

Chris Sandve

Chief Regulatory Officer

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January 23, 2023

Sara Hardgrave
Acting Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Sara Hardgrave:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Electric Tariff Supplements No. 104 and 105 Tariff Agreements
(Application)**

BC Hydro writes pursuant to sections 58 to 61 of the *Utilities Commission Act* for approval of Electric Tariff Supplement (**TS**) Nos. 104 and 105 (together, **Tariff Agreements**), which are in the same form except for the customer-specific details. TS 104 is between BC Hydro and Arc Resources Ltd. (**ARC**) for service to its Sunrise Gas Plant; TS 105 is between BC Hydro and Cutbank Ridge Partnership (**CRP**) for service to its Kiskatinaw River natural gas facilities.

The Application includes the following attachments:

1. Draft Order as Attachment 1;
2. Proposed TS 104 as Attachment 2;
3. Proposed TS 105 as Attachment 3;
4. ARC support letter as Attachment 4; and
5. CRP support letter as Attachment 5.

Both ARC and CRP have requested increased Contract Demand and their facilities are served by the same BC Hydro transmission line. BC Hydro has the capacity and ability to serve the requested additional load under most system operating conditions; however, BC Hydro has identified a potential constraint on supplying the requested additional load in conditions of high ambient temperature. The Tariff Agreements are intended to provide ARC and CRP with increased load on an interim, curtailable basis until a permanent solution is in place, so that they can increase production at the earliest possible date.

This Application contains specific information relating to the electricity use of ARC and CRP and other commercially sensitive information. To preserve confidentiality and protect commercially sensitive information, BC Hydro requests that the BCUC keep this information confidential pursuant to section 42 of the *Administrative Tribunals Act* and Part 4 of the BCUC's Rules of Practice and Procedure. BC Hydro has separately submitted a public version of the Application with the above confidential information redacted.

Background

BC Hydro operates a 138 kV radial transmission line in the Dawson Creek region, designated 1L358 (**1L358**). 1L358 is a radial line that extends west from BC Hydro's Bear Mountain Terminal Station (**BMT**).

ARC operates a customer-owned substation supplying electricity to its Sunrise Gas Plant (a natural gas terminal and gas processing plant). The plant is located north of Highway 97 near Progress, BC. The substation is connected to 1L358 via a 7 km customer-owned and operated tap line.

ARC's current TS 5 Electricity Supply Agreement (**ESA**) has Contract Demand of [REDACTED] kVA.

CRP operates three customer-owned substations supplying electricity to multiple natural gas processing and compressor facilities in the Kiskatinaw River area. The substations are supplied by a customer-owned tap line connected to 1L358. The tap on 1L358 is located 15 km west of Dawson Creek on Highway 97, approximately 6 km from BMT.

CRP's current ESA has Contract Demand of [REDACTED] kVA.

ARC and CRP have both requested increases to the Contract Demand under their current ESAs. ARC has requested an increase of [REDACTED] kVA (for a total of [REDACTED] kVA), while CRP has requested an increase of [REDACTED] kVA (for a total of [REDACTED] kVA). The customers have requested that the increased load be available as soon as practicable, so that they can increase production.

BC Hydro has the capacity and ability to serve the requested additional load under most system operating conditions; however, BC Hydro has identified a potential constraint on supplying the requested additional load in conditions of high ambient temperature (above 30°C). Specifically, BC Hydro has identified that in conditions of high ambient temperature the temperature of 1L358 may exceed 90°C resulting in thermal overload, which could damage BC Hydro's transmission line conductor and hardware. The frequency of this occurring is expected to be rare, but cannot be precisely quantified as 1L358 has to date never exceeded 90° Celsius under current loads.

Tariff Agreements

In response to ARC and CRP's request for increased Contract Demand, a System Impact Study was completed for each of the two customer requests and BC Hydro has determined that a new transmission line will be required to be built to accommodate the new load on a permanent basis. This line is expected to be in-service in approximately two to three years.

In the interim, BC Hydro proposes to accommodate the requested increased Contract Demand while ensuring the safety and reliability of the overall system via the additional load shedding right contained in the Tariff Agreements. For technical reasons, the load shedding scheme currently envisioned may require tripping the full loads of both ARC and CRP (i.e. not just the Additional Contract Demand under the Tariff Agreements).

The technical steps for enacting load shedding and subsequently restoring service are set out in the Local Operating Orders for ARC's and CRP's operations. The Local Operating Orders are agreed upon and signed by the relevant parties, and outline the procedures necessary to facilitate the interconnected operation of the Customers' substations and BC Hydro's electrical system.

For the Commission's information, in brief overview the existing 1L358 thermal overload protection scheme would take place in three stages: (1) if the conductor temperature on the line exceeds 90°C, an automated alarm will be sent to the control centre for CRP's facilities (operated by Ovintiv Canada ULC), which will then have the opportunity to manually reduce load at their facilities and will advise BC Hydro of the load prior to and after implementing manual load curtailment actions; (2) ARC does not receive similar automatic notification of a 1L358 thermal overload condition so BC Hydro will determine if CRP's load curtailment is adequate or if additional load curtailment is required of ARC's load (which will not be reduced below [REDACTED]) and direct them to implement the necessary reduction, if required; and (3) if these steps are insufficient and after one hour the conductor temperature on the line remains above 90°C, or if at any point the conductor temperature on the line exceeds 100°C, an automatic thermal overload protection scheme on 1L358 will trip the BC Hydro line terminal and both ARC and CRP will be taken completely offline.

BC Hydro has consulted separately with ARC and CRP regarding their respective Tariff Agreement. In both cases, this consultation has included several (virtual) meetings, as well as emails and phone calls. The potential for their full loads to be tripped formed part of this consultation. Both ARC and CRP have provided letters of support for the Application, attached as Attachment 4 and Attachment 5, respectively.

BC Hydro submits that the Tariff Agreements are justified because they:

- Promote utilization of system capacity that would otherwise go unused for some time;

- Provide incremental revenue to BC Hydro through the electricity billing charges for the increased Contract Demand;
- Promote economic development and electrification in the Dawson Creek region; and
- Do not cause costs to be recovered from other ratepayers.

Proposed Terms for the Tariff Agreement

The key terms of Tariff Agreement are summarized below:

- (a) Additional Contract Demand – In addition to the existing Contract Demand under their ESAs, ARC will receive [REDACTED] kVA of Additional Contract Demand and CRP will receive [REDACTED] kVA of Additional Contract Demand;
- (b) Load Shedding – If the temperature on 1L358 exceeds 90° Celsius, BC Hydro will have the right to suspend or reduce the supply of Electricity to ARC and/or CRP for as long as BC Hydro determines is necessary to maintain safe and reliable service in the Dawson Creek area, in accordance with the Local Operating Orders. The Customers are responsible for any costs BC Hydro incurs to give effect to this load shedding scheme from and after the Effective Date of the Tariff Agreements; and
- (c) Term - The Tariff Agreements shall commence on the date of the Commission's approval order and will continue in force until BC Hydro and the Customer execute a new ESA with changed Contract Demand or the Customer's ESA is terminated without replacement. The Tariff Agreements can also be terminated by either party providing not less than 3 months notice to the other party.

Proposed Regulatory Process and Order Sought

BC Hydro submits that a regulatory process is not required for the review of this application because the Tariff Agreements are supported by each customer – who are the only parties substantially affected by them – and the effect of the Tariff Agreements is simply to provide BC Hydro with the additional rights necessary to permit ARC and CRP to take increased Contract Demand on an interim basis until a permanent solution is in place.

There are no changes to the rates currently charged to ARC and CRP, which remain the applicable Transmission Service rates, and there are no costs to be recovered from other ratepayers.

BC Hydro respectfully requests that the BCUC issue an order approving the Tariff Agreements as soon as practicable, with an effective date as of the date of the order. This proposed timeline is driven by customers' desire to increase production as soon as possible. A proposed draft order is attached as Attachment 1.

January 23, 2023
Sara Hardgrave
Acting Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Electric Tariff Supplements No. 104 and 105 Tariff Agreements (Application)

For further information, please contact Shiau-Ching Chou at 604-623-3699 or by email at bhydroregulatorygroup@bhydro.com.

Yours sincerely,



Chris Sandve
Chief Regulatory Officer

ms/rh

Enclosure

Tariff Supplement Nos. 104 and 105

Attachment 1

Draft Order

PUBLIC



ORDER NUMBER

G-xx-xx

IN THE MATTER OF

the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority (BC Hydro)
Electric Tariff Supplement No. 104 and 105 (Tariff Agreements)

BEFORE:

Commissioner
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. On January 23, 2023, BC Hydro filed Electric Tariff Supplement No. 104 (**TS 104**) and Electric Tariff Supplement No. 105 (**TS 105**) (collectively, **Tariff Agreements**) between BC Hydro and Arc Resources Limited (**ARC**) and Cutbank Ridge Partnership (**CRP**), respectively, for approval pursuant to sections 58 to 61 of the *Utilities Commission Act* (**Application**);
- B. ARC has requested an increase in Contract Demand from [REDACTED] kVA to [REDACTED] kVA in order to increase production at its Sunrise gas processing plant located near Progress, British Columbia;
- C. CRP has requested an increase in Contract Demand from [REDACTED] kVA to [REDACTED] kVA in order to increase production at its Kiskatinaw natural gas processing facilities located near Progress, British Columbia;
- D. The Tariff Agreements serve as a supplement to each customer's existing electricity supply agreement. They allow each customer to increase its Contract Demand on an interim, curtailable basis until BC Hydro completes construction of a new transmission line in approximately two to three years time;
- E. The Tariff Agreements promote utilization of available system capacity that would otherwise remain unused for some time, provide incremental revenue to BC Hydro, promote economic development in the region, and do not cause any costs to be recovered from the ratepayers;
- F. ARC and CRP support the Application; and
- G. The BCUC has reviewed the Application and determines that approval of TS 104 and 105 is warranted.

NOW THEREFORE pursuant to sections 58 to 61 of the *Utilities Commission Act*, the Commission orders as follows:

1. TS 104 and TS 105, included with the Application as Attachments 2 and 3 respectively, are approved as filed, effective the date of this order. The endorsed tariff sheets will follow; and
2. The BCUC will keep the confidential version of the Application confidential as it contains customer specific and commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner

DRAFT

Tariff Supplement Nos. 104 and 105

Attachment 2

Tariff Supplement No. 104

PUBLIC

SUNRISE GAS PLANT

THIS TARIFF AGREEMENT is made as of

the ____ day of _____, 2023.

BETWEEN:

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY,

a Crown corporation continued under the laws of British Columbia having its
head office at

333 Dunsmuir Street, Vancouver, British Columbia V6B 5R3

(herein called "**BC Hydro**")

OF THE FIRST PART

AND:

ARC RESOURCES LTD.

having an office at

1200, 308 – 4th Ave S.W., Calgary, AB T2P 0H7

(herein called the "**Customer**")

OF THE SECOND PART

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

BC Hydro

PUBLIC

Electric Tariff Supplement No. 104
Sunrise Gas Plant

Effective:

Original of Page 2

WHEREAS:

- A. The Customer owns and operates the Sunrise Substation supplying electricity to the Customer's natural gas terminal and gas processing plant near Progress, B.C., and is an existing BC Hydro customer.
- B. The Customer has requested that it be provided with an additional [REDACTED] kVA of Contract Demand.
- C. BC Hydro has the capacity and ability to serve the Customer's requested additional load under most system normal operating conditions. However, BC Hydro has identified a potential constraint on supplying the requested additional load in conditions of high ambient temperature. The permanent solution to this issue is expected to be the construction of a new transmission line, which is expected to be completed in two to three years.
- D. In the interim, BC Hydro is willing to increase the Customer's load as requested so that the Customer's planned operations can proceed prior to a permanent solution being implemented, on the condition that BC Hydro may curtail the Customer's load if necessary to maintain safe and reliable service in the Dawson Creek Area

NOW THEREFORE THIS AGREEMENT WITNESSES THAT BC Hydro and the Customer agree as follows:

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

BC Hydro

PUBLIC

Electric Tariff Supplement No. 104
Sunrise Gas Plant

Effective:

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ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

1.0 DEFINITIONS AND INTERPRETATION

1.1 In this Tariff Agreement, the following terms shall have the following meanings:

- (a) “**Additional Contract Demand**” means the kVA demand specified in section 2.1 of this Tariff Agreement;
- (b) “**Dawson Creek Area**” means BC Hydro’s service area downstream of the Bear Mountain Terminal substation; and
- (c) “**Local Operating Order**” means the operating order entered into by BC Hydro and the Customer that outlines the procedures, including safety isolation procedures, necessary to facilitate the interconnected operation of the Customer’s Sunrise Substation and BC Hydro’s electrical system, as amended or replaced from time to time.

1.2 All capitalized terms not otherwise defined in this Tariff Agreement shall have the meaning set out in Electric Tariff Supplement No. 5.

1.3 This Tariff Agreement is intended as a supplement to and should be read in conjunction with the Customer’s Electricity Supply Agreement. If there is any conflict between the provisions of this Tariff Agreement and the Customer’s Electricity Supply Agreement, the provisions of this Tariff Agreement shall prevail.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

2.0 ADDITIONAL CONTRACT DEMAND

- 2.1 In addition to the Contract Demand set out in section 6 of the Customer's Electricity Supply Agreement, BC Hydro will supply [REDACTED] kVA of Additional Contract Demand to the Customer contingent on the additional curtailment right set out in section 3.1 of this Tariff Agreement.
- 2.2 The Contract Demand under the Customer's Electricity Supply Agreement plus the Additional Contract Demand under this Tariff Agreement will be the Customer's total Contract Demand for the purpose of billing under the applicable Transmission Service rate schedule.

3.0 LOAD SHEDDING

- 3.1 If the conductor temperature on the transmission line serving the Customer exceeds 90° Celsius, BC Hydro may suspend or reduce the supply of Electricity to the Customer for as long as BC Hydro determines is necessary to maintain safe and reliable service in the Dawson Creek Area, in accordance with the procedures set out in the Local Operating Order.

For greater certainty, BC Hydro's power to suspend or reduce the supply of Electricity to the Customer applies to all Electricity supplied to the Customer, including the Contract Demand under the Customer's Electricity Supply Agreement.

- 3.2 The Customer is responsible for any costs BC Hydro incurs to give effect to section 3.1 of this Tariff Agreement from and after [Effective Date]. If any such costs are incurred, BC Hydro will issue the Customer an invoice, consistent with BC Hydro's standard billing practices.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

4.0 TERM AND TERMINATION

4.1 The term of this Tariff Agreement shall commence on [Effective Date] and continue in force until:

- (a) BC Hydro and the Customer execute an Electricity Supply Agreement with Contract Demand other than [REDACTED] kVA; or
- (b) The Customer's Electricity Supply Agreement is terminated without replacement.

4.2 Either party may also terminate this Tariff Agreement for any reason by providing not less than three months notice to the other party. In BC Hydro's case, this may include if BC Hydro determines that the Customer is not progressing through the load interconnection process in a timely manner.

5.0 COUNTERPARTS

5.1 This Tariff Agreement may be executed in any number of counterparts, each of which when executed and delivered (by facsimile, .pdf or otherwise) will be deemed to be an original, and all of which together shall constitute one and the same document.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

BC Hydro

PUBLIC

Electric Tariff Supplement No. 104
Sunrise Gas Plant

Effective:

Original of Page 7

IN WITNESS WHEREOF the duly authorized representative of each party has executed this Agreement.

**BRITISH COLUMBIA HYDRO AND
POWER AUTHORITY**

ARC RESOURCES LTD.

By: _____
(signature)

By: _____
(signature)

Printed Name: _____

Printed Name: _____

Title: _____

Title: _____

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

Tariff Supplement Nos. 104 and 105

Attachment 3

Tariff Supplement No. 105

PUBLIC

KISKATINAW RIVER NATURAL GAS FACILITIES

THIS TARIFF AGREEMENT is made as of

the ____ day of _____, 2023.

BETWEEN:

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY,

a Crown corporation continued under the laws of British Columbia having its
head office at

333 Dunsmuir Street, Vancouver, British Columbia V6B 5R3

(herein called "**BC Hydro**")

OF THE FIRST PART

AND:

CUTBANK RIDGE PARTNERSHIP

having an office at

4400 – 500 Centre St. S.E., Calgary, AB, T2P 2S5

(herein called the "**Customer**")

OF THE SECOND PART

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

WHEREAS:

- A. The Customer owns two transmission lines and three substations that supply electricity to the Customer's natural gas processing and compressor facilities, collectively referred to as the Kiskatinaw River Natural Gas Facilities, in northeastern B.C. and is an existing BC Hydro customer.
- B. The Customer has requested that it be provided with an additional [REDACTED] kVA of Contract Demand.
- C. BC Hydro has the capacity and ability to serve the Customer's requested additional load under most system normal operating conditions. However, BC Hydro has identified a potential constraint on supplying the requested additional load in conditions of high ambient temperature. The permanent solution to this issue is expected to be the construction of a new transmission line, which is expected to be completed in two to three years.
- D. In the interim, BC Hydro is willing to increase the Customer's load as requested so that the Customer's planned operations can proceed prior a permanent solution being implemented, on the condition that BC Hydro may curtail the Customer's load if necessary to maintain safe and reliable service in the Dawson Creek Area.

NOW THEREFORE THIS AGREEMENT WITNESSES THAT BC Hydro and the Customer agree as follows:

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

BC Hydro

PUBLIC

Electric Tariff Supplement No. 105
Kiskatinaw River Natural Gas Facilities
Effective:

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ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

1.0 DEFINITIONS AND INTERPRETATION

1.1 In this Tariff Agreement, the following terms shall have the following meanings:

- (a) “**Additional Contract Demand**” means the kVA demand specified in section 2.1 of this Tariff Agreement;
- (b) “**Dawson Creek Area**” means BC Hydro’s service area downstream of the Bear Mountain Terminal substation; and
- (c) “**Local Operating Order**” means the operating order entered into by BC Hydro and the Customer, through its managing partner and transmission operator Ovintiv Canada ULC, that outlines the procedures, including safety isolation procedures, necessary to facilitate the interconnected operation of the Customer’s Kiskatinaw River Natural Gas Facilities and the BC Hydro electrical system, as amended or replaced from time to time.

1.2 All capitalized terms not otherwise defined in this Tariff Agreement shall have the meaning set out in Electric Tariff Supplement No. 5.

1.3 This Tariff Agreement is intended as a supplement to and should be read in conjunction with the Customer’s Electricity Supply Agreement. If there is any conflict between the provisions of this Tariff Agreement and the Customer’s Electricity Supply Agreement, the provisions of this Tariff Agreement shall prevail.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

2.0 ADDITIONAL CONTRACT DEMAND

- 2.1 In addition to the Contract Demand set out in section 6 of the Customer's Electricity Supply Agreement, BC Hydro will supply [REDACTED] kVA of Additional Contract Demand to the Customer contingent on the additional curtailment right set out in section 3.1 of this Tariff Agreement.
- 2.2 The Contract Demand under the Customer's Electricity Supply Agreement plus the Additional Contract Demand under this Tariff Agreement will be the Customer's total Contract Demand for the purpose of billing under the applicable Transmission Service rate schedule.

3.0 LOAD SHEDDING

- 3.1 If the conductor temperature on the transmission line serving the Customer exceeds 90° Celsius, BC Hydro may suspend or reduce the supply of Electricity to the Customer for as long as BC Hydro determines is necessary to maintain safe and reliable service in the Dawson Creek Area, in accordance with the procedures set out in the Local Operating Order.

For greater certainty, BC Hydro's power to suspend or reduce the supply of Electricity to the Customer applies to all Electricity supplied to the Customer, including the Contract Demand under the Customer's Electricity Supply Agreement.

- 3.2 The Customer is responsible for any costs BC Hydro incurs to give effect to section 3.1 of this Tariff Agreement from and after [Effective Date]. If any such costs are incurred, BC Hydro will issue the Customer an invoice, consistent with BC Hydro's standard billing practices.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

4.0 TERM AND TERMINATION

4.1 The term of this Tariff Agreement shall commence on [Effective Date] and continue in force until:

- (a) BC Hydro and the Customer execute an Electricity Supply Agreement with Contract Demand other than [REDACTED] kVA; or
- (b) The Customer's Electricity Supply Agreement is terminated without replacement.

4.2 Either party may also terminate this Tariff Agreement for any reason by providing not less than three months notice to the other party. In BC Hydro's case, this may include if BC Hydro determines that the Customer is not progressing through the load interconnection process in a timely manner.

5.0 COUNTERPARTS

5.1 This Tariff Agreement may be executed in any number of counterparts, each of which when executed and delivered (by facsimile, .pdf or otherwise) will be deemed to be an original, and all of which together shall constitute one and the same document.

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

BC Hydro

PUBLIC

Electric Tariff Supplement No. 105
Kiskatinaw River Natural Gas Facilities
Effective:

Original of Page 7

IN WITNESS WHEREOF the duly authorized representative of each party has executed this Agreement.

**BRITISH COLUMBIA HYDRO AND
POWER AUTHORITY**

CUTBANK RIDGE PARTNERSHIP

By: _____
(signature)

By: _____
(signature)

Printed Name: _____

Printed Name: _____

Title: _____

Title: _____

ACCEPTED: _____

ORDER NO. _____

ACTING COMMISSION SECRETARY

Tariff Supplement Nos. 104 and 105

Attachment 4

ARC Resources Ltd. Letter of Support

November 14, 2022

Chris Sandve
Chief Regulatory Officer
BC Hydro
333 Dunsmuir St, 16th Floor
Vancouver, BC V6B 5R3

chris.sandve@bchydro.com

Dear Mr. Sandve,

**Re: ARC Resources Ltd.
Application for Electric Tariff Supplement No. 104 – ARC Resources Ltd. Sunrise
Plant Electric Tariff Agreement**

ARC Resources Ltd (ARC) submits this letter in support of the British Columbia Hydro and Power Authority's (BC Hydro) application for approval of Electric Tariff Supplement No. 104 ARC Resources Ltd Sunrise Plant Electric Tariff Agreement (**Tariff Agreement**) between BC Hydro and ARC (**Application**). We understand that BC Hydro will submit the Application, including this letter, to the British Columbia Utilities Commission.

We understand and accept all terms and conditions as set out in the Tariff Agreement. In particular, we understand that the Tariff Agreement, if approved, will give BC Hydro the right to suspend or reduce our electricity supply if BC Hydro determines such suspension or reduction is needed and for as long as BC Hydro determines it is needed to maintain safe and reliable service in the Dawson Creek area.

If you have any questions about this letter of support, please contact me via email at ljohn@arcresources.com or telephone at 403-503-8789.

Yours truly,


Loren John, P. Eng.

Senior Facilities Engineer

ARC Resources Ltd.

Tariff Supplement Nos. 104 and 105

Attachment 5

Cutbank Ridge Partnership Letter of Support



Ovintiv Canada ULC
500 Centre Street SE, PO Box 2850
Calgary, AB, Canada T2P 2S5
T 403 645 2000

December 22, 2022

Chris Sandve
Chief Regulatory Officer
BC Hydro
333 Dunsmuir St, 16th Floor
Vancouver, BC V6B 5R3

chris.sandve@bchydro.com

Dear Mr. Sandve,

**Re: CUTBANK RIDGE PARTNERSHIP
Application for Electric Tariff Supplement No. 105**

Ovintiv Canada ULC (**Ovintiv**) submits this letter in support of the British Columbia Hydro and Power Authority's (**BC Hydro**) application for approval of Electric Tariff Supplement No. 105 (**Tariff Agreement**) between BC Hydro and Cutbank Ridge Partnership (**Application**). We understand that BC Hydro will submit the Application, including this letter, to the British Columbia Utilities Commission.

Ovintiv understands and accepts all terms and conditions as set out in the Tariff Agreement. In particular, we understand that the Tariff Agreement, if approved, will give BC Hydro the right to suspend or reduce our electricity supply if BC Hydro determines such suspension or reduction is needed and for as long as BC Hydro determines it is needed to maintain safe and reliable service in the Dawson Creek area.

If you have any questions about this letter of support, please contact me via email at tyler.fischer@ovintiv.com or telephone at (403) 645-3622.

Yours truly,

A handwritten signature in black ink, appearing to read "Tyler Fischer", written over a white background.

Tyler Fischer, P.Eng.
Electrical Engineer
Ovintiv Canada ULC,
in its capacity as Managing Partner of Cutbank Ridge Partnership