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**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1101, 1121 – RESIDENTIAL SERVICE**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p>1. Rate Schedule 1101 – Residential Service:</p> <p><b>Basic Charge:</b> 22.53 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month @ 10.97 ¢ per kWh</p> <p>Step 2: Additional kWh per month @ 14.08 ¢ per kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months @ 10.97 ¢ per kWh</p> <p>Step 2: Additional kWh per two months @ 14.08 ¢ per kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge</p>

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	<p>2. Rate Schedule 1121 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 22.53 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b> Per Dwelling</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month @ 10.97 ¢ per kWh</p> <p>Step 2: Additional kWh per month @ 14.08 ¢ per kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months @ 10.97 ¢ per kWh</p> <p>Step 2: Additional kWh per two months @ 14.08 ¢ per kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>
<p><b>Discount for Ownership of Transformers</b></p>	<p>A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1121 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.</p>
<p><b>Special Conditions</b></p>	<p>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro’s advance written permission.</p> <p>2. Rate Schedule 1121 applies if the Premises contains more than two Dwellings.</p>

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<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>The rates under these Rate Schedules are set in accordance with BCUC Order No. G-61-24. Effective April 1, 2024, a rate increase of 6.42% is applied.</p>

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**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)**

<b>Availability</b>	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
<b>Applicable in</b>	<p>Rate Zone I in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
<b>Rate</b>	<p><b>Energy Charge:</b> 11.07 ¢ per kWh</p>
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated.</li> <li>2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule.</li> <li>3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li> </ol>

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<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2024, a rate increase of 6.42% is applied.</p>

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**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1107, 1127 – RESIDENTIAL SERVICE – ZONE II**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p>1. Rate Schedule 1107 – Residential Service:</p> <p><b>Basic Charge:</b> 24.03 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per month @ 12.21 ¢ per kWh</p> <p>All additional kWh per month @ 20.96 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p> <p>2. Rate Schedule 1127 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 24.03 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per Dwelling per month @ 12.21 ¢ per kWh</p> <p>All additional kWh per month @ 20.96 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>

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<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1127 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li><li>2. Rate Schedule 1127 applies if the Premises contains more than two Dwellings.</li></ol>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.

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**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)**

<b>Availability</b>	<p>For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing such system was installed prior to October 10, 1966.</p> <p>This Rate Schedule is available only to a Customer and Premises served under this Rate Schedule on April 24, 1992, and continuously thereafter.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 24.03 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b> 12.21 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.

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**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1151, 1161 – EXEMPT RESIDENTIAL SERVICE**

<b>Availability</b>	<p>For Residential Service and uses exempted from Rate Schedules 1101 and 1121 (Residential Service), including:</p> <ol style="list-style-type: none"> <li>1. Use on farms as set out in the definition of Residential Service in the Terms and Conditions; and</li> <li>2. Use in Rate Zone IB.</li> </ol> <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1151 – Residential Service: <ul style="list-style-type: none"> <li><b>Basic Charge:</b> 24.03 ¢ per day</li> <li>plus</li> <li><b>Energy Charge:</b> 12.21 ¢ per kWh</li> <li><b>Minimum Charge:</b> The Basic Charge</li> </ul> </li> <li>2. Rate Schedule 1161 – Multiple Residential Service: <ul style="list-style-type: none"> <li><b>Basic Charge:</b> 24.03 ¢ per day per Dwelling per day</li> <li>plus</li> <li><b>Energy Charge:</b> 12.21 ¢ per kWh</li> <li><b>Minimum Charge:</b> The Basic Charge per Dwelling</li> </ul> </li> </ol>

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<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1161 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.

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**1. RESIDENTIAL SERVICE****RATE SCHEDULE 2101 – RESIDENTIAL SERVICE – TIME-OF-DAY**

<b>Availability</b>	<p>For Residential Service, at the Customer's election:</p> <ol style="list-style-type: none"> <li>For use in a Dwelling or Premises concurrently receiving Service under Rate Schedule 1101, 1121, 1151, or 1161; or</li> <li>For separately metered charging of Electric Vehicles, concurrently receiving Service in a Dwelling or Premises under Rate Schedule 1101, 1121, 1151, or 1161.</li> </ol> <p>Service under this Rate Schedule is not available for use in separately metered common areas of multiple occupancy buildings.</p> <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Energy Credit:</b></p> <p><b>Overnight Period:</b> (5) ¢ per kWh</p> <p><b>Off-Peak Period:</b> 0 ¢ per kWh</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p><b>On-Peak Period:</b> 5 ¢ per kWh</p> <p><b>Off-Peak Period:</b> 0 ¢ per kWh</p>

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<b>Definitions</b>	<ol style="list-style-type: none"> <li>1. Electric Vehicle A vehicle that is powered entirely or partially by electricity.</li> <li>2. Off-Peak Period The time starting 07:00 and ending 16:00 daily, and the time starting 21:00 and ending 23:00 daily.</li> <li>3. On-Peak Period The time starting 16:00 and ending 21:00 daily.</li> <li>4. Overnight Period The time starting 23:00 and ending 07:00 the following day.</li> </ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. Despite section 6.1.1 (Application of Rate Schedules) of the Electric Tariff, a Customer may apply to be billed on a Residential Service Rate Schedule that the Customer was billed on within the preceding 12-month period or the Residential Service Rate Schedule 2101 at any time.</li> <li>2. Electricity supplied under this Rate Schedule will be measured by a Smart Meter, unless it is for separately metered Electric Vehicle charging, in which case it may also be measured by a BC Hydro-approved Electric Vehicle-specific metering solution.</li> <li>3. For Customers who receive Service under Rate Schedule 1289, the Overnight Period energy credit and the On-Peak Period energy charge will apply only to the hourly deliveries of energy by BC Hydro.</li> </ol>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider, as set out in Rate Schedule 1901, will not apply to this Rate Schedule.</p> <p>The Trade Income Rate Rider, as set out in Rate Schedule 1904, will not apply to this Rate Schedule.</p>
<b>Rate Increases / Decreases</b>	<p>The rate increases/decreases approved through revenue requirements proceedings will not apply to this Rate Schedule.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULES 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE  
(35 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where supply is 60 hertz, single or three phase at Secondary or Primary Voltage and Billing Demand is 35 kW or more. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone IB.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW</p> <p>Next 115 kW of Billing Demand per Billing Period @ \$7.02 per kW</p> <p>All additional kW of Billing Demand per Billing Period @ \$13.47 per kW</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 14800 kWh of Energy consumption in the Billing Period @ 13.72 ¢ per kWh</p> <p>All additional kWh of Energy consumption in the Billing Period @ 6.59 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> </ol>

ACCEPTED: \_\_\_\_\_

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	<p>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</p>
<b>Monthly Minimum Charge</b>	<p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p>
<b>Rate Schedules</b>	<p>1. Rate Schedule 1200: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p> <p>2. Rate Schedule 1201: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1210: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1211: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Definitions</b>	<p>Billing Demand is the Maximum Demand in the Billing Period, subject to Special Condition No. 1.</p> <p>Billing Period means a month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</li><li>2. Migration rule: Customers taking Service under these Rate Schedules will be moved to Service under Rate Schedule 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li></ol>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II**

<b>Availability</b>	<p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 7000 kWh per month @ 13.72 ¢ per kWh</p> <p>All additional kWh per month @ 22.84 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater.</li></ol>

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4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

ACCEPTED: \_\_\_\_\_

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	<p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p>	Dusk to 10 p.m.:	216 hours	Dusk to 11 p.m.:	270 hours	Dusk to 12 p.m.:	330 hours	Dusk to 1 a.m.:	380 hours	Dusk to Dawn:	666 hours
Dusk to 10 p.m.:	216 hours										
Dusk to 11 p.m.:	270 hours										
Dusk to 12 p.m.:	330 hours										
Dusk to 1 a.m.:	380 hours										
Dusk to Dawn:	666 hours										
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>										
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>										

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at distribution voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (<b>ICE</b>) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.</p>
<b>Monthly Minimum Charge</b>	\$52.84
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li> <li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li> <li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li> <li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li> </ol>

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COMMISSION SECRETARY

<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 6.42% before rounding.</p>

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II**

<b>Availability</b>	For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 200 kWh per kW of Billing Demand per month @ 13.72 ¢ per kWh</p> <p>All additional kWh per month @ 22.84 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Monthly Minimum Charge</b>	The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively.
<b>Rate Schedules</b>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1255:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li> </ol>

ACCEPTED: \_\_\_\_\_

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	<p>2. Rate Schedule 1256:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<p><b>Special Conditions</b></p>	<p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
<p><b>Rate Riders</b></p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<p><b>Rate Increase</b></p>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION  
TRANSPORTATION ACCESS**

<b>Availability</b>	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Distribution Transportation Charge:</b> 0.213 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.</li> <li>2. For Customers with self-generation (i.e., with a Customer Baseline Load (<b>CBL</b>) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.</li> <li>3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.</li> </ol>

ACCEPTED: \_\_\_\_\_

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	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rate under this Rate Schedule includes a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY



**2. GENERAL SERVICE****RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)**

<b>Availability</b>	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Administrative Charge:</b> \$150.00 per month</p> <p>plus</p> <p><b>Energy Charge:</b> 4.887 ¢ per kWh</p>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.</li><li>2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li><li>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611, 1823 or 1830 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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	<p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Definitions</b>	<p>For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the Energy Charge under this Rate Schedule includes a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE  
(UNDER 35 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW.  Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<b>Basic Charge:</b> 39.31 ¢ per day  plus <b>Energy Charge:</b> 13.52 ¢ per kWh  <b>Minimum Charge:</b> The Basic Charge
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Rate Schedules</b>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1300:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li> <li>2. Rate Schedule 1301:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li> </ol>

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	<p>3. Rate Schedule 1310: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<p><b>Special Conditions</b></p>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.</li><li>4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.</li><li>5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.</li><li>6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.</li></ol>

ACCEPTED: \_\_\_\_\_

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7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.

8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
<p><b>Rate Riders</b></p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<p><b>Rate Increase</b></p>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1360 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (25 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 25 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  13.02 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station</p>
<p><b>Special Conditions</b></p>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p> <p>Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.  
  
For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.
6. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.  
  
For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

# BC Hydro

Rate Schedule 1360 – Revision 5

Effective: April 1, 2024

Section 2-1360 – Page 4

	<p>7. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	<p>The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rate under this Rate Schedule includes a rate increase of 6.42% before rounding.</p>
<b>Interim Rate</b>	<p>The rate is approved on an interim and refundable basis by BCUC Order No. G-354-23.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE  
(35 KW OR GREATER AND LESS THAN 150 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b> \$5.83 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b> 10.44 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.

ACCEPTED: \_\_\_\_\_

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<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1500:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1501:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1510:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1511:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand  The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period  A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering  Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. Migration Rules**

2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:

- (a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.
- (b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.

2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):

- (a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.
- (b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1560 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (50 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 50 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  22.80 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY



2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.

Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.

4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.</p> <p>For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over-billed) or too low (under-billed) is inapplicable to the Service.</p> <p>6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rate under this Rate Schedule includes a rate increase of 6.42% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-354-23.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1561 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (100 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 100 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  29.30 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p> <p>Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.</p> <p>4. If a Customer intends to use a BC Hydro radio frequency identification card (<b>RFID</b>) to receive Service from a Fast Charging Station, a one time fee of \$15 will be applied for the initial purchase of the RFID card.</p> <p>5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.</p> <p>For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.</p> <p>6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

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<b>Rate Riders</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.  The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2024, the rate under this Rate Schedule includes a rate increase of 6.42% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-354-23.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b> \$13.30 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b> 6.53 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1600:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1601:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1610:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1611:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand  The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period  A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering  Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY



	<p>2. Migration Rules</p> <p>2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service:</p> <p>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</p> <p>(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.</p> <p>2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<b>Basic Charge:</b> 28.82 ¢ per day plus <b>Demand Charge:</b> \$13.30 per kW of Billing Demand per Billing Period plus <b>Energy Charge:</b> 8.05 ¢ per kWh
<b>Discounts</b>	<ol style="list-style-type: none"><li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li><li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li><li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li></ol>

ACCEPTED: \_\_\_\_\_

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<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period.  Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
<b>Special Conditions</b>	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

	<p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Termination Date</b>	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
<b>Rate</b>	<p><b>Basic Charge:</b> 28.82 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b> \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p><b>Energy Charge:</b> 9.90 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

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<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1650:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1651:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1652:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1653:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand  The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period  A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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3. Electric Fleet Vehicle or Vessel

A Vehicle or Vessel that:

- (a) Is powered entirely or partially by electricity; and
- (b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.

4. Vehicle

A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.

5. Vessel

A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.

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ACCEPTED: \_\_\_\_\_

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<p><b>Special Conditions</b></p>	<p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p>
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ACCEPTED: \_\_\_\_\_

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Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.12 ¢ per kWh
April 1, 2022	F2023	\$0	9.19 ¢ per kWh
April 1, 2023	F2024	\$0	9.30 ¢ per kWh
April 1, 2024	F2025	\$0	9.90 ¢ per kWh
April 1, 2025	F2026	\$0	F2025 Energy Charge x RRA increase
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

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	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under these Rate Schedules include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**3. IRRIGATION SERVICE****RATE SCHEDULE 1401 – IRRIGATION SERVICE**

<b>Availability</b>	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<p>1. During the Irrigation Season:</p> <p><b>Energy Charge:</b> 6.60 ¢ per kWh</p> <p><b>Minimum Charge:</b> \$6.60 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p><b>Energy Charge:</b></p> <p>First 150 kWh @ 6.60 ¢ per kWh</p> <p>All additional kWh @ 52.32 ¢ per kWh</p> <p><b>Minimum Charge:</b></p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$52.76 per kilowatt of connected load.</p>
<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

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<b>Definitions</b>	<ol style="list-style-type: none"><li data-bbox="505 327 1446 716">1. Irrigation Season:  In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about July 31, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.</li><li data-bbox="505 747 1446 898">2. Non-Irrigation Season:  The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="505 926 1446 1083">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.</li><li data-bbox="505 1115 1446 1230">2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.</li><li data-bbox="505 1262 1446 1461">3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.</li><li data-bbox="505 1493 1446 1745">4. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to July 31. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.</li></ol>

ACCEPTED: \_\_\_\_\_

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	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p>1 horsepower = 0.746 kilowatts</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING**

<b>Availability</b>	<p>For lighting of public highways, streets and lanes in cases where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets and poles.</p> <p>For lighting of private property where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets, and poles where the light is mounted on a BC Hydro distribution system pole that is on public property. In the case of lighting of private property previously served by BC Hydro pursuant to Rate Schedule 1755, BC Hydro may in its sole discretion authorize service to be provided from a light that is mounted on a BC Hydro distribution system pole that is on non- public property.</p>
<b>Applicable in</b>	Any area served by suitable overhead distribution lines.

ACCEPTED: \_\_\_\_\_

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<b>Rate</b>	<p>Per fixture per month as set out below:</p> <table border="0"> <tr> <td>50 watt or less LED unit</td> <td>\$16.53</td> </tr> <tr> <td>51 to 80 watt LED unit</td> <td>\$20.57</td> </tr> <tr> <td>81 to 120 watt LED unit</td> <td>\$25.76</td> </tr> <tr> <td>greater than 120 watt LED unit</td> <td>\$30.22</td> </tr> <tr> <td>*100 watt H.P. sodium vapour unit</td> <td>\$21.12</td> </tr> <tr> <td>*150 watt H.P. sodium vapour unit</td> <td>\$25.20</td> </tr> <tr> <td>*200 watt H.P. sodium vapour unit</td> <td>\$29.11</td> </tr> <tr> <td>*175 watt mercury vapour unit</td> <td>\$23.22</td> </tr> <tr> <td>*250 watt mercury vapour unit</td> <td>\$26.75</td> </tr> <tr> <td>*400 watt mercury vapour unit</td> <td>\$34.48</td> </tr> </table> <p>Wattages are unit wattages for LED and lamp watts for high pressure sodium vapour and mercury vapour.</p> <p>* Note Special Condition No. 2.</p>	50 watt or less LED unit	\$16.53	51 to 80 watt LED unit	\$20.57	81 to 120 watt LED unit	\$25.76	greater than 120 watt LED unit	\$30.22	*100 watt H.P. sodium vapour unit	\$21.12	*150 watt H.P. sodium vapour unit	\$25.20	*200 watt H.P. sodium vapour unit	\$29.11	*175 watt mercury vapour unit	\$23.22	*250 watt mercury vapour unit	\$26.75	*400 watt mercury vapour unit	\$34.48
50 watt or less LED unit	\$16.53																				
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*400 watt mercury vapour unit	\$34.48																				
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. Connection Charge No charge will be made for Service Connections.</li> <li>2. Mercury Vapour and High Pressure Sodium Vapour Mercury vapour fixtures and high pressure sodium vapour fixtures are not available for new installations.</li> <li>3. Extension Policy BC Hydro will construct a distribution Extension if required by the applicant, subject to Special Condition No. 9 and in accordance with the Terms and Conditions of the Electric Tariff as applicable.</li> </ol>																				

ACCEPTED: \_\_\_\_\_

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**4. Fixture Removal**

The Customer will pay to BC Hydro the original cost of the existing fixture less any accumulated depreciation, and the cost incurred by BC Hydro in removing the existing fixture under the following circumstances:

- (a) When the lighting fixture is removed, or removed and replaced with another lighting fixture, at the request of the Customer; or
- (b) When BC Hydro has exercised its rights to Terminate Service because the Customer fails to comply with the Electric Tariff and/or Service Agreement, and BC Hydro elects to remove the lighting fixtures.

This Special Condition is not applicable when the request to remove or replace a light fixture is made by a Customer within one year of taking Service at a Premises at which lighting service is illuminating private property and was already provided under RS 1701, or when BC Hydro terminates RS 1701 Service in accordance with Special Condition No. 8.

**5. Relocation and Redirection of Fixtures**

The Customer will pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

**6. Responsibility for Fixture Selection, Design and Installation**

The Customer is responsible for the lighting design and the selection of the overhead street lighting fixture offered by BC Hydro. BC Hydro is responsible for its installation.

ACCEPTED: \_\_\_\_\_

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	<p>7. Street Lights Failing to Operate</p> <p>The Customer will report to BC Hydro all street lights that do not operate as intended. BC Hydro will, without charge, replace street lights or components that fail to operate, unless breakage is the reason for such failure in which case the Customer will be charged the cost of the material required to make the fixture operate.</p> <p>8. Termination of Service</p> <p>BC Hydro may terminate service under this Rate Schedule 1701 at any time in its sole discretion so long as it provides a minimum of 24 months' notification to Customer.</p> <p>9. Determination of Suitability</p> <p>BC Hydro reserves the sole right to determine whether or not a street light will be installed on a pole that is part of BC Hydro's distribution system.</p> <p>10. Vegetation Maintenance</p> <p>BC Hydro will only clear vegetation as required to provide reliable electricity service.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING**

<b>Availability</b>	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b>  For each unmetered fixture: 4.07 ¢ per watt of Billing Wattage per month  For each metered fixture: 12.21 ¢ per kWh
<b>Definitions</b>	Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:  <ol style="list-style-type: none"><li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li><li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li></ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 987"><p>1. Service Connection</p><p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight.</p><p>Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.</p><p>Service to mixed uses including but not exclusively for lighting will be provided on the applicable General Service Rate Schedule.</p></li><li data-bbox="487 987 1446 1197"><p>2. Extension Policy</p><p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.</p></li><li data-bbox="487 1197 1446 1449"><p>3. Power Factor</p><p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p></li><li data-bbox="487 1449 1446 1667"><p>4. Term of Service Agreement</p><p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p></li></ol>
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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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5. Fixtures with Automated Dimming Controls

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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	<p>6. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer will notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install Metering Equipment and thereafter bill the Customer on the Energy consumption registered.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1703 – STREET LIGHTING SERVICE**

<b>Availability</b>	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminster in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
<b>Applicable in</b>	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminster, Natal and the City of Vancouver.
<b>Rate</b>	<p><b>Energy Charge:</b> 4.07 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p><b>Contact Charge:</b> \$1.21 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
<b>Definitions</b>	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> <li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li> <li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li> </ol>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 483">1. Extension Policy  No Extension will be made to provide Service to street lights under this Rate Schedule.</li><li data-bbox="487 483 1446 735">2. Power Factor  All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</li><li data-bbox="487 735 1446 945">3. Term of Service Agreement  The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</li><li data-bbox="487 945 1446 1837">4. Fixtures with Automated Dimming Controls  The following special terms and conditions apply to lighting fixtures fitted with dimming controls:<ol style="list-style-type: none"><li data-bbox="568 1134 1446 1470">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.</li><li data-bbox="568 1470 1446 1837">(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.</li></ol></li></ol>
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ACCEPTED: \_\_\_\_\_

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	<p>(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT**

<b>Availability</b>	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b> 12.21 ¢ per kWh
<b>Special Conditions</b>	<p>1. Service Connections</p> <p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity).</p> <p>Service to mixed uses including but not exclusively for lighting and / or traffic control will be provided under the applicable General Service Rate Schedule.</p> <p>2. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.</p>

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	<p>3. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rate under this Rate Schedule includes a rate increase of 6.42% before rounding.</p>

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ACCEPTED: \_\_\_\_\_

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)**

<b>Availability</b>	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975, and only with respect to lights served under this Rate Schedule on January 1, 1975, and continuously thereafter.</p>								
<b>Applicable in</b>	All Rate Zones.								
<b>Rate</b>	<p><b>Charge per fixture per month as follows:</b></p> <p>Group 1 Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table data-bbox="630 1140 1247 1409"> <tr> <td>175 watt mercury vapour unit or replacement</td> <td>\$19.80</td> </tr> <tr> <td>100 watt H.P. sodium vapour unit</td> <td></td> </tr> <tr> <td>400 watt mercury vapour unit or replacement</td> <td>\$34.14</td> </tr> <tr> <td>150 watt H.P. sodium vapour unit</td> <td></td> </tr> </table>	175 watt mercury vapour unit or replacement	\$19.80	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$34.14	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$19.80								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$34.14								
150 watt H.P. sodium vapour unit									

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	<p>Group 2 Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit                      \$21.03 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$35.37 or replacement 150 watt H.P. sodium vapour unit</p> <p>Group 3 Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit                      \$25.90 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$40.77 or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more Group 3 lights are mounted at one time on the same pole the rates for the additional light or lights will be billed under Group 1.</p>
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. Service under this Rate Schedule 1755 will not be available beyond December 31, 2025.</li> <li>2. Commencing October 1, 2022, BC Hydro will remove all BC Hydro owned equipment associated with Service under this Rate Schedule 1755.</li> <li>3. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed until September 30, 2022. Any breakage will be repaired by BC Hydro at the Customer's expense until September 30, 2022.</li> </ol>

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	<p>4. Where a light served under this Rate Schedule 1755 is mounted on a BC Hydro distribution system pole, prior to September 30, 2022, the Customer may request to migrate Service from Rate Schedule 1755 to Rate Schedule 1701 which migration will be subject to the terms of Rate Schedule 1701 and specifically Special Condition 9 of Rate Schedule 1701.</p> <p>5. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense, the Customer either owns the pole or is deemed for the purpose of this Special Condition to own the pole. In either case, prior to September 30, 2022, the Customer may request that BC Hydro remove the pole without charge. BC Hydro retains the right to reject this request if the pole cannot be removed at the time of removal of BC Hydro owned equipment.</p> <p>6. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed on the Customer's property by BC Hydro at BC Hydro's expense, BC Hydro either owns the pole or is deemed for the purposes of this Special Condition to own the pole.</p>
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

ACCEPTED: \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE  
(CLOSED)**

<b>Availability</b>	<p>For all purposes. Supply is at 60 kV or higher.</p> <p>This Rate Schedule is only available to Customers served under this Rate Schedule on March 31, 2024:</p> <ol style="list-style-type: none"><li>1. Until the end of their Billing Period that ends on or after March 31, 2024; or</li><li>2. If the Customer has remaining Customer-funded DSM project Duration as of April 1, 2024 and has elected to receive Service under this Rate Schedule, until the completion of the Fiscal 2026 Billing Year.</li></ol>
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Termination date</b>	This Rate Schedule will be cancelled at the completion of the Fiscal 2026 Billing Year, and Customers taking service under this Rate Schedule will be transferred to Rate Schedule 1830.

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<b>Rate</b>	<p><b>Demand Charge:</b> \$9.378 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p><b>Energy Charge: A</b></p> <p>For Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.497 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p> <p><b>Energy Charge: B</b></p> <p>For Customers with a CBL:</p> <p>4.891 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>10.955 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p><b>Monthly Minimum Charge:</b> \$9.378 per kVA of Billing Demand</p>
<b>Definitions</b>	<p>1. Billing Year</p> <p>The Billing Year is the 12-month period starting with the first day of the Billing Period which commences nearest to April 1 in a year and ending on the last day of such 12-month period.</p>

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**2. Billing Demand**

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

**3. Customer Baseline Load (CBL)**

The Customer Baseline Load (**CBL**) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (**CBL**) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.

**4. High Load Hours (HLH)**

High Load Hours (**HLH**) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).

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	<p>5. Low Load Hours (<b>LLH</b>)</p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p> <p>6. Customer-funded DSM project Duration</p> <p>As defined in Electric Tariff Supplement No. 74 (TS 74). For clarity, remaining Customer-funded DSM project Duration as of April 1, 2024 means that under TS 74 the Customer-funded DSM project would continue to be recognised as of April 1, 2024.</p>
<p><b>Special Conditions</b></p>	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro’s “Customer Baseline Load (<b>CBL</b>) Determination Guidelines” (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p> <p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p>

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	<ol style="list-style-type: none"><li>3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.</li><li>4. BC Hydro will notify each Customer with remaining Customer-funded DSM project Duration as of April 1, 2024 that the Customer may provide a one-time written election within 30 days of BC Hydro's notification to continue taking service under Rate Schedule 1823 before the Customer is transferred to Rate Schedule 1830 after the fiscal 2026 Billing Year.</li><li>5. Customers with two or more operating plants that have a single aggregated CBL in accordance with Special Condition 1 may elect for one or more of the operating plants within the aggregated CBL to continue to receive service under this Rate Schedule on an aggregate basis, if one or more individual site(s) has remaining Customer-funded DSM project Duration, with no option to opt in or opt out following the one-time election.</li><li>6. Customers that are eligible to remain on Rate Schedule 1823 and that do not provide written election within 30 days of BC Hydro's notification will be moved to take service under Rate Schedule 1830 and may not transfer back to Rate Schedule 1823.</li><li>7. Customers that are eligible to remain on Rate Schedule 1823 and elect to transfer to Rate Schedule 1830 may not transfer back to Rate Schedule 1823.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

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<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Riders</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.  The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.

ACCEPTED: \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1828 – TRANSMISSION SERVICE - BIOMASS ENERGY PROGRAM**

<b>Availability</b>	<p>For Customers supplied with Electricity at 60 kV or higher, and who have entered into a contract with BC Hydro under the Biomass Energy Program which is in force.</p> <p>Customers who have entered into a contract with BC Hydro under the Biomass Energy Program may not be provided with service under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers) or 1852 (Modified Demand) while the contract is in force.</p>
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Demand Charge:</b> The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1828 is equal to the demand charge specified under Rate Schedule 1823</p> <p>plus</p> <p><b>Energy Charge:</b> The charge applied to energy supplied under this Rate Schedule 1828 for all kWh in a Billing Period is equal to:</p> <p>(a) The RS 1823 Energy Charge B Tier 1 Rate multiplied by the Customer's Tier 1 Percentage, plus</p> <p>(b) The RS 1823 Energy Charge B Tier 2 Rate multiplied by the Customer's Tier 2 Percentage</p> <p><b>Monthly Minimum Charge:</b> The demand charge specified under Rate Schedule 1823 per kVA of Billing Demand</p>

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<b>Definitions</b>	<ol style="list-style-type: none"><li data-bbox="511 325 1461 756">1. Billing Demand <p>The Billing Demand will be:</p><p>(a) The highest kVA Demand during the High Load Hours (<b>HLH</b>) in the Billing Period; or</p><p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included,</p><p>whichever is the highest value.</p></li><li data-bbox="511 787 1461 1008">2. RS 1823 Energy Charge B Tier 1 Rate <p>The RS 1823 Energy Charge B Tier 1 rate is the rate per kWh specified under Rate Schedule 1823 Energy Charge B to be applied to all kWh up to and including 90% of a Customer's CBL in each Billing Year.</p></li><li data-bbox="511 1039 1461 1228">3. RS 1823 Energy Charge B Tier 2 Rate <p>The RS 1823 Energy Charge B Tier 2 rate is the rate per kWh specified under Rate Schedule 1823 Energy Charge B to be applied to all kWh above 90% of a Customer's CBL in each Billing Year.</p></li><li data-bbox="511 1260 1461 1774">4. Customer's Tier 1 Percentage <p>The Customer's Tier 1 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 90% of such energy will be added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate for the purpose of calculating the Customer's Tier 1 Percentage.</p></li></ol>
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	<p>5. Customer's Tier 2 Percentage</p> <p>The Customer's Tier 2 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 10% of such energy will be added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate for the purpose of calculating the Customer's Tier 2 Percentage.</p> <p>6. High Load Hours (<b>HLH</b>)</p> <p>High Load Hours (<b>HLH</b>) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>7. Low Load Hours (<b>LLH</b>)</p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p> <p>8. Biomass Energy Program</p> <p>The Biomass Energy Program is BC Hydro's program to enter into "biomass contracts" as defined in the Direction to the British Columbia Utilities Commission respecting the Biomass Energy Program.</p>
<b>Special Conditions</b>	<p>1. The Customer shall not sell, or otherwise dispose of for compensation, all or part of the Electricity supplied pursuant to this Rate Schedule.</p>
<b>Taxes</b>	<p>The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

# BC Hydro

Rate Schedule 1828 – Revision 2

Effective: April 1, 2024

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<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
<b>Rate Riders</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.  The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1830 – TRANSMISSION SERVICE**

<b>Availability</b>	For all purposes. Supply is at 60 kV or higher.  This Rate Schedule is available for all Customers. For Customers served under Rate Schedule 1827 on March 31, 2024, this Rate Schedule is available on April 1, 2024. For Customers served under Rate Schedule 1823 on March 31, 2024, this Rate Schedule is available at the start of their first Billing Period commencing on or after April 1, 2024.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate Yahk and Lardeau Shutty Bench.

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<b>Rate</b>	<p><b>Demand Charge:</b> \$10.154 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p><b>Energy Charge: A</b></p> <p>For Customers with a High Share of Tier 1 Energy:</p> <p>4.811 ¢ per kWh for all kWh per Billing Period</p> <p><b>Energy Charge: B</b></p> <p>For Customers with a Moderate Share of Tier 1 Energy:</p> <p>5.101 ¢ per kWh for all kWh per Billing Period</p> <p><b>Energy Charge: C</b></p> <p>For Customers with a Low Share of Tier 1 Energy, including Customers previously taking service under Energy Charge A under Rate Schedule 1823 and Rate Schedule 1827, and new Customers:</p> <p>5.374 ¢ per kWh for all kWh per Billing Period</p> <p><b>Monthly Minimum Charge:</b> \$10.154 per kVA of Billing Demand</p>
<b>Definitions</b>	<p>1. Billing Year</p> <p>The Billing Year is the 12-month period starting with the first day of the Billing Period which commences nearest to April 1 in a year, and ending on the last day of such 12-month period.</p>

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**2. Billing Demand**

The Billing Demand will be:

- (a) The highest kVA Demand during HLH in the Billing Period;  
or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

**3. High Load Hours (HLH)**

HLH is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).

**4. Low Load Hours (LLH)**

Low Load Hours (LLH) are all hours other than HLH.

**5. High Share of Tier 1 Energy**

A Customer with a High Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for greater than or equal to 97% of the Customer's total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.

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	<p>6. Moderate Share of Tier 1 Energy</p> <p>A Customer with a Moderate Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for greater than or equal to 93% and less than 97% of the Customer’s total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.</p> <p>7. Low Share of Tier 1 Energy</p> <p>A Customer with a Low Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for less than 93% of the Customer’s total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.</p> <p>Customers that pay Rate Schedule 1823 Energy Charge A or Rate Schedule 1827 energy charge have a Low Share of Tier 1 Energy, as their consumption is categorized as 90% Tier 1 energy and 10% Tier 2 energy.</p> <p>8. Tier 1 Energy Charge</p> <p>The Tier 1 Energy Charge is the charge specified in Rate Schedule 1823 for Customers with a CBL and applied to all kWh up to and including 90% of the Customer’s CBL in each Billing Year.</p>
<p><b>Special Conditions</b></p>	<p>BC Hydro will notify each Customer of the Energy Charge(s) under this Rate Schedule 1830 that the Customer is eligible for based on fiscal 2020 and fiscal 2022 billing data. A Customer will pay the applicable Energy Charge based on fiscal 2022 billing data, unless, within 30 days following BC Hydro’s notification, the Customer notifies BC Hydro in writing (one time election) that it elects to pay the Energy Charge that the Customer is eligible for based on fiscal 2020 billing data. All customers are eligible for Energy Charge C under this Rate Schedule irrespective of their share of Tier 1 energy in any year.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

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<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the rates under this Rate Schedule include a rate increase of 6.42% before rounding.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at transmission voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (<b>ICE</b>) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.</p>
<b>Monthly Minimum Charge</b>	\$52.84
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li> <li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li> <li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li> <li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li> </ol>

ACCEPTED: \_\_\_\_\_

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# BC Hydro

Rate Schedule 1853 – Revision 13

Effective: April 1, 2024

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<b>Taxes</b>	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 6.42% before rounding.

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY**

<b>Availability</b>	For Customers supplied with Electricity under Rate Schedule 1830 (Transmission Service), Rate Schedule 1823 (Stepped Rate) or Rate Schedule 1828 (Biomass Energy Program), on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Administrative Charge:</b> \$150.00 per Period of Use  plus  <b>Energy Charge:</b> During the Period of Use, 4.724 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below
<b>Definitions</b>	1. HLH Reference Demand  HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.  For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1830, 1823 or 1828, whichever is applicable.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
<p><b>Rate Schedule 1880 Energy Determination</b></p>	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1830, 1823 or 1828, whichever is applicable.</p>
<p><b>Special Conditions</b></p>	<p>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</p> <p>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.</p>

ACCEPTED: \_\_\_\_\_

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3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1830, 1823, or 1828, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1830, 1823 or 1828.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

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	<ol style="list-style-type: none"><li>5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.</li><li>6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.</li><li>7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1830, 1823 or 1828, whichever is applicable.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the Energy Charge under this Rate Schedule includes a rate increase of 6.42% before rounding.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE**

<b>Availability</b>	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<b>Administrative Charge:</b> \$150.00 per month  plus  <b>Energy Charge:</b> 4.724 ¢ per kWh for all kWh in a billing period
<b>Definitions</b>	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule.</li> <li>The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li> </ol>

ACCEPTED: \_\_\_\_\_

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service), 1823 (Stepped Rate) or 1830 (Transmission Service) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	Effective April 1, 2024, the Energy Charge under this Rate Schedule includes a rate increase of 6.42% before rounding.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**5. TRANSMISSION SERVICE****RATE SCHEDULE 1892 – TRANSMISSION SERVICE – FRESHET ENERGY**

<b>Availability</b>	For Customers supplied with Electricity under Rate Schedule 1823 (Transmission Service - Stepped Rate), Rate Schedule 1828 (Transmission Service – Biomass Energy Program) or Rate Schedule 1830 (Transmission Service) that increase their Electricity usage during the Freshet Period, subject to the Special Conditions below.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>The charge applied to energy supplied under this Rate Schedule 1892 during each HLH and LLH of the current Freshet Period is equal to:</p> <ol style="list-style-type: none"> <li>1. The greater of <ol style="list-style-type: none"> <li>(a) The Intercontinental Exchange (<b>ICE</b>) Mid-Columbia (Mid-C) Peak or Mid-C Off-Peak weighted average index price, as published by the ICE in the ICE Day Ahead Power Price Report, applicable to the hour, and</li> <li>(b) \$0/kWh, plus</li> </ol> </li> <li>2. A \$3/MWh adder.</li> </ol>
<b>Definitions</b>	Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87, and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable, unless otherwise defined. In addition, the following terms have the following meanings:
	<ol style="list-style-type: none"> <li>1. Freshet Period  May 1 to July 31 inclusive.</li> </ol>

ACCEPTED: \_\_\_\_\_

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**2. High Load Hours (HLH)**

High Load Hours (**HLH**) is the period of hours from 0600 to 2200, Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).

**3. HLH Baseline**

The Customer's average hourly energy consumption under Rate Schedule 1823 during HLH of the 2015 Freshet Period, Rate Schedule 1828 or Rate Schedule 1830 during HLH, in accordance with Special Condition 3.

**4. HLH Gross Freshet Energy**

The sum of energy taken by the Customer during each HLH of the current Freshet Period in excess of the HLH Baseline, excluding all hours where the energy taken is less than the HLH Baseline.

**5. HLH Net Freshet Energy**

The total energy taken by the Customer during all HLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during all HLH of the current Freshet Period.

**6. HLH Net to Gross Ratio**

The ratio obtained by dividing HLH Net Freshet Energy by HLH Gross Freshet Energy.

**7. Low Load Hours (LLH)**

Low Load Hours (**LLH**) are all hours other than HLH.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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**8. LLH Baseline**

The Customer's average hourly energy consumption under Rate Schedule 1823 during LLH of the 2015 Freshet Period, Rate Schedule 1828 or Rate Schedule 1830 during LLH, in accordance with Special Condition 3.

**9. LLH Gross Freshet Energy**

The sum of energy taken by the Customer during each LLH of the current Freshet Period in excess of the LLH Baseline, excluding all hours where the energy taken is less than the LLH Baseline.

**10. LLH Net Freshet Energy**

The total energy taken by the Customer during all LLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during all LLH of the Freshet Period.

**11. LLH Net to Gross Ratio**

The ratio obtained by dividing LLH Net Freshet Energy by LLH Gross Freshet Energy.

**12. Reference Demand**

The average of the highest kVA Demand during the High Load Hours in each of May, June and July 2015, where the High Load Hour period is as defined in Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.

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<p><b>Reference Demand for Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830</b></p>	<p>If the Customer is supplied with Electricity under this Rate Schedule 1892, for the purposes of determining Billing Demand under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 for each of the Billing Periods during the current Freshet Period, the highest kVA Demand during the High Load Hours in the Billing Period will be equal to the lesser of:</p> <ol style="list-style-type: none"> <li>1. The Reference Demand; and</li> <li>2. The actual highest kVA Demand during the High Load Hours in the Billing Period.</li> </ol>
<p><b>Reference Energy for Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830</b></p>	<p>If the Customer is supplied with Electricity under this Rate Schedule 1892, the energy supplied to the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 will be deemed to be the total energy supplied to the Customer less HLH and LLH Net Freshet Energy.</p> <p>Until BC Hydro has determined HLH and LLH Net Freshet Energy after the current Freshet Period, on an interim basis BC Hydro will bill the Customer for energy consumption under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during each HLH and LLH of the current Freshet Period on the basis that energy consumption is equal to or less than the HLH Baseline and LLH Baseline in each hour, respectively.</p> <p>When BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer, BC Hydro will make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.</p>
<p><b>Rate Schedule 1892 Energy Determination</b></p>	<ol style="list-style-type: none"> <li>1. If HLH Net Freshet Energy is greater than zero, for each HLH hour of the current Freshet Period the energy taken by the Customer during the hour in excess of the HLH Baseline will be multiplied by the HLH Net to Gross Ratio, and the product will be the amount of energy supplied during that HLH hour under this Rate Schedule 1892, Rate Schedule 1828 or Rate Schedule 1830.</li> </ol>

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	<ol style="list-style-type: none"><li>2. If LLH Net Freshet Energy is greater than zero, for each LLH hour of the current Freshet Period, the energy taken by the Customer during the hour in excess of the LLH Baseline will be multiplied by the LLH Net to Gross Ratio, and the product will be the amount of energy supplied during that LLH hour under this Rate Schedule 1892.</li><li>3. All other energy supplied to the Customer during the current Freshet Period will be deemed to have been supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 or 88 to provide Service under this Rate Schedule.</li><li>2. By March 1 of each year in which the Customer wishes to take Electricity under this Rate Schedule, the Customer must: (i) notify BC Hydro of its elections to take Electricity under this Rate Schedule during the upcoming Freshet Period; (ii) provide to BC Hydro an estimate of the amount of energy (in MWh) that the Customer expects to take under this Rate Schedule during each month of the Freshet Period; and (iii) provide a description of the operational and/or production changes, as applicable, that the Customer plans to make at its plant to take advantage of this freshet energy program.</li></ol>

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3. Determination of HLH and LLH Baselines and Reference Demand for Customers that do not have 2015 Freshet Period Rate Schedule 1823 Electricity or who have been transferred to Rate Schedule 1828:
- (a) Customers will require at least one year of historical Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage to be eligible for baseline determination; and
  - (b) BC Hydro will use Rate Schedule 1823 Electricity or Rate Schedule 1830 Electricity during the most recent Freshet Period for HLH and LLH Baseline and Reference Demand determination; or
  - (c) Customers who have been transferred to service under Rate Schedule 1828 can apply for adjustments to their existing HLH and LLH Baseline and Reference Demand to reflect their expected Rate Schedule 1828 Electricity usage. Otherwise, BC Hydro will use Rate Schedule 1828 Electricity during the most recent Freshet Period for new HLH and LLH Baseline and Reference Demand determination.
4. If BC Hydro and the Customer agree that the HLH and LLH Baselines and Reference Demand calculated in accordance with the provisions above (i.e., using historical Electricity for the 2015 Freshet Period or most recent Freshet Period, as applicable) are not representative of the Customer’s expected Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage during the forthcoming Freshet Period and the parties agree to alternative HLH and LLH Baselines and Reference Demand, BC Hydro will file the agreed-to baselines and Reference Demand with the British Columbia Utilities Commission (**BCUC**). Subject to direction from the BCUC, BC Hydro will use such filed baselines or Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.

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|  | <p>5. BC Hydro will also file with the BCUC any adjustments to the HLH and LLH Baselines and/or Reference Demand requested by customers and that are consistent with the principles and criteria set out in BC Hydro’s “Customer Baseline Load (CBL) Determination Guidelines” Electric Tariff Supplement No. 74. Subject to direction from the BCUC, BC Hydro will use such filed baselines and Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable.</p> <p>6. Electricity under this Rate Schedule will not be available to a Customer if:</p> <ul style="list-style-type: none"><li>(a) The Customer has an electricity purchase agreement (<b>EPA</b>) with BC Hydro; and</li><li>(b) The Customer has, in accordance with the EPA, changed the Seasonal, Monthly or Hourly GBL(s) (as applicable and as defined in the EPA) applicable during the current Freshet Period for generator turndown and for which the customer is entitled to financial payment from BC Hydro under the EPA.</li></ul> <p>7. A Customer taking Electricity under this Rate Schedule may, by providing notice to BC Hydro at any time prior to July 31, cancel supply under this Rate Schedule for the current Freshet Period.</p> |
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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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COMMISSION SECRETARY

**8. Change in Site Ownership**

If there is a change in site ownership during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period. The new site owner may take Electricity under this Rate Schedule in a subsequent Freshet Period subject to the following provisions:

- (a) Where the new site owner expects to operate the site in the same way as the prior site owner, HLH and LLH Baselines and Reference Demand previously determined for the site and which have been approved by the Commission will be used for the site for any forthcoming Freshet Period; and
- (b) Where the new site owner expects to operate the site differently from the prior site owner, such that the existing approved HLH and LLH Baselines and Reference Demand are no longer representative of expected Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage during the forthcoming Freshet Period, Special Condition 4 will apply to the determination of new HLH and LLH Baselines and Reference Demand.

9. If a Customer taking Electricity under this Rate Schedule advises BC Hydro that the Customer, is or will be, taking Electricity under Rate Schedule 1880 (Standby and Maintenance) during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period.

10. If supply under this Rate Schedule is cancelled, all Electricity supplied to the Customer during the current Freshet Period will be deemed to be supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and/or Rate Schedule 1880, as applicable. Such Customer's Energy and Demand Charges will be determined in accordance with Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and/or Rate Schedule 1880, whichever is applicable, and BC Hydro will make any necessary retroactive billing adjustments.

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	<p>11. Subject to any advance billing arrangement made under Electric Tariff Supplement Nos. 5 or 87, or other special billing terms in effect for a particular Customer, BC Hydro will bill for Electricity supplied under this Rate Schedule 1892 after the Freshet Period has ended and BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer. BC Hydro will then make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.</p> <p>12. All monetary amounts referred to in this Rate Schedule will be paid in Canadian currency. The ICE Day Ahead Power Price Report referenced in this Rate Schedule is published in US dollars, and the amounts in the report will be converted from US dollars to Canadian dollars at the Bank of Canada daily exchange rate on the applicable day(s).</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5, 6, 87 and 88.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1893 – TRANSMISSION SERVICE – INCREMENTAL ENERGY RATE**

Rate Schedule 1893 is cancelled.

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ORDER NO. \_\_\_\_\_

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1894 – TRANSMISSION SERVICE – CLEAN B.C. INDUSTRIAL ELECTRIFICATION RATE - CLEAN INDUSTRY AND INNOVATION**

<b>Availability</b>	<p>Supply is at 60 kV or higher.</p> <p>For Clean Industry Customers and Innovation Customers, subject to Special Condition 1.</p> <p>Service will be provided under this Rate Schedule 1894 for a fixed seven-year term only, starting as of the Commencement Date set out in the Customer's Electric Tariff Supplement Nos. 5 or 87 (as applicable) Electricity Supply Agreement. Subsequently, service will be provided under the otherwise applicable Rate Schedule.</p> <p>Effective March 31, 2030, and subject to the availability conditions above, this Rate Schedule will only be available to Customers already taking service under this Rate Schedule prior to that date.</p>
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Termination Date</b>	This Rate Schedule will terminate effective March 31, 2037.

ACCEPTED: \_\_\_\_\_

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<b>Rate</b>	<p><b>Demand Charge:</b></p> <p>The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1894 is equal to:</p> <ul style="list-style-type: none"><li>(a) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.80 for the Customer's Billing Years 1 to 5</li><li>(b) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.87 for the Customer's Billing Year 6</li><li>(c) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.93 for the Customer's Billing Year 7</li></ul> <p>Plus</p> <p><b>Energy Charge:</b></p> <p>The charge per kWh of energy supplied under this Rate Schedule 1894 for all kWh per Billing Period is equal to:</p> <ul style="list-style-type: none"><li>(a) Energy Charge A specified under Rate Schedule 1823 multiplied by 0.80 for the Customer's Billing Years 1 to 5</li><li>(b) Energy Charge A specified under Rate Schedule 1823 multiplied by 0.87 for the Customer's Billing Year 6</li><li>(c) Energy Charge A specified under Rate Schedule 1823 multiplied by 0.93 for the Customer's Billing Year 7</li></ul>
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ACCEPTED: \_\_\_\_\_

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**Definitions**

Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87 (as applicable) and Rate Schedule 1823, unless otherwise defined below. In addition, the following terms have the following meanings:

1. Billing Year

For the purpose of this Rate Schedule 1894, the Billing Year is the 12-month period starting with the Commencement Date set out in the Customer's Electricity Supply Agreement or anniversary thereof each year and ending on the last day of such 12-month period.

2. New Customer Plant

A New Customer Plant is a Customer facility that was not taking electricity service from BC Hydro as of the effective date of this Rate Schedule 1894.

3. Clean Industry Customer

A New Customer Plant that uses a process to remove greenhouse gases from the atmosphere or produces a renewable or low-carbon fuel, including:

- (a) Production of hydrogen via electrolysis;
- (b) Production of synthetic fuels from hydrogen, carbon dioxide or biomass; and
- (c) Capture and/or storage of carbon dioxide.

ACCEPTED: \_\_\_\_\_

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4. Innovation Customer

A New Customer Plant that is a data center, composed of networked computers and data storage used to organize, process, store and disseminate large amounts of data, subject to the requirements that:

- (a) The Customer's Contract Demand in its Electricity Supply Agreement must be greater than 10,000 kV.A;
- (b) The Customer's Plant must not be used for producing or exchanging cryptocurrency; and
- (c) The annual energy consumption of the Customer's Plant must be greater than 70 GWh/year.

5. Energy Participation Cap

The Energy Participation Cap under this Rate Schedule 1894 is 1,500 GWh/year, subject to adjustment as set out below.

As of April 1 of each year, BC Hydro may reduce or increase the Energy Participation Cap of this Rate Schedule 1894 and increase or reduce the Energy Participation Cap of Rate Schedule 1895 by the same amounts, provided that the sum of the Energy Participation Caps of both Rate Schedules 1894 and 1895 do not exceed 5,000 GWh/year. BC Hydro may assess the 5,000 GWh/year cap, from time to time, as conditions warrant.

6. Actual Annual Energy Consumption

The Actual Annual Energy Consumption is, for Customers that have been taking service under this Rate Schedule 1894 for more than 12 Billing Periods, the sum of each such Customer's actual energy consumption in the most recent 12 Billing Periods.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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7. Expected Annual Energy Consumption

The Expected Annual Energy Consumption is: (i) for Customers determined to be eligible for service under this Rate Schedule 1894 but not yet taking service; and (ii) for Customers that have been taking service under Rate Schedule 1894 for less than 12 Billing Periods, the sum of each such Customer's expected annual energy consumption under this Rate Schedule 1894 for 365 consecutive days of normal operations as determined in accordance with Special Condition 1.

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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**Special  
Conditions****1. Determination of Eligibility for Service under Rate Schedule 1894**

A Customer applying for service under this Rate Schedule 1894 must provide an engineering estimate of the expected annual energy consumption of the Customer Plant that is representative of normal operations over a consecutive 365-day period after the commencement of service and that has been signed by a Professional Engineer (P.Eng) or Officer of the company. The engineering estimate documentation must include descriptions of the equipment comprising the Customer Plant and plant production process/es, and the supporting background and technical documentation used to determine the estimate.

BC Hydro will assess a Customer's eligibility for service under this Rate Schedule 1894 at the time the Customer provides the engineering estimate documentation and prior to the Customer entering into a Tariff Supplement Nos. 6 or 87 Facilities Agreement with BC Hydro.

BC Hydro will perform an Engineering Review of the customer's engineering submission to assess the expected annual electricity consumption impact of the Project. The Engineering Review will be based on the application of engineering principles to forecast assumptions of production and plant/system/equipment performance data used in the customer's engineering submission.

A Customer will be eligible for service under this Rate Schedule 1894 if the Customer is a Clean Industry Customer or Innovation Customer, and the sum of the Actual Annual Energy Consumption, the Expected Annual Energy Consumption and the Customer's expected annual energy consumption do not exceed the Energy Participation Cap at the time the service request is assessed.

The determination of eligibility will remain effective so long as the Customer continues to actively move through BC Hydro's load interconnection process.

ACCEPTED: \_\_\_\_\_

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	<p>2. If after the second Billing Year an Innovation Customer's energy consumption under Rate Schedule 1894 is less than 70 GWh/year in any subsequent 12 consecutive Billing Periods, unless otherwise agreed to by BC Hydro, service to the Customer under this Rate Schedule 1894 will be cancelled and the Customer will be provided service under the otherwise applicable Rate Schedule.</p> <p>3. Concurrent Service Under Other Rate Schedules</p> <p>BC Hydro will not provide service to a Customer Plant under any other rate schedule or rate schedules while the Customer is taking service under this Rate Schedule 1894, except for Rate Schedule 1880 as applicable.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

ACCEPTED: \_\_\_\_\_

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1895 – TRANSMISSION SERVICE – CLEAN B.C. INDUSTRIAL ELECTRIFICATION RATE – FUEL SWITCHING**

<b>Availability</b>	<p>For Customers that are eligible for service under Rate Schedule 1823 or Rate Schedule 1828 and have qualifying New Electrification Projects or Modification Electrification Projects, subject to Special Condition 1.</p> <p>Not available to oil transportation pipelines, oil refineries, methanol production and natural gas liquefaction facilities.</p> <p>Service will be provided to a Customer under this Rate Schedule for a fixed term of up to seven years only, starting as of the first day of the Customer's first Billing Year. Subsequently, service will be provided under the otherwise applicable Rate Schedule.</p> <p>Effective March 31, 2030, and subject to the availability conditions above, this Rate Schedule will only be available to Customers already taking service under this Rate Schedule prior to that date or such later date acceptable to BC Hydro.</p>
<b>Applicable in</b>	Rate Zone 1 excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Termination Date</b>	This Rate Schedule will terminate effective March 31, 2037.

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<b>Rate</b>	<p><b>Demand Charge:</b></p> <p>The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1895 is equal to:</p> <ul style="list-style-type: none"> <li>(a) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.80 for the Customer’s Billing Years 1 to 5;</li> <li>(b) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.87 for the Customer’s Billing Year 6;</li> <li>(c) The Demand Charge specified under Rate Schedule 1823 multiplied by 0.93 for the Customer’s Billing Year 7.</li> </ul> <p>Plus</p> <p><b>Energy Charge:</b></p> <p>The charge per kWh of Energy Supplied under this Rate Schedule 1895 for all kWh per Billing Period is equal to:</p> <ul style="list-style-type: none"> <li>(a) The Customer’s Average Energy Charge for the Billing Period multiplied by 0.80 for the Customer’s Billing Years 1 to 5;</li> <li>(b) The Customer’s Average Energy Charge for the Billing Period multiplied by 0.87 for the Customer’s Billing Year 6;</li> <li>(c) The Customer’s Average Energy Charge for the Billing Period multiplied by 0.93 for the Customer’s Billing Year 7.</li> </ul>
<b>Definitions</b>	<p>Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87 and Rate Schedule 1823 or Rate Schedule 1828, as applicable, unless otherwise defined below. In addition, the following terms have the following meanings:</p> <ul style="list-style-type: none"> <li>1. <b>New Customer Plant</b></li> </ul> <p>A New Customer Plant is a Customer facility that was not taking electricity service from BC Hydro at 60kV or higher as of the effective date of this Rate Schedule 1895.</p>

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**2. Actual Annual Energy Consumption**

The Actual Annual Energy Consumption is, for Customers that have been taking service under this Rate Schedule 1895 for more than 12 Billing Periods, the sum of each such Customer's actual energy consumption under this Rate Schedule 1895 in the most recent 12 Billing Periods.

**3. Billing Demand**

For the purpose of this Rate Schedule 1895, the Billing Demand for a Billing Period will be the highest of:

- (a) The highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) in the Billing Period less the Customer's Billing Demand under Rate Schedule 1823 or Rate Schedule 1828 for the Billing Period as determined below; or
- (b) 75% of the highest Billing Demand under Rate Schedule 1895 for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the expected kVA Demand under Rate Schedule 1895 for the Project as set out in the determination of the Fixed Percentage.

For the purpose of determining Billing Demand for a Billing Period under Rate Schedule 1823 or Rate Schedule 1828:

- (a) If the highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) in the Billing Period is greater than the Monthly Reference Demand, the Billing Demand will be set equal to the Monthly Reference Demand; or

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	<p>(b) If the highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) is less than the Monthly Reference Demand, the Billing Demand will be set equal to the higher of:</p> <ul style="list-style-type: none"><li>(i) The highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use); or</li><li>(ii) 75% of the highest Billing Demand under Rate Schedule 1823 or Rate Schedule 1828, as applicable, for the Customer's Plant in the immediately preceding period of November through February, both months included.</li></ul> <p>4. Billing Year</p> <p>For the purpose of this Rate Schedule 1895, the Billing Year is the 12-month period starting with the Project In-service Date or anniversary thereof each year and ending on the last day of such 12-month period. For greater certainty, a Customer with multiple Projects will have multiple Billing Years.</p> <p>5. Energy Supplied</p> <p>The Energy Supplied under this Rate Schedule 1895 for a Billing Period will be the higher of:</p> <ul style="list-style-type: none"><li>(a) The Total Metered Energy supplied to the Customer in the Billing Period less the Customer's Monthly Energy Baseline for the Billing Period; or</li><li>(b) Zero.</li></ul>
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6. Expected Annual Energy Consumption

The Expected Annual Energy Consumption is: (i) for Customers determined to be eligible for service under this Rate Schedule 1895, but not yet taking service; and (ii) for Customers that have been taking service under Rate Schedule 1895 for less than 12 Billing Periods, the sum of each such Customer's expected annual energy consumption under this Rate Schedule 1895 for 365 consecutive days of normal operations as determined in accordance with Special Condition 1.

7. Project

A Project is a unique New Electrification Project or Modification Electrification Project, as applicable, that is implemented by the Customer.

Any subsequent changes to the Project will be deemed to be the same Project and have the same Project In-service Date as the original Project, except that any subsequent change that is assessed to increase expected electricity use by greater than 10 MVA or 75 GWh/year will be treated as a separate Project and will have a separate Project In-service Date determined, subject to Special Condition 1.

8. Project In-service Date

The Project In-service Date is:

- (a) For a New Customer Plant, the Commencement Date set out in the Customer's initial Electricity Supply Agreement;
- (b) For a Modification Electrification Project, the date the Modification Electrification Project is first energised.

For greater certainty, the Project does not need to be fully commissioned or achieving its full design capability at the Project In-service Date.

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9. Energy Participation Cap

The Energy Participation Cap of this Rate Schedule 1895 is 3,500 GWh/year, subject to adjustment as set out below.

As of April 1 of each year, BC Hydro may reduce or increase the Energy Participation Cap of this Rate Schedule 1895 and increase or reduce the Energy Participation Cap of Rate Schedule 1894 by the same amounts, provided that the sum of the Energy Participation Caps of both Rate Schedules 1894 and 1895 do not exceed 5,000 GWh/year. BC Hydro may assess the 5,000 GWh/year cap, from time to time, as conditions warrant.

10. Fixed Percentage

The purpose of the Fixed Percentage is to separate electricity that will be served under Rate Schedule 1823 or Rate Schedule 1828 from electricity that will be served under Rate Schedule 1895. Only the assessed portion of load for the fuel switch portion of a Project is eligible for Rate Schedule 1895 pricing.

The Fixed Percentage will initially be determined based on the Customer's engineering submission in accordance with Special Condition 1. The Fixed Percentage will then be subject to annual assessment and adjustment in accordance with Special Conditions 4 and 5.

- (a) For a New Customer Plant, the Fixed Percentage is the percentage (rounded to two decimal places and not to exceed 100%) of the total electricity supplied to the Customer's Plant that is required to serve the fuel switch portion of the New Electrification Project.

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- (b) For an existing Customer with a Modification Electrification Project, the Fixed Percentage is the percentage (rounded to two decimal places and not to exceed 100%) of the total incremental electricity supplied to the Customer’s Plant that is required to serve the fuel switch portion of the Modification Electrification Project.

11. New Electrification Project

A New Electrification Project is a project:

- (a) undertaken as part of the design of a New Customer Plant that is powered by electricity supplied by BC Hydro and where the Customer had an alternative to design all, or a portion, of the Project (including specific pieces of equipment) to be powered by hydrocarbon fuel; and/or
- (b) to permanently modify existing operating plant with electrical equipment that uses hydrocarbon fuel for self-generation of electricity and is not powered by electricity supplied by BC Hydro, to take electricity supplied by BC Hydro so as to eliminate or reduce hydrocarbon fuel usage for power supply; and/or
- (c) to permanently modify existing operating plant that is powered by electricity supplied by BC Hydro at less than 60kV, so as to take electricity supply from BC Hydro at 60kV or higher. The Customer must demonstrate that it had an alternative to power all, or a portion, of the Project (including specific pieces of equipment) by hydrocarbon fuel, in which case all of the existing plant load that is switched to service at 60kV or higher will then be treated as New Customer Plant.

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To qualify, for each case listed above, the Customer must demonstrate that: (i) it had a viable alternative project using hydrocarbon fuel to power all or a portion of the Project; and (ii) the fuel switch portion of the Project results in an assessed increase in electrical energy of at least 20 GWh/year.

12. Modification Electrification Project

A Modification Electrification Project is a project undertaken by an existing Customer to:

- (a) Increase or modify the capacity of the Customer's Plant powered by electricity supplied by BC Hydro where the Customer had an alternative to design all or a portion of the Project (including specific pieces of equipment) to be powered by hydrocarbon fuel; and/or
- (b) Permanently modify existing plant and/or add new plant to change the power supply for the Customer's Plant, or a portion of it (including specific pieces of equipment), from hydrocarbon fuel to electricity supplied by BC Hydro.

To qualify, for each case listed above, the Customer must demonstrate that for each Project: (i) it had a viable alternative project using hydrocarbon fuel to power all, or a portion, of the project; and (ii) the fuel switch portion of the Project results in an assessed increase in electrical energy consumption of at least 20 GWh/year.

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**13. Monthly Reference Demand**

For Customers with a New Electrification Project, the Monthly Reference Demand (in kVA) for a Billing Period will be equal to the product of:

- (a) (100% minus the Fixed Percentage); and
- (b) The Customer's highest kVA Demand during the High Load Hours in the Billing Period, excluding a Rate Schedule 1880 Period of Use.

For Customers with a Modification Electrification Project, the Monthly Reference Demand (in kVA) for a Billing Period will be equal to the sum of:

- (a) The actual Billing Demand under Rate Schedule 1823 or Rate Schedule 1828 in the corresponding Billing Period of the most recent annual period prior to the commencement of service under this Rate Schedule 1895; and
- (b) The product of:
  - (i) (100% minus the Fixed Percentage); and
  - (ii) The higher of:
    - the difference between the Customer's highest kVA Demand during the High Load Hours in the Billing Period (excluding a Rate Schedule 1880 Period of Use) and the actual Billing Demand under Rate Schedule 1823 or Rate Schedule 1828 in the corresponding Billing Period as determined per (a) above; or
    - zero.

The Monthly Reference Demand will remain subject to adjustment in accordance with Special Conditions 3, 4 and 5.

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**14. Monthly Energy Baseline**

For a Customer with a New Electrification Project, the Monthly Energy Baseline (in kWh) for a Billing Period will be equal to the product of:

- (a) (100% minus the Fixed Percentage) and the Customer's Total Metered Energy in the Billing Period.

For a Customer with a Modification Electrification Project, the Monthly Energy Baseline (in kWh) for a Billing Period will be equal to the sum of:

- (a) The actual kWh supplied to the Customer under Rate Schedule 1823 or Rate Schedule 1828 in the corresponding Billing Period of the most recent annual period prior to the commencement of service under this Rate Schedule 1895; and
- (b) The product of:
- (i) (100% minus the Fixed Percentage); and
- (ii) The higher of:
- the difference between the Customer's Total Metered Energy in the Billing Period and the actual kWh supplied to the Customer under Rate Schedule 1823 or Rate Schedule 1828 in the corresponding Billing Period as determined per (a) above; and
  - zero.

Monthly Energy Baselines will remain subject to adjustment in accordance with Special Conditions 3, 4 and 5.

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**15. Average Energy Charge**

For a Customer with a New Electrification Project, the Average Energy Charge (in \$/kWh) for all Billing Periods is equal to Energy Charge A specified under Rate Schedule 1823.

For a Customer served under Rate Schedule 1828 with a Modification Electrification Project, the Average Energy Charge (in \$/kWh) for all Billing Periods is equal to that Customer's prevailing energy charge as determined under Rate Schedule 1828.

For a Customer served under Rate Schedule 1823 with a Modification Electrification Project, the Average Energy Charge (in \$/kWh) for a Billing Period is equal to the total Rate Schedule 1823 energy charge (in \$) to the Customer for that Billing Period divided by the total energy (in kWh) supplied to the Customer under Rate Schedule 1823 in that Billing Period.

**16. Total Metered Energy**

The Total Metered Energy is the total energy (in kWh) supplied to the Customer at the Point of Delivery for the Customer's Plant, excluding energy supplied under Rate Schedule 1880.

**17. Assessed**

Assessed means the expected or actual electrical energy consumption and demand impact of a Project and/or the fuel switch portion of the Project that has been determined by BC Hydro in accordance with commonly accepted engineering principles and based on the Customer's engineering submission.

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<p><b>Special Conditions</b></p>	<p>1. Determination of Eligibility for Service under Rate Schedule 1895</p> <p>A Customer applying for service under this Rate Schedule 1895, including for an increase in service under this Rate Schedule, must provide an engineering submission that is acceptable to BC Hydro and that has been signed by a Professional Engineer (P.Eng) or Officer of the company. The Customer’s engineering submission must include: (i) a description of the Project and associated production process/es; (ii) a description of the hydrocarbon fuel power supply alternative for the Project, including information demonstrating that the alternative is both technically and financially viable; (iii) the expected date by which the Customer will be making its financial investment decision to proceed with the Project and the expected in-service date for the Project; (iv) an estimate of the electrical load of the Project in both kVA and kWh over a full year’s normal operations and of any planned changes or stages related to the Project; and (v) any other relevant supporting background and technical documentation in relation to the Project.</p> <p>The Customer must also provide a Declaration, signed by an Officer of the company, stating that the Customer will continue to take service from BC Hydro under the applicable rate schedule for a minimum of five years after completion of service under this Rate Schedule 1895, provided the Customer’s Plant remains operational.</p>
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A Project will be eligible for service under this Rate Schedule 1895 if:

- (a) The Customer’s New Electrification Project or Modification Electrification Project is assessed by BC Hydro to consume at least 20 GWh/year of energy on an expected basis, and the sum of the expected annual energy consumption for the Customer’s Project plus the Actual Annual Energy Consumption and the Expected Annual Energy Consumption for all other Customers does not exceed the Energy Participation Cap; and
- (b) The expected In-Service Date for the Project precedes March 31, 2030 or such later date acceptable to BC Hydro; and
- (c) The expected date by which the Customer will make a financial investment decision to proceed with a Project is within four years of the date of its engineering submission, or such other date acceptable to BC Hydro.

For a New Electrification Project, BC Hydro will assess a Customer’s eligibility for service under this Rate Schedule 1895 at the time the Customer provides its engineering submission for Stage 1 Engineering Review by BC Hydro and prior to the Customer entering into a Tariff Supplement Nos. 6 or 87 Facilities Agreement with BC Hydro.

For a Modification Electrification Project, BC Hydro will assess a Customer’s eligibility for service under this Rate Schedule 1895 at the time the Customer provides its engineering submission for Stage 1 Engineering Review by BC Hydro and prior to the Project In-service Date.

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	<p>A Customer that is determined to be eligible for service under this Rate Schedule 1895 will continue to be eligible for so long as the Customer continues to actively move through the interconnection process related to its Project or otherwise demonstrates to BC Hydro’s satisfaction that it is proceeding with their Project in accordance with the schedule provided in their engineering submission(s).</p> <p>2. Service under Rate Schedule 1823 for a New Customer Plant</p> <p>A New Customer Plant supplied with electricity under this Rate Schedule 1895 will not have a Customer Baseline Load (Energy CBL) for service under Rate Schedule 1823 while the Customer is taking service under this Rate Schedule 1895. For greater certainty, Energy Charge A specified under Rate Schedule 1823 will apply to all kWh supplied to such new Customers under Rate Schedule 1823.</p> <p>3. Determination of Fixed Percentage</p> <p>The Fixed Percentage will be a single number used to determine the amounts of electricity (in kVA and kWh) supplied to a Customer under Rate Schedule 1823 or Rate Schedule 1828 while being served under this Rate Schedule 1895.</p> <p>Via Stage 1 Engineering Review, BC Hydro will determine the Fixed Percentage in relation to a Customer’s New Electrification Project or Modification Electrification Project based on the engineering submission provided by the Customer in accordance with Special Condition 1.</p> <p>4. Annual Assessment of Baselines and Fixed Percentage</p> <p>Within 90 days of the end of a Billing Year and in consultation with the Customer, BC Hydro will conduct an annual review of the Customer’s Monthly Reference Demands, Monthly Energy Baselines and Fixed Percentage.</p>
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BC Hydro and the Customer will use billing and metering data and the Customer’s updated engineering submission(s) to assess, via Stage 2 or Stage 3 Engineering Review, that the baselines continue to be representative of normal expected electricity use under Rate Schedule 1823 or Rate Schedule 1828 for the current Billing Year.

Via Stage 2 or Stage 3 Engineering Review, the Fixed Percentage will thereafter remain subject to annual assessment and adjustment in accordance with Special Conditions 5 and 6. BC Hydro may require the customer to install metering equipment to BC Hydro’s satisfaction to separately monitor and measure project electrical loads, at the customer’s cost.

Where the customer’s own metering information is used to assess the electricity consumption of a Project, the Customer will be responsible to design, procure, install and operate and maintain a high accuracy metering system (e.g., meter and instrument transformers) to BC Hydro’s satisfaction and to provide such metering information requested by BC Hydro as part of its engineering submission.

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**5. Baseline Adjustments**

If BC Hydro and the Customer agree that the Monthly Reference Demands, Monthly Energy Baselines or Fixed Percentage as determined in accordance with the provisions above are not representative of the Customer's normal expected Rate Schedule 1823 or Rate Schedule 1828 electricity use for the current Billing Year, the parties can attempt to reach agreement on baseline adjustments. BC Hydro will rely on the principles and criteria set out in Tariff Supplement No. 74 to review and assess any requested baseline adjustments.

To initiate a baseline adjustment request, including a change to the Fixed Percentage, the Customer must provide an engineering submission to BC Hydro with a description of the requested adjustments and supporting technical information:

- (a) If the Customer's request for adjustment is to its initial Fixed Percentage:
  - (i) For Stage 1 Engineering Review, the Customer's engineering submission must be provided to BC Hydro prior to the commencement of service under Rate Schedule 1895;
  - (ii) For Stage 2 or Stage 3 Engineering Review, the Customer's engineering submission must be provided to BC Hydro within 30 days of the end of the prior Billing Year, unless otherwise agreed to by BC Hydro.

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- (iii) Where a Customer served under Rate Schedule 1823 has separately requested and been approved for an Energy CBL adjustment under Tariff Supplement No. 74, BC Hydro will make a corresponding adjustment to the Customer's Monthly Energy Baseline under Rate Schedule 1895 for the applicable Billing Period(s) of the current Billing Year. In this case, no further engineering submission is required since BC Hydro will have already assessed the electricity consumption impact of the adjustment event(s).

A Customer request for an increase or decrease in the Contract Demand specified in their Electricity Supply Agreement will trigger an automatic review by BC Hydro of the Customer's Monthly Reference Demands, Monthly Energy Baselines or Fixed Percentage.

BC Hydro will file all adjusted baselines with the British Columbia Utilities Commission (BCUC) for approval. Subject to direction from the BCUC, BC Hydro will use such filed baselines for the purpose of applying this Rate Schedule 1895 and Rate Schedule 1823 or Rate Schedule 1828, as applicable.

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6. Assessment of Project Electricity Consumption

BC Hydro will assess the electricity consumption impact of the Project and/or fuel switch portion of the Project as set out below:

Stage 1 Engineering Review: Initial Engineering Estimate

The purpose of the Stage 1 Review is to determine an initial estimate of the expected electricity consumption impact of the Project based on the application of engineering principles to forecast assumptions of production and plant/system/equipment performance data used in the Customer’s initial engineering submission.

Stage 2 Engineering Review: Refined Engineering Estimate

The purpose of the Stage 2 Review is to refine the Stage 1 Review estimate of the electricity consumption impact for the Project based on the application of engineering principles to actual production, metering and plant/system/equipment performance data used in the Customer’s updated engineering submission.

Stage 3 Engineering Review: Impact Study

The purpose of the Stage 3 Review is to further refine and assess prior engineering determinations of the electricity consumption impact of the Project. If an Impact Study is requested by BC Hydro, the Impact Study must be prepared by a third-party acceptable to BC Hydro and retained and paid for by the Customer.

The Impact Study will be based on the application of an international protocol known as the International Performance Measurement and Verification Protocol (IPMVP). BC Hydro will work with the customer and the third-party to agree on the scope of the Impact Study.

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	<p>The Customer will deliver a copy of the Impact Study report to BC Hydro for review. BC Hydro will not be bound to accept the conclusions of the Impact Study, but may also rely on metering and billing data, or other available data, in making its determination.</p> <p>If BC Hydro determines that a second Impact Study is required to assess the electricity consumption impact of the Project, BC Hydro will pay the cost of the second Impact Study.</p> <p>7. Concurrent Service Under Other Rate Schedules</p> <p>BC Hydro will not provide service to a Customer under any other rate schedule or rate schedules while the Customer is taking service under this Rate Schedule 1895, except for Rate Schedule 1823 or Rate Schedule 1828 and, as applicable, Rate Schedule 1880. For greater certainty, the Customer will not be eligible for service under any of BC Hydro's other optional non-firm Rate Schedules such as Rate Schedule 1892 and Rate Schedule 1893.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, and Electric Tariff Supplement Nos. 87 and 88, as applicable
<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.**

<b>Availability</b>	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
<b>Applicable in</b>	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
<b>Rate</b>	<b>Demand Charge:</b> \$10.154 per kW of Billing Demand per Billing Month plus <b>Energy Charge:</b> Tranche 1 Energy Price: 5.374 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

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<b>Definitions</b>	<p>1. Billing Demand</p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none"><li>(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;</li><li>(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and</li><li>(c) 50% of the Contract Demand (in kW) for the Billing Month.</li></ul> <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p> <p>2. Maximum Tranche 1 Amount</p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. Scheduled Energy Less Than or Equal to Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none"><li>(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and</li><li>(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.</li></ul>
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	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
<b>Note</b>	<p>The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.</p> <p>The Tranche 1 Energy Price and Demand Charge set out above have the same values as the Rate Schedule 1830 (Transmission Service) Energy Charge C and Demand Charge respectively. The Tranche 2 Energy Price set out above is based on the Rate Schedule 1823 (Transmission Service - Stepped Rate) Tier 2 Energy Charge as approved by Commission Order G-95-18.</p>
<b>Taxes</b>	<p>The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.</p>

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<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
<b>Rate Increase</b>	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1830 (Transmission Service). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2024, the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include a rate increase of 6.42% before rounding.</p>

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 3817 – WHEELING SERVICE – FORTISBC INC.**

<b>Availability</b>	This Rate Schedule is available to FortisBC Inc. (FortisBC) for the Wheeling of electricity over BC Hydro's transmission facilities in accordance with the terms and conditions of the Amended and Restated Wheeling Agreement entered into between BC Hydro and FortisBC and deemed effective July 1, 2014 (Amended and Restated Wheeling Agreement).
<b>Applicable in</b>	The Point of Supply and the Points of Interconnection specified in the Amended and Restated Wheeling Agreement.
<b>CPI Adjustment</b>	Each Contract Year, the applicable rates for General Wheeling and Emergency Wheeling to each Point of Interconnection identified in this Rate Schedule will be adjusted by increasing the prior Contract Year's applicable rates by the annual rate of inflation as published by Statistics Canada using the British Columbia Consumer Price Index (all items) for the month of July preceding the commencement of the Contract Year in which the adjustment will apply. These adjustments will become effective at the commencement of the next Contract Year on October 1 of that calendar year, and the adjusted rates will be posted on BC Hydro's transmission website.

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<b>Annual General Wheeling Rates</b>	<p>Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, for the purposes of calculating the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the Contract Year commencing October 1, 2013, the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the prior Contract Year are:</p> <ol style="list-style-type: none"><li>Point of Supply to Creston Point of Interconnection \$13,411.12 per MW of Nominated Wheeling Demand</li><li>Point of Supply to Okanagan Point of Interconnection \$20,578.55 per MW of Nominated Wheeling Demand</li><li>Point of Supply to Princeton Point of Interconnection \$54,874.45 per MW of Nominated Wheeling Demand</li></ol>
<b>Monthly Charge</b>	<p>The monthly charge will be one-twelfth of the above annual rate per MW of Nominated Wheeling Demand for each Point of Interconnection.</p>
<b>Nominated Wheeling Demand</b>	<p>The maximum amount of electricity, as determined in section 6.1 of the Amended and Restated Wheeling Agreement, that BC Hydro will Wheel for FortisBC under General Wheeling to each Point of Interconnection during a stated Contract Year.</p>
<b>POI Imbalance Wheeling</b>	<p>A rate will be charged for each MW of POI Imbalance Wheeling that is equal to 200% of the then-current maximum rate that would apply to FortisBC under Schedule 01 of BC Hydro's Open Access Transmission Tariff for Hourly Non-Firm Point-To-Point Transmission Service.</p>
<b>Emergency Wheeling</b>	<p>Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, a rate of 0.110 ¢ per kWh will be charged for each kWh of Emergency Wheeling. This charge would only apply to Wheeled Electricity which cannot be accommodated within the limits of the Nominated Wheeling Demand applicable to the Point of Interconnection, and which meets the criteria for Emergency Wheeling in accordance with the Amended and Restated Wheeling Agreement.</p>

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<b>Note</b>	The terms and conditions under which Wheeling is provided to FortisBC are contained in the Amended and Restated Wheeling Agreement. All terms capitalized above are defined in the Amended and Restated Wheeling Agreement.
<b>Taxes</b>	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

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**6. OTHER****RATE SCHEDULE 1289 – NET METERING SERVICE**

<b>Availability</b>	<p>For any Residential Service Customer and for any General Service Customer who:</p> <ol style="list-style-type: none"> <li>1. installs a Generating Facility to generate electricity to serve all or part of their Electricity requirements on the Customer's Premises, and</li> <li>2. has had their Net Metering Application for Service under this Rate Schedule accepted by BC Hydro in writing and has received Interconnection Approval.</li> </ol> <p>With the consent of BC Hydro, Customers taking Service under other Rate Schedules may be admitted to Service under this Rate Schedule, provided that BC Hydro is satisfied that the metering, billing and other requirements of this Rate Schedule can be met.</p>
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>Charges for the Customer's Net Consumption will be in accordance with the Rate Schedule under which the Customer is receiving Service from BC Hydro.</p> <p><b>Energy Price:</b></p> <p>For all Electricity represented by the Generation Account Balance remaining in the Customer's Generation Account at any Anniversary Date, BC Hydro will pay:</p> <ol style="list-style-type: none"> <li>(a) Customers with an accepted Net Metering Application from April 29, 2019 or later: <ul style="list-style-type: none"> <li>a price calculated every January 1st based on the daily average Mid-Columbia prices for the previous calendar year, converted to Canadian dollars using the average annual exchange rate from the Bank of Canada for that year.</li> </ul> </li> </ol>

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	<p>(b) Customers with an accepted Net Metering Application on or before April 28, 2019:</p> <p>a transitional Energy Price of 9.99 ¢ per kWh. This transitional Energy Price will expire on April 30, 2024. After April 30, 2024, all Customers receiving Service under this Rate Schedule will be paid the Energy Price described in (a), above.</p>
<b>Definitions</b>	<p>1. Anniversary Date</p> <p>The Anniversary Date is March 1st or such other date chosen by the Customer in the manner described in this Rate Schedule.</p> <p>2. DGTIR-100</p> <p>DGTIR-100 is BC Hydro’s Distributed Generation Technical Interconnection Requirements – 100 kW and Below.</p> <p>3. Generation Account</p> <p>The Generation Account is an account established by BC Hydro for a Customer on the first billing period following the date the Customer commences taking Service under this Rate Schedule.</p> <p>4. Generation Account Balance</p> <p>The Generation Account Balance is the Electricity represented by credits in a Customer’s Generation Account.</p> <p>5. Generating Facility</p> <p>Generating Facility for the purposes of this Rate Schedule means a generating facility, including fuel cells and energy recovery generation, that:</p> <p>(a) Utilizes biogas, biomass, geothermal heat, hydro, solar, ocean, wind or other energy resources or technologies defined as a “clean or renewable resource” in the Clean Energy Act (as updated from time to time) to generate Electricity;</p> <p>(b) Has a nameplate rating of not more than 100 kilowatts; and</p>

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(c) Is owned or leased by the Customer and is located on the same parcel of land as the Customer's Premises for which Service is being provided under any of the Rate Schedules described above, or on an adjacent parcel of land owned or leased by the Customer, and is connected to the same Point of Delivery as the Customer's Premises being served under any of the Rate Schedules described above, and includes all wiring, protection isolation devices, disconnect switches, and other equipment and facilities on the Customer's side of the Point of Delivery.

6. Interconnection Approval

BC Hydro's approval of the interconnection of the Generating Facility to the BC Hydro system and the commencement of operation of the Generating Facility.

7. Net Consumption

Net Consumption is the Net Energy that is positive because BC Hydro supplies more Electricity to the Customer than the Electricity delivered.

8. Net Energy

Net Energy is the difference between the Electricity supplied by BC Hydro to the Customer during the billing period and the Electricity delivered from the Generating Facility to BC Hydro's system during the billing period.

9. Net Generation

Net Generation is the Net Energy that is negative because the Customer delivers more Electricity from the Generating Facility to BC Hydro's system than the Customer receives in Electricity from BC Hydro during the billing period.

10. Net Metering Application

The Net Metering Application is the Customer's application to receive Service under this Rate Schedule, to expand the generating capacity of their Generating Facility, or to modify their Generating Facility.

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	<p>11. Net Metering Site Acceptance Verification Fee</p> <p>The Net Metering Site Acceptance Verification Fee is the fee set out in section 11 (Schedule of Standard Charges) of the Terms and Conditions of the Electric Tariff.</p>
<b>Application and Interconnection Approval</b>	<ol style="list-style-type: none"><li>1. Customers wishing to receive Service under this Rate Schedule must submit a Net Metering Application to BC Hydro. The Customer must not interconnect or commence operation of a Generating Facility before receiving:<ol style="list-style-type: none"><li>(a) BC Hydro's written acceptance of the Net Metering Application, and</li><li>(b) Interconnection Approval.</li></ol></li><li>2. A Customer receiving Service under this Rate Schedule may change their Anniversary Date in the Net Metering Application or by request to BC Hydro. BC Hydro will accept one request to change the Anniversary Date per Customer.</li><li>3. BC Hydro may determine that a site acceptance verification is required. In that case:<ol style="list-style-type: none"><li>(a) the Customer will be notified;</li><li>(b) BC Hydro will inspect the installation of the Generating Facility and may require the Customer to supply additional information and provide access to the Customer's Generating Facility to carry out additional inspections, as described in the DGTIR-100 or other interconnection requirements applicable to the Generating Facility, and</li><li>(c) the Customer must pay the Net Metering Site Acceptance Verification Fee.</li></ol></li></ol>

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4. The Customer will submit a copy of the final inspection report or approval issued by the governmental authority having jurisdiction to inspect and approve the installation, and any additional information that may be requested by BC Hydro. BC Hydro will provide a decision on Interconnection Approval with reasonable promptness following BC Hydro's receipt of any final inspection reports, applicable government approvals and requested information.
5. A Customer will begin receiving Service under this Rate Schedule on the date identified in BC Hydro's written Interconnection Approval.
6. In BC Hydro's sole discretion, BC Hydro may reject any Net Metering Application where:
  - (a) BC Hydro considers that the information provided in the Net Metering Application is insufficient or inconsistent with the terms of this Rate Schedule, the DGTIR-100 or other applicable interconnection requirements;
  - (b) the Customer has submitted false or misleading information to BC Hydro in the Net Metering Application or other information requested by BC Hydro;
  - (c) the Customer has a prior history of non-compliance with this Rate Schedule; or
  - (d) BC Hydro's system cannot accommodate the connection of the Customer's Generating Facility due to existing or expected system, safety, financial or technical constraints.
7. Where BC Hydro has accepted the Customer's Net Metering Application, this acceptance will expire 18 months from the date BC Hydro accepted the Customer's Net Metering Application if the Customer has not received Interconnection Approval. The Customer may then submit a new Net Metering Application.

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<b>Metering</b>	<ol style="list-style-type: none"> <li>8. Electricity supplied from the BC Hydro system to the Customer, and Electricity delivered from the Customer's Generating Facility to the BC Hydro system, will be determined by means of a Smart Meter or Radio-Off Meter.</li> <li>9. The Customer will install, at their cost, the meter base and any wiring, poles, protection-isolation devices, disconnect switches, and other equipment and facilities on the Customer's side of the Point of Delivery as required under DGTIR-100 or other interconnection requirements applicable to the Generating Facility. BC Hydro will supply and install the Metering Equipment and make the final connections.</li> </ol>
<b>Billing</b>	<p>Determination of the Customer's bill will be as follows:</p> <ol style="list-style-type: none"> <li>1. Meter reading and billing frequency will be in accordance with the Rate Schedule under which the Customer is receiving Service from BC Hydro.</li> <li>2. At the end of each billing period BC Hydro will determine the Net Energy applicable for that billing period.</li> <li>3. If there is Net Consumption, then BC Hydro will apply any credits in the Generation Account Balance to the Net Consumption until the Net Consumption amount is reduced to zero. If the Customer's Generation Account Balance has insufficient credits to reduce the Net Consumption to zero, BC Hydro will bill the Customer for the remaining Net Consumption.</li> <li>4. If there is Net Generation, BC Hydro will credit the Customer's Generation Account with the Net Generation.</li> <li>5. Every billing period, BC Hydro will bill the Customer for the Basic Charge and Demand Charge (if applicable) under the Rate Schedule under which the Customer is receiving Service from BC Hydro.</li> <li>6. BC Hydro will follow this procedure, and will notify the Customer of amounts credited and debited to the Customer's Generation Account and of any Generation Account Balance on the bill rendered by BC Hydro for each billing period, until the Anniversary Date.</li> </ol>

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	<ol style="list-style-type: none"> <li>7. At the Anniversary Date, if a Customer has a Generation Account Balance, BC Hydro will be deemed to have purchased that amount of Electricity from the Customer, and will be obliged to pay the Customer for that Electricity at the Energy Price and the Generation Account Balance will revert to zero.</li> <li>8. The procedures described above will apply in each succeeding 12 month period and at each succeeding Anniversary Date for as long as the Customer continues to take Service under this Rate Schedule.</li> <li>9. If Service under this Rate Schedule is Terminated, the billing procedures described above will be applied as of the date of Termination instead of the Anniversary Date. In that event, BC Hydro will pay the amount owing in respect of any Generation Account Balance to the Customer within 45 days of the date of Termination, subject to any rights of deduction or set-off BC Hydro may have.</li> <li>10. In no case will any Generation Account Balance have any cash value or be convertible to cash, except as provided above.</li> </ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. Subject to the provisions of Rate Schedule 1289, any other applicable Rate Schedule(s) under which the Customer is from time to time receiving Service from BC Hydro and other applicable provisions of BC Hydro's Electric Tariff, BC Hydro will supply Electricity to, and accept delivery of Electricity from, the Customer at the Point of Delivery.</li> <li>2. A Customer who (a) utilizes a synchronous generator, (b) takes Service at a Primary Voltage and/or (c) utilizes a Generating Facility with a nameplate rating greater than 50 kilowatts, will pay all associated incremental costs for connection of the Customer's Generating Facility as set out in Terms and Conditions section 9.7 (Generating Facility Connections (Distributed Generation)).</li> </ol>

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3. The Customer will design, install, operate and maintain the Generating Facility, and all ancillary facilities on the Customer's side of the Point of Delivery in accordance with all governmental laws and regulations from time to time applicable, and BC Hydro's DGTIR-100 or other interconnection requirements applicable to the Generating Facility. Customers will obtain and maintain any required governmental authorizations and/or permits required for the installation and operation of the Generating Facility. The Generating Facility will meet all applicable safety and performance standards, including the codes and standards identified in BC Hydro's DGTIR-100 or other interconnection requirements applicable to the Generating Facility. The Customer will be responsible for the safe and proper operations of the Generating Facility consistent with the requirements of the regulations of the *Safety Standards Act*. BC Hydro, acting reasonably, may from time to time prescribe additional requirements which in its judgment are required for the safety of its system.
4. The Customer will promptly notify BC Hydro of any malfunction or breakdown of the Generating Facility that could constitute a safety hazard or reasonably be expected to cause disturbance or damage to BC Hydro's system.
5. Where the Customer leases the Generating Facility from a third party or retains a third party to install, operate and maintain the Generating Facility on its behalf, then as between the Customer and BC Hydro, the Customer will remain responsible for any obligations under all terms and conditions of Service, including applicable Rate Schedules, DGTIR-100, and other applicable interconnection requirements to the same extent as if the Customer owns, installs, operates and maintains the Generating Facility itself.
6. The Customer will not operate the Generating Facility so as to generate Electricity at a rate greater than 110 per cent of the nameplate rating of the Generating Facility, and will not add to or modify the Generating Facility without Interconnection Approval.
7. BC Hydro may suspend or Terminate the Customer's Service under this Rate Schedule if the Customer fails to comply with this Rate Schedule.

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8. Service under this Rate Schedule is conditional on the continuance of Service to the Customer under any of the Rate Schedules described under the Availability section above, and is further conditional on the Customer being billed monthly or bi-monthly under BC Hydro's regular billing plan.

If Service under the applicable Rate Schedule is suspended or Terminated for any reason, or if the Customer ceases to be billed under BC Hydro's regular billing plan, Service under this Rate Schedule will be deemed to have automatically been suspended or Terminated concurrent with suspension or Termination of Service under the applicable Rate Schedule, or change to a different billing plan, as applicable.

9. If Service under this Rate Schedule is suspended or Terminated for any reason, BC Hydro may require the Customer to obtain a new Interconnection Approval prior to resuming operation of the Generating Facility.

10. BC Hydro will have the right to require the Customer to interrupt (including, if so specified by BC Hydro, by means of physical disconnection or lock-out) or reduce the output of their Generating Facility whenever:

(a) BC Hydro deems such action necessary, in its sole judgment, to permit BC Hydro to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or

(b) BC Hydro determines in its sole judgment, that curtailment, interruption, or reduction of the Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, safety hazards, possible damage to or disturbance of its electric system, or compliance with prudent electrical practices.

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11. Notwithstanding any other provision of this Rate Schedule, in any of the events or circumstances mentioned in Special Condition No. 10, BC Hydro will have the right:
  - (a) To require the Customer to immediately disconnect the Generating Facility from BC Hydro's system; and
  - (b) To itself immediately disconnect the Generating Facility from the BC Hydro system if the Customer is either not available or fails to act, and such disconnection is deemed necessary by BC Hydro.
12. Whenever feasible BC Hydro will give the Customer reasonable advance notice that interruption or reduction in deliveries may be required, or that disconnection of the Generating Facility from BC Hydro's system may be required, but the failure of BC Hydro to give such notice will not invalidate any action taken by BC Hydro under any of the Special Conditions in Rate Schedule 1289.
13. If BC Hydro in its discretion deems it necessary to require the Customer to interrupt or disconnect the Generating Facility from BC Hydro's system, or for BC Hydro to itself effect the interruption or disconnection of the Generating Facility from its system, as provided in Rate Schedule 1289, or such interruption occurs as a result of suspension or Termination of Service to the Customer in accordance the provisions of Rate Schedule 1289, then except to the extent caused by the wilful misconduct or gross negligence of BC Hydro, its servants or agents, BC Hydro and its servants or agents will not be liable to the Customer for any loss or damage whatsoever resulting from the exercise of such rights by BC Hydro.
14. BC Hydro will have the right to enter the Customer's Premises at all reasonable hours, without notice to the Customer, to inspect the Customer's protective devices and read, inspect and/or test meters, or to disconnect the Generating Facility. Nothing in this Rate Schedule will limit or affect any rights of entry to the Customer's Premises that BC Hydro may have under any other sections of the Electric Tariff or any other agreement with the Customer.

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<b>Rate Riders</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
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**6. OTHER**

**RATE SCHEDULE 1901 – DEFERRAL ACCOUNT RATE RIDER**

<b>Applicability</b>	The Deferral Account Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
<b>Deferral Account Rate Rider</b>	Effective April 1, 2024, a charge equal to (2.5)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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**6. OTHER**

**RATE SCHEDULE 1904 – TRADE INCOME RATE RIDER**

<b>Applicability</b>	The Trade Income Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
<b>Trade Income Rate Rider</b>	Effective April 1, 2024, a charge equal to (2.3)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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**6. OTHER****RATE SCHEDULE 4100 – PUBLIC ELECTRIC VEHICLE CHARGING SERVICE**

<b>Availability</b>	For electric vehicle charging by a Customer at a Charging Port.
<b>Applicable in</b>	All rate zones and areas outside Rate Zone I, Rate Zone IB, and Rate Zone II where a BC Hydro Charging Station is located.
<b>Rate</b>	<ol style="list-style-type: none"> <li>1. Level 2 Charging Port <b>Time-based Charge:</b> 3.07 ¢ per minute</li> <li>2. Fast Charging Port of Power Level up to 25 kW <b>Time-based Charge:</b> 12.39 ¢ per minute</li> <li>3. Fast Charging Port of Power Level greater than 25 kW and less than or equal to 50 kW <b>Time-based Charge:</b> 21.70 ¢ per minute</li> <li>4. Fast Charging Port of Power Level greater than 50 kW and less than or equal to 100 kW <b>Time-based Charge:</b> 27.89 ¢ per minute</li> <li>5. Fast Charging Port of Power Level greater than 100 kW and less than or equal to 200 kW <b>Time-based Charge:</b> 40.93 ¢ per minute</li> </ol> <p>The above Time-based Charges are pro-rated on a per-second basis, and the billed amount of each Charging Session is rounded to the nearest cent.</p>

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<b>Definitions</b>	<ol style="list-style-type: none"><li data-bbox="574 321 1349 457">1. <b>Charging Port</b> Both Level 2 Charging Port and Fast Charging Port or either, as the context requires.</li><li data-bbox="574 485 1425 705">2. <b>Charging Session</b> A period of consecutive minutes, starting when Electricity commences to dispense from a Charging Port to an electric vehicle and ending when Electricity ceases to dispense to the electric vehicle</li><li data-bbox="574 732 1382 827">3. <b>Charging Site</b> A site where one or more Charging Stations are located.</li><li data-bbox="574 854 1430 1075">4. <b>Charging Station</b> A device, owned and operated by BC Hydro, that has one Charging Port capable of charging one electric vehicle at a time or multiple Charging Ports capable of charging multiple electric vehicles simultaneously.</li><li data-bbox="574 1102 1393 1281">5. <b>Customer</b> For the purposes of this Rate Schedule, any Person is considered a Customer of BC Hydro when taking Electric Vehicle Charging Service.</li><li data-bbox="574 1308 1435 1656">6. <b>Electric Vehicle Charging Billing Agreement</b> A form of agreement between a Customer and BC Hydro under which BC Hydro agrees to the Customer's election to have all the applicable charges and third-party fees incurred for the Electric Vehicle Charging Service under this Rate Schedule to be billed and paid for as part of the Customer's bill for BC Hydro's Service for a Premises under other Rate Schedules.</li></ol>
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	<p>7. Electric Vehicle Charging Service</p> <p>The supply of Electricity from a Charging Port to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Electric Vehicle Charging Service.</p> <p>For greater certainty, Electric Vehicle Charging Service under this Rate Schedule is not a Premises and is not unmetered Service.</p> <p>8. Fast Charging Port</p> <p>A device capable of supplying Electricity to charge an electric vehicle using a direct current.</p> <p>9. Level 2 Charging Port</p> <p>A device capable of supplying Electricity to charge an electric vehicle using alternating current at 240 volts.</p> <p>10. Power Level</p> <p>The maximum kilowatt output of a Charging Port as displayed at the Charging Port.</p>
<p><b>Special Conditions</b></p>	<p>1. The applicable Time-based Charge under this Rate Schedule are the charges displayed at a Charging Site and on BC Hydro’s electric vehicle mobile app at the time a Customer starts a Charging Session.</p> <p>To the extent the charges displayed at the Charging Site conflict with the charges reported by any other source or digital platform, including BC Hydro’s website and electric vehicle mobile app, the charges displayed at the Charging Site will prevail. To the extent the charges displayed at the Charging Site conflict with this Rate Schedule, the rates provided in this Rate Schedule will prevail.</p> <p>2. BC Hydro does not guarantee charging output of a Charging Port.</p>

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3. BC Hydro may disconnect, interrupt, or terminate Electric Vehicle Charging Service due to existing or expected system, safety, accessibility, technical or environmental issues, or other constraints on the BC Hydro system or at a Charging Port, a Charging Site or a Charging Station, as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information on applicable website(s) or digital platforms. In the event of a disconnection or interruption of the Electric Vehicle Charging Service at a Charging Site, BC Hydro will, whenever practical, provide information on the expected duration of the disconnection or interruption of the Electric Vehicle Charging Service on applicable website(s) or digital platforms or at the applicable Charging Site.

Neither BC Hydro nor any of its employees, representatives, or agents will be responsible or liable for any loss, injury, damage, or expense caused by or resulting from such disconnection, interruption, or termination.

4. A Customer using a Charging Port is solely responsible for the supply, compatibility, connectivity, safety, and use of any third-party equipment, device, hardware, software, and telecommunications networks necessary for the Customer to initiate, complete, or pay for a Charging Session, and for any and all third-party fees and taxes payable. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury, or expense caused by or resulting from the use of such third-party equipment, device, hardware, software, and telecommunications networks.

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5. The Customer taking Electric Vehicle Charging Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amounts for a Charging Session and the collected amount of any applicable third-party fees, through a payment method accepted by BC Hydro.
6. BC Hydro may, in its discretion and at any time, waive all or part of BC Hydro's rates and charges otherwise applicable under this Rate Schedule. The cause of the waiver may include, but is not limited to, metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using a Charging Port.
7. If a Customer intends to use a BC Hydro radio frequency identification (**RFID**) card to receive Electric Vehicle Charging Service, a one-time fee, as posted on BC Hydro's website and electric vehicle mobile app, will be applied for the initial purchase of the RFID card.
8. BC Hydro may collect from a Customer fees payable by the Customer to a third party where the third party charges a fee:
  - (i) For the provision of its services or the use of its equipment, devices, software and telecommunication networks necessary for the Customer to initiate, complete or pay for a Charging Session; and
  - (ii) For parking the electric vehicle at a Charging Station during a Charging Session

The applicable third-party fees will be displayed at the applicable Charging Site and on BC Hydro's electric vehicle mobile app. For greater certainty, the third-party fees are not rates and charges of BC Hydro.

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	<p>9. A Customer who takes Service for a Premises from BC Hydro under other Rate Schedules may elect to enter into an Electric Vehicle Charging Billing Agreement with BC Hydro. BC Hydro may, in its discretion, refuse to enter into, or terminate, an Electric Vehicle Charging Billing Agreement with a Customer.</p> <p>For greater certainty, under the Electric Vehicle Charging Billing Agreement, a bill for BC Hydro’s Service for a Premises that includes the billed amounts for a Charging Session and the collected amount of any applicable third-party fee under this Rate Schedule is deemed to be one single bill for the purposes of applying the Terms and Conditions of the Electric Tariff and must be paid in accordance with section 5.3 (Payment of Bills).</p> <p>Notwithstanding the preceding paragraph, a Customer’s billed amounts for a Charging Session and the collected amount of any applicable third-party fee will not be included to estimate the Customer’s fixed monthly installments under section 5.6 (Monthly Equal Payment) and will be paid in addition to the fixed monthly installments.</p> <p>Regardless of whether an Electric Vehicle Charging Billing Agreement has been entered into, section 5.7 (Back-Billing) does not apply to the billed amounts for a Charging Session and the collected amount of any applicable third-party fee.</p> <p>10. The Charging Stations and associated facilities and equipment located outside Rate Zone I, Rate Zone IB, and Rate Zone II are solely for the purposes of providing the Electric Vehicle Charging Service under this Rate Schedule, but not for the purposes of providing Service under any other Rate Schedule.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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<b>Rate Riders</b>	<p>The Deferral Account Rate Rider, as set out in Rate Schedule 1901, has been applied to the Time-based Charges payable under this Rate Schedule.</p> <p>The Trade Income Rate Rider, as set out in Rate Schedule 1904, has been applied to the Time-based Charges payable under this Rate Schedule. Rate riders do not apply to any third-party fee collected under this Rate Schedule.</p>
<b>Rate Increases / Decreases</b>	<p>The general rate increases/decreases approved through the revenue requirements applications for a particular year will apply to the Time-based Charges from fiscal 2025 onward.</p>
<b>Interim Rates</b>	<p>The Time-based Charges are approved on an interim basis as per BCUC Order No. G-354-23.</p>

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$961,633,560.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2024, this rate schedule is approved.

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ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

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**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$80,136,130.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2024, this rate schedule is approved.

ACCEPTED: \_\_\_\_\_

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**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$80,808/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: \_\_\_\_\_

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**Schedule 01 – Point-To-Point Transmission Service (continued)**

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> <li>1. Monthly delivery: \$6,733.96/MW of Reserved Capacity per month.</li> <li>2. Weekly delivery: \$1,554.00/MW of Reserved Capacity per week.</li> <li>3. Daily delivery: \$221.39/MW of Reserved Capacity per day.</li> <li>4. Hourly delivery: \$9.22/MW of Reserved Capacity per hour.</li> </ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> <li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li> <li>2. Daily delivery: sum of the hourly delivery charge in the 24-hour period in the day.</li> </ol>
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: \_\_\_\_\_

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**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	<p>Discounts:</p> <p>The following conditions apply to discounts for transmission service:</p> <ol style="list-style-type: none"> <li>1. Any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li> <li>2. Any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li> <li>3. Once a discount is negotiated, details must be immediately posted on the OASIS, and</li> <li>4. For any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li> </ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC Hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2024, this rate schedule is approved.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

COMMISSION SECRETARY

**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.140 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2024, this rate schedule is approved.

ACCEPTED: \_\_\_\_\_

ORDER NO. \_\_\_\_\_

COMMISSION SECRETARY