Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 1

#### **APPENDIX 3 to SGIP**

#### **Combined Study Agreement**

THIS AGREEMENT is made and	entered into this _	day of	, 20	<sub>-</sub> by and
between	, a	organized and	d existing und	der the laws of
the Province of	, (Interconnect	ion Customer) a	and BRITISH	COLUMBIA
HYDRO AND POWER AUTHOR	ITY, a Crown corpo	oration existing	under the law	s of the
Province of British Columbia, (Tra	ansmission Provide	er). Interconnect	ion Custome	r and
Transmission Provider each may	be referred to as a	a "Party," or colle	ectively as th	e "Parties."
RECITALS				
WHEREAS, Interconnection Cust	tomer is proposing	to develop a Ge	enerating Fac	cility or
generating capacity addition to ar	n existing Generati	ng Facility consi	istent with the	Э
Interconnection Request submitte	ed by Interconnecti	on Customer da	ited	; and
WHEREAS, Interconnection Customer desires to interconnect the proposed or modified Generating Facility with the Transmission System;				
WHEREAS, Transmission Provider has completed an Interconnection Feasibility Study (the Feasibility Study) and provided the results of said study to Interconnection Customer (This recital to be omitted if Transmission Provider does not require the Interconnection Feasibility Study);				
WHEREAS, Interconnection Cust	tomer has requeste	ed Transmission	Provider to	perform an
Interconnection System Impact Study to assess the impact of interconnecting the proposed or				
modified Generating Facility to the Transmission System, and of any Affected Systems; and				
WHEREAS, Interconnection Cust	tomer has requeste	ed Transmission	Provider to	perform an
Interconnection Facilities Study to specify and estimate the cost of the equipment, engineering,				
procurement and construction work needed to implement the conclusions of the Interconnection				
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ORDER NO				
		-	COMMIS	SION SECRETARY

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 2

System Impact Study in accordance with Good Utility Practice to physically and electrically connect the Generating Facility to the Transmission System.

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

- 1. When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated in the SGIP.
- 2. Interconnection Customer elects and Transmission Provider shall cause to be performed an Interconnection System Impact Study consistent with Section 7 of the SGIP.
- 3. The scope of the Interconnection System Impact Study shall be subject to the assumptions set forth in Attachment A to this Agreement.
- 4. The Interconnection System Impact Study will be based upon the results of the Interconnection Feasibility Study if one was completed and the technical information provided by Interconnection Customer in the Interconnection Request, subject to any modifications in accordance with Section 4.4 of the SGIP. Transmission Provider reserves the right to request additional technical information from Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the Interconnection System Impact Study. If Interconnection Customer modifies its designated Point of Interconnection, Interconnection Request, or the technical information provided therein is modified, the time to complete the Interconnection System Impact Study may be extended.
- 5. The Interconnection System Impact Study report shall provide the following information:
  - identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection;

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ORDER NO.	
ORDER NO	COMMISSION SECRETARY

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3

Effective: First Revision of Page 3

- (b) identification of any thermal overload or voltage limit violations resulting from the interconnection;
- (c) identification of any instability or inadequately damped response to system disturbances resulting from the interconnection; and
- (d) description and non-binding, good faith estimated cost of facilities required to interconnect the proposed or modified Generating Facility to the Transmission System and to address the identified short circuit, instability, and power flow issues.
- 6. Interconnection Customer shall provide a deposit of \$75,000 for the performance of the Interconnection System Impact Study. Transmission Provider's good faith estimate for the time of completion of the Interconnection System Impact Study is [insert date].

Upon receipt of the Interconnection System Impact Study, Transmission Provider shall charge and Interconnection Customer shall pay the actual costs of the Interconnection System Impact Study.

Any difference between the deposit and the actual cost of the study shall be paid by or refunded to Interconnection Customer, as appropriate.

- 7. If Interconnection Customer elects to proceed with an Interconnection Facilities Study consistent with Section 8.2 of the SGIP, Transmission Provider shall cause an Interconnection Facilities Study consistent with Section 8 of the SGIP to be performed in accordance with the Tariff.
- 8. The scope of the Interconnection Facilities Study shall be subject to the assumptions set forth in Attachment B and the data provided in Attachment C to this Agreement.
- 9. The Interconnection Facilities Study report (i) shall provide a description, estimated cost of (consistent with Attachment B), schedule for required facilities to interconnect the

ACCEPTED:	
ORDER NO.	
<u> </u>	COMMISSION SECRETARY

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 4

proposed or modified Generating Facility to the Transmission System and (ii) shall address the short circuit, instability, and power flow issues identified in the Interconnection System Impact Study.

10. If Interconnection Customer elects to proceed with an Interconnection Facilities Study consistent with Section 8.2 of the SGIP, Interconnection Customer shall provide a deposit of \$150,000 for the performance of the Interconnection Facilities Study. The time for completion of the Interconnection Facilities Study is specified in Attachment B.

Transmission Provider may invoice Interconnection Customer on a monthly basis for the work to be conducted on the Interconnection Facilities Study each month.

Interconnection Customer shall pay invoiced amounts within thirty (30) Calendar Days of receipt of invoice. Transmission Provider shall continue to hold the amounts on deposit until settlement of the final invoice.

Miscellaneous. The Combined Study Agreement shall include standard miscellaneous terms including, but not limited to, indemnities, representations, disclaimers, warranties, governing law, amendment, execution, waiver, enforceability and assignment, that reflect best practices in the electric industry, that are consistent with regional practices, Applicable Laws and Regulations and the organizational nature of each Party. All of these provisions, to the extent practicable, shall be consistent with the provisions of the SGIP and the SGIA.

ACCEPTED:	<u> </u>
ORDER NO.	
	COMMISSION SECRETARY

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:

First Revision of Page 5

**COMMISSION SECRETARY** 

IN WITNESS THEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY By: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_ [Insert name of Interconnection Customer] Date:

ACCEPTED:\_\_\_\_\_

ORDER NO.\_\_\_\_

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 6

Attachment A to Appendix 3 Combined Study Agreement

# ASSUMPTIONS USED IN CONDUCTING THE INTERCONNECTION SYSTEM IMPACT STUDY

The Interconnection System Impact Study will be based upon the results of the Interconnection Feasibility Study, subject to any modifications in accordance with Section 4.4 of the SGIP, if one was completed and the following assumptions:

Designation of Point of Interconnection and configuration to be studied.

Designation of alternative Point(s) of Interconnection and configuration.

[Above assumptions to be completed by Interconnection Customer and other assumptions to be provided by Interconnection Customer and Transmission Provider]

ACCEPTED:			
ORDER NO	_	 COMMISSION SECRE	TARY

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 7

Attachment B to Appendix 3 Combined Study Agreement

# INTERCONNECTION CUSTOMER SCHEDULE ELECTION FOR CONDUCTING THE INTERCONNECTION FACILITIES STUDY

Transmission Provider shall use Reasonable Efforts to complete the study and issue a draft Interconnection Facilities Study report to Interconnection Customer within the following number of days after of receipt of notice from the Interconnection Customer to proceed with an Interconnection Facilities Study:

- 1. ninety (90) Calendar Days with no more than a +/- 20 percent cost estimate contained in the report, or
- 2. one hundred eighty (180) Calendar Days with no more than a +/- 10 percent cost estimate contained in the report.

ACCEPTED:	
ORDER NO.	

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3
Effective:
First Revision of Page 8

Attachment C to Appendix 3 Combined Study Agreement

**COMMISSION SECRETARY** 

# DATA FORM TO BE PROVIDED BY INTERCONNECTION CUSTOMER WITH THE COMBINED STUDY AGREEMENT

Provide location plan and simplified one-line diagram of the plant and station facilities. For staged projects, please indicate future generation, transmission circuits, etc.

One set of metering is required for each generation connection to the new ring bus or existing Transmission Provider station. Number of generation connections:

On the one line diagram indicate the generation capacity attached at each metering location. (Maximum load on CT/PT)

On the one line diagram indicate the location of auxiliary power. (Minimum load on CT/PT) Amps

Will an alternate source of auxiliary power be available during CT/PT maintenance?
YesNo
Will a transfer bus on the generation side of the metering require that each meter set be designed for the total plant generation? YesNo (Please indicate on one line diagram).
What type of control system or PLC will be located at Interconnection Customer's Generating Facility?
ACCEPTED:

ORDER NO.

Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010
OATT Attachment M-1 Appendix 3

Effective: First Revision of Page 9

What protocol does the control system or PLC use?
Please provide a 7.5-minute quadrangle of the site. Sketch the plant, station, transmission line, and property line.
Physical dimensions of the proposed interconnection station:
Bus length from generation to interconnection station:
Line length from interconnection station to Transmission Provider's transmission line.
Tower number observed in the field. (Painted on tower leg)*
Number of third party easements required for transmission lines*:
* To be completed in coordination with Transmission Provider.
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Open Access Transmission Tariff
Rate Schedules
Effective: 09 December 2010

OATT Attachment M-1 Appendix 3

Effective: First Revision of Page 10

COMMISSION SECRETARY

	<u>FIRST R</u>	<u>cevision of Page 10</u>
Is the Generating Facility in	the Transmission Provider's service area?	
YesNo	Local provider:	
Please provide proposed so	hedule dates:	
Begin Construction	Date:	
Generator step-up transform	ner	
receives back feed power	Date	
Generation Testing	Date:	
Commercial Operation	Date:	
ACCEPTED:		
ORDER NO		