

**PROCESSING OF SHORT-TERM POINT-TO-POINT TRANSMISSION SERVICE REQUESTS**

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**1.0 OVERVIEW**

BC Hydro's [Open Access Transmission Tariff](#) (OATT) requires that all ~~transmission service requests~~ [Transmission Service Requests \(TSR\)](#) be made on BC Hydro's OASIS (Open Access Same-Time Information System). For information on how to submit a ~~Transmission Service Request (TSR)~~ on BC Hydro's OASIS, refer to BC Hydro's OATT Business Practices on *Submitting a Short-Term Transmission Request*. If OASIS is not functioning, BC Hydro will post a bulletin to advise of the OASIS outage.

Transmission Service Requests (TSRs) are received and processed according to the path and the chronological order in which they are queued in BC Hydro's OASIS.

These Business Practices provide clarification of the rules, standards and practices used by BC Hydro to implement its OATT. While the terms of BC Hydro's OATT and these Business Practices govern, ~~customers the Transmission Customers~~ should also refer to the NAESB WEQ Business Standards and WECC Regional Criteria, which BC Hydro has followed in most, but not all, respects. BC Hydro also complies with the Mandatory Reliability Standards adopted by the BCUC.

**2.0 2.0 TSR VALIDATION**

BC Hydro validates each attribute on submitted TSRs, including but not limited to:

- Submission time
- Valid Path and POR/POD combination
- MW Requested
- Bid Price
- Service Increment
- Start ~~Time~~ / Stop ~~time~~ [Time](#)
- Pre-~~confirm~~ [confirmation Status](#)

**2.1 Confirmation Timelines**

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~~If a Transmission Customer submits the TSR PRECONFIRMED = NO, and BC Hydro, after validation, accepts the TSR, the status of the TSR is changed to ACCEPTED. An ACCEPTED TSR is not a contract unless the Transmission Customer confirms it on OASIS within the confirmation timelines outlined in Table 1 below. BC Hydro will not contact (via email, telephone or fax) the Transmission Customer to notify them that a confirmation is required. It is the Transmission Customer's responsibility to monitor the status of its TSRs on OASIS and to act accordingly within the time limits specified.~~

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**Table 1:**

Confirmation **Timeline Table – Pre-confirmation** Timelines are the same for Firm and Non-Firm service.

Service Increment	Customer Confirmation Limit after <b>ACCEPTED</b>	
Non-Firm	Hourly (Real Time)	5 minutes
	Hourly (Pre-schedule)	10 Minutes
	Daily	10 Minutes
	Weekly	30 Minutes
	<b>ACCEPTED (Note)</b>	<b>COUNTEROFFER (Note)</b>
	1 Monthly	2 Hours
Hourly (Real Time) Firm	5 minutes	5 minutes
Hourly (Pre-schedule)	10 Minutes	10 Minutes
Daily	10 Minutes	10 Minutes
Weekly	30 Minutes	30 Minutes
Monthly	2 Hours	2 Hours

**Note 1:** If a Transmission Customer submits the TSR PRECONFIRMED = NO, and BC Hydro, after validation, accepts the TSR, the status of the TSR is changed to ACCEPTED. An ACCEPTED TSR is not a contract unless the Transmission Customer confirms it on OASIS within the confirmation timelines.

**Note 2.2 – Counteroffer**

: BC Hydro will counteroffer when there is insufficient ATC to meet grant the request TSR in full. BC Hydro will change the TSR status to COUNTEROFFER with the available capacity. The Transmission Customer will need to act on the COUNTEROFFER in OASIS within the confirmation timelines outlined in Table 2 below. BC Hydro will not contact (via email, telephone or fax) the Transmission Customer to notify them that a confirmation is required. It is the Transmission Customer's responsibility to monitor the status of its TSRs on OASIS and to act accordingly within the time limits specified.

**3.0 PROCESSING OF THE 5 MINUTE SIMULTANEOUS SUBMISSION WINDOW REQUESTS (Midnight Bidding)**

Per Sections 13.2(e) and 14.2 of BC Hydro's OATT, BC Hydro has established a 5 Minute Simultaneous Submission Window (SSW) for Short-Term Firm and Non-Firm TSRs with an earliest time at which requests may be submitted. The table in Section 3.3 of BC Hydro's OATT Business Practice on Submitting a Short-Term Transmission Service Request identifies the earliest submission time for the applicable services (Hourly, Daily, Weekly, and Monthly).

The 5 Minute SSW will be from 00:00:00 to 00:05:00; TSRs submitted within this window: - Shall be deemed to have been submitted simultaneously

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- Will not be publicly made available until the window has closed.

Refer to BC Hydro's OATT Business Practice on *Submitting a Short-Term Transmission Service Request* on the process for submitting TSRs during this window.

At the close of the 5 Minute SSW, BC Hydro will allocate transmission capacity to valid submitted TSRs as follows:

1. Sort the TSRs into separate and equal priority groupings from highest priority to lowest priority, based on duration (longer is higher priority), pre-confirmation status (pre-confirmed is higher priority), and bid price (higher price is higher priority).
2. Randomly assign a customer pick-order.
3. Starting with the highest priority grouping, use the customer pick-order to allocate ATC to the TSRs until no TSRs remain or ATC is zero.
4. If ATC remains, the above step repeats for the next highest priority grouping, and so on, until no TSRs remain, or ATC is zero.
5. BC Hydro will COUNTEROFFER if any remaining ATC exists and cannot meet the requested capacity of the TSR.

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**4.0 Table 2: Confirmation PREEMPTION AND ROFR PROCESSES**

Preemption and ROFR (Right of First Refusal) processes only occur in Pre-schedule until the conditional time period as defined in the tables of Section 3.3 of BC Hydro's OATT Business Practice on *Submitting a Short-Term Transmission Service Request*.

**4.1 ROFR Process Timeline ~~Table~~ Counteroffer**

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For Day + 1 ROFR Process, a Challenger must submit a Firm and/or Non-Firm TSR on the Working Day<sup>1</sup> prior to start of service by 09:00:00 PPT, within the conditional period of the service increment, in order for it to compete in the ROFR process, which starts at 06:00:00 PPT and concludes at 10:00:00 PPT.

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For Day+2 and beyond, the ROFR Process will continue until 14:00:00 PPT, within the conditional period of the service increment.

**4.2 Preemption Process**

Sections 13.2 and 14.2 of BC Hydro's OATT establish the reservation priority for granting Short-Term Point-To-Point Transmission Service on constrained paths.

<sup>1</sup> Working Day is any day in the week excluding weekends, NERC holidays and Statutory Holidays as posted in the WECC Pre-scheduling Calendar.

The Preemption process is initiated when there is insufficient ATC to grant service to accommodate all TSRs in full, in the transmission queue, during the conditional time period. However, there is no assurance that the outcome of the Preemption process will result in sufficient ATC to grant a full or a partial offer to all TSRs.

In this process, a Challenger (a later-submitted flat MW TSR with higher priority) can preempt one or more Defenders (earlier-submitted TSR(s) or conditional transmission reservation(s) with lower priority). Thus, each ROFR process involves one Challenger and one or more Defenders. A Defender of a conditional transmission reservation has a ROFR to match the challenging TSR's duration in certain circumstances.

There are two types of Preemption: (a) with ROFR, and (b) without ROFR.

- a. Preemption with ROFR occurs when a higher priority Short-Term PTP TSR (Challenger) challenges a conditional Short-Term PTP transmission reservation (Defender). In this case, the Defender may attempt to defend its transmission reservation by matching or exceeding the duration of the challenging TSR in OASIS.
- b. Preemption without ROFR occurs when a Defender does not have a Right of First Refusal. This means that a Defender cannot match the duration of the Challenger's TSR and the Defender will lose its transmission capacity to the Challenger. Preemption without ROFR occurs when the Defender's Short-Term PTP TSR is not CONFIRMED and the Challenger's TSR has a higher priority service increment than the Defender's TSR.

The Preemption process is conducted for request types of ORIGINAL, REDIRECT and RESALE, including TSRs that have been processed through the Simultaneous Submission Window. The ROFR process limits multiple REDIRECTs during the conditional time period, such that the subsequent REDIRECT from a prior REDIRECT is not permitted until the prior REDIRECT is unconditional. RESALEs are not subject to Preemption directly; the Parent Reservation is subject to Preemption, and is responsible for exercising the ROFR for transmission capacity.

It is the responsibility of all Transmission Customers, as Defenders or Challengers, to monitor their TSRs and transmission reservations throughout the Preemption process. BC Hydro will not contact (via email, telephone or fax) Transmission Customers to notify them that a Preemption process has been initiated.

Conditions specifying the Defender's ROFR is indicated in the table below.

<u>Defender(s)</u>	<u>Challenger</u>			<u>Defender(s)</u>
<u>Confirmation Status</u>	<u>Class</u>	<u>Service Increment</u>	<u>Duration</u>	<u>ROFR</u>
<u>Not Pre-confirmed</u>	<u>Any</u>	<u>Any</u>	<u>Any</u>	<u>No</u>
<u>Pre-confirmed</u>	<u>Same</u>	<u>Same or lower</u>	<u>Equal or</u>	<u>Yes</u>

			<u>Longer</u>	
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**4.3 ROFR Process**

<u>When Class</u>	<u>Service Increment</u>	<u>Customer Confirmation Limit after COUNTEROFFER</u>
Non-Firm	Hourly (Real-Time)	5 minutes
	Hourly (Pre-schedule)	10 Minutes
	Daily	10 Minutes
	Weekly	30 Minutes
	Monthly	2 Hours
Firm	Hourly (Real-Time)	5 minutes
	Hourly (Pre-schedule)	10 Minutes
	Daily	10 Minutes
	Weekly	30 Minutes
	Monthly	2 Hours

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**3.0 DURATION**

The ROFR process is initiated for each class of service separately (Firm vs Firm or Non-Firm vs Non-Firm). The Defender(s) and the Challenger proceed as follows:

1. The Defender(s) are asked via OASIS to match the Challenger’s TSR on a first-come, first-serve basis to execute a valid ROFR, regardless of the queue order of the Defender(s). Each Defender may match on duration by extending to an earlier start time or later stop time, provided there is ATC.
2. The Defender who first submits a valid matching request (in terms of service increment, duration, and bid price) within the Defender ROFR Submission Time Limit, as shown in the table below, may exercise their ROFR, regardless of queue order. The matching request can exceed the Challenger’s duration, but it must contain the Defender’s original capacity profile. If a Defender submits multiple matching requests, only the first matching request will apply to the ROFR process.

**Defender ROFR Submission Time Limit**

Service Increment	Defender ROFR Submission Time Limit
Hourly and Daily	10 Minutes
Weekly	30 Minutes
Monthly	2 Hours

3. If ATC remains after the ROFR process concludes, the Challenger will receive a counteroffer for the remaining ATC. The Challenger will need to act on the counteroffer according to the Confirmation Timelines in section 2.1 above.
4. The Defender who is earliest in queue, that does not have ROFR will receive a counteroffer if any ATC remains after the Challenger’s request is accommodated in full. The Defender will need to act on the counteroffer according to the Confirmation Timelines in section 2.1 above.

It is the responsibility of all Transmission Customers, as Defenders or Challengers, to monitor their TSRs and transmission reservations throughout the ROFR process. BC Hydro will not contact (via email, telephone or fax) Transmission Customers to notify them that a ROFR process has been initiated.

**4.4 Duration**

Duration is defined as the number of transmission service increments with a non-zero MW profile between the Start Time and Stop Time. Varying MW profiles for each transmission service increment is permitted between the Start Time and Stop Time. Refer to BC Hydro’s OATT Business Practice on *Submitting a Short-Term Transmission Service Request* for more information on TSR MW profiles.

Examples of various MW profiles and the resulting duration:

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1. Hourly

OASIS TSR #	HE 01	HE 02	HE 03	HE 04	HE 05	HE 06	Duration
700001	5	4	2				3
<del>700002</del> <del>700003</del>	3	0	3	0	3		3
<del>700003</del> <del>700003</del>	1	1	1	1	1	1	6
700004	2	1	5	2	1	3	6

2. Daily

OASIS TSR #	Day 1	Day 2	Day 3	Day 4	Day 5	Day 6	Duration
700005	5	4	2				3
700006	3	0	3	0	3		3
700007	1	1	1	1	1	1	6
700008	2	1	5	2	1	3	6

3. Weekly

OASIS TSR #	Week 1	Week 2	Week 3	Week 4	Duration
700009	5	4	2		3
700010	3	0	3	3	3
700011	1	1	1	1	4
700012	2	1	5	2	4

4. Monthly

OASIS TSR #	Month 1	Month 2	Month 3	Month 4	Month 5	Duration
700013	5	4	2			3
700014	3	0	3	0	3	3
700015	1	1	1	1	1	5
700016	2	1	5	2	1	5

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**4.0 BID PRICE**

The Bid Price must be equal to or greater than the posted Offer Price up to the maximum Tariff price, as set out in Rate Schedule 01 of BC Hydro's OATT and it must be in the appropriate service increment (i.e. \$/MW Hour, \$/MW Day; \$/MW Week; \$/MW Month); otherwise the TSR will be INVALID.

**5.0 PROCESSING OF THE 5 MINUTE SIMULTANEOUS SUBMISSION WINDOW REQUESTS (Midnight Bidding)**

Per Sections 13.2(e) and 14.2 of BC Hydro's OATT, BC Hydro has established a 5 Minute Simultaneous Submission Window (SSW) for Short Term Firm and Non Firm TSRs with an earliest time at which requests may be submitted. The tables in Section 3.3 and 3.4 of BC Hydro's OATT Business Practice on Submitting a Short Term Transmission Service Request identify the earliest submission time for the applicable services—monthly, weekly, daily and hourly.

The 5 Minute SSW will be from 00:00:00 to 00:05:00. Requests submitted within the 5 minute window shall be deemed to have been submitted simultaneously. Requests submitted within this window will not be publicly made available until the window has closed. Refer to BC Hydro's OATT Business Practice on Submitting a Short Term Transmission Service Request on the process for submitting transmission requests during this window.

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At the close of the 5 Minute SSW, BC Hydro will allocate transmission capacity to valid submitted TSR's as follows:

1. Sort the TSRs into separate and equal priority groupings based on Duration, Pre-confirmation status and Bid Price.
2. Randomly assign a customer pick order once, and use that pick order for repeated draws from each priority grouping, beginning with the highest priority grouping.
3. Conduct iterative picks of customers' TSRs from each priority grouping and grant ATC requested until no TSRs remain in that priority grouping or ATC is exhausted.
4. Once all TSRs in a given priority grouping are exhausted, proceed to the next highest priority grouping (as defined in Step 1 above) and repeat Step 3 above using the same customer pick order in sequence, from the point left off in the prior grouping until ATC is exhausted or no TSRs remain in the priority grouping.

5.1 BC Hydro will COUNTEROFFER if any remaining ATC exists and cannot meet the requested capacity of the TSR.

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**6.0 RESERVATION PRIORITY**

Pursuant to Sections 13.2 and 14.2 of BC Hydro's OATT, reservation priorities of Short Term Firm and Non Firm Point to Point (PTP) TSR (Challenger) over earlier submitted conditional requests

or reservations (Defender) is set according to Duration, Pre-confirmation, Bid price, and date/time of the request or reservation.

Sections 3.3 and 3.4 of BC Hydro's OATT Business Practice on *Submitting a Short-Term Transmission Service Request* outlines the conditional time period for each service increment.

A Challenger must submit a Firm and/or Non-Firm TSR on the Working Day prior to start of service by 9:00:00 PPT, within the conditional period, in order for it to compete in the displacement process, which concludes at 10:00:00 PPT for Day+1 competitions. Competitions for Day+2 and beyond, within the conditional period, will continue until 14:00:00 PPT.

### 6.1 — Pre-emption (Displacements)

A, CONFIRMED, ACCEPTED or PENDING TSR may be pre-empted or displaced by a higher priority TSR with no Right of First Refusal (ROFR). Pre-emption only occurs in Pre-schedule and only up until the conditional time period. Table 3 below outlines the pre-emption priorities.

**Table 3: Priorities for Competing Reservation Requests**

TSR 1 (Defender)	TSR 2 (Challenger)	Result
Conditional Short Term Firm and Non-Firm PTP (Confirmed or Pending)	Long Term Firm PTP	TSR 1 will be DISPLACED or SUPERSEDED
Pending, Pre-confirmed Short Term Firm PTP	Pre-confirmed Short Term Firm of higher service increment	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Firm for same service increment but longer duration	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Firm for same service increment, equal duration but higher price	TSR 1 will be DISPLACED or SUPERSEDED
Pending, not Pre-confirmed Short Term Firm PTP	Pre-confirmed Short Term Firm of higher service increment	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Firm for same service increment and of equal or longer duration	TSR 1 will be DISPLACED or SUPERSEDED
Pending, Pre-confirmed Short Term Non-Firm PTP	Pre-confirmed Short Term Non-Firm of higher service increment	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Non-Firm for same service increment but of longer duration	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Non-Firm for same service increment, equal duration but	TSR 1 will be DISPLACED or SUPERSEDED

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	higher price	
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Pending, not Pre-confirmed Short Term Non-Firm PTP	Pre-confirmed Short Term Non-Firm of higher service increment	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Non-Firm for same service increment and of equal or longer duration	TSR 1 will be DISPLACED or SUPERSEDED
	Pre-confirmed Short Term Non-Firm for same service increment, equal duration but higher price	TSR 1 will be DISPLACED or SUPERSEDED

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### 6.2 Competition (Right of First Refusal)

If there is insufficient capacity to satisfy all requests and reservations for Short Term Firm PTP transmission service, a Transmission Customer with a CONFIRMED TSR for shorter duration or equal duration and lower price has the Right of First Refusal (ROFR) to match any longer term or equal duration with a higher price request.

~~For~~ Redirects on a Non-Firm basis, the ROFR applies the primary transmission reservation (parent reservation), not on the redirected secondary service.

Competition (ROFR) can only occur in Pre-schedule and only up until the conditional time period as defined in the tables of Section 3.3 and 3.4 of BC Hydro's OATT Business Practice on *Submitting a Short Term Transmission Service Request*. Table 4 below outlines the TSR priorities for Competition.

**Table 4: Priorities for Competing Reservation Requests**

TSR 1 (Defender)	TSR 2 (Challenger)	Result
CONFIRMED Conditional Short Term Firm PTP	Pre-confirmed Short Term Firm of higher service increment	TSR 1 has ROFR
	Pre-confirmed Short Term Firm for same service increment but of longer duration	TSR 1 has ROFR
	Pre-confirmed Short Term Firm for same service increment, equal duration but higher price	TSR 1 has ROFR
CONFIRMED Conditional Short Term Non-Firm PTP	Pre-confirmed Short Term Non-Firm of higher service increment	TSR 1 has ROFR
	Pre-confirmed Short Term Non-Firm for same service increment but of longer duration	TSR 1 has ROFR

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Automated processing of new submitted TSRs and ATC for all affected paths where Competition is in process will be held until the Competition process is complete. TSRs shall remain QUEUED in OASIS.

**6.3 — ROFR — Right of First Refusal Process**

**6.3.1 — One-to-One Competition**

When a competition process is initiated, BC Hydro will, for the affected CONFIRMED TSR (the Defender):

- RECALL the capacity amount that is in competition or DISPLACE the TSR if the RECALL is for the entire capacity;
- set the Competing flag to “Yes”;
- update the Seller Comments to indicate the OASIS ID (ARef) of the Challenger;
- ATC Offerings will be updated to reflect the recall or displacement.

BC Hydro will not contact (via email, phone or fax) the Defender to notify it that a competition has been initiated.

BC Hydro has set the competition window to start at 6:00:00 every working day as required and remains open until 14:00:00. The Defender must submit a MATCHING request according to the timelines outlined in Table 5 below. The Defender can only submit one MATCHING request within the submission deadline. If the Defender submits multiple MATCHING TSRs, only the first QUEUED MATCHING TSR will be used for evaluating the competition, the others will be INVALID. The MATCHING request can exceed the Challenger’s duration but it must contain the Defender’s original capacity profile.

**Table 5: Matching Timeline**

Class	Service Increment	Defender Matching Submission Deadline
Non-Firm	Hourly	10 Minutes
	Daily	10 Minutes
	Weekly	30 Minutes
	Monthly	2 Hours
Firm	Hourly	10 Minutes
	Daily	10 Minutes
	Weekly	30 Minutes
	Monthly	2 Hours

BC Hydro will COUNTEROFFER the Defender or the Challenger if any remaining ATC exists, and cannot meet the requested capacity of the MATCHING or Challenger TSR. The Transmission Customer will need to act on the COUNTEROFFER according to the Timing table outlined in Table 2 of Section 2.2

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above. BC Hydro will not contact (via email, telephone or fax) the Transmission Customer to notify it that a confirmation is required.

**6.3.2 Simultaneous Matching Submission Window**

When a subsequent Pre-confirmed Short Term TSR (Challenger) of a higher priority attempts to displace multiple CONFIRMED Short Term TSRs (Defenders) during the conditional period to obtain limited ATC, the Defenders will have a simultaneous opportunity to exercise ROFR.

The Challenger must be for a fixed capacity over the term of the request; it cannot have varying MW over the duration of the request.

Example:

Valid Challenger

	HE-1	HE-2	HE-3	HE-4	HE-5	HE-6
TSR-1	5-MW	5-MW	5-MW	5-MW	5-MW	5-MW

Invalid Challenger

	HE-1	HE-2	HE-3	HE-4	HE-5	HE-6
TSR-1	5-MW	3-MW	5-MW	2-MW	1-MW	1-MW

When the Competition process is initiated for the simultaneous matching submission window, BC Hydro will, for each affected CONFIRMED TSR (the Defenders):

- RECALL the capacity amount that is in competition or DISPLACE the TSR if the RECALL is for the entire capacity;
- set the Competing flag to “Yes”;
- update the Seller Comments to indicate the OASIS ID (ARef) of the Challenger;
- ATC Offerings will be updated to reflect the recalls and/or displacements.

BC Hydro will not contact (via email, telephone or fax) the Defenders to notify them that a competition has been initiated; Transmission Customer must monitor their TSRs on OASIS.

BC Hydro has set the competition window to start at 6:00:00 PPT every working day as required and remains open until 14:00:00 PPT. The Defenders have until the submission deadlines, defined in Table 5 above, to submit MATCHING TSRs. Each Defender can only submit one MATCHING TSR within the submission deadline. If multiple MATCHING TSRs are submitted by a Defender, only the first QUEUED TSR of each Defender will be used for evaluating the competition, the others will be INVALID.

MATCHING requests submitted during the simultaneous matching submission window will not be masked. The MATCHING request can exceed the Challenger's duration but it must contain the Defender's original capacity profile. A MATCHING request will be INVALID if the extended duration is greater than ATC.

Example:

Original ATC (MW)

HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8
10	10	10	10	10	5	5	5

Defender 1

HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8
10	10	10					

Challenger

HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8
5	5	5	5	5	5		

Valid Matching

HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8
10	10	10	10	10	5	5	5

Invalid Matching

HE 1	HE 2	HE 3	HE 4	HE 5	HE 6	HE 7	HE 8
10	10	10	10	10	10	10	10

Insufficient ATC for these hours

Once the matching submission timeline closes, BC Hydro will determine the order of which Defender will be granted using the following criteria:

- 1) Duration,
- 2) Bid Price and
- 3) Queue time

of the MATCHING TSR. BC Hydro will act on each MATCHING TSR according to the order until all ATC has been awarded. BC Hydro will COUNTEROFFER the Defender or the Challenger if any remaining ATC exists, and cannot meet the requested capacity of the MATCHING or Challenger TSR. The Customer will need to act on the COUNTEROFFER according to the Timing table outlined in Table 2 of Section 2.2 above. BC Hydro will not contact (via email, telephone or fax) the customer to notify it that a confirmation is required.

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**Document Change History**

Issue	Reason for Issue	Date
<u>6</u>	<u>Updated based on FERC Order 676-I, and clarified language</u>	<del>May</del> July XX, 2022
5	Updated and removed language for clarity	April 12, 2016
4	Corrected typo.	January 27, 2016
3	Updated hyperlink to OATT under bchydro.com	July 23, 2015
2	Clarified language to remove ambiguity.	June 27, 2012
1	Updated procedures per OATT Amendments, approved October 21, 2009. Previous Business Practice 5 and 6.	November 1, 2010

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