

NATAL LOAD CURTAILMENT

THIS SUPPLEMENTAL AGREEMENT is made as of
the ____ day of _____, 20__ (the “**Effective Date**”)

BETWEEN:

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY,
a Crown corporation continued under the laws of British Columbia having its
head office at
333 Dunsmuir Street, Vancouver, British Columbia V6B 5R3
(herein called “**BC Hydro**”)

OF THE FIRST PART

AND:

[**CUSTOMER LEGAL NAME**]
having an office in British Columbia at
[**CUSTOMER ADDRESS**], [**CITY**], British Columbia [**POSTAL CODE**]
(herein called the “**Customer**”)

OF THE SECOND PART

THIS AGREEMENT WITNESSES THAT BC Hydro and the Customer agree as follows:

ACCEPTED: January 24, 2025 _____

ORDER NO. G-13-25 _____

Electronically signed by Patrick Wruck

COMMISSION SECRETARY

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1.0 DEFINITIONS AND INTERPRETATION

1.1 In this Supplemental Agreement, the following terms shall have the following meanings:

- (a) “**Customer Electricity Supply Agreement(s)**” means, at any given time, all Natal ESA(s) then in effect[, **except the following Natal ESA(s):**

_____];

[Drafting Note: If BC Hydro determines that it is not necessary that this Supplemental Agreement apply to any one or more of the Natal ESAs, BC Hydro will include the square bracketed language in this definition and list the excluded Natal ESAs.]

- (b) “**Natal ESA**” means an agreement in the form of Electric Tariff Supplement No. 5 or Electric Tariff Supplement No. 87, as applicable, between BC Hydro and the Customer for the supply of Electricity to a Customer’s Plant that is or would be subject to the Natal Load Shedding RAS;
- (c) “**Natal ESA Customer**” means a BC Hydro customer who takes, or proposes to take, Electricity pursuant to a Natal ESA;
- (d) “**Natal Load Shedding RAS**” means the remedial action scheme of the same name described in the System Operating Order, as amended or replaced from time to time; and
- (e) “**System Operating Order**” means BC Hydro’s operating order for the B.C.-Alberta Interconnection, System Operating Order 7T-17 (SOO 7T-17), as amended or replaced from time to time.

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1.2 All capitalized terms not otherwise defined in this Supplemental Agreement shall have the meaning set out in the Customer Electricity Supply Agreement(s).

1.3 This Supplemental Agreement is intended as a supplement to and should be read in conjunction with the Customer Electricity Supply Agreement(s). If there is any conflict between the provisions of this Supplemental Agreement and any Customer Electricity Supply Agreement(s), the provisions of this Supplemental Agreement shall prevail.

2.0 APPLICABILITY

2.1 Subject to section 5.0, this Supplemental Agreement will be required for any Natal ESA Customer.

3.0 SUSPENSION OF SUPPLY

3.1 If the Natal Load Shedding RAS is triggered in the circumstances described in the System Operating Order, BC Hydro may suspend or reduce the supply of Electricity to the Customer's Plant(s) in accordance with the procedure set out in the System Operating Order, for as long as BC Hydro determines is necessary to ensure safe and reliable service.

3.2 For greater certainty, BC Hydro's right to suspend or reduce the supply of Electricity to the Customer under section 3.1 is in addition to and does not limit any other right BC Hydro may have to discontinue, suspend or reduce the supply of Electricity to the Customer.

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3.3 For the purposes of demonstrating BC Hydro's compliance with the mandatory reliability standard TPL-001-4 *Transmission System Planning Performance Requirements*, or any successor standard to the extent applicable, BC Hydro and the Customer agree that any load of the Customer's Plant(s) that is not served as a result of the suspension or reduction of the supply of Electricity pursuant to section 3.1 of this Supplemental Agreement will be considered Interruptible Load as defined in the North American Electric Reliability Corporation Glossary of Terms, as amended or replaced from time to time.

4.0 BILLING ADJUSTMENTS

4.1 A suspension or reduction, pursuant to section 3.1, for more than one hour shall be cause for Billing Adjustments to be made by BC Hydro under the Customer Electricity Supply Agreement(s).

5.0 TERM AND TERMINATION

5.1 The term of this Supplemental Agreement shall commence on the Effective Date and continue in force until all Customer Electricity Supply Agreement(s) have been terminated without replacement or BC Hydro provides written notice to the Customer that this Supplemental Agreement is no longer necessary.

5.2 If, at any given time, the Customer has more than one Customer Electricity Supply Agreement and BC Hydro determines that it is no longer necessary that this Supplemental Agreement apply to one or more of those Customer Electricity Supply Agreements, BC Hydro may replace this Supplemental Agreement with a Supplemental Agreement in the form of this Tariff Supplement No. 110 that applies only to certain Customer Electricity Supply Agreements as determined by BC Hydro.

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6.0 COUNTERPARTS

6.1 This Supplemental Agreement may be executed in any number of counterparts, each of which when executed and delivered (by facsimile, pdf or otherwise) will be deemed to be an original, and all of which together shall constitute one and the same document.

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IN WITNESS WHEREOF the duly authorized representative of each party has executed this Supplemental Agreement.

**BRITISH COLUMBIA HYDRO AND
POWER AUTHORITY**

[CUSTOMER LEGAL NAME]

By: _____
(signature)

By: _____
(signature)

Printed Name: _____

Printed Name: _____

Title: _____

Title: _____

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