

## BC HYDRO GENERATING PLANT INTERCONNECTIONS

### WHEREAS:

- A. On April 1, 2005, British Columbia Hydro and Power Authority (“BC Hydro”) and British Columbia Transmission Corporation (“BCTC”) executed the Generating Plants and Operational Obligations Agreement (“GPOOA”) whereby, inter alia, the parties identified BC Hydro’s existing generating plant interconnections to the Transmission System for which BC Hydro receives transmission service as a Transmission Customer under its Open Access Transmission Tariff (“OATT”);
- B. On February 2, 2006, BCTC filed with the Commission Articles 2 to 8, and related sections, of the GPOOA for approval and pursuant to Commission Letter dated February 27, 2006, BCTC’s application was approved;
- C. On December 23, 2009, the Commission approved amendments to the GPOOA by Commission Order No. G-168-09;
- D. On June 3, 2010, the *Clean Energy Act*, S.B.C. 2010, c. 16 (“CEA”) received Royal Assent and on July 5, 2010, sections 21 to 33 regarding the integration of BC Hydro and BCTC came into force in accordance with the commencement provisions in section 77 of the CEA.
- E. Part B (Articles 2 to 8), and related provisions, of the GPOOA had formed BCTC’s Tariff Supplement 2; and
- F. On December 9, 2010, the Commission approved amendments to BCTC Tariff Supplement 2 and the incorporation as Tariff Supplement 79 to BC Hydro’s OATT through Order No. G-192-10, which provided that (1) the existing interconnection requirements for BC Hydro’s Generating Plants continue to be approved by the BCUC, and (2) an equivalent interconnection process for modifications to BC Hydro's generating plants, consistent with the OATT, continue as a separate approved process.

## ARTICLE 1 INTERPRETATION

### 1.1 Definitions

In this Tariff Supplement, the following terms will have the following meanings respectively:

- (a) “**Applicable Reliability Standards**” has, at any time, the meaning then ascribed to that term in Attachment M-1 of the Tariff..

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- (b) “**BC Hydro Generation System**” means the Generating Plants, and their respective Interconnection Facilities and Metering Equipment, which are owned, operated and controlled by BC Hydro, and includes all additions and modifications thereto and repairs and replacements thereof.
- (c) “**Commission**” means the British Columbia Utilities Commission, and includes any successor regulatory body.
- (d) “**Control Area**” has, at any time, the meaning then ascribed to that term in Attachment M-1 of the Tariff and has the same meaning as “**Balancing Authority Area**” used in the Applicable Reliability Standards and other locations.
- (e) “**Generating Plant**” means each BC Hydro plant for the production of electricity, as identified in Attachment 1, but shall not include a Generating Plant’s Interconnection Facilities; and “**Generating Plants**” means all such plants as provided in Attachment 1.
- (f) “**Governmental Authority**” has, at any time, the meaning then ascribed to that term in Attachment M-1 of the Tariff.
- (g) “**Good Utility Practice**” has, at any time, the meaning then ascribed to that term in the Tariff.
- (h) “**Interconnection Facilities**” means all facilities and equipment that are located between a Generating Plant and each respective Point of Interconnection, including any modification, addition, or upgrades to such facilities and equipment necessary to physically and electrically interconnect the Generating Plant to the Transmission System, including, for applicable Generating Plants, transmission facilities connected to the Transmission System for the purpose of providing station service power to the Generating Plant.
- (i) “**Interconnection Customer**” has, at any time, the meaning then ascribed to that term in Attachment M-1 of the Tariff.
- (j) “**Interconnection Requirements**” means the published “60 kV to 500 kV Interconnection Requirements for Power Generators” BC Hydro, as the same may be amended from time to time.
- (k) “**Interconnection Service**” means the service provided by the Transmission Provider associated with interconnecting the Interconnection Customer’s Generating Plant to the Transmission Provider’s Transmission System and enabling it to receive electric energy and capacity from the Generating Plant at the Point of Interconnection, pursuant to the Terms and Condition for Modifications (as that term is defined herein) and, if applicable, the Tariff..

- (l) “**Metering Equipment**” means all metering equipment installed pursuant to this Tariff Supplement at the metering points and all related metering equipment within the Transmission System required for each Generating Plant, including but not limited to instrument transformers, MWh-meters, data acquisition equipment, transducers, remote terminal units, communications equipment, phone lines, and fibre optics.
- (m) “**Modification**” has the meaning set forth in Section 2.4.
- (n) “**One-Line Diagram**” means the current revision of an operating one-line diagram for a BC Hydro generating plant that includes the delineation between generation and transmission facilities, which is used for the purposes of this Tariff Supplement to represent the Point of Interconnection between a BC Hydro Generating Plant and the Transmission System as set forth in Attachment 1 of this Tariff Supplement.
- (o) “**Operating Order**” means any operating instruction that governs and defines the responsibilities and procedures for operating the Integrated Electric System.
- (p) “**Point of Interconnection**” means each point, as set forth in Attachment 1 of this Tariff Supplement, where a Generating Plant’s Interconnection Facilities connect to the Transmission System; and “**Points of Interconnection**” means all such Points of Interconnection shown on the Asset Separation One-Line Diagrams referred to in Attachment 1.
- (q) “**Tariff**” means BC Hydro’s Open Access Transmission Tariff (“OATT”), as amended from time to time.
- (r) “**Transmission Provider**” has, at any time, the meaning then ascribed to that term in the Tariff.
- (s) “**Transmission System**” has, at any time, the meaning then ascribed to that term in the Tariff.

## 1.2 Attachments

The following Attachments are attached hereto and form part of this Tariff Supplement:

Attachment 1	Generating Plants Interconnected to the Transmission System and Points of Interconnection
Attachment 2	Interconnection Facilities for Generating Plants
Attachment 3	Reserved
Attachment 4	Procedures for Interconnection of Modifications to Generating Plants

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**ARTICLE 2 INTERCONNECTED OPERATION****2.1 Interconnection of Generating Plants**

Interconnection Service is provided for each Generating Plant at each Point of Interconnection in accordance with the terms and conditions of this Tariff Supplement.

**2.2 Applicability of Tariff**

Unless otherwise expressly contemplated by this Tariff Supplement, the terms and conditions of this Tariff Supplement will supercede and apply to the exclusion of the Standard Generator Interconnection Procedures (“SGIP”), including the Standard Generator Interconnection Agreement (“SGIA”), set forth in Attachment M-1 of the Tariff. In addition, for the purposes of a BC Hydro Interconnection Request, Schedule A of Attachment 4 of this Tariff Supplement (“Terms and Condition for Modifications”) is deemed to be a SGIA.

**2.3 Technical Requirements for Interconnection Service**

The existing technical requirements for Interconnection Service for each Generating Plant at the Points of Interconnection and the existing Interconnection Facilities for each Generating Plant are set forth in Attachment 2. It is acknowledged that such requirements and facilities, and existing related facilities on the Transmission System, may not meet the Interconnection Requirements and, subject to Section 2.4, are deemed to be adequate for Interconnection Service and, through the provisions of this Tariff Supplement, are exempt from meeting any Interconnection Requirements which they do not meet as of the effective date of this Tariff Supplement-.

**2.4 Modification to Interconnection and Generating Plants**

- (a) The BC Hydro Generation System shall be designed and constructed to meet the applicable Interconnection Requirements in effect at the time, provided that any existing facilities exempt from meeting the Interconnection Requirements, pursuant to Attachment 2, shall not be required to be modified, repaired, or replaced if such existing facilities are not impacted by the Modification.
- (b) If BC Hydro, as the Interconnection Customer, requires a modification which will change the Point of Interconnection or increase the generating capacity of a Generating Plant or which may reasonably be expected to materially affect the stability or reliability of the Transmission System (each a “**Modification**”), then BC Hydro, as the Interconnection Customer, will submit an Interconnection Request to the Transmission Provider for the Modification in accordance with the Tariff and Attachment 4.

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## **ARTICLE 3 METERING**

### **3.1 General**

Existing Metering Equipment, is deemed to be adequate to meet the metering requirements for interconnection to the Transmission System.

## **ARTICLE 4 GENERATING PLANT COMMUNICATIONS**

### **4.1 Communication Obligations**

Existing operating communications, are deemed to be adequate to meet the operating communications requirements for Generating Plant dispatch and reporting, including reporting by remote telemetry.

## **ARTICLE 5 OPERATIONS RELATED TO GENERATING PLANTS**

### **5.1 General**

BC Hydro shall comply with the Applicable Reliability Standards.

### **5.2 Operating Orders**

Operating Orders will be developed, implemented, reviewed and amended, as necessary, with respect to the Interconnection Services and the operation of the Generating Plant interconnections.

### **5.3 Start-Up and Synchronization**

BC Hydro, as the Interconnection Customer, is responsible for the proper synchronization of each Generating Plant to the Transmission System in accordance with the applicable Operating Orders.

### **5.4 Reactive Power**

Transmission Provider shall treat all sources of reactive power in the Control Area in an equitable non-discriminatory manner, subject to Transmission Provider's duty to maintain Transmission System reliability.

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**ATTACHMENT 1****Generating Plants Interconnected to the Transmission System and Points of Interconnection**

**Separation of BC Hydro's Generation and Transmission Assets are maintained in accordance with Reliability Standards adopted by the British Columbia Utilities Commission, and are shown on the current revision of the Asset Separation One-Line Diagram for the Generating Plant**

	<b>Station</b>	<b>One-Line Diagram showing Boundary for Generation</b>
1	Aberfeldie	ABN Asset Separation One-Line Diagram
2	Alouette	ALU Asset Separation One-Line Diagram
3	Ash River	ASH Asset Separation One-Line Diagram
4	Bridge River 1	BR1 Asset Separation One-Line Diagram
5	Bridge River 2	BR2 Asset Separation One-Line Diagram
6	Burrard	BSY Asset Separation One-Line Diagram
7	Cheakamus	CMS Asset Separation One-Line Diagram
8	Clowholm	COM Asset Separation One-Line Diagram
9	Elko	ELK Asset Separation One-Line Diagram
10	Falls River	FLS Asset Separation One-Line Diagram
11	Fort Nelson	FNG Asset Separation One-Line Diagram
12	GMS	GMS Asset Separation One-Line Diagram
13	John Hart	JHN Asset Separation One-Line Diagram
14	Jordan River	JOR Asset Separation One-Line Diagram
15	Kootenay Canal	KCL Asset Separation One-Line Diagram
16	Ladore	LDR Asset Separation One-Line Diagram
17	Lajoie	LAJ Asset Separation One-Line Diagram
18	Lake Buntzen 1	LB1 Asset Separation One-Line Diagram
19	Lake Buntzen 2	LB2 Asset Separation One-Line Diagram
20	Mica	MCA Asset Separation One-Line Diagram
21	Peace Canyon	PCN Asset Separation One-Line Diagram
22	Puntledge	PUN Asset Separation One-Line Diagram
23	Revelstoke	REV Asset Separation One-Line Diagram
24	Rupert Gas Turbine	RPG Asset Separation One-Line Diagram
25	Ruskin	RSN Asset Separation One-Line Diagram

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**BC Hydro**

Tariff Supplement

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	<b>Station</b>	<b>One-Line Diagram showing Boundary for Generation</b>
26	Seton	SON Asset Separation One-Line Diagram
27	Seven Mile	SEV Asset Separation One-Line Diagram
28	Shuswap	SHU Asset Separation One-Line Diagram
29	Spillmacheen	SPN Asset Separation One-Line Diagram
30	Stave Falls	SFN Asset Separation One-Line Diagram
31	Strathcona	SCA Asset Separation One-Line Diagram
32	Wahleach	WAH Asset Separation One-Line Diagram
33	Walter Hardman	WHN Asset Separation One-Line Diagram
34	Whatshan	WGS Asset Separation One-Line Diagram
35	Site C (to be re-named)	Site C Asset Separation One-Line Diagram

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**ATTACHMENT 2**

**Interconnection Facilities for Generating Plants**

**Facility Ratings are determined, maintained and communicated in accordance with Applicable Reliability Standards adopted by the British Columbia Utilities Commission, and are included in the current version of Generating Operating Order 1G-08.**

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**ATTACHMENT 3**

**Reserved**

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**ATTACHMENT 4**

**Procedures for Interconnection of Modifications to Generating Plants**

**1. Preamble**

This Attachment contains the procedures that BC Hydro, as an Interconnection Customer, will use when an Interconnection Request is submitted pursuant to Section 2.4 of this Tariff Supplement 79.

**2. Interconnection Procedures**

- (a) Sections 1 through 4, 6 through 10, and 12 of the Standard Generator Interconnection Procedures (“SGIP”) apply to processing an Interconnection Request submitted by BC Hydro pursuant to Section 2.4 of Tariff Supplement 79, with the exception that no deposits are required to be submitted as referred to in the SGIP.
- (b) Section 11 of the SGIP applies to an Interconnection Request submitted by BC Hydro pursuant to Section 2.4 of this Tariff Supplement 79, except that all references in the SGIP to “Standard Generator Interconnection Agreement” and “SGIA” will be replaced with “Terms and Conditions for Modifications” or “TCM” in accordance with following Section 3.

**3. Terms and Conditions for Modifications**

In accordance with Section 11 of the SGIP, as modified above, Transmission Provider will tender a TCM to BC Hydro, as the Interconnection Customer, in the attached form as provided in Schedule A.

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**Schedule A**

**TERMS AND CONDITIONS FOR MODIFICATIONS**

**WHEREAS:**

- A. Pursuant to Section 2.4 of Tariff Supplement 79, if BC Hydro, as an Interconnection Customer, proposes a Modification which will change the Point of Interconnection or increase the generating capacity of a Generating Plant or which may reasonably be expected to affect the stability or reliability of the Transmission System, an Interconnection Request will be submitted in relation to the Modification;
- B. It has been determined that an Interconnection Request is required for <\*> Generating Facility, and an Interconnection Request for the proposed Modification has been submitted to the Transmission Provider; and
- C. The following terms and conditions will apply with respect to the Modification and these terms and conditions will be deemed to be the Standard Generator Interconnection Agreement (“SGIA”) for this Interconnection Request.

**Article 1. Definitions**

- 1.1 **“BC Hydro’s Interconnection Facilities”** means all facilities and equipment that are located between the Generating Facility and the Point of Interconnection, including any modification, addition, or upgrades to such facilities and equipment necessary to physically and electrically interconnect the Generating Facility to the Transmission System. BC Hydro’s Interconnection Facilities are sole use facilities.
- 1.2 **“Combined Study Agreement”** means the Combined Study Agreement dated <\*> in respect of the Generating Facility.
- 1.3 **“Commercial Operation”** means the status of a Generating Facility that has completed Trial Operation, and for which BC Hydro, as the Interconnection Customer, has issued a Declaration of Compatibility-Generator (Operating) or such other document(s) of similar effect as may be substituted therefore, and for which BC Hydro, as the Interconnection Customer, has completed a Commissioning Notice to Operate.
- 1.4 **“Commercial Operation Date”** of a unit means the date on which the Generating Facility commences Commercial Operation as confirmed by BC Hydro, as the Interconnection Customer, pursuant to Appendix D to these Terms and Conditions.
- 1.5 **“Commissioning Interconnection Service”** means the service provided by the Transmission Provider associated with interconnecting the Generating Facility to the Transmission System and enabling it to receive electric energy and capacity from the

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Generating Facility at the Point of Interconnection for Trial Operation of the Generating Facility prior to Commercial Operation, pursuant to the terms of these Terms and Conditions and, if applicable, the Tariff.

- 1.6** “**Generating Facility**” means the Modification to the Generating Plant, , as described in the Interconnection Feasibility Study, the Interconnection Facilities Study and Appendix C, but does not include BC Hydro’s Interconnection Facilities.
- 1.7** “**Interconnection Facilities Study**” means the Interconnection Facilities Study dated <\*> in respect of the Generating Facility.
- 1.8** “**Interconnection Request**” means the request, in the form of Appendix 1 to the Standard Generator Interconnection Procedures in respect of the Generating Facility.
- 1.9** “**Modification**” means a modification, addition, repair, replacement or change in operation of or to all or a portion of the BC Hydro Generation System.
- 1.10** “**Network Resource**” has the meaning provided in the Tariff.
- 1.11** “**Network Upgrades**” mean the additions, modifications, and upgrades to the Transmission System required at or beyond the Point of Interconnection to accommodate the interconnection of the Generating Facility to the Transmission System.
- 1.12** “**Point of Interconnection**” means the point where the Generating Plant that is the subject of the Modification connects to the Transmission System as set out in Appendix 1 to Tariff Supplement 79.

## Article 2. Effective Date and Term

- 2.1** **Effective Date.** These Terms and Conditions will be deemed effective upon being confirmed in writing by BC Hydro, as the Interconnection Customer, subject to acceptance by the Commission (if applicable) or if filed unexecuted, upon the date specified by the Commission. Transmission Provider will promptly file these Terms and Conditions in accordance with Article 3.1, if required.
- 2.2** **Term and Termination.** These Terms and Conditions will apply until the Commercial Operation Date, provided that these Terms and Conditions may be terminated by BC Hydro, as the Interconnection Customer, after giving the Transmission Provider ninety (90) calendar days advance written notice. If the Generating Facility fails to achieve Commercial Operation within three (3) years of the target date for Commercial Operation set out in Appendix B these Terms and Conditions will be terminated by the Transmission Provider, unless an extension of time is approved by the Commission.

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**Article 3. Regulatory Filings**

- 3.1 Filing.** Transmission Provider will file these Terms and Conditions (and any amendments hereto) with the appropriate Governmental Authority, if required.

**Article 4. Scope Of Service****4.1 Commissioning Interconnection Service.**

**4.1.1 The Product.** Transmission Provider must conduct the necessary studies and construct the Network Upgrades needed to integrate the Generating Facility in the same manner as all Network Resources. Transmission Provider will construct the facilities identified as Network Upgrades in Appendix A to this Agreement.

**4.1.2 Transmission Delivery Service Implications.** Commissioning Interconnection Service allows the Generating Facility to be studied as a Network Resource on the assumption that the Generating Facility will be designated under the Tariff as a Network Resource on the Transmission System, up to the Generating Facility's full output, on the same basis as existing Network Resources interconnected to the Transmission System, and that such a designation will occur. Commissioning Interconnection Service does not convey a reservation of transmission service.

To the extent BC Hydro, as an Interconnection Customer, does designate the Generating Facility as a Network Resource, it must do so pursuant to the Tariff.

Once BC Hydro, as the Interconnection Customer, satisfies the requirements for obtaining Commissioning Interconnection Service, any future transmission service request for delivery from the Generating Facility within the Transmission System of any amount of capacity and/or energy, up to the amount initially studied, will not require that any additional studies be performed or that any further upgrades associated with such Generating Facility be undertaken, regardless of whether or not such Generating Facility is ever designated by BC Hydro, as the Interconnection Customer, as a Network Resource. However, the reduction or elimination of congestion or redispatch costs may require additional studies and the construction of additional upgrades.

To the extent BC Hydro, as an Interconnection Customer, enters into an arrangement for long term transmission service for deliveries from the Generating Facility outside the Transmission System, such request may require additional studies and upgrades in order for Transmission Provider to grant such request.

- 4.2 Provision of Service.** Transmission Provider will provide Commissioning Interconnection Service for the Generating Facility at the Point of Interconnection.

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- 4.3 Performance Standards.** BC Hydro will perform all of its obligations under this Agreement in accordance with applicable laws and regulations, Applicable Reliability Standards, and Good Utility Practice.
- 4.4 No Transmission Service.** These Terms and Conditions do not constitute a request for, nor the provision of, any transmission service under the Tariff, and does not convey any right to deliver electricity to any specific customer or Point of Delivery.
- 4.5 Purpose of BC Hydro's Interconnection Facilities.** Except as may be required by applicable laws and regulations, or as otherwise determined by BC Hydro, BC Hydro's Interconnection Facilities shall be constructed for the sole purpose of interconnecting the Generating Facility to the Transmission System and shall be used for no other purpose.

#### **Article 5. Interconnection Facilities Engineering, Procurements and Construction**

- 5.1 Construction Timing.** The In-Service Date, Initial Synchronization Date and target Commercial Operation Date will be set forth in Appendix B, Milestones.
- 5.2 Equipment Procurement.** Transmission Provider will commence design of Network Upgrades and procure necessary equipment as soon as practicable after completion of the Interconnection Facilities Study pursuant to the Combined Study Agreement.
- 5.3 Construction Commencement.** Transmission Provider will commence construction of Network Upgrades as soon as practicable after the following additional conditions are satisfied:
- 5.3.1** Approval of the appropriate Governmental Authority has been obtained for any facilities requiring regulatory approval; and
- 5.3.2** Necessary real property rights and rights-of-way have been obtained, to the extent required for the construction of a discrete aspect of Network Upgrades.
- 5.4 Limited Operation.** If Network Upgrades are not reasonably expected to be completed prior to the Commercial Operation Date of the Generating Facility, Transmission Provider may perform operating studies on a timely basis to determine the extent to which the Generating Facility and BC Hydro's Interconnection Facilities may operate prior to the completion of Network Upgrades consistent with applicable laws and regulations, Applicable Reliability Standards, Good Utility Practice, and these Terms and Conditions. BC Hydro may operate the Generating Facility and BC Hydro's Interconnection Facilities in accordance with the results of such studies.
- 5.5 BC Hydro's Interconnection Facilities ("BCHIF").** BC Hydro will, at its expense, design, procure, construct, own and install the BCHIF, as set forth in Appendix A, Interconnection Facilities and Network Upgrades. The BCHIF will be designed and

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constructed in accordance with Good Utility Practice, to ensure that the BCHIF are compatible with the technical specifications (including the Technical Interconnection Requirements), operational control, and safety requirements of BC Hydro.

**5.6 Suspension.** BC Hydro, as the Interconnection Customer, reserves the right, upon written notice to the Transmission Provider, to suspend at any time all work by the Transmission Provider associated with the construction and installation of Network Upgrades required under these Terms and Conditions with the condition that the Transmission System will be left in a safe and reliable condition in accordance with Good Utility Practice and BC Hydro’s safety and reliability criteria. In the event that BC Hydro, as the Interconnection Customer, suspends work by the Transmission Provider required under these Terms and Conditions pursuant to this Article 5.6, and has not requested the Transmission Provider to recommence the work required under these Terms and Conditions on or before the expiration of three (3) years following commencement of such suspension, these Terms and Conditions will be deemed terminated. The three-year period will begin on the date the suspension is requested, or the date of the written notice to the Transmission Provider, if no effective date is specified.

**Article 6. Start-Up and Synchronization**

**6.1 Start-Up and Synchronization.** BC Hydro, as the Interconnection Customer, is responsible for the proper synchronization of the Generating Facility to the Transmission System.

**6.2 Commercial Operation.** BC Hydro will amend, no later than the Commercial Operation Date, Attachments 1 and 2 to Tariff Supplement 79 to reflect the updated information required for these Attachments.

These Terms and Conditions are confirmed by BC Hydro, as the Interconnection Customer.

\_\_\_\_\_  
Project Manager

\_\_\_\_\_  
Date

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**List of Appendices:**

Appendix A Interconnection Facilities and Network Upgrades

Appendix B Milestones

Appendix C Interconnection Details

Appendix D Commercial Operation Date.

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**Appendix A**

**Interconnection Facilities and Network Upgrades**

1. BC Hydro's Interconnection Facilities:
  - (a) [insert BC Hydro's Interconnection Facilities]:
2. Network Upgrades:
  - (a) [insert Stand Alone Network Upgrades]:
  - (b) [insert Other Network Upgrades]:

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**Appendix B**

**Milestones**

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**Appendix C**

**Interconnection Details**

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**Appendix D**  
**Commercial Operation Date**

**[Date]**

Attention:

Re: \_\_\_\_\_ Generating Facility

On **[Date]** BC Hydro has completed Trial Operation of Unit No. \_\_\_\_\_. This letter confirms that BC Hydro commenced Commercial Operation of Unit No. \_\_\_\_ at the Generating Facility, effective as of **[Date plus one day]**.

**[Signature]**

**[BC Hydro Representative]**

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