

SUNRISE GAS PLANT

THIS TARIFF AGREEMENT is made as of

the 01 day of February, 2023.

BETWEEN:

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY,

a Crown corporation continued under the laws of British Columbia having its
head office at

333 Dunsmuir Street, Vancouver, British Columbia V6B 5R3

(herein called "**BC Hydro**")

OF THE FIRST PART

AND:

ARC RESOURCES LTD.

having an office at

1200, 308 – 4th Ave S.W., Calgary, AB T2P 0H7

(herein called the "**Customer**")

OF THE SECOND PART

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

WHEREAS:

- A. The Customer owns and operates the Sunrise Substation supplying electricity to the Customer's natural gas terminal and gas processing plant near Progress, B.C., and is an existing BC Hydro customer.
- B. The Customer has requested that it be provided with an additional [REDACTED] kVA of Contract Demand.
- C. BC Hydro has the capacity and ability to serve the Customer's requested additional load under most system normal operating conditions. However, BC Hydro has identified a potential constraint on supplying the requested additional load in conditions of high ambient temperature. The permanent solution to this issue is expected to be the construction of a new transmission line, which is expected to be completed in two to three years.
- D. In the interim, BC Hydro is willing to increase the Customer's load as requested so that the Customer's planned operations can proceed prior to a permanent solution being implemented, on the condition that BC Hydro may curtail the Customer's load if necessary to maintain safe and reliable service in the Dawson Creek Area

NOW THEREFORE THIS AGREEMENT WITNESSES THAT BC Hydro and the Customer agree as follows:

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

AGREEMENT INDEX

PARTIES 1

AGREEMENT INDEX 3

1.0 DEFINITIONS AND INTERPRETATION 4

2.0 ADDITIONAL CONTRACT DEMAND 5

3.0 LOAD SHEDDING 5

4.0 TERM AND TERMINATION 6

5.0 COUNTERPARTS 6

EXECUTION 7

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

1.0 DEFINITIONS AND INTERPRETATION

- 1.1 In this Tariff Agreement, the following terms shall have the following meanings:
- (a) “**Additional Contract Demand**” means the kVA demand specified in section 2.1 of this Tariff Agreement;
 - (b) “**Dawson Creek Area**” means BC Hydro’s service area downstream of the Bear Mountain Terminal substation; and
 - (c) “**Local Operating Order**” means the operating order entered into by BC Hydro and the Customer that outlines the procedures, including safety isolation procedures, necessary to facilitate the interconnected operation of the Customer’s Sunrise Substation and BC Hydro’s electrical system, as amended or replaced from time to time.
- 1.2 All capitalized terms not otherwise defined in this Tariff Agreement shall have the meaning set out in Electric Tariff Supplement No. 5.
- 1.3 This Tariff Agreement is intended as a supplement to and should be read in conjunction with the Customer’s Electricity Supply Agreement. If there is any conflict between the provisions of this Tariff Agreement and the Customer’s Electricity Supply Agreement, the provisions of this Tariff Agreement shall prevail.

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

2.0 ADDITIONAL CONTRACT DEMAND

- 2.1 In addition to the Contract Demand set out in section 6 of the Customer's Electricity Supply Agreement, BC Hydro will supply [REDACTED] kVA of Additional Contract Demand to the Customer contingent on the additional curtailment right set out in section 3.1 of this Tariff Agreement.
- 2.2 The Contract Demand under the Customer's Electricity Supply Agreement plus the Additional Contract Demand under this Tariff Agreement will be the Customer's total Contract Demand for the purpose of billing under the applicable Transmission Service rate schedule.

3.0 LOAD SHEDDING

- 3.1 If the conductor temperature on the transmission line serving the Customer exceeds 90° Celsius, BC Hydro may suspend or reduce the supply of Electricity to the Customer for as long as BC Hydro determines is necessary to maintain safe and reliable service in the Dawson Creek Area, in accordance with the procedures set out in the Local Operating Order.

For greater certainty, BC Hydro's power to suspend or reduce the supply of Electricity to the Customer applies to all Electricity supplied to the Customer, including the Contract Demand under the Customer's Electricity Supply Agreement.

- 3.2 The Customer is responsible for any costs BC Hydro incurs to give effect to section 3.1 of this Tariff Agreement from and after [Effective Date]. If any such costs are incurred, BC Hydro will issue the Customer an invoice, consistent with BC Hydro's standard billing practices.

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

4.0 TERM AND TERMINATION

4.1 The term of this Tariff Agreement shall commence on [Effective Date] and continue in force until:

- (a) BC Hydro and the Customer execute an Electricity Supply Agreement with Contract Demand other than [REDACTED] kVA; or
- (b) The Customer's Electricity Supply Agreement is terminated without replacement.

4.2 Either party may also terminate this Tariff Agreement for any reason by providing not less than three months notice to the other party. In BC Hydro's case, this may include if BC Hydro determines that the Customer is not progressing through the load interconnection process in a timely manner.

5.0 COUNTERPARTS

5.1 This Tariff Agreement may be executed in any number of counterparts, each of which when executed and delivered (by facsimile, .pdf or otherwise) will be deemed to be an original, and all of which together shall constitute one and the same document.

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY

IN WITNESS WHEREOF the duly authorized representative of each party has executed this Agreement.

**BRITISH COLUMBIA HYDRO AND
POWER AUTHORITY**

ARC RESOURCES LTD.

By:



(signature)

Printed Name: _____

Title: _____

By:



(signature)

Printed Name: Tejay Haugen

Title: VP Operations Planning

ACCEPTED: March 6, 2023

ORDER NO. G-24-23



ACTING COMMISSION SECRETARY