

Fred James

Chief Regulatory Officer

Phone: 604-623-4046

Fax: 604-623-4407

bchydroregulatorygroup@bchydro.com

June 15, 2018

Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

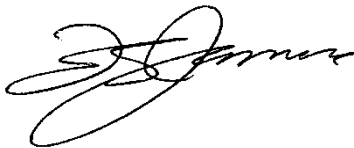
**RE: Project No. 1598951
British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Open Access Transmission Tariff
Application to Amend Rate Schedule 09 – Loss Compensation Service
Compliance with Commission Order No. G-111-18 Directive 2**

BC Hydro writes in compliance with Commission Order No. G-111-18 Directive 2 to provide the revised Rate Schedule 09.

A black-lined and clean copy of the tariff sheets are included as Attachment 1. The source documents of the tariff sheets are attached to the electronic version of this submission for stamping by the Commission and return to BC Hydro.

For further information, please contact Anthea Jubb at 604-623-3545 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Fred James
Chief Regulatory Officer

ch/ma

Enclosure

Open Access Transmission (OATT)
Application to Amend Rate Schedule 09 –
Loss Compensation Service
Compliance with Commission Order No. G-111-18
Directive 2

Attachment 1

Updated Tariff Pages
Black-lined and Clean

Schedule 09

Loss Compensation Service

Preamble	To Transmission Customers taking Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point to Point Transmission Service who have elected to take the Loss Compensation Service.																																
Termination Date	September 1, 2018																																
Rate	<p>Loss Compensation Service will be priced at “BC Hydro’s hourly sell price”.</p> <p>BC Hydro's hourly sell price for energy provided during any hour in which the intertie for US to BC is fully utilized, as measured by zero Available Transmission Capacity at the close of the scheduling period for that hour, is the AESO Export Opportunity Service Rate (XOS) added to the greater of \$0/MWh or the Alberta Power Pool price corresponding to that hour.</p> <p>If the intertie for US to BC is not fully utilized, the following hourly prices apply.</p> <p>BC Hydro's hourly sell price for energy provided during High Load Hours (HLH are hours ending 0700 to 2200, Monday through Saturday excluding NERC Holidays) is set hourly as follows:</p> <p>BPA's wheeling rate from Mid-C to the U.S.-B.C. Border will be added to the greater of \$0/MWh or the ICE Mid-C Peak weighted average index price, as published by ICE in the ICE Day Ahead Power Price Report, and the result will be multiplied by the following factors to derive hourly prices.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">Hour 0700</td> <td style="width: 25%;">0.8531</td> <td style="width: 25%;">Hour 1500</td> <td style="width: 25%;">0.9668</td> </tr> <tr> <td>Hour 0800</td> <td>0.9437</td> <td>Hour 1600</td> <td>0.9766</td> </tr> <tr> <td>Hour 0900</td> <td>0.9852</td> <td>Hour 1700</td> <td>1.0365</td> </tr> <tr> <td>Hour 1000</td> <td>0.9995</td> <td>Hour 1800</td> <td>1.0966</td> </tr> <tr> <td>Hour 1100</td> <td>1.0026</td> <td>Hour 1900</td> <td>1.0850</td> </tr> <tr> <td>Hour 1200</td> <td>0.9945</td> <td>Hour 2000</td> <td>1.0615</td> </tr> <tr> <td>Hour 1300</td> <td>0.9861</td> <td>Hour 2100</td> <td>1.0360</td> </tr> <tr> <td>Hour 1400</td> <td>0.9731</td> <td>Hour 2200</td> <td>1.0031</td> </tr> </table>	Hour 0700	0.8531	Hour 1500	0.9668	Hour 0800	0.9437	Hour 1600	0.9766	Hour 0900	0.9852	Hour 1700	1.0365	Hour 1000	0.9995	Hour 1800	1.0966	Hour 1100	1.0026	Hour 1900	1.0850	Hour 1200	0.9945	Hour 2000	1.0615	Hour 1300	0.9861	Hour 2100	1.0360	Hour 1400	0.9731	Hour 2200	1.0031
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Open Access Transmission Tariff
Effective: ~~March~~ June 14, 2018

OATT Schedule 09 – ~~Seventh~~ Eighth Revision of Page 2

	<p>BC Hydro's hourly sell price for energy provided during Low Load Hours (LLH are hours ending 2300 to 0600 Monday through Saturday and all day Sunday and NERC Holidays) is equal to BPA's wheeling rate from Mid-C to the U.S.-B.C. Border plus the greater of \$0/MWh or the ICE Mid-C Off-Peak weighted average index price, as published by ICE in the ICE Day Ahead Power Price Report.</p> <p>AESO's XOS Rate is available on the AESO website.</p> <p>BPA's wheeling rate is available on the BPA OASIS website</p>
Taxes	<p>The Rate and Charges contained herein are exclusive of applicable taxes.</p>

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