non-Firm Imports (Fixed Cost Resources)

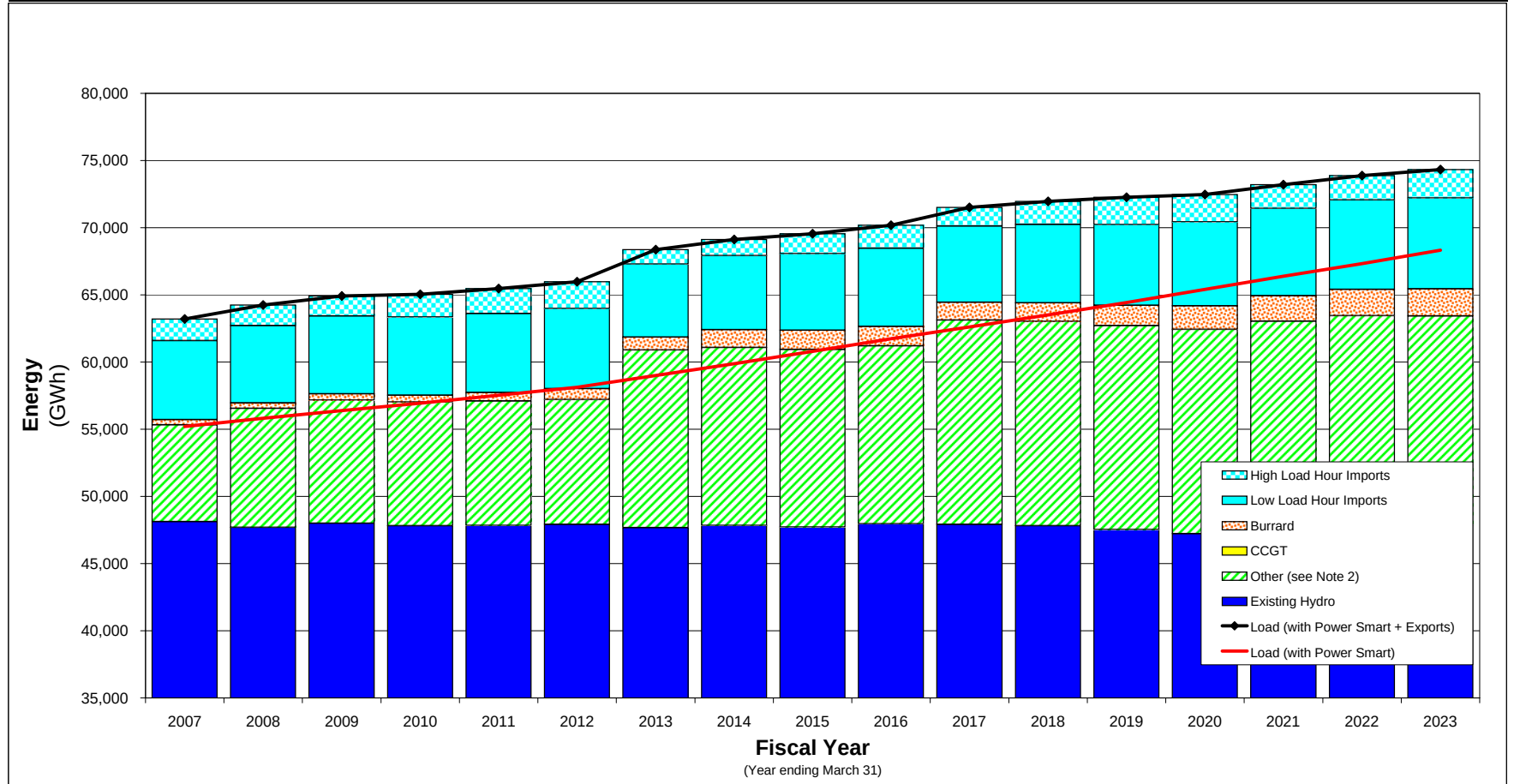
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,826	56,378	56,940	57,535	58,129	59,008	59,877	60,786	61,719	62,608	63,527	64,446	65,400	66,382	67,331	68,317
Load (with Power Smart + Exports)	63,206	64,235	64,914	65,036	65,476	65,984	66,647	67,241	68,516	69,247	69,712	70,451	70,803	70,997	71,628	72,300	72,823
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	2,054	2,306	2,105	2,320	2,519	2,645	2,876	2,970	2,679	2,786	3,198
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	6,072	6,025	5,977	6,014	6,116	6,130	6,347	6,602	6,825	6,948	6,997
Existing Hydro	48,120	47,696	48,002	47,813	47,844	47,910	47,969	47,815	47,509	47,951	48,017	47,729	47,540	47,134	47,786	48,206	47,815
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	11,277	11,280	11,275	12,132	12,130	12,134	12,128	12,129	12,521
Burrard	382	417	462	504	636	823	1,245	1,778	1,648	1,682	1,785	1,815	1,910	2,157	2,210	2,231	2,292
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA6, Energy Self-Sufficiency (Fixed Cost Resources)

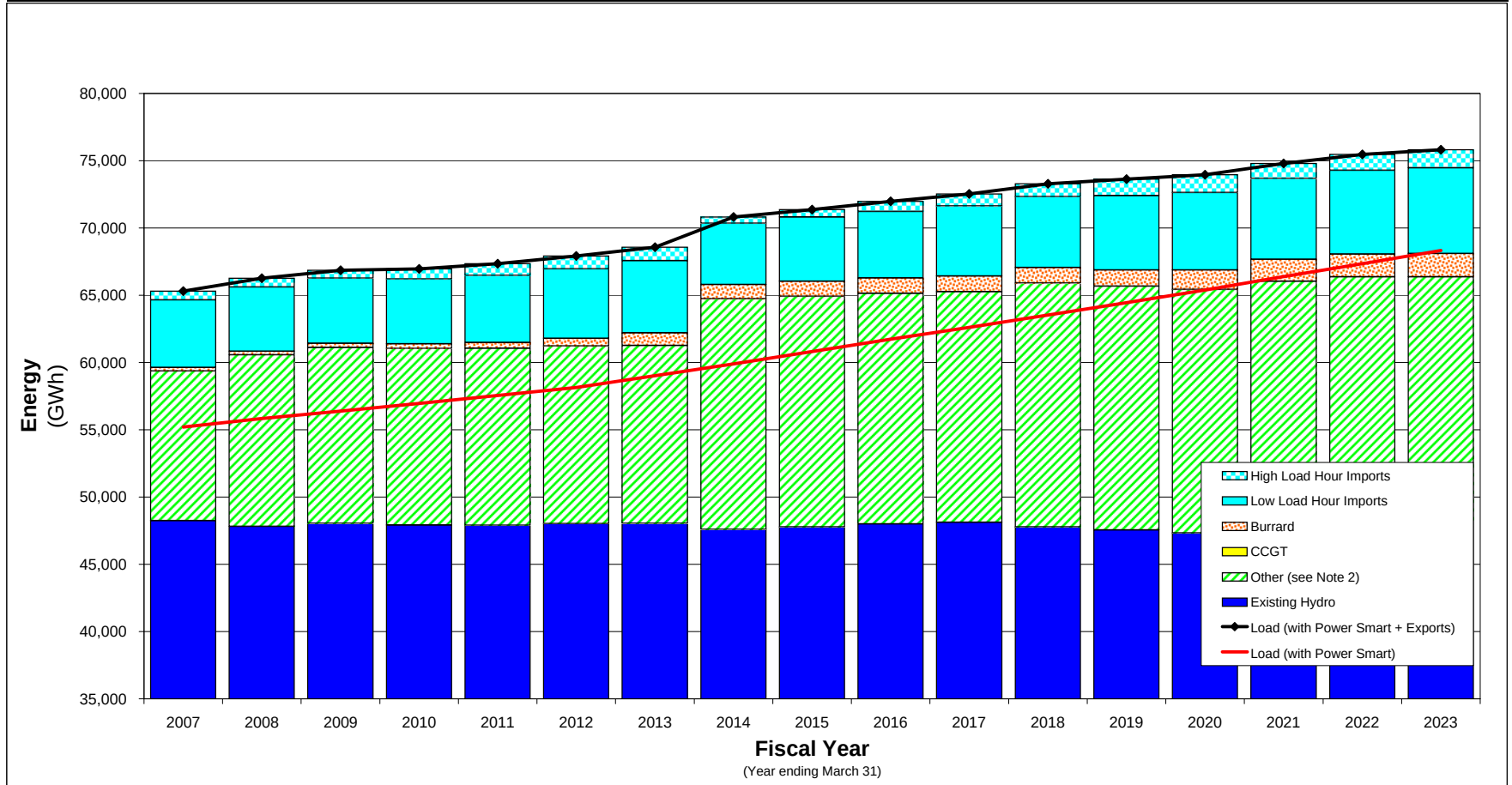
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,826	56,378	56,940	57,535	58,129	59,010	59,880	60,793	61,727	62,606	63,517	64,437	65,400	66,388	67,334	68,336
Load (with Power Smart + Exports)	63,206	64,235	64,914	65,036	65,476	65,984	66,364	66,114	69,541	70,190	71,502	71,963	72,261	72,479	73,207	73,874	74,321
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,079	1,192	1,472	1,720	1,380	1,710	2,042	2,052	1,769	1,812	2,124
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	5,428	5,504	5,707	5,816	5,678	5,836	6,004	6,246	6,494	6,659	6,738
Existing Hydro	48,120	47,696	48,002	47,813	47,844	47,910	47,671	47,845	47,708	47,962	47,923	47,817	47,528	47,231	47,843	48,267	47,849
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	13,225	13,244	13,237	13,240	15,194	15,195	15,194	15,198	15,191	15,185	15,583
Burrard	382	417	462	504	636	823	961	1,329	1,417	1,452	1,327	1,405	1,493	1,752	1,910	1,951	2,027
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
EA7, 3,000 GWh per year Surplus (Fixed Cost Resources)

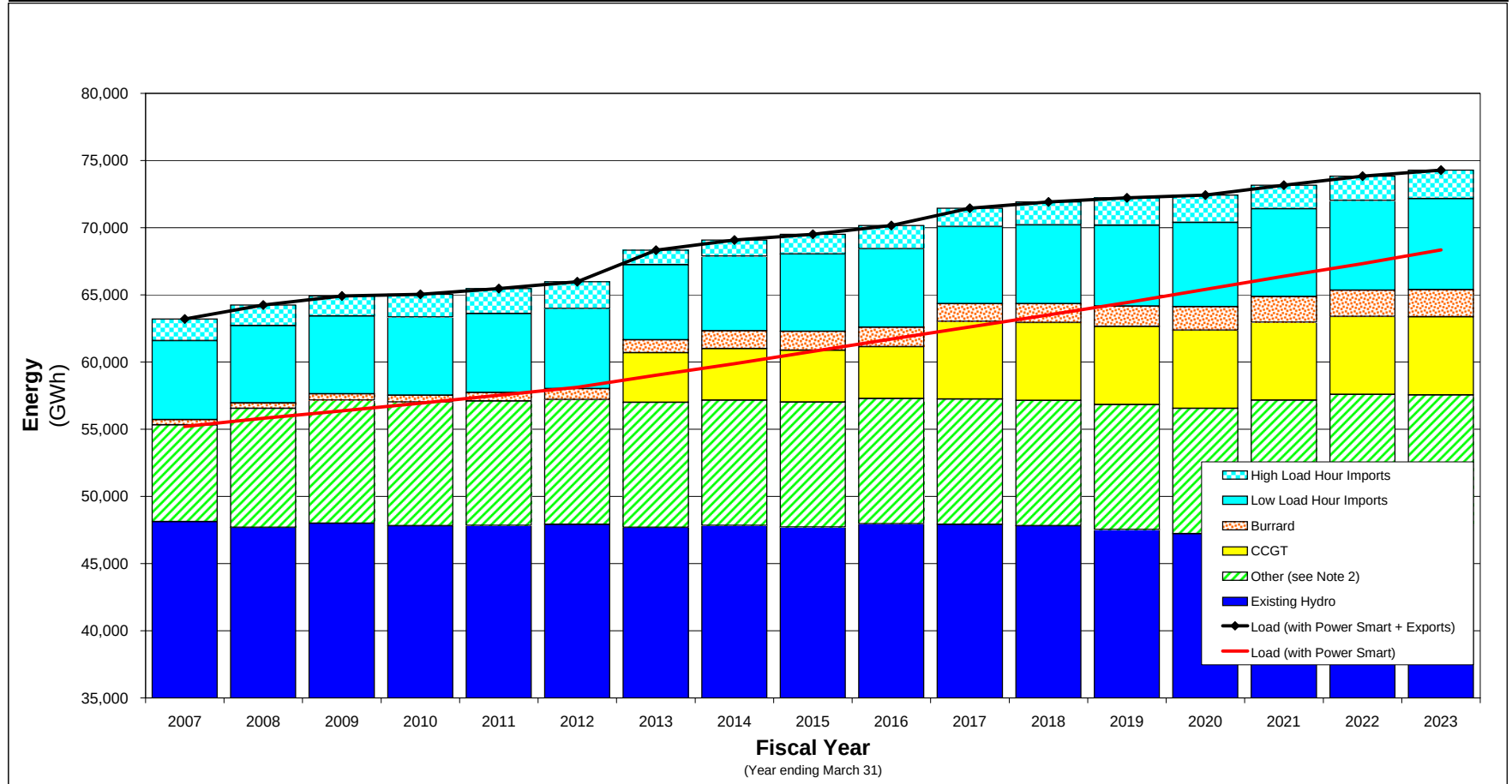
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,843	56,386	56,950	57,549	58,145	59,021	59,891	60,807	61,730	62,606	63,536	64,449	65,388	66,392	67,342	68,332
Load (with Power Smart + Exports)	65,297	66,264	66,866	66,958	67,346	67,919	68,577	70,816	71,377	71,985	72,530	73,280	73,640	73,968	74,796	75,461	75,817
High Load Hour Imports	645	651	601	755	886	951	1,014	469	560	754	892	962	1,236	1,334	1,124	1,172	1,347
Low Load Hour Imports	5,011	4,770	4,839	4,819	4,976	5,177	5,364	4,545	4,784	4,954	5,213	5,259	5,535	5,759	6,008	6,225	6,366
Existing Hydro	48,244	47,810	48,051	47,913	47,897	48,016	48,040	47,591	47,780	47,995	48,121	47,783	47,546	47,325	47,945	48,279	47,873
Other (see Note 2)	11,125	12,754	13,064	13,126	13,169	13,201	13,225	17,144	17,138	17,140	17,144	18,116	18,118	18,112	18,101	18,098	18,495
Burrard	272	279	311	345	418	574	934	1,067	1,115	1,142	1,160	1,160	1,205	1,438	1,618	1,687	1,736
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P2, BASE CASE, Natural Gas at Remote Location

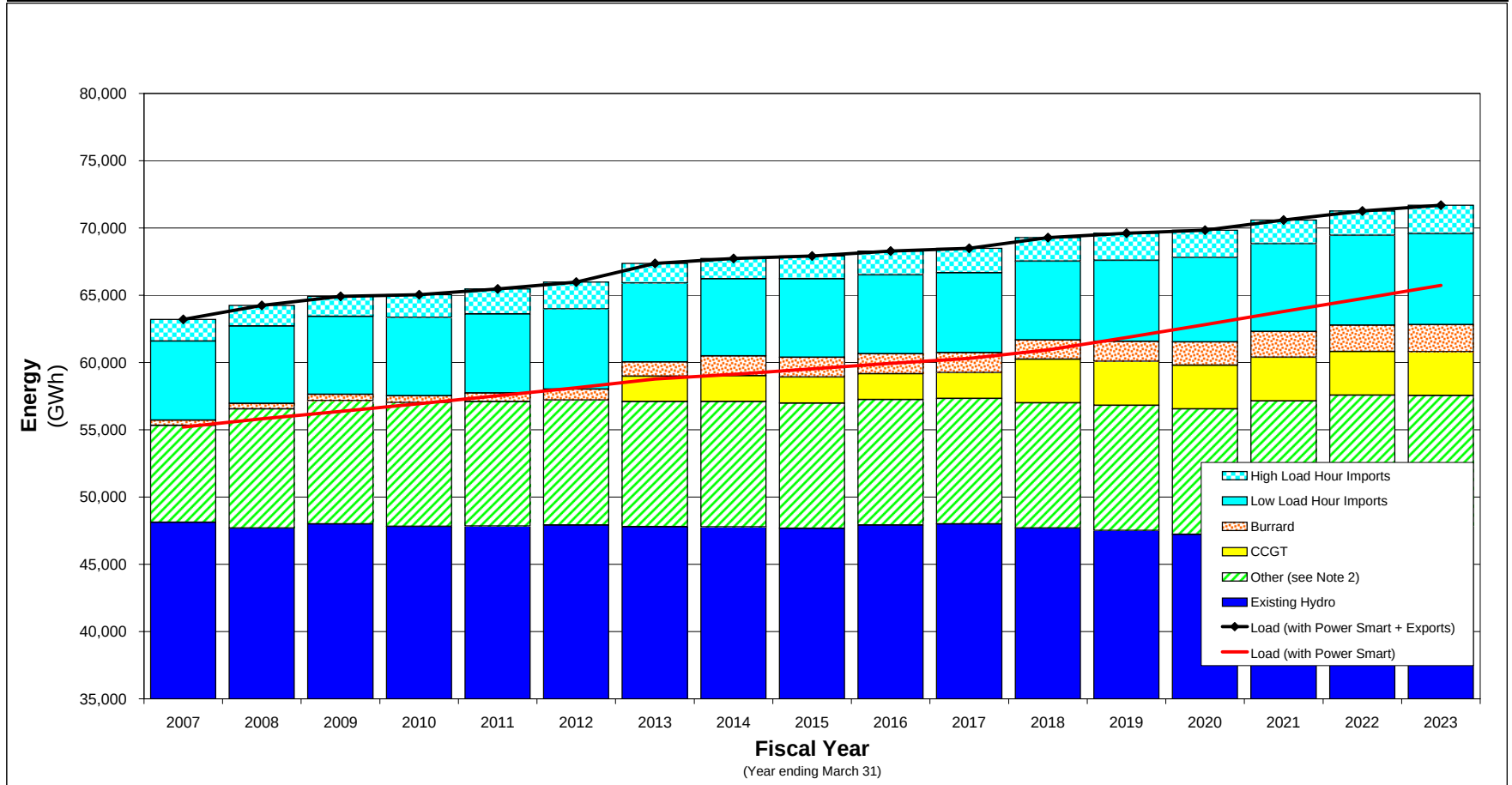
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	59,011	59,871	60,790	61,724	62,606	63,518	64,435	65,398	66,388	67,333	68,338
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	66,318	66,977	67,510	68,157	68,714	69,284	69,857	70,437	71,024	71,617	72,215
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,079	1,197	1,472	1,721	1,380	1,710	2,044	2,052	1,771	1,812	2,125
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	5,582	5,554	5,750	5,846	5,729	5,877	6,029	6,268	6,532	6,690	6,769
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,685	47,839	47,706	47,963	47,927	47,816	47,527	47,229	47,840	48,266	47,849
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,321	9,317	9,317	9,317	9,321	9,317	9,316	9,708
Burrard	382	417	462	504	636	823	961	1,329	1,417	1,453	1,327	1,405	1,493	1,752	1,910	1,951	2,027
CCGT	-	-	-	-	-	-	3,704	3,841	3,848	3,853	5,777	5,799	5,818	5,815	5,803	5,805	5,813



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P3a, Power Smart 3 - Likely Achievable

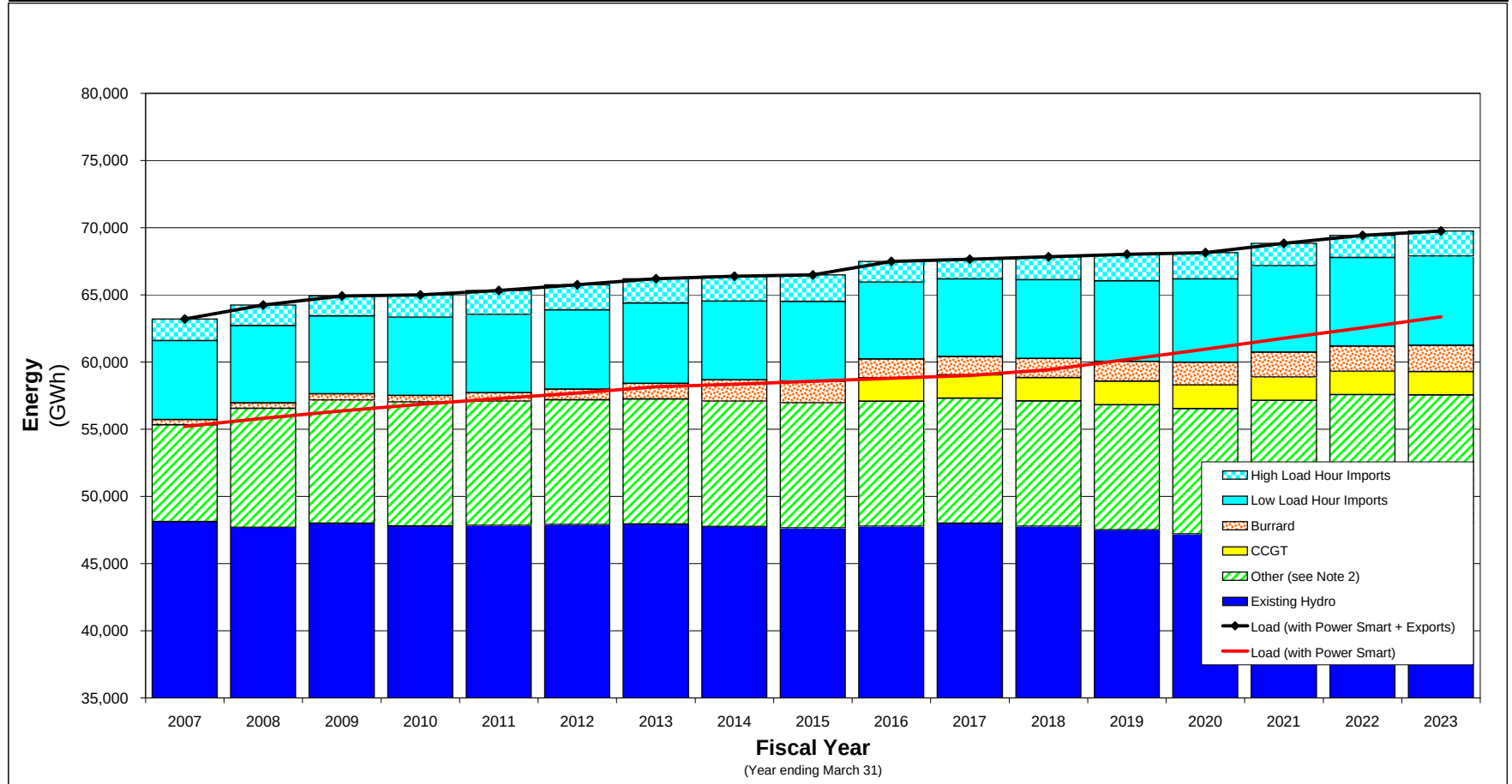
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	58,770	59,116	59,524	59,934	60,296	60,929	61,848	62,811	63,799	64,750	65,735
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	67,365	67,740	67,921	68,291	68,488	69,277	69,617	69,840	70,592	71,258	71,695
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,469	1,525	1,687	1,786	1,808	1,739	2,032	2,045	1,785	1,815	2,126
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	5,848	5,717	5,840	5,860	5,936	5,869	6,017	6,258	6,511	6,672	6,754
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,800	47,782	47,671	47,922	48,010	47,686	47,510	47,220	47,833	48,265	47,840
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,316	9,321	9,316	9,316	9,316	9,321	9,316	9,315	9,708
Burrard	382	417	462	504	636	823	1,062	1,476	1,482	1,480	1,495	1,433	1,494	1,747	1,907	1,949	2,019
CCGT	-	-	-	-	-	-	1,879	1,923	1,925	1,922	1,923	3,234	3,248	3,249	3,240	3,242	3,248



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P3b, Power Smart 3 and 4 - Upper Achievable

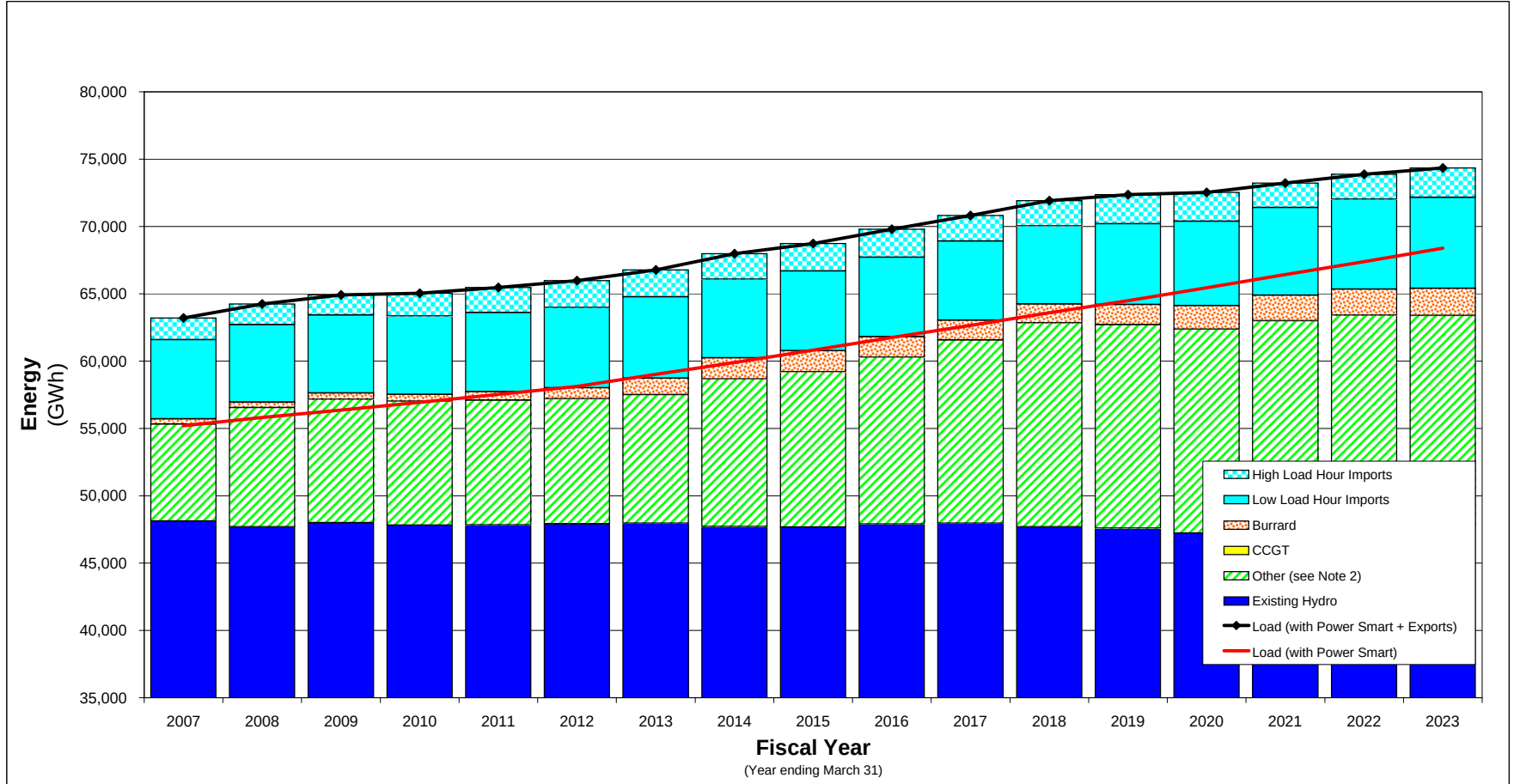
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,856	57,279	57,694	58,162	58,338	58,567	58,791	58,991	59,438	60,182	60,968	61,769	62,555	63,367
Load (with Power Smart + Exports)	63,205	64,235	64,913	64,990	65,336	65,747	66,207	66,397	66,494	67,485	67,658	67,833	68,021	68,148	68,829	69,434	69,756
High Load Hour Imports	1,618	1,511	1,489	1,664	1,799	1,877	1,818	1,868	1,982	1,545	1,473	1,718	1,988	1,958	1,669	1,663	1,872
Low Load Hour Imports	5,872	5,756	5,801	5,807	5,830	5,899	5,981	5,856	5,944	5,719	5,778	5,858	5,991	6,206	6,425	6,579	6,645
Existing Hydro	48,119	47,696	48,001	47,805	47,832	47,897	47,938	47,755	47,646	47,770	47,996	47,778	47,504	47,211	47,819	48,253	47,845
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	9,307	9,317	9,316	9,321	9,316	9,316	9,316	9,321	9,315	9,314	9,707
Burrard	382	417	462	501	621	790	1,163	1,601	1,606	1,399	1,364	1,425	1,478	1,707	1,860	1,885	1,944
CCGT	-	-	-	-	-	-	-	-	-	1,731	1,731	1,738	1,744	1,745	1,741	1,740	1,743



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ P4a, Green

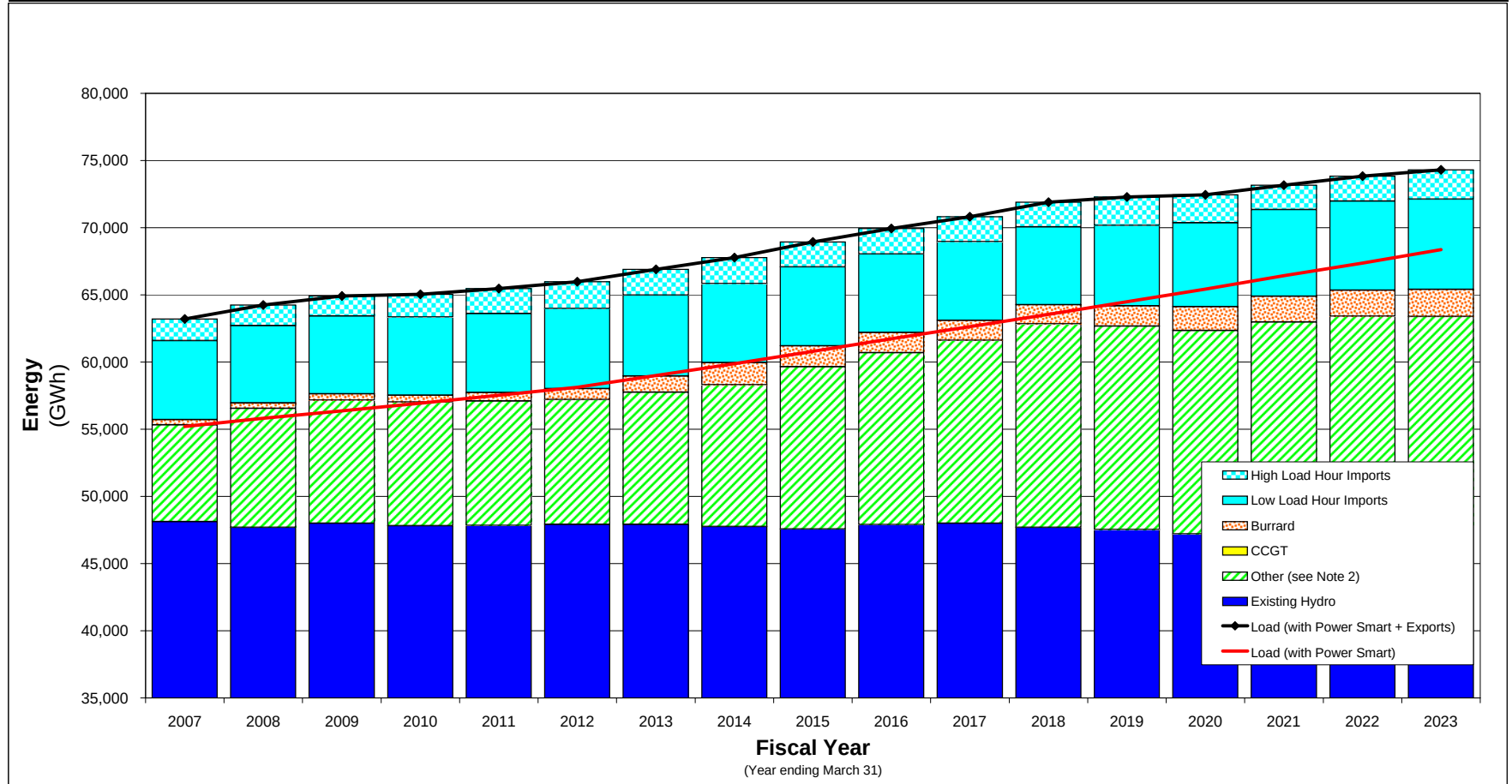
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,825	56,377	56,939	57,535	58,129	59,016	59,890	60,816	61,751	62,653	63,584	64,498	65,446	66,431	67,392	68,380
Load (with Power Smart + Exports)	63,206	64,235	64,913	65,035	65,476	65,984	66,775	67,973	68,729	69,792	70,807	71,917	72,368	72,530	73,222	73,887	74,342
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,990	1,890	2,043	2,083	1,896	1,876	2,168	2,148	1,811	1,867	2,188
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	6,047	5,841	5,909	5,890	5,869	5,790	5,986	6,259	6,520	6,674	6,739
Existing Hydro	48,120	47,696	48,001	47,812	47,844	47,910	47,949	47,706	47,674	47,908	47,967	47,703	47,582	47,223	47,864	48,266	47,865
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,570	10,962	11,521	12,378	13,597	15,136	15,136	15,139	15,135	15,136	15,528
Burrard	382	417	462	504	636	823	1,219	1,574	1,582	1,533	1,478	1,412	1,496	1,761	1,892	1,944	2,022
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P4b, Diverse Green

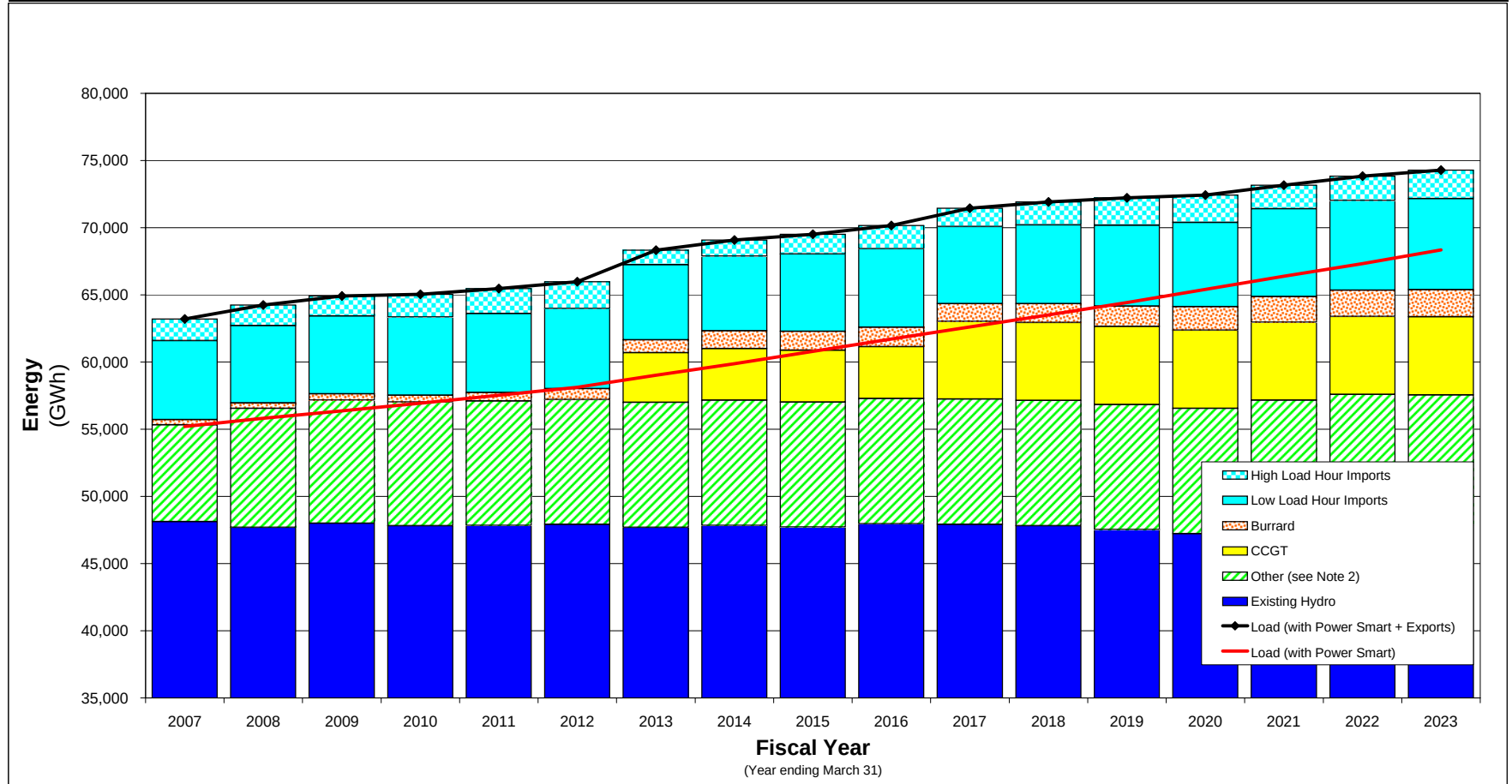
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,825	56,377	56,939	57,535	58,129	59,007	59,879	60,803	61,734	62,639	63,561	64,489	65,432	66,423	67,373	68,361
Load (with Power Smart + Exports)	63,206	64,235	64,913	65,035	65,476	65,984	66,888	67,784	68,934	69,940	70,811	71,890	72,285	72,449	73,158	73,846	74,304
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,916	1,949	1,855	1,906	1,861	1,827	2,125	2,087	1,801	1,858	2,183
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	6,020	5,885	5,876	5,829	5,847	5,797	5,981	6,235	6,462	6,639	6,721
Existing Hydro	48,120	47,696	48,001	47,812	47,844	47,910	47,927	47,761	47,581	47,899	47,994	47,697	47,538	47,210	47,840	48,267	47,851
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,832	10,547	12,066	12,793	13,610	15,137	15,138	15,141	15,137	15,136	15,528
Burrard	382	417	462	504	636	823	1,193	1,642	1,556	1,513	1,499	1,432	1,503	1,776	1,918	1,946	2,021
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ **P5, Natural Gas at Load Centre**

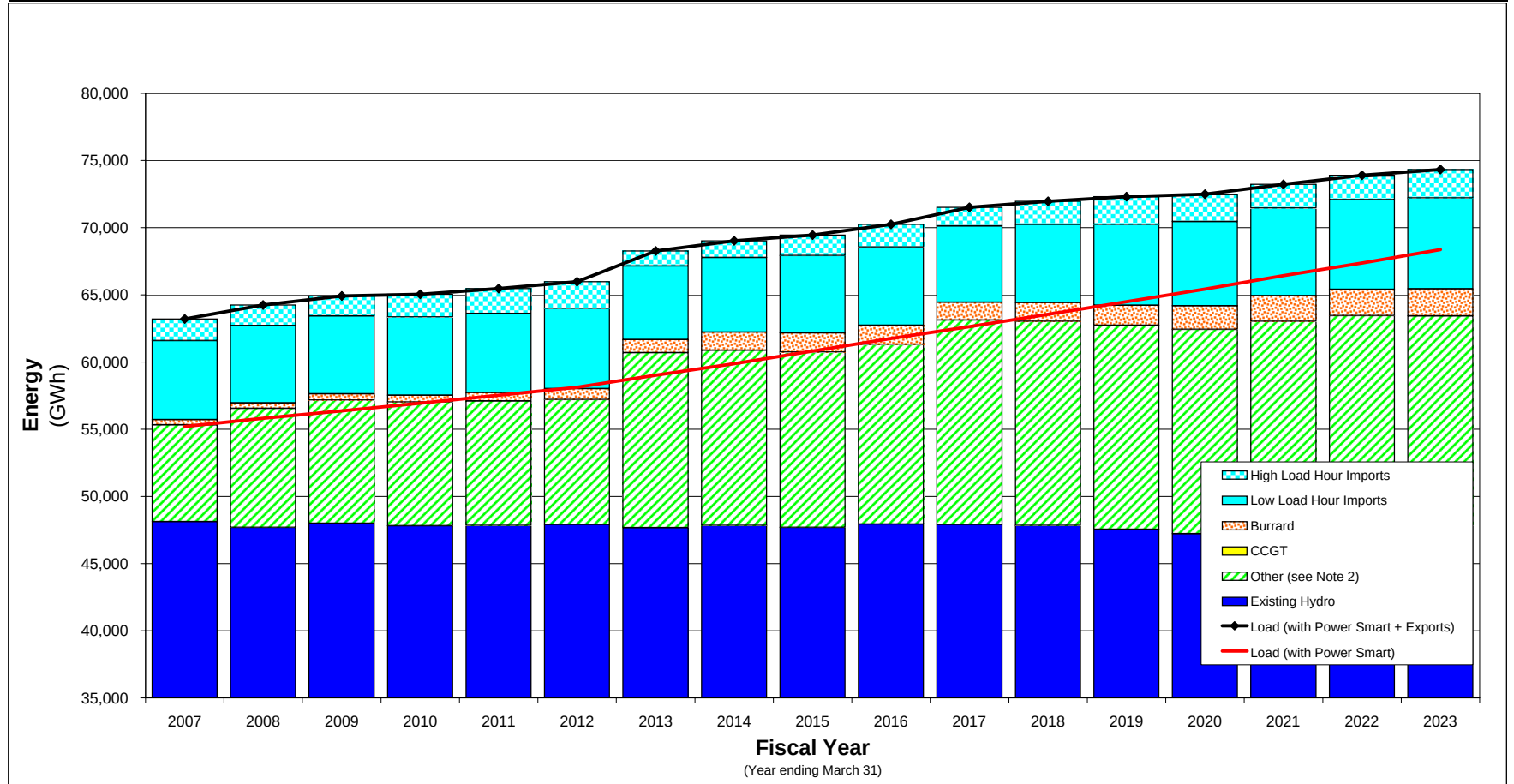
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	59,011	59,871	60,790	61,724	62,606	63,518	64,435	65,398	66,388	67,333	68,338
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	66,318	66,077	69,510	70,157	71,457	71,924	72,228	72,437	73,173	73,840	74,291
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,079	1,197	1,472	1,721	1,380	1,710	2,044	2,052	1,771	1,812	2,125
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	5,582	5,554	5,750	5,846	5,729	5,877	6,029	6,268	6,532	6,690	6,769
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,685	47,839	47,706	47,963	47,927	47,816	47,527	47,229	47,840	48,266	47,849
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,321	9,317	9,317	9,317	9,321	9,317	9,316	9,708
Burrard	382	417	462	504	636	823	961	1,329	1,417	1,453	1,327	1,405	1,493	1,752	1,910	1,951	2,027
CCGT	-	-	-	-	-	-	3,704	3,841	3,848	3,853	5,777	5,799	5,818	5,815	5,803	5,805	5,813



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ P6, Coal

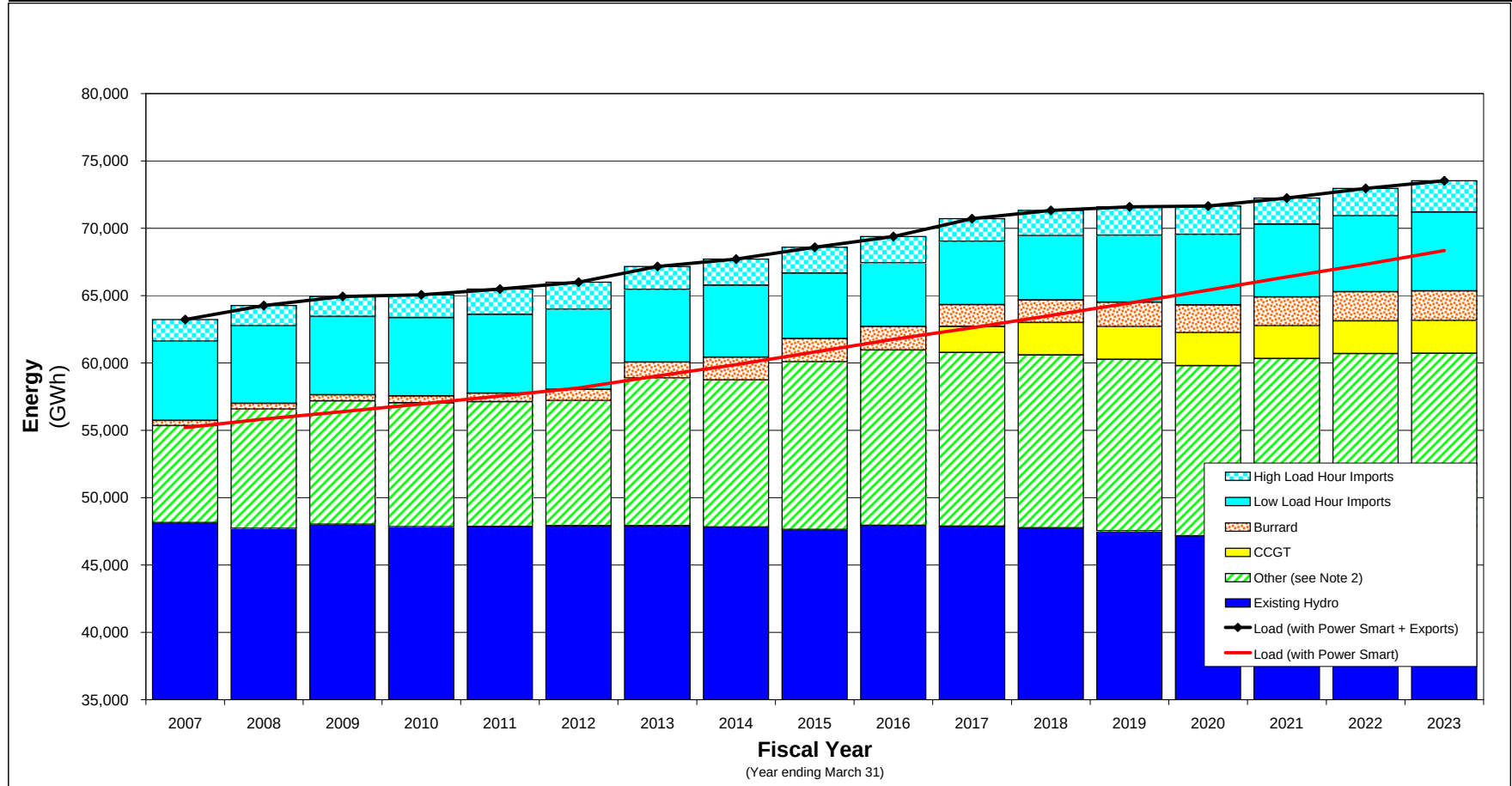
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,204	55,825	56,377	56,939	57,535	58,129	59,024	59,887	60,813	61,752	62,638	63,549	64,489	65,433	66,420	67,376	68,364
Load (with Power Smart + Exports)	63,206	64,235	64,913	65,035	65,476	65,984	66,271	66,018	69,451	70,244	71,517	71,969	72,316	72,486	73,224	73,896	74,332
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	1,123	1,252	1,541	1,695	1,386	1,734	2,088	2,044	1,779	1,823	2,137
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,956	5,480	5,545	5,743	5,806	5,684	5,803	5,997	6,253	6,500	6,662	6,742
Existing Hydro	48,120	47,696	48,001	47,812	47,844	47,910	47,683	47,843	47,703	47,940	47,928	47,834	47,543	47,216	47,840	48,268	47,844
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	13,014	13,025	13,025	13,358	15,191	15,191	15,192	15,211	15,190	15,190	15,582
Burrard	382	417	462	504	636	823	971	1,353	1,439	1,445	1,328	1,407	1,496	1,762	1,915	1,953	2,027
CCGT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹
P7, Canadian Entitlement to Downstream Benefits

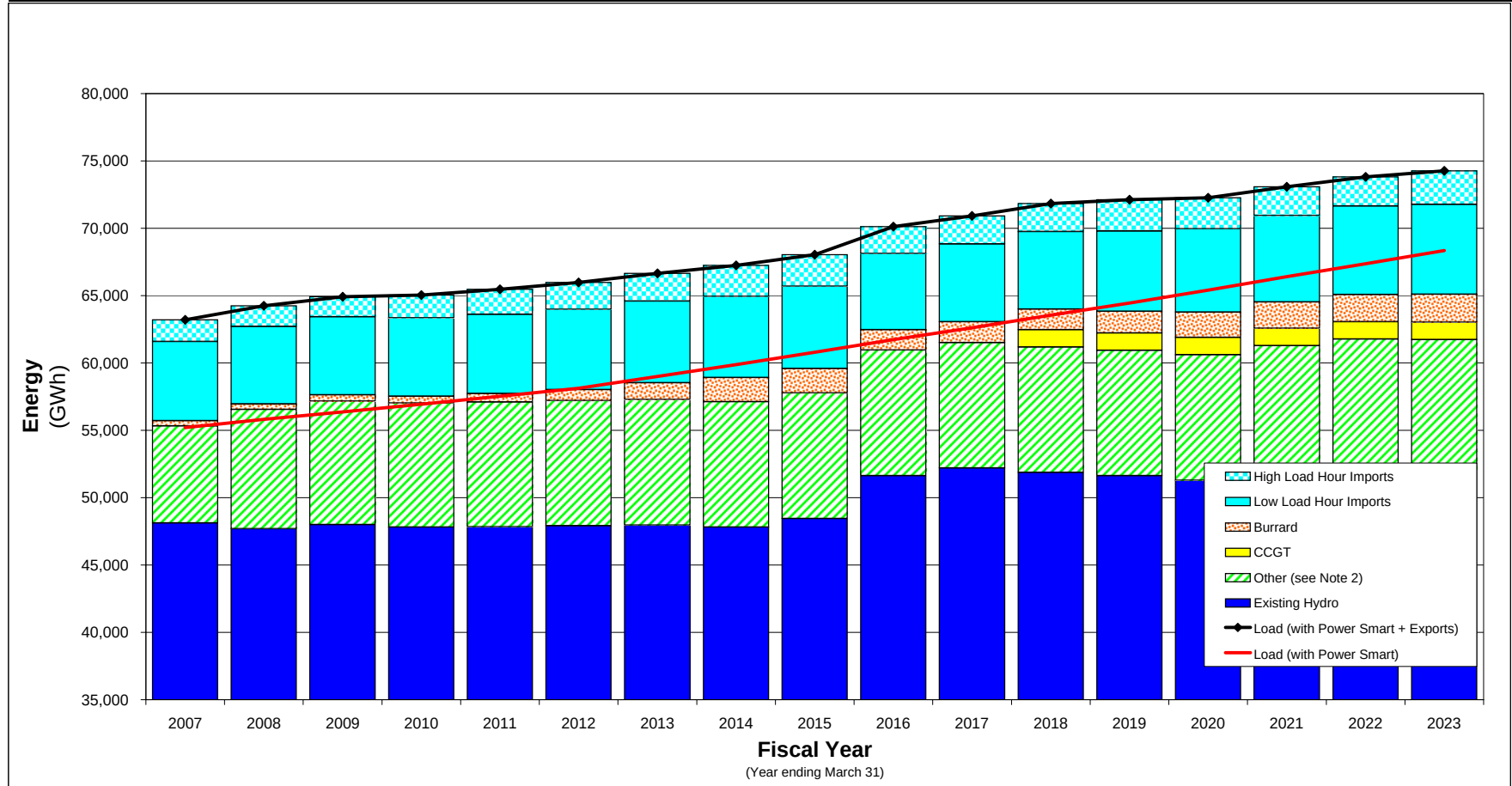
	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,209	55,838	56,387	56,949	57,548	58,137	59,033	59,873	60,813	61,746	62,617	63,531	64,450	65,402	66,384	67,330	68,337
Load (with Power Smart + Exports)	63,222	64,258	64,929	65,052	65,493	65,997	67,163	67,713	68,589	69,386	70,707	71,329	71,591	71,663	72,253	72,962	73,534
High Load Hour Imports	1,615	1,511	1,489	1,686	1,873	2,010	1,721	1,932	1,907	1,964	1,694	1,878	2,119	2,140	1,943	2,042	2,323
Low Load Hour Imports	5,871	5,756	5,801	5,820	5,869	5,956	5,381	5,346	4,859	4,713	4,693	4,770	4,971	5,207	5,417	5,639	5,862
Existing Hydro	48,140	47,719	48,017	47,829	47,861	47,924	47,921	47,813	47,633	47,945	47,875	47,762	47,533	47,154	47,768	48,222	47,799
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,284	10,952	10,919	12,458	13,005	12,907	12,823	12,732	12,651	12,557	12,469	12,914
Burrard	382	417	462	504	636	823	1,188	1,703	1,732	1,759	1,614	1,672	1,804	2,077	2,137	2,157	2,202
CCGT	-	-	-	-	-	-	-	-	-	-	1,924	2,424	2,432	2,434	2,431	2,433	2,434



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.

Expected Resource Use¹ P8, Large Hydro

	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Load (with Power Smart)	55,203	55,825	56,377	56,939	57,535	58,130	59,008	59,876	60,789	61,738	62,621	63,543	64,458	65,410	66,411	67,365	68,357
Load (with Power Smart + Exports)	63,205	64,235	64,913	65,035	65,476	65,985	66,647	67,240	68,042	70,132	70,922	71,838	72,129	72,268	73,072	73,826	74,256
High Load Hour Imports	1,618	1,511	1,489	1,686	1,873	2,010	2,054	2,306	2,343	2,012	2,082	2,074	2,332	2,308	2,134	2,173	2,477
Low Load Hour Imports	5,872	5,756	5,801	5,820	5,869	5,957	6,072	6,024	6,097	5,655	5,774	5,767	5,967	6,193	6,408	6,581	6,671
Existing Hydro	48,119	47,696	48,001	47,812	47,844	47,910	47,969	47,815	48,459	51,631	52,198	51,870	51,632	51,295	51,967	52,460	52,029
Other (see Note 2)	7,214	8,855	9,160	9,213	9,254	9,285	9,307	9,317	9,317	9,320	9,315	9,315	9,315	9,320	9,314	9,315	9,707
Burrard	382	417	462	504	636	823	1,245	1,778	1,826	1,514	1,553	1,534	1,596	1,865	1,967	2,011	2,086
CCGT	-	-	-	-	-	-	-	-	-	-	-	1,278	1,287	1,287	1,282	1,286	1,286



1. Based on National Energy Board (NEB) Techno Vert gas and electricity price forecast.
2. Includes existing IPP contracts, Alcan and new (non-CCGT) supply-side resources.