

**From:** [Commission, Secretary](#)  
**To:** [BC Hydro, Regulatory Grp](#)  
**Subject:** [External] BC Hydro - Tariff Pages - In Compliance with Orders G-91-23 and G-154-23  
**Date:** 2023, August 03 9:21:03 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)  
[image004.png](#)  
[image005.png](#)  
[image006.png](#)  
[2023-04-01-BCH-RS-G-91-23-G-154-23-Tariffs.pdf](#)  
[2022-04-01-BCH-RS-G-91-23-G-154-23-Tariffs.pdf](#)  
[2023-04-01-BCH-OATT-G-91-23-G-154-23-Tariffs.pdf](#)  
[2022-04-01-BCH-OATT-G-91-23-G-154-23-Tariffs.pdf](#)

**Security Risk Assessment: Use Caution**

The email is from <[Commission.Secretary@bcuc.com](mailto:Commission.Secretary@bcuc.com)> with a friendly name of "Commission, Secretary" <[Commission.Secretary@bcuc.com](mailto:Commission.Secretary@bcuc.com)>

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**Re: British Columbia Hydro and Power Authority  
Tariff Pages for Endorsement of the Fiscal 2023 to Fiscal 2025 Revenue Requirements  
Effective April 1, 2022 and April 1, 2023 – In Compliance with Orders G-91-23 and G-154-23**

Dear Mr. Sandve,

Further to your filing dated July 19, 2023, submitting revised tariff pages in accordance with Orders G-91-23 and G-154-23, attached please find four duly executed set of tariff pages.

Original will not follow. A hard copy of the attached is available upon request. Please call the BCUC Regulatory Services at 604-660-4700 to request a copy.

Regards,



**Kate Kha** (she/her)

Hearing Administrator/ Administrative Assistant  
Energy Supply, Compliance and MRS

**British Columbia Utilities Commission**

**P: 604.660.4700**

**BC Toll Free: 1 800.663.1385 Fax: 604.660.1102**

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**1. RESIDENTIAL SERVICE**

**RATE SCHEDULES 1101, 1121 – RESIDENTIAL SERVICE**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p>1. Rate Schedule 1101 – Residential Service:</p> <p><b>Basic Charge:</b> 20.93 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month@ 9.54 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.54 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge</p>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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	<p>2. Rate Schedule 1121 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 20.93 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b> Per Dwelling</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh. per month@ 9.54 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.54 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>
<p><b>Discount for Ownership of Transformers</b></p>	<p>A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1121 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.</p>
<p><b>Special Conditions</b></p>	<p>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro’s advance written permission.</p> <p>2. Rate Schedule 1121 applies if the Premises contains more than two Dwellings.</p>

ACCEPTED: July 31, 2023

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	The rates under these Rate Schedules are set in accordance with BCUC Order No. G-210-22. Effective April 1, 2022, a rate increase of 0.79% is applied.

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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)**

<b>Availability</b>	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
<b>Applicable in</b>	<p>Rate Zone I in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
<b>Rate</b>	<b>Energy Charge:</b> 9.32 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated.</li><li>2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule.</li><li>3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2022, a rate increase of 0.79% is applied.

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ACCEPTED: July 31, 2023

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**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1107, 1127 – RESIDENTIAL SERVICE – ZONE II**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p>1. Rate Schedule 1107 – Residential Service:</p> <p><b>Basic Charge:</b> 22.32 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per month @ 11.34 ¢ per kWh</p> <p>All additional kWh per month @ 19.47 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p> <p>2. Rate Schedule 1127 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 22.32 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per Dwelling per month @ 11.34 ¢ per kWh</p> <p>All additional kWh per month @ 19.47 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>

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<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1127 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li><li>2. Rate Schedule 1127 applies if the Premises contains more than two Dwellings.</li></ol>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)**

<b>Availability</b>	<p>For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing such system was installed prior to October 10, 1966.</p> <p>This Rate Schedule is available only to a Customer and Premises served under this Rate Schedule on April 24, 1992 and continuously thereafter.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 22.32 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b> 11.34 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1151, 1161 – EXEMPT RESIDENTIAL SERVICE**

<b>Availability</b>	<p>For Residential Service and uses exempted from Rate Schedules 1101 and 1121 (Residential Service), including:</p> <ol style="list-style-type: none"><li>1. Use on farms as set out in the definition of Residential Service in the Terms and Conditions; and</li><li>2. Use in Rate Zone IB.</li></ol> <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1151 – Residential Service: <b>Basic Charge:</b> 22.32 ¢ per day plus <b>Energy Charge:</b> 11.34 ¢ per kWh <b>Minimum Charge:</b> The Basic Charge</li><li>2. Rate Schedule 1161 – Multiple Residential Service: <b>Basic Charge:</b> 22.32 ¢ per day per Dwelling per day plus <b>Energy Charge:</b> 11.34 ¢ per kWh <b>Minimum Charge:</b> The Basic Charge per Dwelling</li></ol>

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<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1161 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

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**2. GENERAL SERVICE**

**RATE SCHEDULES 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE  
(35 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where supply is 60 hertz, single or three phase at Secondary or Primary Voltage and Billing Demand is 35 kW or more. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone IB.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW</p> <p>Next 115 kW of Billing Demand per Billing Period @ \$6.52 per kW</p> <p>All additional kW of Billing Demand per Billing Period @ \$12.51 per kW</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 14800 kWh of Energy consumption in the Billing Period @ 12.74 ¢ per kWh</p> <p>All additional kWh of Energy consumption in the Billing Period @ 6.12 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> </ol>

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	<p>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</p>
<b>Monthly Minimum Charge</b>	<p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p>
<b>Rate Schedules</b>	<p>1. Rate Schedule 1200: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p> <p>2. Rate Schedule 1201: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1210: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1211: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Definitions</b>	<p>Billing Demand is the Maximum Demand in the Billing Period, subject to Special Condition No. 1.</p> <p>Billing Period means a month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</li><li>2. Migration rule: Customers taking Service under these Rate Schedules will be moved to Service under Rate Schedule 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li></ol>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

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**2. GENERAL SERVICE**

**RATE SCHEDULES 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL  
(CLOSED)**

<p><b>Availability</b></p>	<p>For general space heating, water heating and industrial process heating.</p> <p>Electricity purchased under these Rate Schedules will be separately metered. Service is 60 hertz single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.</p> <p>These Rate Schedules are available only for Premises served under these Rate Schedules on January 15, 1990 and continuously thereafter, only with respect to equipment served under these Rate Schedules on January 15, 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.</p>
<p><b>Applicable in</b></p>	<p>Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
<p><b>Rate</b></p>	<p>Except as stated hereunder the rate will be:</p> <p><b>Energy Charge:</b></p> <p>First 8000 kWh per month @ 6.20 ¢ per kWh</p> <p>All additional kWh per month @ 4.05 ¢ per kWh</p>
<p><b>Rate Schedules</b></p>	<p>1. Rate Schedule 1205 – Small Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (under 35 kW) Rate Schedule.</p>

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	<p>2. Rate Schedule 1206 – Large Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (35 kW and over) Rate Schedule.</p> <p>3. Rate Schedule 1207 – Industrial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of an industrial activity and whose firm Electricity is billed on a General Service Rate Schedule or for farm use on a Residential Rate Schedule.</p>
<b>Special Conditions</b>	<p>1. Service under these Rate Schedules will not be available to any Premises beyond March 31, 2023.</p> <p>2. These Rate Schedules are not available to Premises where Electricity under it was previously supplied and Terminated.</p> <p>3. No other load than that stipulated in the Availability clause is permitted under these Rate Schedules. Any unauthorized use of Electricity or any refusal by a Customer to permit access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in immediate Termination under the applicable Rate Schedule and all unauthorized consumption as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default General Service Rate Schedule.</p> <p>4. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro will specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any Customer receiving Service on these Rate Schedules, or by any other Person, for any reason whatsoever.</p> <p>5. Replacement of existing heating equipment is allowed provided the rated capacity (equivalent kW) of the new equipment is not higher than the existing equipment. No new load or additional load is allowed</p>

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

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ACCEPTED: July 31, 2023

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**2. GENERAL SERVICE****RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II**

<b>Availability</b>	<p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 7000 kWh per month @ 12.74 ¢ per kWh</p> <p>All additional kWh per month @ 21.21 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater.</li></ol>

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4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

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	<p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p>	Dusk to 10 p.m.:	216 hours	Dusk to 11 p.m.:	270 hours	Dusk to 12 p.m.:	330 hours	Dusk to 1 a.m.:	380 hours	Dusk to Dawn:	666 hours
Dusk to 10 p.m.:	216 hours										
Dusk to 11 p.m.:	270 hours										
Dusk to 12 p.m.:	330 hours										
Dusk to 1 a.m.:	380 hours										
Dusk to Dawn:	666 hours										
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.										
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.										

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**2. GENERAL SERVICE****RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at distribution voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Energy Charge:</b>  The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange ( <b>ICE</b> ) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.
<b>Monthly Minimum Charge</b>	\$49.08
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li><li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li><li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li><li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li></ol>

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 0.79% before rounding.

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ACCEPTED: July 31, 2023

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**2. GENERAL SERVICE**

**RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II**

<b>Availability</b>	For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 200 kWh per kW of Billing Demand per month @ 12.74 ¢ per kWh</p> <p>All additional kWh per month @ 21.21 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Monthly Minimum Charge</b>	The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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<b>Rate Schedules</b>	<p>1. Rate Schedule 1255:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p>
	<p>2. Rate Schedule 1256:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Special Conditions</b>	<p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
<b>Rate Rider</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23
  
 COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION  
TRANSPORTATION ACCESS**

<b>Availability</b>	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Distribution Transportation Charge:</b> 0.198 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.</li><li>2. For Customers with self-generation (i.e., with a Customer Baseline Load (<b>CBL</b>) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.</li><li>3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.</li></ol>

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	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)**

<b>Availability</b>	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Administrative Charge:</b> \$150.00 per month</p> <p>plus</p> <p><b>Energy Charge:</b> 10.525 ¢ per kWh</p>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.</li><li>2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li></ol>

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Definitions</b>	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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**2. GENERAL SERVICE**

**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE  
(UNDER 35 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW.  Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<b>Basic Charge:</b> 36.51 ¢ per day  plus <b>Energy Charge:</b> 12.55 ¢ per kWh  <b>Minimum Charge:</b> The Basic Charge
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Rate Schedules</b>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1300:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li> <li>2. Rate Schedule 1301:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li> </ol>

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	<p>3. Rate Schedule 1310:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Special Conditions</b>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.</li><li>4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.</li><li>5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.</li><li>6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.</li></ol>

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7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

ACCEPTED: July 31, 2023

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	<p><b>Migration Rules:</b></p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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**2. GENERAL SERVICE****RATE SCHEDULE 1360 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (25 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 25 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  12.09 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

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Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.

For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.

ACCEPTED: July 31, 2023

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	<p>6. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.</p> <p>For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.</p> <p>7. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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**2. GENERAL SERVICE**

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE  
(35 KW OR GREATER AND LESS THAN 150 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>\$5.42 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>9.70 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

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<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 294 1437 588">1. Metering <p>Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro</p></li><li data-bbox="487 588 1437 1192">2. Migration Rules<ol style="list-style-type: none"><li data-bbox="487 672 1437 1192">2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none"><li data-bbox="568 819 1437 966">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li><li data-bbox="568 966 1437 1192">(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</li></ol></li></ol></li></ol>
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	<p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1560 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (50 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 50 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  21.17 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Charging Session  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li>2. Charging Site  A site where one or more Fast Charging Stations are located.</li><li>3. Customer  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

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Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.

For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over-billed) or too low (under-billed) is inapplicable to the Service.

ACCEPTED: July 31, 2023

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	<p>6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	<p>The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.</p>
<b>Rate Rider</b>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<b>Rate Increase</b>	<p>Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.</p>
<b>Interim Rate</b>	<p>The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1561 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (100 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 100 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  27.21 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.

4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one time fee of \$15 will be applied for the initial purchase of the RFID card.

5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.

For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.

6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23

  
COMMISSION SECRETARY



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<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>\$12.36 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>6.07 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

<p><b>Special Conditions</b></p>	<ol style="list-style-type: none"> <li>1. Metering <p>Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> </li> <li>2. Migration Rules <ol style="list-style-type: none"> <li>2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service: <ol style="list-style-type: none"> <li>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li> <li>(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.</li> </ol> </li> <li>2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</li> </ol> </li> </ol>
<p><b>Rate Rider</b></p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.
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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone 1.
<b>Rate</b>	<b>Basic Charge:</b> 26.77 ¢ per day plus <b>Demand Charge:</b> \$12.36 per kW of Billing Demand per Billing Period plus <b>Energy Charge:</b> 7.47 ¢ per kWh
<b>Discounts</b>	<ol style="list-style-type: none"><li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li><li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li><li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period.  Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
<b>Special Conditions</b>	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY



	<p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone 1.
<b>Termination Date</b>	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
<b>Rate</b>	<p><b>Basic Charge:</b> 26.77 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b> \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p><b>Energy Charge:</b> 9.19 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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3. Electric Fleet Vehicle or Vessel

A Vehicle or Vessel that:

- (a) Is powered entirely or partially by electricity; and
- (b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.

4. Vehicle

A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.

5. Vessel

A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23

  
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<b>Special Conditions</b>	<p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p>
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ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.12 ¢ per kWh
April 1, 2022	F2023	\$0	9.19 ¢ per kWh
April 1, 2023	F2024	\$0	9.30 ¢ per kWh
April 1, 2024	F2025	\$0	F2024 Energy Charge x RRA increase
April 1, 2025	F2026	\$0	F2025 Energy Charge x RRA increase
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under these Rate Schedules include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**3. IRRIGATION SERVICE****RATE SCHEDULE 1401 – IRRIGATION SERVICE**

<b>Availability</b>	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<p>1. During the Irrigation Season:</p> <p><b>Energy Charge:</b> 6.13 ¢ per kWh</p> <p><b>Minimum Charge:</b> \$6.13 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p><b>Energy Charge:</b></p> <p>First 150 kWh @ 6.13 ¢ per kWh</p> <p>All additional kWh @ 48.59 ¢ per kWh</p> <p><b>Minimum Charge:</b></p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$49.01 per kilowatt of connected load.</p>
<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23
  
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<b>Definitions</b>	<ol style="list-style-type: none"><li data-bbox="505 325 1446 724">1. Irrigation Season:  In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about July 31, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.</li><li data-bbox="505 745 1446 888">2. Non-Irrigation Season:  The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="505 930 1446 1087">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.</li><li data-bbox="505 1119 1446 1234">2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.</li><li data-bbox="505 1266 1446 1465">3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.</li><li data-bbox="505 1497 1446 1738">4. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to July 31. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
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	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p>1 horsepower = 0.746 kilowatts</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23  
COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING**

<b>Availability</b>	<p>For lighting of public highways, streets and lanes in cases where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets and poles.</p> <p>For lighting of private property where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets, and poles where the light is mounted on a BC Hydro distribution system pole that is on public property. In the case of lighting of private property previously served by BC Hydro pursuant to Rate Schedule 1755, BC Hydro may in its sole discretion authorize service to be provided from a light that is mounted on a BC Hydro distribution system pole that is on non- public property.</p>														
<b>Applicable in</b>	Any area served by suitable overhead distribution lines.														
<b>Rate</b>	<p>Per fixture per month as set out below:</p> <table border="0"> <tr> <td>50 watt or less LED unit</td> <td>\$15.35</td> </tr> <tr> <td>51 to 80 watt LED unit</td> <td>\$19.11</td> </tr> <tr> <td>81 to 120 watt LED unit</td> <td>\$23.93</td> </tr> <tr> <td>greater than 120 watt LED unit</td> <td>\$28.07</td> </tr> <tr> <td>*100 watt H.P. sodium vapour unit</td> <td>\$19.62</td> </tr> <tr> <td>*150 watt H.P. sodium vapour unit</td> <td>\$23.41</td> </tr> <tr> <td>*200 watt H.P. sodium vapour unit</td> <td>\$27.03</td> </tr> </table>	50 watt or less LED unit	\$15.35	51 to 80 watt LED unit	\$19.11	81 to 120 watt LED unit	\$23.93	greater than 120 watt LED unit	\$28.07	*100 watt H.P. sodium vapour unit	\$19.62	*150 watt H.P. sodium vapour unit	\$23.41	*200 watt H.P. sodium vapour unit	\$27.03
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*200 watt H.P. sodium vapour unit	\$27.03														

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	<p>*175 watt mercury vapour unit                      \$21.57</p> <p>*250 watt mercury vapour unit                      \$24.85</p> <p>*400 watt mercury vapour unit                      \$32.03</p> <p>Wattages are unit wattages for LED and lamp watts for high pressure sodium vapour and mercury vapour.</p> <p>* Note Special Condition No. 2.</p>
<b>Special Conditions</b>	<p>1.    Connection Charge</p> <p>      No charge will be made for Service Connections.</p> <p>2.    Mercury Vapour and High Pressure Sodium Vapour</p> <p>      Mercury vapour fixtures and high pressure sodium vapour fixtures are not available for new installations.</p> <p>3.    Extension Policy</p> <p>      BC Hydro will construct a distribution Extension if required by the applicant, subject to Special Condition No. 9 and in accordance with the Terms and Conditions of the Electric Tariff as applicable.</p> <p>4.    Fixture Removal</p> <p>      The Customer will pay to BC Hydro the original cost of the existing fixture less any accumulated depreciation, and the cost incurred by BC Hydro in removing the existing fixture under the following circumstances:</p> <p>      (a)    When the lighting fixture is removed, or removed and replaced with another lighting fixture, at the request of the Customer; or</p> <p>      (b)    When BC Hydro has exercised its rights to Terminate Service because the Customer fails to comply with the Electric Tariff and/or Service Agreement, and BC Hydro elects to remove the lighting fixtures.</p>

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This Special Condition is not applicable when the request to remove or replace a light fixture is made by a Customer within one year of taking Service at a Premises at which lighting service is illuminating private property and was already provided under RS 1701, or when BC Hydro terminates RS 1701 Service in accordance with Special Condition No. 8.

5. Relocation and Redirection of Fixtures

The Customer will pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

6. Responsibility for Fixture Selection, Design and Installation

The Customer is responsible for the lighting design and the selection of the overhead street lighting fixture offered by BC Hydro. BC Hydro is responsible for its installation.

7. Street Lights Failing to Operate

The Customer will report to BC Hydro all street lights that do not operate as intended. BC Hydro will, without charge, replace street lights or components that fail to operate, unless breakage is the reason for such failure in which case the Customer will be charged the cost of the material required to make the fixture operate.

8. Termination of Service

BC Hydro may terminate service under this Rate Schedule 1701 at any time in its sole discretion so long as it provides a minimum of 24 months' notification to Customer.

9. Determination of Suitability

BC Hydro reserves the sole right to determine whether or not a street light will be installed on a pole that is part of BC Hydro's distribution system.

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	<p>10. Vegetation Maintenance</p> <p>BC Hydro will only clear vegetation as required to provide reliable electricity service.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Supplemental Charge</b>	Effective May 1, 2021, a transition rate supplemental charge equal to \$2.06 per fixture per month applies to all street lights billed under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING**

<b>Availability</b>	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b>  For each unmetered fixture: 3.78 ¢ per watt of Billing Wattage per month  For each metered fixture: 11.34 ¢ per kWh
<b>Definitions</b>	Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:  <ol style="list-style-type: none"><li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li><li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li></ol>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 987"><p>1. Service Connection</p><p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight.</p><p>Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.</p><p>Service to mixed uses including but not exclusively for lighting will be provided on the applicable General Service Rate Schedule.</p></li><li data-bbox="487 987 1446 1197"><p>2. Extension Policy</p><p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.</p></li><li data-bbox="487 1197 1446 1449"><p>3. Power Factor</p><p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p></li><li data-bbox="487 1449 1446 1667"><p>4. Term of Service Agreement</p><p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p></li></ol>
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**5. Fixtures with Automated Dimming Controls**

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

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	<p>6. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer will notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install Metering Equipment and thereafter bill the Customer on the Energy consumption registered.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1703 – STREET LIGHTING SERVICE**

<b>Availability</b>	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminster in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
<b>Applicable in</b>	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminster, Natal and the City of Vancouver.
<b>Rate</b>	<p><b>Energy Charge:</b> 3.78 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p><b>Contact Charge:</b> \$1.13 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
<b>Definitions</b>	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> <li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li> <li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li> </ol>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 483">1. Extension Policy <p>No Extension will be made to provide Service to street lights under this Rate Schedule.</p></li><li data-bbox="487 483 1446 735">2. Power Factor <p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p></li><li data-bbox="487 735 1446 945">3. Term of Service Agreement <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p></li><li data-bbox="487 945 1446 1837">4. Fixtures with Automated Dimming Controls <p>The following special terms and conditions apply to lighting fixtures fitted with dimming controls:</p><ol style="list-style-type: none"><li data-bbox="568 1134 1446 1470">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.</li><li data-bbox="568 1470 1446 1837">(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.</li></ol></li></ol>
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	<p>(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT**

<b>Availability</b>	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b> 11.34 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Service Connections  Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity).  Service to mixed uses including but not exclusively for lighting and / or traffic control will be provided under the applicable General Service Rate Schedule.</li><li>2. Unmetered Service<ol style="list-style-type: none"><li>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</li><li>(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</li><li>(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.</li></ol></li></ol>

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	<p>3. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)**

<b>Availability</b>	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975, and only with respect to lights served under this Rate Schedule on January 1, 1975, and continuously thereafter.</p>								
<b>Applicable in</b>	All Rate Zones.								
<b>Rate</b>	<p><b>Charge per fixture per month as follows:</b></p> <p>Group 1 Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table><tr><td>175 watt mercury vapour unit or replacement</td><td>\$18.39</td></tr><tr><td>100 watt H.P. sodium vapour unit</td><td></td></tr><tr><td>400 watt mercury vapour unit or replacement</td><td>\$31.71</td></tr><tr><td>150 watt H.P. sodium vapour unit</td><td></td></tr></table>	175 watt mercury vapour unit or replacement	\$18.39	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$31.71	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$18.39								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$31.71								
150 watt H.P. sodium vapour unit									

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	<p>Group 2 Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit                      \$19.53 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$32.86 or replacement 150 watt H.P. sodium vapour unit</p> <p>Group 3 Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit                      \$24.06 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$37.87 or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more Group 3 lights are mounted at one time on the same pole the rates for the additional light or lights will be billed under Group 1.</p>
<p><b>Special Conditions</b></p>	<ol style="list-style-type: none"> <li>1. Service under this Rate Schedule 1755 will not be available beyond December 31, 2025.</li> <li>2. Commencing October 1, 2022, BC Hydro will remove all BC Hydro owned equipment associated with Service under this Rate Schedule 1755.</li> <li>3. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed until September 30, 2022. Any breakage will be repaired by BC Hydro at the Customer's expense until September 30, 2022.</li> </ol>

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	<p>4. Where a light served under this Rate Schedule 1755 is mounted on a BC Hydro distribution system pole, prior to September 30, 2022, the Customer may request to migrate Service from Rate Schedule 1755 to Rate Schedule 1701 which migration will be subject to the terms of Rate Schedule 1701 and specifically Special Condition 9 of Rate Schedule 1701.</p> <p>5. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense, the Customer either owns the pole or is deemed for the purpose of this Special Condition to own the pole. In either case, prior to September 30, 2022, the Customer may request that BC Hydro remove the pole without charge. BC Hydro retains the right to reject this request if the pole cannot be removed at the time of removal of BC Hydro owned equipment.</p> <p>6. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed on the Customer's property by BC Hydro at BC Hydro's expense, BC Hydro either owns the pole or is deemed for the purposes of this Special Condition to own the pole.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE**

<b>Availability</b>	For all purposes. Supply is at 60 kV or higher. Customers supplied with Electricity under Rate Schedule 1825 (Time-of-Use) may only revert to Service under this Rate Schedule as permitted under Rate Schedule 1825.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Demand Charge:</b> \$8.710 per kVA of Billing Demand per Billing Period plus</p> <p><b>Energy Charge: A</b></p> <p>For new Customers and Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.105 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p>

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	<p><b>Energy Charge: B</b></p> <p>For Customers with a CBL:</p> <p>4.543 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>10.175 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p>Note: Customers previously supplied with Electricity under Rate Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking Service under this Rate Schedule.</p> <p><b>Monthly Minimum Charge: \$8.710 per kVA of Billing Demand</b></p>
<b>Definitions</b>	<p>1. Billing Year</p> <p>The Billing Year is the 12 month billing period starting with the first day of the Billing Period which commences nearest to April 1 in each year, and ending on the last day of such 12-month Billing Period.</p>

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**2. Billing Demand**

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

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	<p>3. <b>Customer Baseline Load (CBL)</b></p> <p>The Customer Baseline Load (<b>CBL</b>) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (<b>CBL</b>) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p> <p>4. <b>High Load Hours (HLH)</b></p> <p>High Load Hours (<b>HLH</b>) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>5. <b>Low Load Hours (LLH)</b></p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p>
<b>Special Conditions</b>	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (<b>CBL</b>) Determination Guidelines" (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p>

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	<p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p> <p>3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1825 – TRANSMISSION SERVICE – TIME-OF-USE (TOU)  
RATE**

<b>Availability</b>	For Customers who provide notice by February 15 of each year and who at the time of application are eligible to take Service under Rate Schedule 1823 (Stepped Rate) at the Energy Charge rates set out in Part B of the rate section of that Rate Schedule, and who have entered into a TOU (Transmission Service) Agreement by March 15 of that year. Customers will start Service under Rate Schedule 1825 in the first Billing Period after April 1.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Demand Charge:</b> \$8.710 per kVA of Billing Demand per Billing Period plus</p> <p><b>Energy Charge:</b></p> <ol style="list-style-type: none"> <li>1. Winter HLH Period: <ul style="list-style-type: none"> <li>4.543 ¢ per kWh applied to all kWh up to and including 90% of the Customer’s Winter HLH Period CBL.</li> <li>11.354 ¢ per kWh applied to all kWh above 90% of the Customer’s Winter HLH Period CBL.</li> </ul> </li> <li>2. Winter LLH Period: <ul style="list-style-type: none"> <li>4.543 ¢ per kWh applied to all kWh up to and including 90% of the Customer’s Winter LLH Period CBL.</li> <li>10.291 ¢ per kWh applied to all kWh above 90% of the Customer’s Winter LLH Period CBL.</li> </ul> </li> </ol>

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	<p>3. Spring Period:</p> <p>4.543 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Spring Period CBL.</p> <p>9.165 ¢ per kWh applied to all kWh above 90% of the Customer's Spring Period CBL.</p> <p>4. Remaining Period:</p> <p>4.543 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Remaining Period CBL applicable.</p> <p>10.050 ¢ per kWh applied to all kWh above 90% of the Customer's Energy CBL applicable in the Billing Period.</p>
<b>Definitions</b>	<p>1. Billing Demand</p> <p>The Demand for billing purposes will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (<b>HLH</b>) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

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2. Customer Baseline Load (CBL)

The Customer Baseline Load (**CBL**) is the Customer's historic consumption (in kWh) as approved by the British Columbia Utilities Commission. For the purposes of this Rate Schedule, the Customer's CBL will consist of four separate CBLs – one each for the Winter HLH Period, the Winter LLH Period, the Spring Period and the Remaining Period. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (**CBL**) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.

3. High Load Hours (HLH)

High Load Hours (**HLH**) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).

4. Low Load Hours (LLH)

The Low Load Hours (**LLH**) are all hours other than HLH.

5. Remaining Period

The Remaining Period is all Billing Periods other than the Winter Period or the Spring Period.

6. Spring Period

The Spring Period comprises the two Billing Periods starting with the first day of the Billing Period that commences nearest to May 1 each year and ending on the last day of the second Billing Period thereafter.

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	<p>7. Winter Period</p> <p>The Winter Period comprises four Billing Periods starting with the first day of the Billing Period that commences nearest to November 1 each year and ending on the last day of the fourth Billing Period thereafter.</p>
<b>Special Conditions</b>	<p>1. Service under this Rate Schedule will be provided only while a TOU (Transmission Service) Agreement with the Customer is in effect.</p> <p>2. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Separate Energy CBL values will be determined for each plant and then aggregated. BC Hydro will issue a single bill for all operating plants included in an aggregation, and the Energy Charge payable will be determined on the basis of the aggregated Energy CBL value. The Demand Charge will continue to be determined separately for each operating plant.</p> <p>3. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p>

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	<p>4. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking Service under this Rate Schedule, and revert to taking Service under Rate Schedule 1823 (Stepped Rate). This right of withdrawal is available only when the Customer first subscribes to take Service under this Rate Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Rate Schedule 1823 will apply from the commencement of the then current Billing Year, and BC Hydro will make any necessary billing adjustments accordingly.</p> <p>5. Customers taking Service under Rate Schedule 1852 (Modified Demand) may not also take Service under this Rate Schedule.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement No. 5, or Electric Tariff Supplement No. 87, as applicable) as amended by the Electric Tariff Supplement No. 72 (TOU (Transmission Service) Agreement), and Electric Tariff Supplement No. 6, or Electric Tariff Supplement No. 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1827 – TRANSMISSION SERVICE – RATE FOR EXEMPT CUSTOMERS**

<b>Availability</b>	For all purposes. Supply is at 60 kV or higher. Only for City of New Westminster and University of British Columbia and other Customers exempted from Rate Schedule 1823 (Stepped Rate) by the British Columbia Utilities Commission.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Demand Charge:</b> \$8.710 per kVA of Billing Demand per Billing Period plus <b>Energy Charge:</b> 5.105 ¢ per kWh for all kWh in a Billing Period <b>Monthly Minimum Charge:</b> \$8.710 per kVA of Billing Demand
<b>Definitions</b>	1. Billing Demand  The Billing Demand will be:  (a) The highest kVA Demand during the High Load Hours ( <b>HLH</b> ) in the Billing Period; or  (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or  (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,  whichever is the highest value.

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	<p>2. High Load Hours (<b>HLH</b>)</p> <p>High Load Hours (<b>HLH</b>) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>3. Low Load Hours (<b>LLH</b>)</p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the rates under this Rate Schedule include a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1852 – TRANSMISSION SERVICE – MODIFIED DEMAND**

<b>Availability</b>	To a Customer supplied with Electricity at 60 kV or higher who is taking Service under Rate Schedule 1823 (Stepped Rate) at the time of application, and is a party to a Modified Demand Agreement under Electric Tariff Supplement No. 54 which is in force, and which is in a location, as determined by BC Hydro, that will allow BC Hydro to curtail load to alleviate a potential local or regional transmission constraint, or take advantage of a market opportunity. The annual subscription period for new subscribers is from September 1 to October 31.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Excess Demand Charge:</b> \$8.710 per kVA of metered kVA Demand in excess of the Maximum Demand Level during Low Load Hours
<b>Definitions</b>	1. Billing Demand  The Billing Demand will be:  (a) The highest kVA Demand during the High Load Hours ( <b>HLH</b> ) in the Billing Period; or  (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or  (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,  whichever is the highest value.

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2. High Load Hours (**HLH**)

High Load Hours (**HLH**) means the period(s) in a 24-hour day and during those days of a calendar week in which Electricity usage is typically highest in a particular region, as determined by BC Hydro in its discretion based on load characteristics and transmission constraints in that region from time to time, and designated in a Modified Demand Agreement.

3. Low Load Hours (**LLH**)

Low Load Hours (**LLH**) are all hours other than HLH.

4. LLH CBL Energy

LLH CBL Energy means the highest monthly energy consumption during the LLH over the last 12 Billing Periods, or an estimate of consumption if insufficient data is available.

5. Maximum Demand Level

Maximum Demand Level has the meaning set out in the Modified Demand Agreement. For a Customer with more than one designated period of High Load Hours, separate Maximum Demand Levels will be stated for each corresponding period of Low Load Hours. For a Customer with a single designated period of High Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.

The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer's Electricity Supply Agreement, and is subject to local transmission availability.

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6. The provisions of Rate Schedule 1823 (Stepped Rate) and Electric Tariff Supplement Nos. 5 and 6 continue to apply to Customers receiving Service under this Rate Schedule. In the case of a conflict between this Rate Schedule or the Modified Demand Agreement and Rate Schedule 1823 or Electric Tariff Supplement Nos. 5 or 6, the provisions of this Rate Schedule and the Modified Demand Agreement will govern.</li><li>2. If for any two Billing Periods the total energy consumed under Rate Schedule 1852, during the LLH, is greater than the LLH CBL Energy by 10% or more, the highest kVA Demand in each such Billing Period during the High Load Hours will be adjusted by the ratio of the average monthly LLH Energy during such two Billing Periods over the LLH CBL Energy. The adjusted highest kVA Demand will apply for a period of 12 months after the second Billing Period included in the adjustment calculation. The LLH CBL Energy will be recalculated using the consumption history of the most recent 12 Billing Periods.</li><li>3. The Minimum Reduction under the Modified Demand Agreement will be the greater of 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, and 10 MW.</li><li>4. The Maximum Number of Demand Reduction Transactions under the Modified Demand Agreement will be the greater of Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions, and 48 hours.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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<b>Rate Increase</b>	Effective April 1, 2022, the rate under this Rate Schedule includes a rate increase of 0.79% before rounding.
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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at transmission voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (<b>ICE</b>) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour</p>
<b>Monthly Minimum Charge</b>	\$49.08
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li> <li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li> <li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li> <li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li> </ol>

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<b>Taxes</b>	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY**

<b>Availability</b>	For Customers supplied with Electricity under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers), 1828 (Biomass Energy Program) or 1852 (Modified Demand), on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Administrative Charge:</b> \$150.00 per Period of Use  plus  <b>Energy Charge:</b> During the Period of Use, 10.175 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below
<b>Definitions</b>	<p>1. HLH Reference Demand</p> <p>HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.</p> <p>For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>

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	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
<b>Rate Schedule 1880 Energy Determination</b>	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
<b>Special Conditions</b>	<p>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</p> <p>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.</p>

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3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1823, 1825, 1827, 1828 or 1852.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

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	<ol style="list-style-type: none"><li>5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.</li><li>6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.</li><li>7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2022, the Energy Charge under this Rate Schedule includes a rate increase of 0.79% before rounding.

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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE**

<b>Availability</b>	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer’s Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Administrative Charge:</b> \$150.00 per month</p> <p>plus</p> <p><b>Energy Charge:</b> 10.175 ¢ per kWh for all kWh in a billing period</p>
<b>Definitions</b>	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule.</li> <li>2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li> </ol>

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service) or 1823 (Stepped Rate) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.**

<b>Availability</b>	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
<b>Applicable in</b>	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
<b>Rate</b>	<b>Demand Charge:</b> \$8.710 per kW of Billing Demand per Billing Month plus <b>Energy Charge:</b> Tranche 1 Energy Price: 5.105 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

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<b>Definitions</b>	<p>1. Billing Demand</p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none"><li>(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;</li><li>(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and</li><li>(c) 50% of the Contract Demand (in kW) for the Billing Month.</li></ul> <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p>
	<p>2. Maximum Tranche 1 Amount</p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. Scheduled Energy Less Than or Equal to Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none"><li>(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and</li><li>(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.</li></ul>

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	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
<b>Note</b>	The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.
<b>Taxes</b>	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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<b>Rate Increase</b>	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1827 (Rate for Exempt Customers). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2022, the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include a rate increase of 0.79% before rounding.</p>
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**6. OTHER****RATE SCHEDULE 1901 – DEFERRAL ACCOUNT RATE RIDER**

<b>Applicability</b>	The Deferral Account Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
<b>Deferral Account Rate Rider</b>	Effective April 1, 2022, a charge equal to (2.0)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$1,001,964,240.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2022, this rate schedule is approved.

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ACCEPTED: July 31, 2023

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**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$83,497,020.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2022, this rate schedule is approved.

ACCEPTED: July 31, 2023

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**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$83,729/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**Schedule 01 – Point-To-Point Transmission Service (continued)**

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> <li>1. Monthly delivery: \$6,977.37/MW of Reserved Capacity per month.</li> <li>2. Weekly delivery: \$1,610.17/MW of Reserved Capacity per week.</li> <li>3. Daily delivery: \$229.39/MW of Reserved Capacity per day.</li> <li>4. Hourly delivery: \$9.56/MW of Reserved Capacity per hour.</li> </ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> <li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li> <li>2. Daily delivery: sum of the hourly delivery charge in the 24-hour period in the day.</li> </ol>
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	<p>Discounts:</p> <p>The following conditions apply to discounts for transmission service:</p> <ol style="list-style-type: none"> <li>1. Any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li> <li>2. Any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li> <li>3. Once a discount is negotiated, details must be immediately posted on the OASIS, and</li> <li>4. For any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li> </ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC Hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2022, this rate schedule is approved.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.138 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2022, this rate schedule is approved.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1101, 1121 – RESIDENTIAL SERVICE**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p>1. Rate Schedule 1101 – Residential Service:</p> <p><b>Basic Charge:</b> 21.17 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month@ 9.75 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.75 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

	<p>2. Rate Schedule 1121 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 21.17 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b> Per Dwelling</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh. per month@ 9.75 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.75 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>
<b>Discount for Ownership of Transformers</b>	<p>A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1121 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.</p>
<b>Special Conditions</b>	<p>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro’s advance written permission.</p> <p>2. Rate Schedule 1121 applies if the Premises contains more than two Dwellings.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23


COMMISSION SECRETARY

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	The rates under these Rate Schedules are set in accordance with BCUC Order No. G-140-23. Effective April 1, 2023, a rate increase of 1.17% is applied.

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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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COMMISSION SECRETARY



**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)**

<b>Availability</b>	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
<b>Applicable in</b>	<p>Rate Zone I in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
<b>Rate</b>	<b>Energy Charge:</b> 10.06 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated.</li><li>2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule.</li><li>3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2023, a rate increase of 1.17% is applied.

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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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COMMISSION SECRETARY

**1. RESIDENTIAL SERVICE****RATE SCHEDULES 1107, 1127 – RESIDENTIAL SERVICE – ZONE II**

<b>Availability</b>	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p>1. Rate Schedule 1107 – Residential Service:</p> <p><b>Basic Charge:</b> 22.58 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per month @ 11.47 ¢ per kWh</p> <p>All additional kWh per month @ 19.70 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p> <p>2. Rate Schedule 1127 – Multiple Residential Service:</p> <p><b>Basic Charge:</b> 22.58 ¢ per Dwelling per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 1500 kWh per Dwelling per month @ 11.47 ¢ per kWh</p> <p>All additional kWh per month @ 19.70 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge per Dwelling</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1127 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</li><li>2. Rate Schedule 1127 applies if the Premises contains more than two Dwellings.</li></ol>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**1. RESIDENTIAL SERVICE****RATE SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)**

<b>Availability</b>	<p>For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing such system was installed prior to October 10, 1966.</p> <p>This Rate Schedule is available only to a Customer and Premises served under this Rate Schedule on April 24, 1992, and continuously thereafter.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 22.58 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b> 11.47 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**1. RESIDENTIAL SERVICE**

**RATE SCHEDULES 1151, 1161 – EXEMPT RESIDENTIAL SERVICE**

<p><b>Availability</b></p>	<p>For Residential Service and uses exempted from Rate Schedules 1101 and 1121 (Residential Service), including:</p> <ol style="list-style-type: none"> <li>1. Use on farms as set out in the definition of Residential Service in the Terms and Conditions; and</li> <li>2. Use in Rate Zone IB.</li> </ol> <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
<p><b>Applicable in</b></p>	<p>Rate Zone I and Rate Zone IB.</p>
<p><b>Rate</b></p>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1151 – Residential Service: <ul style="list-style-type: none"> <li><b>Basic Charge:</b> 22.58 ¢ per day</li> <li>plus</li> <li><b>Energy Charge:</b> 11.47 ¢ per kWh</li> <li><b>Minimum Charge:</b> The Basic Charge</li> </ul> </li> <li>2. Rate Schedule 1161 – Multiple Residential Service: <ul style="list-style-type: none"> <li><b>Basic Charge:</b> 22.58 ¢ per day per Dwelling per day</li> <li>plus</li> <li><b>Energy Charge:</b> 11.47 ¢ per kWh</li> <li><b>Minimum Charge:</b> The Basic Charge per Dwelling</li> </ul> </li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1161 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
<b>Special Conditions</b>	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE  
(35 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where supply is 60 hertz, single or three phase at Secondary or Primary Voltage and Billing Demand is 35 kW or more. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone IB.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW</p> <p>Next 115 kW of Billing Demand per Billing Period @ \$6.60 per kW</p> <p>All additional kW of Billing Demand per Billing Period @ \$12.66 per kW</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 14800 kWh of Energy consumption in the Billing Period @ 12.89 ¢ per kWh</p> <p>All additional kWh of Energy consumption in the Billing Period @ 6.19 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> </ol>

ACCEPTED: July 31, 2023

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	<p>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</p>
<b>Monthly Minimum Charge</b>	<p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p>
<b>Rate Schedules</b>	<p>1. Rate Schedule 1200: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p> <p>2. Rate Schedule 1201: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1210: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1211: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Definitions</b>	<p>Billing Demand is the Maximum Demand in the Billing Period, subject to Special Condition No. 1.</p> <p>Billing Period means a month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</li><li>2. Migration rule: Customers taking Service under these Rate Schedules will be moved to Service under Rate Schedule 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li></ol>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II**

<b>Availability</b>	<p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p>
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 7000 kWh per month @ 12.89 ¢ per kWh</p> <p>All additional kWh per month @ 21.46 ¢ per kWh</p> <p><b>Minimum Charge:</b> The Basic Charge</p>
<b>Special Conditions</b>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

ACCEPTED: July 31, 2023

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	<p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p>	Dusk to 10 p.m.:	216 hours	Dusk to 11 p.m.:	270 hours	Dusk to 12 p.m.:	330 hours	Dusk to 1 a.m.:	380 hours	Dusk to Dawn:	666 hours
Dusk to 10 p.m.:	216 hours										
Dusk to 11 p.m.:	270 hours										
Dusk to 12 p.m.:	330 hours										
Dusk to 1 a.m.:	380 hours										
Dusk to Dawn:	666 hours										
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.										
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.										

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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**2. GENERAL SERVICE****RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at distribution voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Energy Charge:</b>  The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange ( <b>ICE</b> ) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.
<b>Monthly Minimum Charge</b>	\$49.65
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li><li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li><li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li><li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 1.17% before rounding.

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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II**

<b>Availability</b>	For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone II.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>First 200 kWh per kW of Billing Demand per month @ 12.89 ¢ per kWh</p> <p>All additional kWh per month @ 21.46 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Monthly Minimum Charge</b>	The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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<p><b>Rate Schedules</b></p>	<p>1. Rate Schedule 1255:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p>
	<p>2. Rate Schedule 1256:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<p><b>Special Conditions</b></p>	<p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
<p><b>Rate Rider</b></p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<p><b>Rate Increase</b></p>	<p>Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.</p>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION  
TRANSPORTATION ACCESS**

<b>Availability</b>	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Distribution Transportation Charge:</b> 0.200 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.</li><li>2. For Customers with self-generation (i.e., with a Customer Baseline Load (<b>CBL</b>) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.</li><li>3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)**

<b>Availability</b>	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Administrative Charge:</b> \$150.00 per month</p> <p>plus</p> <p><b>Energy Charge:</b> 10.648 ¢ per kWh</p>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.</li><li>2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Definitions</b>	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE  
(UNDER 35 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW.  Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<b>Basic Charge:</b> 36.94 ¢ per day  plus <b>Energy Charge:</b> 12.70 ¢ per kWh  <b>Minimum Charge:</b> The Basic Charge
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>
<b>Rate Schedules</b>	<ol style="list-style-type: none"> <li>1. Rate Schedule 1300:  Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li> <li>2. Rate Schedule 1301:  Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li> </ol>

ACCEPTED: July 31, 2023

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	<p>3. Rate Schedule 1310:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<b>Special Conditions</b>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"><li>1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</li><li>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</li><li>3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.</li><li>4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.</li><li>5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.</li><li>6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY



	<p><b>Migration Rules:</b></p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1360 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (25 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 25 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  12.23 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.

For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

	<p>6. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.</p> <p>For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.</p> <p>7. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE  
(35 KW OR GREATER AND LESS THAN 150 KW)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>\$5.48 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>9.81 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering <p>Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro</p></li><li>2. Migration Rules<ol style="list-style-type: none"><li>2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none"><li>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li><li>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</li></ol></li></ol></li></ol>
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ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY



	<p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1560 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (50 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 50 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	For each Charging Session:  21.42 ¢ per minute  The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b>  A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b>  A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b>  Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<b>Special Conditions</b>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one-time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.

For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over-billed) or too low (under-billed) is inapplicable to the Service.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

	<p>6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.</p>
<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULE 1561 – PUBLIC ELECTRIC VEHICLE FAST CHARGING SERVICE (100 KW FAST CHARGING STATIONS)**

<b>Availability</b>	For electric vehicle charging by a Customer at a 100 kW Fast Charging Station.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p>For each Charging Session:</p> <p>27.53 ¢ per minute</p> <p>The rate is pro-rated on a per-second basis for each Charging Session. The total bill for each Charging Session will be rounded to the nearest cent.</p>
<b>Definitions</b>	<ol style="list-style-type: none"><li><b>Charging Session</b> A period of consecutive minutes, starting when Electricity commences to dispense from a Fast Charging Station to an electric vehicle and ending when the electric vehicle is charged to 100% or when the electric vehicle charging is stopped by the Customer using the Fast Charging Station, as measured by a timing device built into the Fast Charging Station.</li><li><b>Charging Site</b> A site where one or more Fast Charging Stations are located.</li><li><b>Customer</b> Any member of the public is considered a Customer of BC Hydro when taking Service under this Rate Schedule.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

	<p>4. <b>Fast Charging Station</b></p> <p>An electric vehicle charging station, owned and operated by BC Hydro, that is a fixed device capable of charging an electric vehicle using a direct current.</p> <p>5. <b>Service</b></p> <p>Service for the purposes of this Rate Schedule means the provision of Electricity from a Fast Charging Station to a Customer to enable the Customer to charge an electric vehicle. A Customer does not need to apply for Service.</p> <p>For greater certainty, Service under this Rate Schedule is not to a Premises and is not unmetered Service. Further, Service under this Rate Schedule does not include the access to, and the use of, BC Hydro’s website and mobile application(s) or other alternative methods to activate the use of a Fast Charging Station.</p>
<p><b>Special Conditions</b></p>	<p>1. BC Hydro does not guarantee charging speeds at a Fast Charging Station.</p> <p>2. BC Hydro may disconnect, interrupt or terminate Service at a Fast Charging Station due to existing or expected system, safety, accessibility, technical, environmental or other constraints at a Charging Site or at a Fast Charging Station as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information at the Fast Charging Station and the Charging Site and on a relevant third party website. In the event of a disconnection or interruption of Service, BC Hydro, whenever possible, to provide information on the expected duration of disconnection or interruption.</p>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

Neither BC Hydro nor any of its representatives or agent will be responsible or liable for any loss, injury, damage or expense caused by or resulting from such disconnection, interruption, or termination.

3. A Customer using the Fast Charging Station is solely responsible for the supply, compatibility, connectivity, safety and use of any third party equipment, device, hardware, software and telecommunications networks necessary for the use of the Fast Charging Station, including any and all fees. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury or expense caused by or resulting from the use of such third party equipment, device, hardware, software and telecommunications networks.
4. If a Customer intends to use a BC Hydro radio frequency identification card (**RFID**) to receive Service from a Fast Charging Station, a one time fee of \$15 will be applied for the initial purchase of the RFID card.
5. The Customer taking Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amount in full at the end of each Charging Session, through a payment method accepted by BC Hydro. Subject to Special Condition No. 4, no other fees or charges in addition to the billed amount will be applicable for the use of a Fast Charging Station.  
  
For greater certainty, back-billing or re-billing because the original billings were discovered to be either too high (over billed) or too low (under billed) is inapplicable to the Service.
6. BC Hydro may, in its sole discretion, waive all or part of the payment owed to BC Hydro for each Charging Session. The cause of the waiver may include metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using the Fast Charging Station.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY



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<b>Taxes</b>	The rate set out in this Rate Schedule is exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.
<b>Interim Rate</b>	The rate is approved on an interim and refundable basis by BCUC Order No. G-89-21.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

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COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b></p> <p>\$12.50 per kW of Billing Demand</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>6.14 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Metering <p>Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p></li><li>2. Migration Rules<ol style="list-style-type: none"><li>2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service:<ol style="list-style-type: none"><li>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</li><li>(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.</li></ol></li><li>2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</li></ol></li></ol>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.
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ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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COMMISSION SECRETARY

**2. GENERAL SERVICE****RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone 1.
<b>Rate</b>	<b>Basic Charge:</b> 27.08 ¢ per day plus <b>Demand Charge:</b> \$12.50 per kW of Billing Demand per Billing Period plus <b>Energy Charge:</b> 7.56 ¢ per kWh
<b>Discounts</b>	<ol style="list-style-type: none"><li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li><li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li><li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period.  Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
<b>Special Conditions</b>	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY



	<p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**2. GENERAL SERVICE**

**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE  
(150 KW AND OVER)**

<b>Availability</b>	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone 1.
<b>Termination Date</b>	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
<b>Rate</b>	<p><b>Basic Charge:</b> 27.08 ¢ per day</p> <p>plus</p> <p><b>Demand Charge:</b> \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p><b>Energy Charge:</b> 9.30 ¢ per kWh</p>
<b>Discounts</b>	<ol style="list-style-type: none"> <li>1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.</li> <li>2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.</li> <li>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</li> </ol>

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Monthly Minimum Charge</b>	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
<b>Rate Schedules</b>	<ol style="list-style-type: none"><li>1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</li><li>2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</li><li>3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</li><li>4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</li></ol>
<b>Definitions</b>	<ol style="list-style-type: none"><li>1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.</li><li>2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

3. Electric Fleet Vehicle or Vessel

A Vehicle or Vessel that:

- (a) Is powered entirely or partially by electricity; and
- (b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.

4. Vehicle

A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.

5. Vessel

A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY

<b>Special Conditions</b>	<p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p>
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ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.12 ¢ per kWh
April 1, 2022	F2023	\$0	9.19 ¢ per kWh
April 1, 2023	F2024	\$0	9.30 ¢ per kWh
April 1, 2024	F2025	\$0	F2024 Energy Charge x RRA increase
April 1, 2025	F2026	\$0	F2025 Energy Charge x RRA increase
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



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	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under these Rate Schedules include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**3. IRRIGATION SERVICE**

**RATE SCHEDULE 1401 – IRRIGATION SERVICE**

<b>Availability</b>	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
<b>Applicable in</b>	Rate Zone I and Rate Zone IB.
<b>Rate</b>	<p>1. During the Irrigation Season:</p> <p><b>Energy Charge:</b> 6.20 ¢ per kWh</p> <p><b>Minimum Charge:</b> \$6.20 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p><b>Energy Charge:</b></p> <p>First 150 kWh @ 6.20 ¢ per kWh</p> <p>All additional kWh @ 49.16 ¢ per kWh</p> <p><b>Minimum Charge:</b></p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$49.58 per kilowatt of connected load.</p>
<b>Discount for Ownership of Transformers</b>	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

ACCEPTED: July 31, 2023

ORDER NO. G-91-23, G-154-23



COMMISSION SECRETARY



<b>Definitions</b>	<ol style="list-style-type: none"><li data-bbox="505 327 1446 716">1. Irrigation Season:  In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about July 31, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.</li><li data-bbox="505 747 1446 898">2. Non-Irrigation Season:  The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.</li></ol>
<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="505 930 1446 1087">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.</li><li data-bbox="505 1119 1446 1234">2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.</li><li data-bbox="505 1266 1446 1465">3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.</li><li data-bbox="505 1497 1446 1745">4. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to July 31. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.</li></ol>

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23COMMISSION SECRETARY

	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p>1 horsepower = 0.746 kilowatts</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

ACCEPTED: July 31, 2023ORDER NO. G-91-23, G-154-23

COMMISSION SECRETARY

**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING**

<b>Availability</b>	<p>For lighting of public highways, streets and lanes in cases where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets and poles.</p> <p>For lighting of private property where BC Hydro owns, installs and maintains the luminaires, controls, conductors, brackets, and poles where the light is mounted on a BC Hydro distribution system pole that is on public property. In the case of lighting of private property previously served by BC Hydro pursuant to Rate Schedule 1755, BC Hydro may in its sole discretion authorize service to be provided from a light that is mounted on a BC Hydro distribution system pole that is on non- public property.</p>														
<b>Applicable in</b>	Any area served by suitable overhead distribution lines.														
<b>Rate</b>	<p>Per fixture per month as set out below:</p> <table border="0"> <tr> <td>50 watt or less LED unit</td> <td>\$15.53</td> </tr> <tr> <td>51 to 80 watt LED unit</td> <td>\$19.33</td> </tr> <tr> <td>81 to 120 watt LED unit</td> <td>\$24.21</td> </tr> <tr> <td>greater than 120 watt LED unit</td> <td>\$28.40</td> </tr> <tr> <td>*100 watt H.P. sodium vapour unit</td> <td>\$19.85</td> </tr> <tr> <td>*150 watt H.P. sodium vapour unit</td> <td>\$23.68</td> </tr> <tr> <td>*200 watt H.P. sodium vapour unit</td> <td>\$27.35</td> </tr> </table>	50 watt or less LED unit	\$15.53	51 to 80 watt LED unit	\$19.33	81 to 120 watt LED unit	\$24.21	greater than 120 watt LED unit	\$28.40	*100 watt H.P. sodium vapour unit	\$19.85	*150 watt H.P. sodium vapour unit	\$23.68	*200 watt H.P. sodium vapour unit	\$27.35
50 watt or less LED unit	\$15.53														
51 to 80 watt LED unit	\$19.33														
81 to 120 watt LED unit	\$24.21														
greater than 120 watt LED unit	\$28.40														
*100 watt H.P. sodium vapour unit	\$19.85														
*150 watt H.P. sodium vapour unit	\$23.68														
*200 watt H.P. sodium vapour unit	\$27.35														

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	<p>*175 watt mercury vapour unit                      \$21.82</p> <p>*250 watt mercury vapour unit                      \$25.14</p> <p>*400 watt mercury vapour unit                      \$32.40</p> <p>Wattages are unit wattages for LED and lamp watts for high pressure sodium vapour and mercury vapour.</p> <p>* Note Special Condition No. 2.</p>
<b>Special Conditions</b>	<p>1.    Connection Charge</p> <p>      No charge will be made for Service Connections.</p> <p>2.    Mercury Vapour and High Pressure Sodium Vapour</p> <p>      Mercury vapour fixtures and high pressure sodium vapour fixtures are not available for new installations.</p> <p>3.    Extension Policy</p> <p>      BC Hydro will construct a distribution Extension if required by the applicant, subject to Special Condition No. 9 and in accordance with the Terms and Conditions of the Electric Tariff as applicable.</p> <p>4.    Fixture Removal</p> <p>      The Customer will pay to BC Hydro the original cost of the existing fixture less any accumulated depreciation, and the cost incurred by BC Hydro in removing the existing fixture under the following circumstances:</p> <p>      (a)    When the lighting fixture is removed, or removed and replaced with another lighting fixture, at the request of the Customer; or</p> <p>      (b)    When BC Hydro has exercised its rights to Terminate Service because the Customer fails to comply with the Electric Tariff and/or Service Agreement, and BC Hydro elects to remove the lighting fixtures.</p>

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This Special Condition is not applicable when the request to remove or replace a light fixture is made by a Customer within one year of taking Service at a Premises at which lighting service is illuminating private property and was already provided under RS 1701, or when BC Hydro terminates RS 1701 Service in accordance with Special Condition No. 8.

5. Relocation and Redirection of Fixtures

The Customer will pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

6. Responsibility for Fixture Selection, Design and Installation

The Customer is responsible for the lighting design and the selection of the overhead street lighting fixture offered by BC Hydro. BC Hydro is responsible for its installation.

7. Street Lights Failing to Operate

The Customer will report to BC Hydro all street lights that do not operate as intended. BC Hydro will, without charge, replace street lights or components that fail to operate, unless breakage is the reason for such failure in which case the Customer will be charged the cost of the material required to make the fixture operate.

8. Termination of Service

BC Hydro may terminate service under this Rate Schedule 1701 at any time in its sole discretion so long as it provides a minimum of 24 months' notification to Customer.

9. Determination of Suitability

BC Hydro reserves the sole right to determine whether or not a street light will be installed on a pole that is part of BC Hydro's distribution system.

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	<p>10. Vegetation Maintenance</p> <p>BC Hydro will only clear vegetation as required to provide reliable electricity service.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Supplemental Charge</b>	Effective May 1, 2021, a transition rate supplemental charge equal to \$2.06 per fixture per month applies to all street lights billed under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING**

<b>Availability</b>	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b>  For each unmetered fixture: 3.82 ¢ per watt of Billing Wattage per month  For each metered fixture: 11.47 ¢ per kWh
<b>Definitions</b>	Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:  <ol style="list-style-type: none"><li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li><li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li></ol>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 987"><p>1. Service Connection</p><p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight.</p><p>Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.</p><p>Service to mixed uses including but not exclusively for lighting will be provided on the applicable General Service Rate Schedule.</p></li><li data-bbox="487 987 1446 1197"><p>2. Extension Policy</p><p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.</p></li><li data-bbox="487 1197 1446 1449"><p>3. Power Factor</p><p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p></li><li data-bbox="487 1449 1446 1667"><p>4. Term of Service Agreement</p><p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p></li></ol>
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**5. Fixtures with Automated Dimming Controls**

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

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	<p>6. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer will notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install Metering Equipment and thereafter bill the Customer on the Energy consumption registered.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1703 – STREET LIGHTING SERVICE**

<b>Availability</b>	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminster in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
<b>Applicable in</b>	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminster, Natal and the City of Vancouver.
<b>Rate</b>	<p><b>Energy Charge:</b> 3.82 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p><b>Contact Charge:</b> \$1.14 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
<b>Definitions</b>	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> <li>1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by</li> <li>2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.</li> </ol>

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li data-bbox="487 296 1446 483">1. Extension Policy  No Extension will be made to provide Service to street lights under this Rate Schedule.</li><li data-bbox="487 483 1446 735">2. Power Factor  All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</li><li data-bbox="487 735 1446 945">3. Term of Service Agreement  The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</li><li data-bbox="487 945 1446 1837">4. Fixtures with Automated Dimming Controls  The following special terms and conditions apply to lighting fixtures fitted with dimming controls:<ol style="list-style-type: none"><li data-bbox="568 1134 1446 1470">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.</li><li data-bbox="568 1470 1446 1837">(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.</li></ol></li></ol>
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	<p>(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT**

<b>Availability</b>	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
<b>Applicable in</b>	All Rate Zones.
<b>Rate</b>	<b>Energy Charge:</b> 11.47 ¢ per kWh
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. Service Connections  Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity).  Service to mixed uses including but not exclusively for lighting and / or traffic control will be provided under the applicable General Service Rate Schedule.</li><li>2. Unmetered Service<ol style="list-style-type: none"><li>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</li><li>(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</li><li>(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.</li></ol></li></ol>

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	<p>3. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.

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**4. STREET LIGHTING SERVICE****RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)**

<b>Availability</b>	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975, and only with respect to lights served under this Rate Schedule on January 1, 1975, and continuously thereafter.</p>								
<b>Applicable in</b>	All Rate Zones.								
<b>Rate</b>	<p><b>Charge per fixture per month as follows:</b></p> <p>Group 1 Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table data-bbox="630 1136 1247 1409"> <tr> <td>175 watt mercury vapour unit or replacement</td> <td>\$18.61</td> </tr> <tr> <td>100 watt H.P. sodium vapour unit</td> <td></td> </tr> <tr> <td>400 watt mercury vapour unit or replacement</td> <td>\$32.08</td> </tr> <tr> <td>150 watt H.P. sodium vapour unit</td> <td></td> </tr> </table>	175 watt mercury vapour unit or replacement	\$18.61	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$32.08	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$18.61								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$32.08								
150 watt H.P. sodium vapour unit									

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	<p>Group 2 Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit                      \$19.76 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$33.24 or replacement 150 watt H.P. sodium vapour unit</p> <p>Group 3 Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit                      \$24.34 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit                      \$38.31 or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more Group 3 lights are mounted at one time on the same pole the rates for the additional light or lights will be billed under Group 1.</p>
<p><b>Special Conditions</b></p>	<ol style="list-style-type: none"> <li>1. Service under this Rate Schedule 1755 will not be available beyond December 31, 2025.</li> <li>2. Commencing October 1, 2022, BC Hydro will remove all BC Hydro owned equipment associated with Service under this Rate Schedule 1755.</li> <li>3. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed until September 30, 2022. Any breakage will be repaired by BC Hydro at the Customer's expense until September 30, 2022.</li> </ol>

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	<p>4. Where a light served under this Rate Schedule 1755 is mounted on a BC Hydro distribution system pole, prior to September 30, 2022, the Customer may request to migrate Service from Rate Schedule 1755 to Rate Schedule 1701 which migration will be subject to the terms of Rate Schedule 1701 and specifically Special Condition 9 of Rate Schedule 1701.</p> <p>5. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense, the Customer either owns the pole or is deemed for the purpose of this Special Condition to own the pole. In either case, prior to September 30, 2022, the Customer may request that BC Hydro remove the pole without charge. BC Hydro retains the right to reject this request if the pole cannot be removed at the time of removal of BC Hydro owned equipment.</p> <p>6. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed on the Customer's property by BC Hydro at BC Hydro's expense, BC Hydro either owns the pole or is deemed for the purposes of this Special Condition to own the pole.</p>
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE**

<b>Availability</b>	For all purposes. Supply is at 60 kV or higher. Customers supplied with Electricity under Rate Schedule 1825 (Time-of-Use) may only revert to Service under this Rate Schedule as permitted under Rate Schedule 1825.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Demand Charge:</b> \$8.812 per kVA of Billing Demand per Billing Period plus</p> <p><b>Energy Charge: A</b></p> <p>For new Customers and Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.165 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p>

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	<p><b>Energy Charge: B</b></p> <p>For Customers with a CBL:</p> <p>4.596 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>10.294 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p>Note: Customers previously supplied with Electricity under Rate Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking Service under this Rate Schedule.</p> <p><b>Monthly Minimum Charge: \$8.812 per kVA of Billing Demand</b></p>
<b>Definitions</b>	<p>1. Billing Year</p> <p>The Billing Year is the 12 month billing period starting with the first day of the Billing Period which commences nearest to April 1 in each year, and ending on the last day of such 12-month Billing Period.</p>

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**2. Billing Demand**

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

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	<p>3. <b>Customer Baseline Load (CBL)</b></p> <p>The Customer Baseline Load (<b>CBL</b>) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (<b>CBL</b>) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p> <p>4. <b>High Load Hours (HLH)</b></p> <p>High Load Hours (<b>HLH</b>) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>5. <b>Low Load Hours (LLH)</b></p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p>
<b>Special Conditions</b>	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (<b>CBL</b>) Determination Guidelines" (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p>

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	<p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p> <p>3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1825 – TRANSMISSION SERVICE – TIME-OF-USE (TOU)  
RATE**

<b>Availability</b>	For Customers who provide notice by February 15 of each year and who at the time of application are eligible to take Service under Rate Schedule 1823 (Stepped Rate) at the Energy Charge rates set out in Part B of the rate section of that Rate Schedule, and who have entered into a TOU (Transmission Service) Agreement by March 15 of that year. Customers will start Service under Rate Schedule 1825 in the first Billing Period after April 1.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Demand Charge:</b> \$8.812 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p><b>Energy Charge:</b></p> <p>1. Winter HLH Period:</p> <p>4.596 ¢ per kWh applied to all kWh up to and including 90% of the Customer’s Winter HLH Period CBL.</p> <p>11.487 ¢ per kWh applied to all kWh above 90% of the Customer’s Winter HLH Period CBL.</p> <p>2. Winter LLH Period:</p> <p>4.596 ¢ per kWh applied to all kWh up to and including 90% of the Customer’s Winter LLH Period CBL.</p> <p>10.411 ¢ per kWh applied to all kWh above 90% of the Customer’s Winter LLH Period CBL.</p>

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	<p>3. Spring Period:</p> <p>4.596 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Spring Period CBL.</p> <p>9.272 ¢ per kWh applied to all kWh above 90% of the Customer's Spring Period CBL.</p> <p>4. Remaining Period:</p> <p>4.596 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Remaining Period CBL applicable.</p> <p>10.168 ¢ per kWh applied to all kWh above 90% of the Customer's Energy CBL applicable in the Billing Period.</p>
<b>Definitions</b>	<p>1. Billing Demand</p> <p>The Demand for billing purposes will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (<b>HLH</b>) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

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**2. Customer Baseline Load (CBL)**

The Customer Baseline Load (**CBL**) is the Customer's historic consumption (in kWh) as approved by the British Columbia Utilities Commission. For the purposes of this Rate Schedule, the Customer's CBL will consist of four separate CBLs – one each for the Winter HLH Period, the Winter LLH Period, the Spring Period and the Remaining Period. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (**CBL**) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.

**3. High Load Hours (HLH)**

High Load Hours (**HLH**) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).

**4. Low Load Hours (LLH)**

The Low Load Hours (**LLH**) are all hours other than HLH.

**5. Remaining Period**

The Remaining Period is all Billing Periods other than the Winter Period or the Spring Period.

**6. Spring Period**

The Spring Period comprises the two Billing Periods starting with the first day of the Billing Period that commences nearest to May 1 each year and ending on the last day of the second Billing Period thereafter.

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	<p>7. Winter Period</p> <p>The Winter Period comprises four Billing Periods starting with the first day of the Billing Period that commences nearest to November 1 each year and ending on the last day of the fourth Billing Period thereafter.</p>
<b>Special Conditions</b>	<p>1. Service under this Rate Schedule will be provided only while a TOU (Transmission Service) Agreement with the Customer is in effect.</p> <p>2. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Separate Energy CBL values will be determined for each plant and then aggregated. BC Hydro will issue a single bill for all operating plants included in an aggregation, and the Energy Charge payable will be determined on the basis of the aggregated Energy CBL value. The Demand Charge will continue to be determined separately for each operating plant.</p> <p>3. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p>

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	<p>4. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking Service under this Rate Schedule, and revert to taking Service under Rate Schedule 1823 (Stepped Rate). This right of withdrawal is available only when the Customer first subscribes to take Service under this Rate Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Rate Schedule 1823 will apply from the commencement of the then current Billing Year, and BC Hydro will make any necessary billing adjustments accordingly.</p> <p>5. Customers taking Service under Rate Schedule 1852 (Modified Demand) may not also take Service under this Rate Schedule.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement No. 5, or Electric Tariff Supplement No. 87, as applicable) as amended by the Electric Tariff Supplement No. 72 (TOU (Transmission Service) Agreement), and Electric Tariff Supplement No. 6, or Electric Tariff Supplement No. 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1827 – TRANSMISSION SERVICE – RATE FOR EXEMPT CUSTOMERS**

<b>Availability</b>	For all purposes. Supply is at 60 kV or higher. Only for City of New Westminster and University of British Columbia and other Customers exempted from Rate Schedule 1823 (Stepped Rate) by the British Columbia Utilities Commission.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Demand Charge:</b> \$8.812 per kVA of Billing Demand per Billing Period plus <b>Energy Charge:</b> 5.165 ¢ per kWh for all kWh in a Billing Period <b>Monthly Minimum Charge:</b> \$8.812 per kVA of Billing Demand
<b>Definitions</b>	1. Billing Demand  The Billing Demand will be:  (a) The highest kVA Demand during the High Load Hours ( <b>HLH</b> ) in the Billing Period; or  (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or  (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,  whichever is the highest value.

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	<p>2. High Load Hours (<b>HLH</b>)</p> <p>High Load Hours (<b>HLH</b>) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>3. Low Load Hours (<b>LLH</b>)</p> <p>Low Load Hours (<b>LLH</b>) are all hours other than HLH.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the rates under this Rate Schedule include a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1852 – TRANSMISSION SERVICE – MODIFIED DEMAND**

<b>Availability</b>	To a Customer supplied with Electricity at 60 kV or higher who is taking Service under Rate Schedule 1823 (Stepped Rate) at the time of application, and is a party to a Modified Demand Agreement under Electric Tariff Supplement No. 54 which is in force, and which is in a location, as determined by BC Hydro, that will allow BC Hydro to curtail load to alleviate a potential local or regional transmission constraint, or take advantage of a market opportunity. The annual subscription period for new subscribers is from September 1 to October 31.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Excess Demand Charge:</b> \$8.812 per kVA of metered kVA Demand in excess of the Maximum Demand Level during Low Load Hours
<b>Definitions</b>	1. Billing Demand  The Billing Demand will be:  (a) The highest kVA Demand during the High Load Hours ( <b>HLH</b> ) in the Billing Period; or  (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or  (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,  whichever is the highest value.

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2. High Load Hours (**HLH**)

High Load Hours (**HLH**) means the period(s) in a 24-hour day and during those days of a calendar week in which Electricity usage is typically highest in a particular region, as determined by BC Hydro in its discretion based on load characteristics and transmission constraints in that region from time to time, and designated in a Modified Demand Agreement.

3. Low Load Hours (**LLH**)

Low Load Hours (**LLH**) are all hours other than HLH.

4. LLH CBL Energy

LLH CBL Energy means the highest monthly energy consumption during the LLH over the last 12 Billing Periods, or an estimate of consumption if insufficient data is available.

5. Maximum Demand Level

Maximum Demand Level has the meaning set out in the Modified Demand Agreement. For a Customer with more than one designated period of High Load Hours, separate Maximum Demand Levels will be stated for each corresponding period of Low Load Hours. For a Customer with a single designated period of High Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.

The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer's Electricity Supply Agreement, and is subject to local transmission availability.

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<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6. The provisions of Rate Schedule 1823 (Stepped Rate) and Electric Tariff Supplement Nos. 5 and 6 continue to apply to Customers receiving Service under this Rate Schedule. In the case of a conflict between this Rate Schedule or the Modified Demand Agreement and Rate Schedule 1823 or Electric Tariff Supplement Nos. 5 or 6, the provisions of this Rate Schedule and the Modified Demand Agreement will govern.</li><li>2. If for any two Billing Periods the total energy consumed under Rate Schedule 1852, during the LLH, is greater than the LLH CBL Energy by 10% or more, the highest kVA Demand in each such Billing Period during the High Load Hours will be adjusted by the ratio of the average monthly LLH Energy during such two Billing Periods over the LLH CBL Energy. The adjusted highest kVA Demand will apply for a period of 12 months after the second Billing Period included in the adjustment calculation. The LLH CBL Energy will be recalculated using the consumption history of the most recent 12 Billing Periods.</li><li>3. The Minimum Reduction under the Modified Demand Agreement will be the greater of 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, and 10 MW.</li><li>4. The Maximum Number of Demand Reduction Transactions under the Modified Demand Agreement will be the greater of Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions, and 48 hours.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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<b>Rate Increase</b>	Effective April 1, 2023, the rate under this Rate Schedule includes a rate increase of 1.17% before rounding.
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**5. TRANSMISSION SERVICE**

**RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE**

<b>Availability</b>	For Customers who are Independent Power Producers ( <b>IPPs</b> ) served at transmission voltage, on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<p><b>Energy Charge:</b></p> <p>The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (<b>ICE</b>) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour</p>
<b>Monthly Minimum Charge</b>	\$49.65
<b>Special Conditions</b>	<ol style="list-style-type: none"> <li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</li> <li>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.</li> <li>3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.</li> <li>4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.</li> </ol>

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<b>Taxes</b>	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY**

<b>Availability</b>	For Customers supplied with Electricity under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers), 1828 (Biomass Energy Program) or 1852 (Modified Demand), on an interruptible basis.
<b>Applicable in</b>	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
<b>Rate</b>	<b>Administrative Charge:</b> \$150.00 per Period of Use  plus  <b>Energy Charge:</b> During the Period of Use, 10.294 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below
<b>Definitions</b>	1. HLH Reference Demand  HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.  For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

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	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
<b>Rate Schedule 1880 Energy Determination</b>	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
<b>Special Conditions</b>	<p>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</p> <p>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.</p>

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3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1823, 1825, 1827, 1828 or 1852.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

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	<ol style="list-style-type: none"><li>5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.</li><li>6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.</li><li>7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</li></ol>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Note</b>	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
<b>Rate Increase</b>	Effective April 1, 2023, the Energy Charge under this Rate Schedule includes a rate increase of 1.17% before rounding.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE**

<b>Availability</b>	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
<b>Applicable in</b>	Rate Zone I.
<b>Rate</b>	<b>Administrative Charge:</b> \$150.00 per month  plus <b>Energy Charge:</b> 10.294 ¢ per kWh for all kWh in a billing period
<b>Definitions</b>	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
<b>Special Conditions</b>	<ol style="list-style-type: none"><li>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule.</li><li>2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.</li></ol>

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service) or 1823 (Stepped Rate) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
<b>Taxes</b>	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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**5. TRANSMISSION SERVICE****RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.**

<b>Availability</b>	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
<b>Applicable in</b>	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
<b>Rate</b>	<b>Demand Charge:</b> \$8.812 per kW of Billing Demand per Billing Month plus <b>Energy Charge:</b> Tranche 1 Energy Price: 5.165 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

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<b>Definitions</b>	<p>1. <b>Billing Demand</b></p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none"><li>(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;</li><li>(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and</li><li>(c) 50% of the Contract Demand (in kW) for the Billing Month.</li></ul> <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p>
	<p>2. <b>Maximum Tranche 1 Amount</b></p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. <b>Scheduled Energy Less Than or Equal to Annual Energy Nomination</b></p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none"><li>(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and</li><li>(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.</li></ul>

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	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
<b>Note</b>	The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.
<b>Taxes</b>	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
<b>Rate Rider</b>	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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<p><b>Rate Increase</b></p>	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1827 (Rate for Exempt Customers). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2023, the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include a rate increase of 1.17% before rounding.</p>
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**6. OTHER****RATE SCHEDULE 1901 – DEFERRAL ACCOUNT RATE RIDER**

<b>Applicability</b>	The Deferral Account Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
<b>Deferral Account Rate Rider</b>	Effective April 1, 2023, a charge equal to (1.0)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$1,016,723,520.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2023, this rate schedule is approved.

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ACCEPTED: July 31, 2023

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**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$84,726,960.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2023, this rate schedule is approved.

ACCEPTED: July 31, 2023

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**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$85,094/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

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**Schedule 01 – Point-To-Point Transmission Service (continued)**

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> <li>1. Monthly delivery: \$7,091.11/MW of Reserved Capacity per month.</li> <li>2. Weekly delivery: \$1,636.42/MW of Reserved Capacity per week.</li> <li>3. Daily delivery: \$233.13/MW of Reserved Capacity per day.</li> <li>4. Hourly delivery: \$9.71/MW of Reserved Capacity per hour.</li> </ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> <li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li> <li>2. Daily delivery: sum of the hourly delivery charge in the 24-hour period in the day.</li> </ol>
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

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**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	<p>Discounts:</p> <p>The following conditions apply to discounts for transmission service:</p> <ol style="list-style-type: none"> <li>1. Any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li> <li>2. Any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li> <li>3. Once a discount is negotiated, details must be immediately posted on the OASIS, and</li> <li>4. For any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li> </ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC Hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2023, this rate schedule is approved.

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**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.141 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2023, this rate schedule is approved.

ACCEPTED: July 31, 2023

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