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May 11, 2016

Ms. Laurel Ross
Acting Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Ms. Ross:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Annual Reporting of Reliability Indices
Annual Response to Directive 26 of Commission Decision on F2005/F2006
Revenue Requirements Application (F05/F06 RRA)**

BC Hydro writes in compliance with Directive 26 of the Commission's decision on BC Hydro's F05/F06 RRA to provide its annual reporting of reliability indices.

BC Hydro submitted its initial distribution and generation reliability indices compliance filing in September 2005, and subsequently reported the available reliability indices in May 2006 as part of the F2007/F2008 RRA. BC Hydro has since filed annual reports to the Commission on these reliability indices for each year starting in May 2007. Transmission system reliability indices for years prior to F2012 were provided separately by the British Columbia Transmission Corporation (**BCTC**) in its Transmission System Capital Plan filings. BC Hydro provided the transmission system reliability indices starting in F2012, subsequent to the integration of BC Hydro and BCTC in F2011.

In this filing, BC Hydro is providing reliability indices for distribution, transmission and generation performance through F2016.

Directive 26 of the F05/F06 RRA Decision

"The Commission Panel expects BC Hydro and BCTC to present their reliability indices (SAIFI, SAIDI, CAIDI, ASAI, SARI, MAIFI, generation forced outages, availability, and generation outage rates) both combined and disaggregated (where applicable) on an annual basis with comparisons to CEA averages."

May 11, 2016
Ms. Laurel Ross
Acting Commission Secretary
British Columbia Utilities Commission
Annual Reporting of Reliability Indices
Annual Response to Directive 26 of Commission Decision on F2005/F2006 Revenue
Requirements Application (F05/F06 RRA)

Distribution and Transmission Update

The most recent annual Canadian Electricity Association (**CEA**) reports for distribution and transmission include the 2014 Annual Service Continuity data on Distribution System Performance in Electrical Utilities and the 2014 Bulk Electricity System. The comparative information for BC Hydro is provided in Attachment 1 in tabular and graphical form, both overall and disaggregated for the distribution and transmission system.

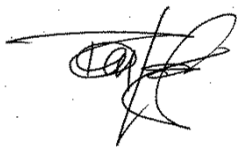
Generation Performance Update

As in previous years, BC Hydro generation reliability statistics are provided on a fiscal year basis. CEA calendar year data is provided for comparison, as is done with BC Hydro distribution and transmission reliability statistics.

The most recent annual CEA report on generation performance is the 2014 Generation Equipment Status Annual Report. CEA data on generation performance for the 2015 calendar year are not yet available. BC Hydro's generation reliability indices are presented for the ten-year period ending F2016, along with CEA generation data through 2014, in tabular and graphical form in Attachment 2.

For further information, please contact Fred James at 604-623-4317 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Tom Loski
Chief Regulatory Officer

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Enclosures (2)

**F05/F06 Revenue Requirements Application
Annual Response to Directive 26 of BCUC Decision**

F2016 Annual Reporting of Reliability Indices

Attachment 1

Distribution and Transmission Reliability Indices

This section includes the following distribution and transmission indices:

SAIFI	a measure of the number of sustained interruptions (longer than one minute) an average distribution customer will experience over the course of a year
T-SAIFI-MI	a measure of transmission interruptions of less than one minute in duration that a delivery point experiences during a given period
T-SAIFI-SI	a measure of transmission interruptions of one minute or more that a delivery point experiences during a given period
T-SAIDI	a measure of the average total interruption duration, in hours that a delivery point experiences during a given period
SAIDI	a measure of the amount of time, in hours, an average distribution customer is without power in a year
CAIDI	a measure of the average interruption, in hours, per interrupted distribution customer
%ASAI	a measure of the percentage of time service is available in the year
CEMI-4	percentage of customers experiencing four or more outages during a 12-month period
MAIFI	a measure of the frequency of momentary (less than one minute) interruptions per distribution customer served
DPUI	a measure of overall bulk electricity system performance in terms of a composite index of unreliability expressed in system minutes during a year. It takes into account all forced and planned outages except interruptions attributed to generators
SARI	a measure of the average restoration time, in hours, for each transmission delivery point

As noted in Provision 9x of the F2011 Revenue Requirements Application Negotiated Settlement Agreement, BC Hydro is also reporting its CEMI-4 reliability metric, and SAIFI, SAIDI, CAIDI, ASAI, and CEMI-4 metrics normalized using the IEEE 2.5 Beta method. CEMI-4 is not benchmarked externally as utilities are at varying stages in their development of this metric.

Table 1 Reliability Indices – BC Hydro Overall and CEA Overall
(All-Event Indices, Not Normalized)

Year	BC Hydro Overall				CEA Overall			
	SAIFI	SAIDI	CAIDI	%ASAI	SAIFI	SAIDI	CAIDI	%ASAI
F1996	1.40	3.04	2.17	99.965	2.80	3.06	1.09	99.965
F1997	1.43	2.95	2.03	99.966	2.39	2.86	1.20	99.967
F1998	1.13	2.00	1.76	99.977	2.35	3.70	1.57	99.958
F1999	1.50	4.23	2.82	99.952	2.40	3.32	1.38	99.962
F2000	1.21	2.28	1.88	99.974	2.59	4.31	1.67	99.951
F2001	1.18	2.51	2.13	99.971	2.26	3.23	1.43	99.963
F2002	1.41	3.60	2.55	99.959	2.41	3.67	1.52	99.958
F2003	1.45	3.77	2.60	99.957	2.33	4.06	1.74	99.954
F2004	1.63	4.51	2.77	99.949	2.67	10.65	3.99	99.878
F2005	1.47	3.96	2.69	99.955	1.98	3.95	2.00	99.955
F2006	1.78	3.82	2.15	99.956	2.13	4.80	2.26	99.945
F2007	2.78	11.40	4.09	99.870	2.53	7.85	3.11	99.910
F2008	1.90	5.68	2.99	99.935	2.32	5.47	2.36	99.938
F2009	1.92	5.24	2.73	99.940	2.34	6.29	2.69	99.928
F2010	1.71	4.25	2.49	99.952	2.01	4.20	2.09	99.952
F2011	1.89	5.28	2.80	99.940	2.20	5.17	2.35	99.941
F2012	1.92	5.08	2.65	99.942	2.63	6.16	2.34	99.930
F2013	1.59	3.70	2.33	99.958	2.54	4.66	1.83	99.947
F2014	1.83	5.19	2.83	99.941	2.72	9.49	3.49	99.892
F2015	1.72	5.11	2.97	99.942	2.39	6.38	2.67	99.927
F2016	2.29	10.69	4.66	99.878	n/a	n/a	n/a	n/a

Table 2 Reliability Indices – BC Hydro (Distribution) and CEA (Distribution)
(All-Event Indices, Not Normalized)

Year	BC Hydro (Distribution)				CEA (Distribution)			
	SAIFI	SAIDI	CAIDI	%ASAI	SAIFI	SAIDI	CAIDI	%ASAI
F1996	0.95	2.66	2.78	99.970	1.85	2.51	1.35	99.971
F1997	0.88	2.35	2.64	99.973	1.74	2.39	1.38	99.973
F1998	0.70	1.60	2.28	99.982	1.70	3.21	1.87	99.963
F1999	1.02	3.61	3.54	99.959	1.69	2.82	1.67	99.968
F2000	0.65	1.80	2.78	99.979	1.93	3.80	1.97	99.957
F2001	0.73	1.98	2.72	99.977	1.77	2.83	1.60	99.968
F2002	0.86	2.94	3.43	99.966	1.86	3.19	1.71	99.964
F2003	0.89	3.18	3.59	99.964	1.74	3.55	2.03	99.960
F2004	1.21	3.50	2.89	99.960	1.89	5.69	3.01	99.935
F2005	1.06	3.57	3.35	99.959	1.56	3.49	2.24	99.960
F2006	1.25	3.27	2.61	99.963	1.74	4.33	2.49	99.951
F2007	2.29	10.49	4.58	99.880	2.11	7.35	3.49	99.916
F2008	1.45	5.01	3.44	99.943	1.86	4.94	2.66	99.944
F2009	1.42	4.54	3.21	99.948	1.88	5.65	3.01	99.936
F2010	1.21	3.61	2.98	99.959	1.59	3.63	2.28	99.959
F2011	1.43	4.77	3.34	99.946	1.74	4.65	2.67	99.947
F2012	1.37	4.40	3.22	99.950	2.09	5.59	2.68	99.936
F2013	1.06	3.08	2.92	99.965	1.86	4.13	2.22	99.953
F2014	1.45	4.66	3.20	99.947	2.05	8.59	4.19	99.902
F2015	1.34	4.44	3.31	99.949	1.79	5.67	3.16	99.935
F2016	1.91	10.13	5.30	99.884	n/a	n/a	n/a	n/a

Table 3 Reliability Indices – BC Hydro Overall – Normalized using IEEE 2.5 Beta Method

Year	BC Hydro Overall – Normalized using IEEE 2.5 Beta Method				
	SAIFI	SAIDI	CAIDI	CEMI-4 %	%ASAI
F2010	1.52	3.50	2.29	13.18	99.960
F2011	1.61	3.83	2.38	15.26	99.956
F2012	1.67	3.89	2.34	15.37	99.956
F2013	1.46	3.33	2.28	10.45	99.962
F2014	1.68	4.14	2.46	12.52	99.953
F2015	1.35	3.37	2.49	10.13	99.962
F2016	1.60	3.42	2.14	14.00	99.961

**Table 4 Reliability Indices – BC Hydro CEMI-4 Overall
(All-Event Indices, Not Normalized)**

Year	BC Hydro Overall
	CEMI-4 %
F2010	15.22
F2011	19.26
F2012	17.43
F2013	12.88
F2014	15.10
F2015	15.15
F2016	23.77

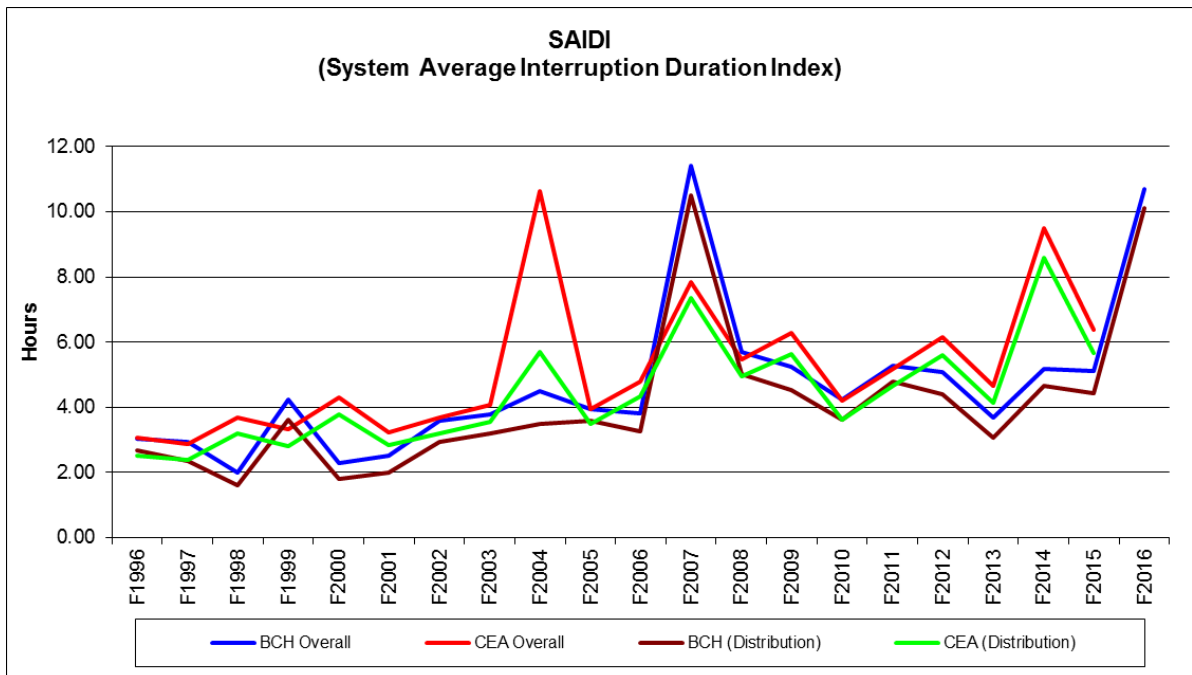
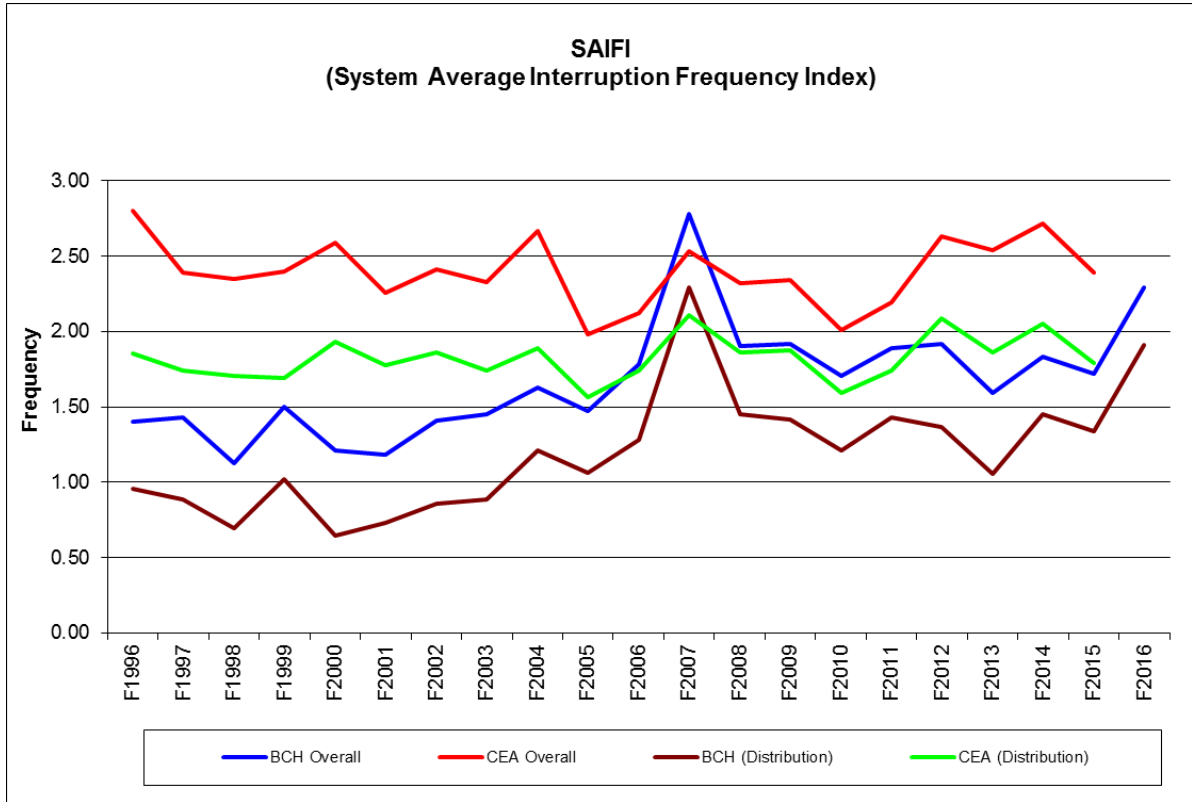
Note: CEA does not survey for CEMI-4 or IEEE 2.5 Beta.

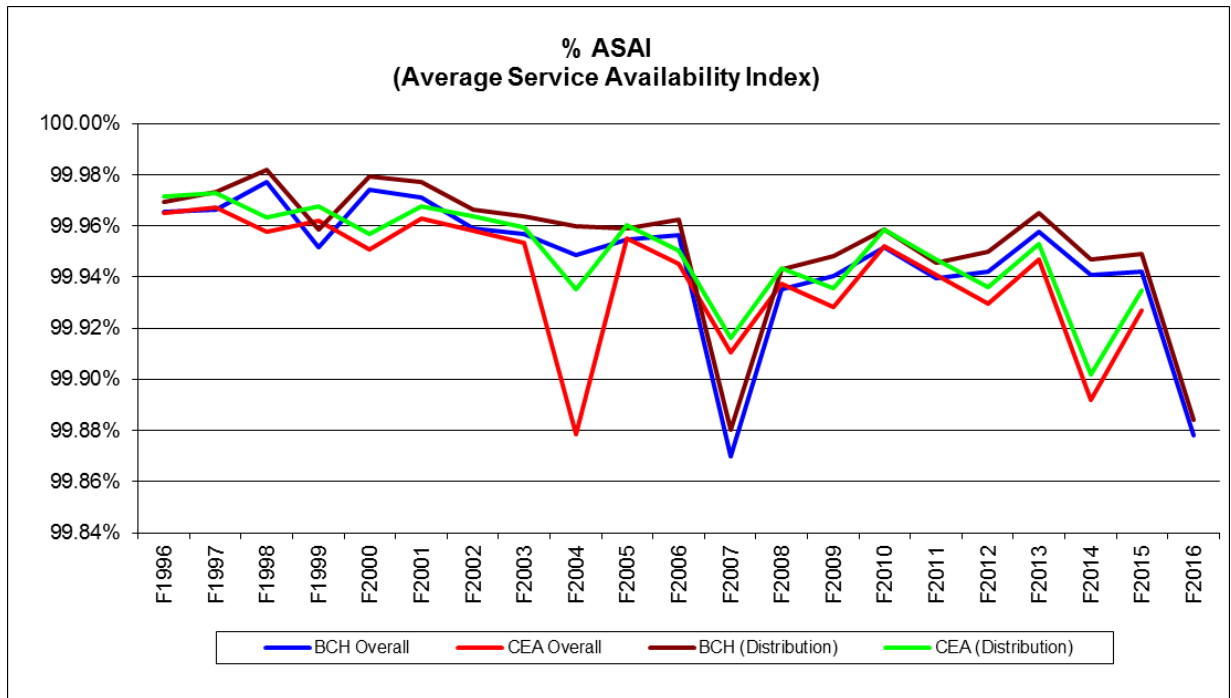
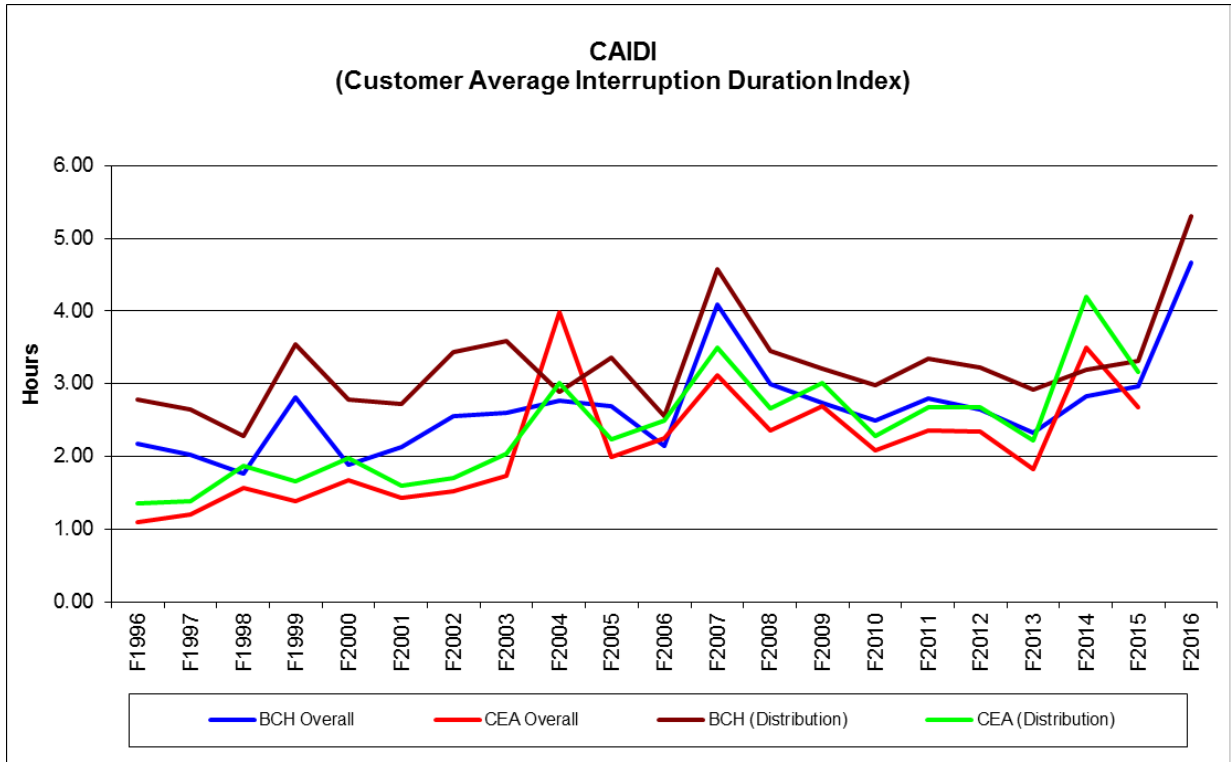
**Table 5 Reliability Indices – BC Hydro (Transmission)
and CEA (Transmission) (Forced Data)
(All-Event Indices, Not Normalized)**

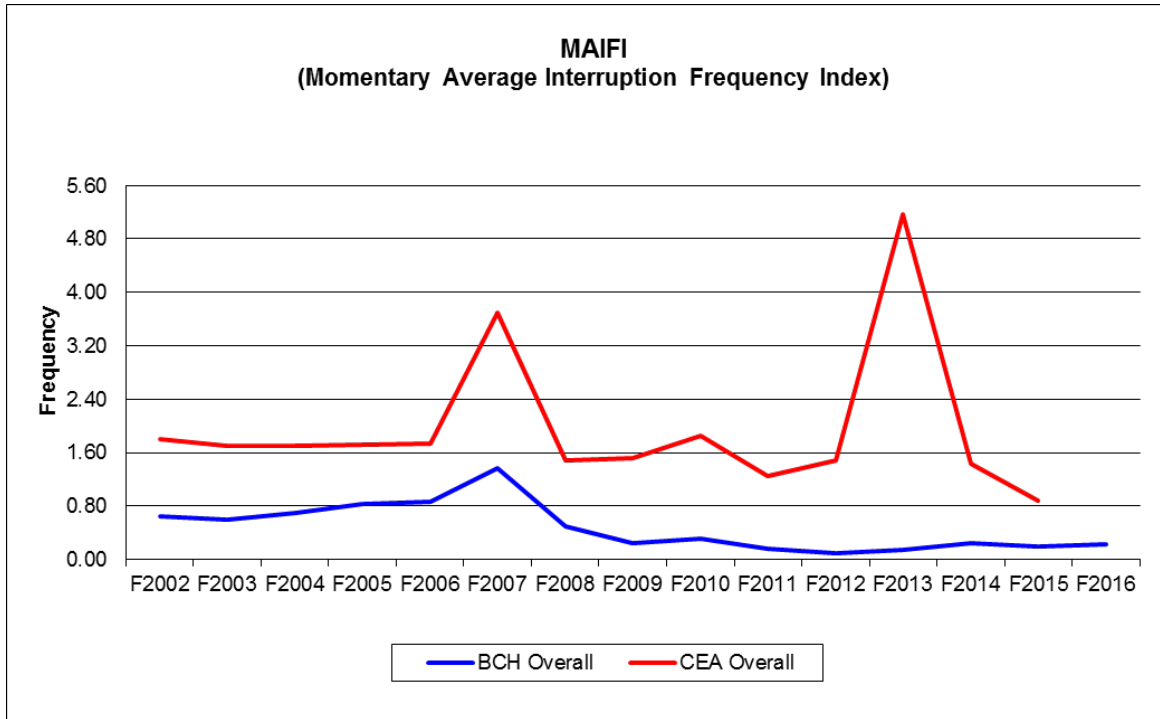
Year	BC Hydro (Transmission) (Forced)					CEA (Transmission) (Forced)				
	T-SAIFI-MI	T-SAIFI-SI	T-SAIDI	DPUI	SARI	T-SAIFI-MI	T-SAIFI-SI	T-SAIDI	DPUI	SARI
F2005	0.90	0.82	1.68	18.02	1.96	0.67	0.85	1.51	21.00	1.65
F2006	0.75	0.91	1.73	25.31	1.87	0.81	0.85	1.29	32.00	1.52
F2007	1.26	1.11	3.80	47.16	1.87	0.91	0.79	1.54	25.51	1.52
F2008	0.87	0.83	2.11	50.54	3.40	0.87	0.74	1.30	18.82	1.94
F2009	0.65	0.72	1.93	35.13	2.42	0.64	0.75	1.23	21.48	1.64
F2010	0.72	1.02	2.31	26.99	2.44	1.01	0.71	1.41	24.98	1.98
F2011	0.38	0.71	1.30	11.31	1.83	0.54	0.64	1.39	13.22	2.16
F2012	0.43	0.86	1.55	19.39	1.81	0.84	0.81	1.73	23.35	2.13
F2013	0.56	0.74	1.64	17.16	2.19	0.84	0.90	4.48	51.18	4.98
F2014	0.74	0.87	2.57	25.18	3.01	0.86	0.83	2.59	27.07	3.11
F2015	0.83	0.74	2.11	26.41	2.86	0.72	0.83	2.56	19.24	3.10
F2016	0.79	0.63	2.46	27.77	3.90	n/a	n/a	n/a	n/a	n/a

Note: The CEA Bulk Electricity Study program reports only on forced outage results as not all the participating utilities report planned outages.

Distribution Graphs

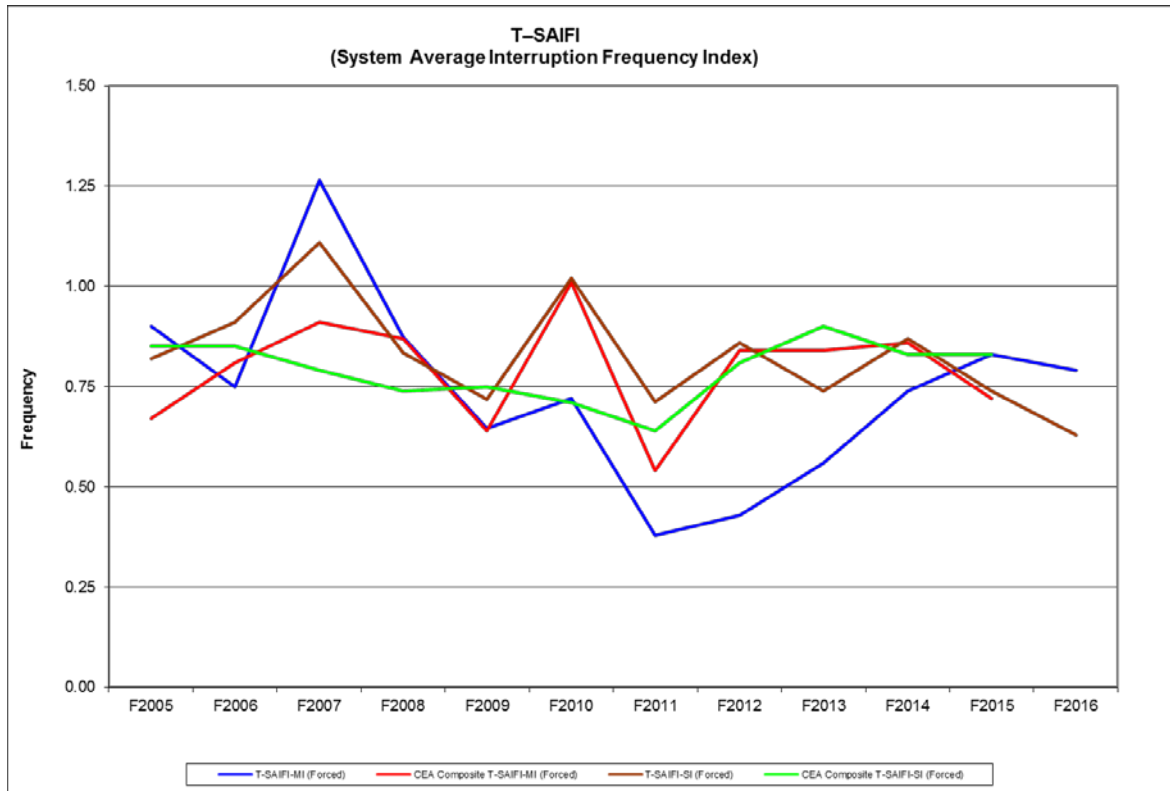


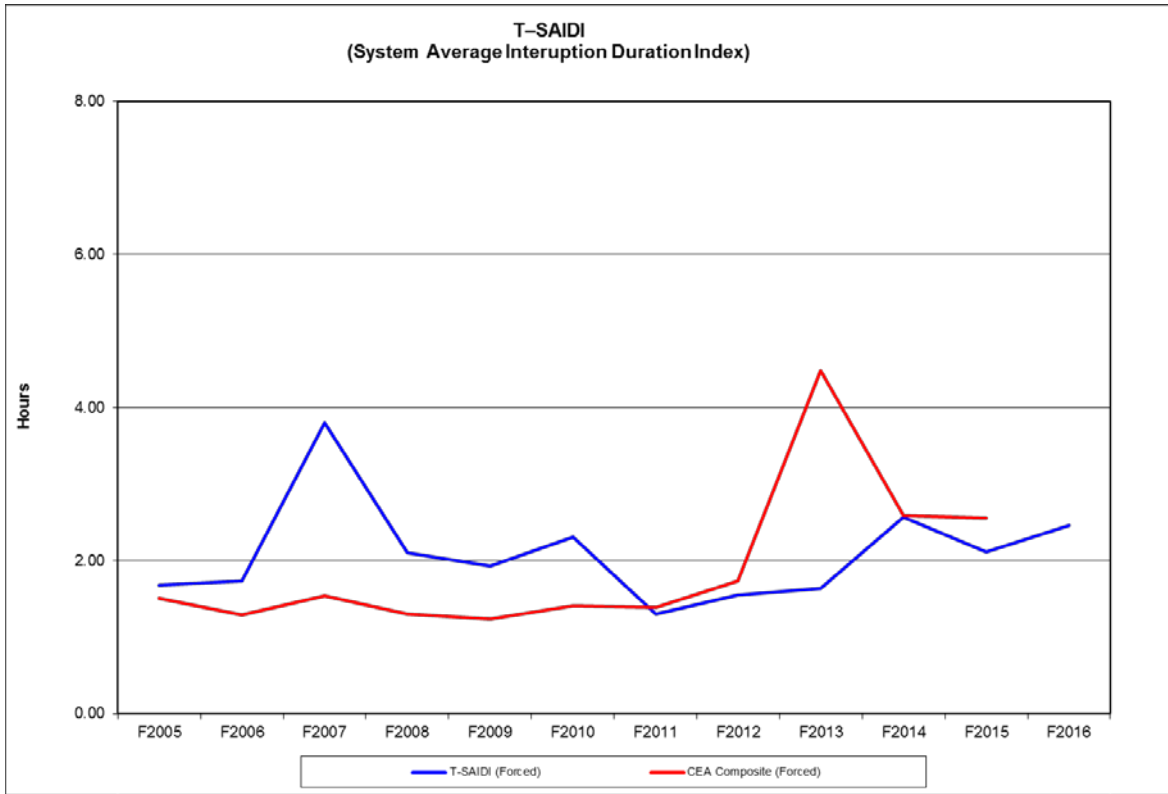


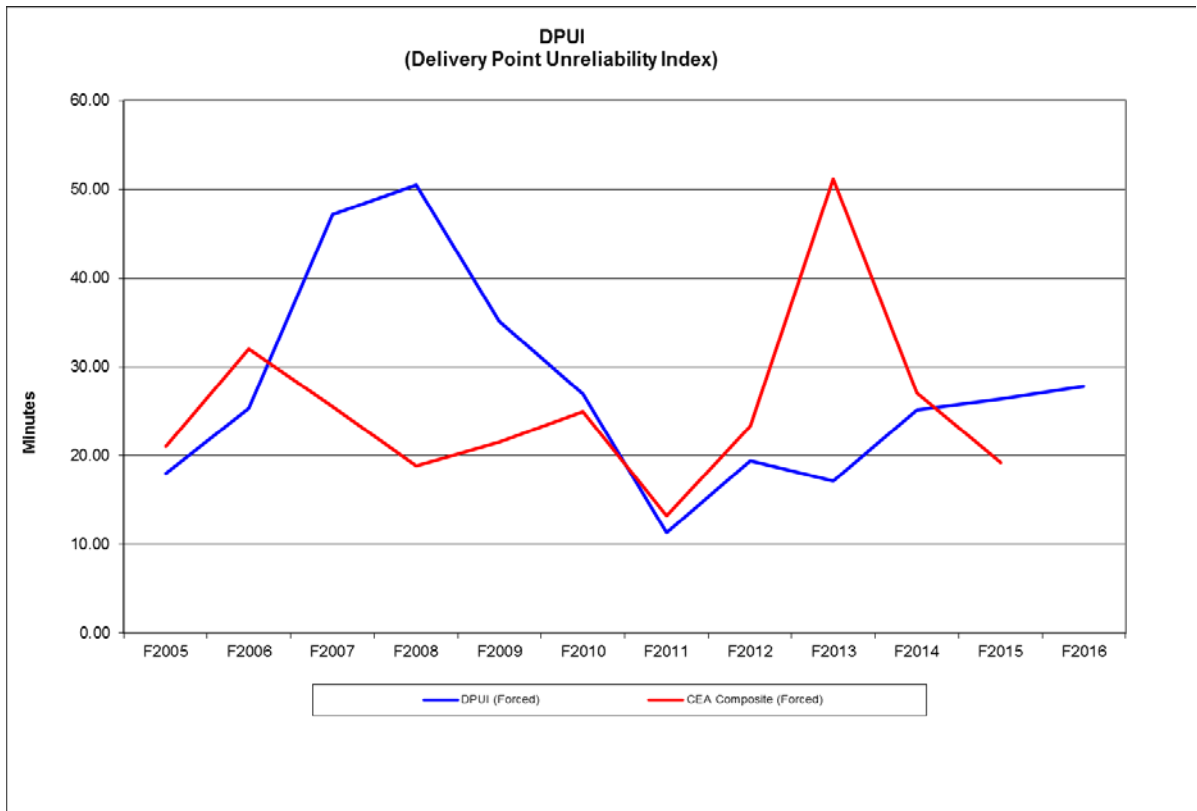


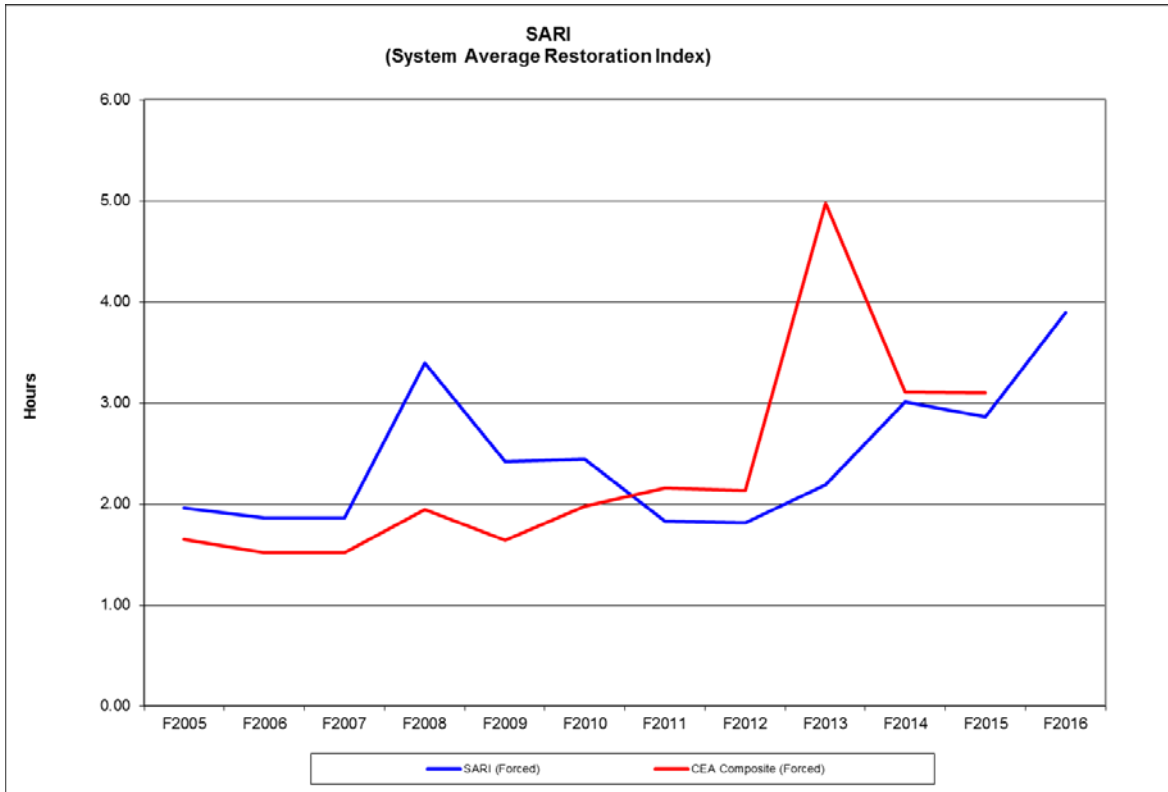
Note: The customer momentary interruptions and the resulting MAIFI may not apply to the utility's total customer population in the CEA comparison. Momentary outages are any interruptions on the feeders of less than one minute duration, caused by disturbance on the distribution, substation or transmission system.

Transmission Graphs









**F05/F06 Revenue Requirements Application
Annual Response to Directive 26 of BCUC Decision**

F2016 Annual Reporting of Reliability Indices

Attachment 2

Generation Reliability Indices

**F2016 Annual Reporting of Reliability Indices
Attachment 2 - Generation Reliability Indices**

Fiscal Year	BC Hydro Hydroelectric Units					CEA Hydroelectric Units					
	Average Availability Factor (%)	Average Operating Factor (%)	Average Forced Outage Count (Including starting failures) (Internal) Note 1	Average Forced Outage Factor (%) (Including starting failures) (Internal) Note 1	Failure Rate	Calendar Year	Average Availability Factor (%)	Average Operating Factor (%)	Average Forced Outage Count (Including starting failures) (Internal) Note 1	Average Forced Outage Factor (%) (Including starting failures) (Internal) Note 1	Failure Rate
F2007	88.6	73.6	2.1	1.6	2.0	C2006	90.2	73.0	2.8	1.8	2.1
F2008	85.8	74.8	2.2	2.9	2.1	C2007	92.2	74.2	2.5	1.8	2.0
F2009	85.6	71.3	2.0	5.2	2.1	C2008	93.5	80.0	2.5	2.0	2.1
F2010	84.7	68.7	2.1	2.2	2.3	C2009	91.8	77.1	2.4	1.4	2.0
F2011	81.9	68.0	2.0	5.1	1.9	C2010	90.4	70.3	2.2	3.0	1.9
F2012	82.2	69.8	2.4	5.0	2.7	C2011	88.4	72.5	2.5	3.9	2.2
F2013	82.7	72.6	2.0	3.4	2.3	C2012	89.2	72.0	2.5	3.8	2.3
F2014 Note 2	80.5	64.7	2.5	4.7	2.7	C2013	87.9	74.0	2.4	3.9	2.1
F2015 Note 3	81.1	65.1	2.4	3.7	2.9	C2014	87.5	73.5	2.4	5.0	2.1
F2016 Note 3	82.2	65.9	2.0	4.1	2.4	C2015	n/a	n/a	n/a	n/a	n/a

Definitions

Availability Factor = Operating Time + Available-But-Not-Operating Time / In Commercial Service Time Note 4

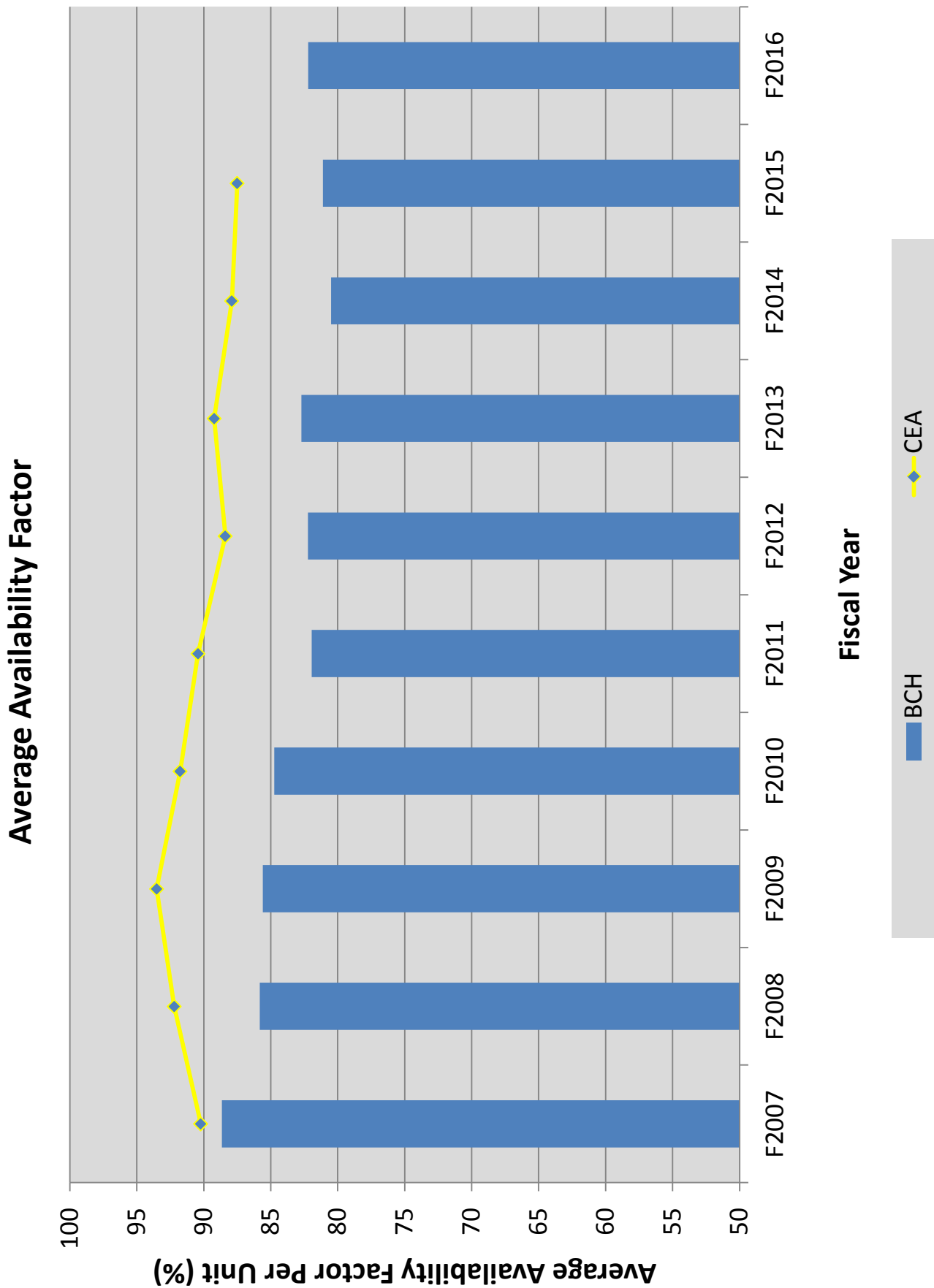
Forced Outage Count = Average Number of Forced Outages / Unit / Year (including Starting Failures)(Internal)

Forced Outage Factor = Forced Outage Time (including Starting Failures)(Internal) / In Commercial Service Time Note 4

Failure Rate = Forced Outage Count (excluding Starting Failures)(Internal) / Operating Time X In Commercial Service Time Note 4

Notes

1. Outages with causes that were external to Generation, such as Transmission System forced outages, are excluded from this measure.
2. Data excludes ALU Unit 1 and SHU Unit 1, which have been forced out of service for an extended period.
3. Data excludes ALU Unit 1, SHU Unit 1 and ELK Units 1 and 2 which have been forced out of service for an extended period.
4. In Commercial Service Time represents the number of hours in the measurement period that the unit(s) were considered part of the active fleet.



Average Forced Outage Factor

