5. TRANSMISSION SERVICE

RATE SCHEDULE 3817 – WHEELING SERVICE – FORTISBC INC.

Availability	This Rate Schedule is available to FortisBC Inc. (FortisBC) for the Wheeling of electricity over BC Hydro's transmission facilities in accordance with the terms and conditions of the Amended and Restated Wheeling Agreement entered into between BC Hydro and FortisBC and deemed effective July 1, 2014 (Amended and Restated Wheeling Agreement).
Applicable in	The Point of Supply and the Points of Interconnection specified in the Amended and Restated Wheeling Agreement.
CPI Adjustment	Each Contract Year, the applicable rates for General Wheeling and Emergency Wheeling to each Point of Interconnection identified in this Rate Schedule will be adjusted by increasing the prior Contract Year's applicable rates by the annual rate of inflation as published by Statistics Canada using the British Columbia Consumer Price Index (all items) for the month of July preceding the commencement of the Contract Year in which the adjustment will apply. These adjustments will become effective at the commencement of the next Contract Year on October 1 of that calendar year, and the adjusted rates will be posted on BC Hydro's transmission website.

ACCEPTED: March 27, 2024

ORDER NO.____G-91-23, G-154-23 and G-43-24; G-93-24

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BC Hydro Rate Schedule 3817 – Revision 5 Effective: February 5, 2021 Section 5-3817 – Page 2

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Annual General Wheeling Rates	 Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, for the purposes of calculating the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the Contract Year commencing October 1, 2013, the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the prior Contract Year are: Point of Supply to Creston Point of Interconnection \$13,411.12 per MW of Nominated Wheeling Demand Point of Supply to Okanagan Point of Interconnection \$20,578.55 per MW of Nominated Wheeling Demand Point of Supply to Princeton Point of Interconnection
	\$54,874.45 per MW of Nominated Wheeling Demand
Monthly Charge	The monthly charge will be one-twelfth of the above annual rate per MW of Nominated Wheeling Demand for each Point of Interconnection.
Nominated Wheeling Demand	The maximum amount of electricity, as determined in section 6.1 of the Amended and Restated Wheeling Agreement, that BC Hydro will Wheel for FortisBC under General Wheeling to each Point of Interconnection during a stated Contract Year.
POI Imbalance Wheeling	A rate will be charged for each MW of POI Imbalance Wheeling that is equal to 200% of the then-current maximum rate that would apply to FortisBC under Schedule 01 of BC Hydro's Open Access Transmission Tariff for Hourly Non-Firm Point-To-Point Transmission Service.
Emergency Wheeling	Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, a rate of 0.110 ¢ per kWh will be charged for each kWh of Emergency Wheeling. This charge would only apply to Wheeled Electricity which cannot be accommodated within the limits of the Nominated Wheeling Demand applicable to the Point of Interconnection, and which meets the criteria for Emergency Wheeling in accordance with the Amended and Restated Wheeling Agreement.

ACCEPTED: March 27, 2024

ORDER NO. <u>G-91-23</u>, G-154-23 and G-43-24; G-93-24

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COMMISSION SECRETARY

BC Hydro Rate Schedule 3817 – Revision 5 Effective: February 5, 2021 Section 5-3817 – Page 3

Note	The terms and conditions under which Wheeling is provided to FortisBC are contained in the Amended and Restated Wheeling Agreement. All terms capitalized above are defined in the Amended and Restated Wheeling Agreement.
Taxes	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

ACCEPTED: March 27, 2024

ORDER NO. <u>G-91-23, G-154-23 and G-43-24;</u> G-93-24

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COMMISSION SECRETARY