

**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

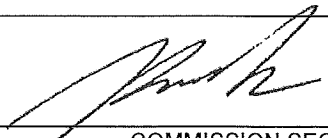
1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$810,840,000.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2016, this rate schedule is final as per BCUC Order No. G-47-18.

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ACCEPTED: June 6, 2018

ORDER NO. G-47-18

  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: April 1, 2016

OATT Schedule 00 - Eleventh Revision of Page 1

**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$67,570,000.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2016, this rate schedule is final as per by BCUC Order No. G-47-18 .

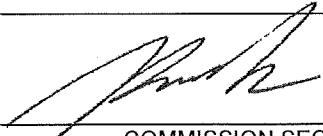
ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18

  
COMMISSION SECRETARY

**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$69,970/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: June 6, 2018ORDER NO. G-47-18  
COMMISSION SECRETARY

# BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2016

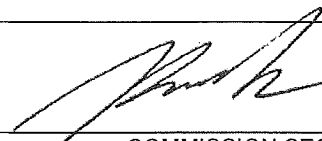
OATT Schedule 01 - Eleventh Revision of Page 2

## Schedule 01 – Point-To-Point Transmission Service (continued)

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"><li>1. Monthly delivery: \$5,830.86/MW of Reserved Capacity per month.</li><li>2. Weekly delivery: \$1,345.58/MW of Reserved Capacity per week.</li><li>3. Daily delivery: \$191.70/MW of Reserved Capacity per day.</li><li>4. Hourly delivery: \$7.99/MW of Reserved Capacity per hour.</li></ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider's OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"><li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li><li>2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.</li></ol>
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18



COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: April 1, 2016

OATT Schedule 01 - Eleventh Revision of Page 3

**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	Discounts: The following conditions apply to discounts for transmission service: <ol style="list-style-type: none"><li>1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li><li>2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li><li>3. once a discount is negotiated, details must be immediately posted on the OASIS, and</li><li>4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li></ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2016, this rate schedule is final as per BCUC Order No. G-47-18.

ACCEPTED: June 6, 2018ORDER NO. G-47-18  
COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: April 1, 2016

OATT Schedule 03 - Tenth Revision of Page 1

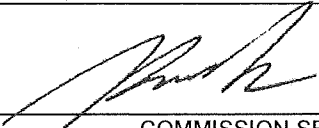
**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.105 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2016, this rate schedule is final as per BCUC Order No. G-47-18.

ACCEPTED: June 6, 2018

ORDER NO. G-47-18

  
COMMISSION SECRETARY

**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

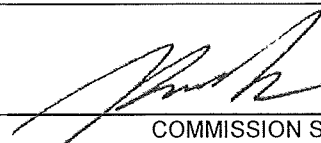
1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$805,080,000.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2017, this rate schedule is final as per BCUC Order No. G-47-18.

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ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18



COMMISSION SECRETARY

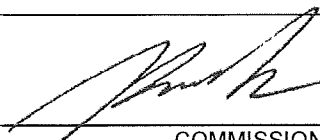
**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$67,090,000.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2017, this rate schedule is final as per by BCUC Order No. G-47-18 .

ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18

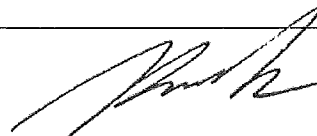


COMMISSION SECRETARY



**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$68,719/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: June 6, 2018ORDER NO. G-47-18

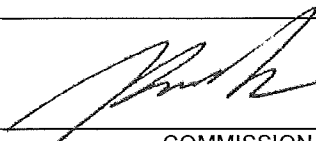
COMMISSION SECRETARY

**Schedule 01 – Point-To-Point Transmission Service (continued)**

Rate for Short-Term Firm and Non-Firm Service	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> <li>1. Monthly delivery: \$5,726.62/MW of Reserved Capacity per month.</li> <li>2. Weekly delivery: \$1,321.53/MW of Reserved Capacity per week.</li> <li>3. Daily delivery: \$188.27/MW of Reserved Capacity per day.</li> <li>4. Hourly delivery: \$7.84/MW of Reserved Capacity per hour.</li> </ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider's OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> <li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li> <li>2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.</li> </ol>
Reserved Capacity for Short-Term Firm and Non-Firm Services	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: June 6, 2018

ORDER NO. G-47-18



COMMISSION SECRETARY

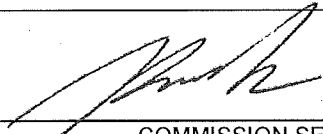
**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	<p>Discounts:</p> <p>The following conditions apply to discounts for transmission service:</p> <ol style="list-style-type: none"> <li>1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li> <li>2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li> <li>3. once a discount is negotiated, details must be immediately posted on the OASIS, and</li> <li>4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li> </ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2017, this rate schedule is final as per BCUC Order No. G-47-18.

ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18

  
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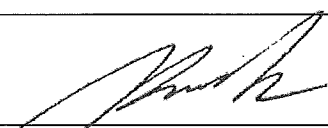
**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.100 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2017, this rate schedule is final as per BCUC Order No. G-47-18.

ACCEPTED: \_\_\_\_\_ June 6, 2018

ORDER NO. \_\_\_\_\_ G-47-18



COMMISSION SECRETARY

**ATTACHMENT H**

**Annual Transmission Revenue Requirement  
for Network Integration Transmission Service**

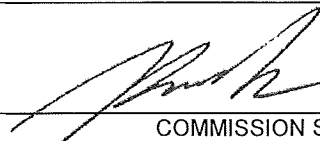
1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$825,612,000.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2018, this rate schedule is final as per BCUC Order No. G-47-18.

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ACCEPTED: June 6, 2018

ORDER NO. G-47-18



COMMISSION SECRETARY

**BC Hydro**

Open Access Transmission Tariff

Effective: April 1, 2018

OATT Schedule 00 - Thirteenth Revision of Page 1


**Schedule 00****Network Integration Transmission Service**

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$68,801,000.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2018, this rate schedule is final as per by BCUC Order No. G-47-18 .

ACCEPTED: June 6, 2018

ORDER NO. G-47-18



COMMISSION SECRETARY

**Schedule 01****Point-To-Point Transmission Service**

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$70,555/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: June 6, 2018

ORDER NO. G-47-18



COMMISSION SECRETARY

# BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2018

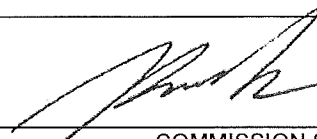
OATT Schedule 01 - Thirteenth Revision of Page 2

## Schedule 01 – Point-To-Point Transmission Service (continued)

Rate for Short-Term Firm and Non-Firm Service	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"><li>1. Monthly delivery: \$5,879.58/MW of Reserved Capacity per month.</li><li>2. Weekly delivery: \$1,356.83/MW of Reserved Capacity per week.</li><li>3. Daily delivery: \$193.30/MW of Reserved Capacity per day.</li><li>4. Hourly delivery: \$8.05/MW of Reserved Capacity per hour.</li></ol> <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider's OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"><li>1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days).</li><li>2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.</li></ol>
Reserved Capacity for Short-Term Firm and Non-Firm Services	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: June 6, 2018

ORDER NO. G-47-18



COMMISSION SECRETARY



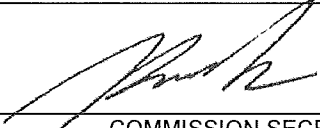
**Schedule 01 – Point-To-Point Transmission Service (continued)**

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	Discounts: The following conditions apply to discounts for transmission service: <ol style="list-style-type: none"> <li>1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS,</li> <li>2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS,</li> <li>3. once a discount is negotiated, details must be immediately posted on the OASIS, and</li> <li>4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.</li> </ol>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2018, this rate schedule is final as per BCUC Order No. G-47-18.

ACCEPTED: June 6, 2018

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COMMISSION SECRETARY

**Schedule 03****Scheduling, System Control, and Dispatch Service**

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.100 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2018, this rate schedule is final as per BCUC Order No. G-47-18.

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