

Fred James

Chief Regulatory Officer Phone: 604-623-4046 Fax: 604-623-4407

bchydroregulatorygroup@bchydro.com

December 2, 2019

Mr. Patrick Wruck Commission Secretary and Manager Regulatory Support British Columbia Utilities Commission Suite 410, 900 Howe Street Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Network Economy Quarterly Report - Third Quarter (Q3) 2019

BC Hydro writes in compliance with BCUC Order No. G-127-06 approving the British Columbia Transmission Corporation's Application for Network Economy and Open Access Transmission Tariff (October 19, 2006). Section 9 of the Settlement Agreement, attached to Order No. G-127-06 as Appendix 1, requires that BC Hydro prepare reports for each quarter of the calendar year containing the information as set out in section 9 of the Settlement Agreement and in BC Hydro Tariff Supplement 80 - Network Economy Service - section 4, page 2. The quarterly reporting requirements were amended pursuant to BCUC Order No. G-158-15 (October 8, 2015).

The Network Economy Quarterly Report for the Third quarter of calendar year 2019 (Q3 Quarterly Report) is enclosed as Attachment 1.

As required by subsection 9(e) of the Settlement Agreement and section 4(e) of Supplement 80 - Network Economy Service, I attest that the information contained in the Q3 Quarterly Report is accurate.

BC Hydro will be posting this letter and the attached report on its website at https://www.bchydro.com/about/planning_regulatory/regulatory.html.



December 2, 2019
Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Network Economy Quarterly Report - Third Quarter (Q3) 2019

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For further information, please contact the undersigned.

Yours sincerely,

Fred James

Chief Regulatory Officer

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Enclosure (1)

Copy to: **Powerex**

Attention: Mike MacDougall

mike.macdougall@powerex.com



BC Hydro Network Economy Quarterly Report – Q3 2019

(July 1, 2019 - September 30, 2019)

Pursuant to Commission Order Nos. G-127-06 and G-158-15, and Tariff Supplement 80 - Network Economy Service – section 4, page 2:

Initial Threshold Purchase Price ¹ on July 1, 2019 ²	
\$-999/MWh	

Date of Notification	Threshold Purchase Price Change	
N/A	No Change	

	July 2019	August 2019	September 2019
Net Domestic volumes (MWh)	15,586 ³	9,9443	5,355 ³
Monthly System Peak for the integrated domestic system (MW)	6,993	7,355	7,085
Monthly Estimated Peak for the Lower Mainland (MW)	3,706	3,891	3,688
Monthly Estimated Peak for Vancouver Island (MW) ⁴	1,083	1,061	1,141

Pricing is quoted in US\$. For the purpose of allocation of energy and cost of energy, price is converted to CAN\$ based on the Bank of Canada daily average exchange rate.

Pursuant to BCUC Order No. G-158-15, effective April 1, 2016, the Threshold Purchase Price is the Trigger Price for the Network Economy Economic Test under Tariff Supplement 80 at all times of the year.

³ A positive volume indicates net domestic imports during the month.

Does not include the Gulf Islands.