BC Hydro

Open Access Transmission Tariff Rate Schedules Effective: 09 December 2010 OATT Attachment M-1 Appendix 2 Effective: First Revision of Page 1

APPENDIX 2 to SGIP

Interconnection Feasibility Study Agreement

THIS AGREEMENT is made and e	entered into this d	ay of, 20	by and
between	,a	orga	anized and
existing under the laws of the Prov	vince of	, (Interconnec	tion Customer)
and BRITISH COLUMBIA HYDRC	AND POWER AUTH	ORITY, a Crown corpo	oration existing
under the laws of the Province of	British Columbia, (Trar	nsmission Provider). In	terconnection
Customer and Transmission Provi	der each may be refer	red to as a "Party," or o	collectively as the
"Parties."			

RECITALS

WHEREAS, Interconnection Customer is proposing to develop a Generating Facility or generating capacity addition to an existing Generating Facility consistent with the Interconnection Request submitted by Interconnection Customer dated ______; and

WHEREAS, Interconnection Customer desires to interconnect the proposed or modified Generating Facility with the Transmission System; and

WHEREAS, Interconnection Customer has requested Transmission Provider to perform an Interconnection Feasibility Study to assess the feasibility of interconnecting the proposed or modified Generating Facility to the Transmission System, and of any Affected Systems;

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1. When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated in the SGIP.

ACCEPTED:_____

ORDER NO.

COMMISSION SECRETARY

- 2. Interconnection Customer elects and Transmission Provider shall cause to be performed an Interconnection Feasibility Study consistent with Section 6 of the SGIP.
- 3. The scope of the Interconnection Feasibility Study shall be subject to the assumptions set forth in Attachment A to this Agreement.
- 4. The Interconnection Feasibility Study shall be based on the technical information provided by Interconnection Customer in the Interconnection Request, as may be modified as the result of the Scoping Meeting. Transmission Provider reserves the right to request additional technical information from Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the Interconnection Feasibility Study and as designated in accordance with Section 3.34.4 of the SGIP. If, after the designation of the Point of Interconnection pursuant to Section 3.34.4 of the SGIP, Interconnection Customer modifies its Interconnection Request pursuant to Section 4.4, the time to complete the Interconnection Feasibility Study may be extended.
- 5. The Interconnection Feasibility Study report shall provide the following information:
 - (a) preliminary identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection;
 - (b) preliminary identification of any thermal overload or voltage limit violations resulting from the interconnection; and
 - (c) preliminary description and non-binding estimated cost of facilities required to interconnect the proposed or modified Generating Facility to the Transmission System and to address the identified short circuit and power flow issues.

ACCEPTED:

ORDER NO.

COMMISSION SECRETARY

BC Hydro Open Access Transmission Tariff Rate Schedules Effective: 09 December 2010 OATT Attachment M-1 Appendix 2 Effective: First Revision of Page 3

6. Interconnection Customer shall provide a deposit of \$15,000 for the performance of the Interconnection Feasibility Study.

Upon receipt of the Interconnection Feasibility Study Transmission Provider shall charge and Interconnection Customer shall pay the actual costs of the Interconnection Feasibility Study.

Any difference between the deposit and the actual cost of the study shall be paid by or refunded to Interconnection Customer, as appropriate.

7. Miscellaneous. The Interconnection Feasibility Study Agreement shall include standard miscellaneous terms including, but not limited to, indemnities, representations, disclaimers, warranties, governing law, amendment, execution, waiver, enforceability and assignment, that reflect best practices in the electric industry, and that are consistent with regional practices, Applicable Laws and Regulations, and the organizational nature of each Party. All of these provisions, to the extent practicable, shall be consistent with the provisions of the SGIP and the SGIA.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Ву:			
Title:			
Date:			
	Interconnection Custo	omer]	
Ву:			
-			

ACCEPTED:

ORDER NO.

BC Hydro

Open Access Transmission Tariff Rate Schedules Effective: 09 December 2010 OATT Attachment M-1 Appendix 2 Effective: First Revision of Page 4

Title:_____

Date: _____

ACCEPTED:_____

ORDER NO.

BC Hydro

Open Access Transmission Tariff Rate Schedules Effective: 09 December 2010 OATT Attachment M-1 Appendix 2 Effective: First Revision of Page 5

> Attachment A to Appendix 2 Interconnection Feasibility Study Agreement

ASSUMPTIONS USED IN CONDUCTING THE INTERCONNECTION FEASIBILITY STUDY

The Interconnection Feasibility Study will be based upon the information set forth in the Interconnection Request and agreed upon in the Scoping Meeting held on

Designation of Point of Interconnection and configuration to be studied.

Designation of alternative Point(s) of Interconnection and configuration.

[Above assumptions to be completed by Interconnection Customer and other assumptions to be provided by Interconnection Customer and Transmission Provider]

ACCEPTED:_____

ORDER NO.