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July 16, 2021

Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

RE: Project No. 1599164
British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Fiscal 2022 Revenue Requirements Application (the Application)

BC Hydro writes in response to various Directives in BCUC Order No. G-187-21 to provide our Compliance Filing for the Fiscal 2022 Revenue Requirements Application which includes updated Financial Schedules as well as updated rate schedules.

As discussed further in section 3 of the attached filing, BC Hydro is also applying to establish the Low Carbon Fuel Credits Regulatory Account to implement Directive 26 of the Decision. BC Hydro submits that this new regulatory account is required so that the actual value of low carbon fuel credits flows back to BC Hydro's ratepayers.

For further information, please contact Joe Maloney at 604-623-4348 or bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Chris Sandve
Chief Regulatory Officer

fk/rh

Enclosure

Fiscal 2022
Revenue Requirements Application

**Compliance Filing in Response to Order
No. G-187-21 and Application to Establish the Low
Carbon Fuel Credits Variance Regulatory Account**

July 16, 2021

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1 Introduction

On June 17, 2021, the British Columbia Utilities Commission (**BCUC**) issued Order No. G-187-21, providing its Decision on BC Hydro's Fiscal 2022 Revenue Requirements Application (**Decision**). The Decision directed adjustments to BC Hydro's revenue requirements for fiscal 2022. BC Hydro provides this filing in response to those Directives and to apply for a regulatory account – the Low Carbon Fuel Credits Variance Regulatory Account - which BC Hydro submits is necessary to implement Directive 26 so that the actual value of low carbon fuel credits flows back to BC Hydro's ratepayers (**Compliance Filing and Application to Establish the Low Carbon Fuel Credits Variance Regulatory Account**).

Specifically, this Compliance Filing and Application to Establish the Low Carbon Fuel Credits Variance Regulatory Account:

- Recalculates BC Hydro's revenue requirements based on the Panel's determinations in its Decision and provides revised Financial schedules to the Application (Appendix A) and updated rate schedules (Appendix B) reflecting the BCUC's Decision and accompanying Order. The recalculated revenue requirements result in a rate increase of 1.00 per cent for fiscal 2022 compared to the interim rate increase of 1.16 per cent approved by the BCUC on January 5, 2021.¹ For further information, refer to section [2](#) below.

Appendix B provides updated Electric Tariff Rate Schedules that reflect a rate increase of 1.00 per cent and updated Open Access Transmission Tariff (**OATT**) rates for fiscal 2022. Included in Appendix B are a black-lined and a clean copy of the applicable Electric Tariff Rate Schedules and applicable OATT Rate Schedules. The source documents of the rate sheets are attached

¹ Refer to BCUC Order No. G-1-21.

- 1 to the electronic version of this submission for stamping by the BCUC and
2 return to BC Hydro; and
- 3 • Applies to establish the Low Carbon Fuel Credits Variance Regulatory Account
4 to capture the difference between planned and actual revenues from low
5 carbon fuel credits in a given year so that the actual value of low carbon fuel
6 credits flows back to BC Hydro's ratepayers. Appendix C provides a Draft Order
7 for the establishment of this regulatory account. For further information, refer to
8 section [3](#) below.

1 **2 Recalculation of Revenue Requirements and Updates**
 2 **to Financial Schedules**

3 **2.1 Directive 1 – Revised Rates and Financial Schedules**

4 Directive 1 of the Decision directed BC Hydro to recalculate its revenue
 5 requirements based on the Panel’s determinations in its Decision and to provide
 6 revised Financial schedules (Appendix A) and updated rate schedules (Appendix B).

7 As shown in [Table 2-1](#) below, Directives 22, 24, and 26 result in adjustments to the
 8 revenue requirements for fiscal 2022. Directive 25 did not have an impact on the
 9 revenue requirements in fiscal 2022 as all of the costs related to electric vehicle
 10 charging stations, including depreciation, were removed from the revenue
 11 requirements in accordance with Directive 24.

12 On January 5, 2021, the BCUC approved an interim rate increase of 1.16 per cent.
 13 BC Hydro has calculated the impact of the adjustments to the revenue requirements
 14 noted above and determined that the revised fiscal 2022 rate increase is
 15 1.00 per cent. [Table 2-1](#) below provides a summary of the rate adjustments for each
 16 of these directives. Each adjustment is explained in further detail in the sub-sections
 17 that follow.

18 **Table 2-1 Revised Fiscal 2022 Rate Increase**
 19 **Reflecting BCUC’s Decision**

Description	Directive	F2022 Revenue Requirement (\$ million)	F2022 Rate Increase (%)	Refer to Section
Interim rate increase		5,211.7	1.16	
Amend fiscal 2022 interconnection revenue to \$4.6 million, and increase associated operating costs	22	(0.5)	(0.01)	2.2
Remove fiscal 2022 electric vehicle charging stations costs	24 & 25	(2.7)	(0.05)	2.3
Suspend fiscal 2022 recovery of forecast Electric Vehicle Costs Regulatory Account Balance and associated interest	24 & 25	(5.0)	(0.10)	2.4

Description	Directive	F2022 Revenue Requirement (\$ million)	F2022 Rate Increase (%)	Refer to Section
Increase fiscal 2022 miscellaneous revenue by the estimated value of Low Carbon Fuel Credits planned to be transferred to third parties, with offsetting decrease to planned Trade Income	26	0.0	0.00	2.5
Reduce External OATT Revenue ²		0.1	0.00	
Impact Subtotal		(8.1)	(0.16)	
Revised revenue requirement and rate increase		5,203.6	1.00	

1 As shown in [Table 2-1](#) above, the difference between the interim rate increase of
 2 1.16 per cent in fiscal 2022 and BC Hydro’s calculation of a 1.00 per cent rate
 3 increase in fiscal 2022 is primarily due to the impact of deferring costs related to
 4 electric vehicle charging stations, which is explained further in sections [2.3](#) and [2.4](#)
 5 below.

6 Customers have been paying rates that reflect the interim rate increase of
 7 1.16 per cent since April 1, 2021. BC Hydro plans to start charging customers the
 8 new rate, reflecting the final rate increase of 1.00 per cent, on September 1, 2021
 9 and will provide customers with a one-time on-bill credit for the amount they
 10 overpaid from April 1, 2021 to August 31, 2021. BC Hydro expects to begin issuing
 11 this one-time on-bill credit on customers’ bills later in September 2021. In order for
 12 bill credits to be issued on this timeline, BC Hydro requires the BCUC’s confirmation
 13 of the revised rate increases by no later than August 13, 2021. Further information
 14 on BC Hydro’s approach to bill credits is provided in section [2.6](#) below.

² As a result of the adjustments ordered by the BCUC, the forecast Transmission Revenue Requirement (TRR) for fiscal 2022 is reduced by \$8.2 million. The main driver of the reduction is additional BC Hydro revenue from Low Carbon Fuel Credits (Directive No. 26), a portion of which is allocated to the benefit of transmission customers. As a result of the reduced TRR, the forecast external OATT revenue was lowered by \$0.1 million (or 0.0 per cent impact on the fiscal 2022 rate increase).

1 **2.2 Directive 22 – Amended Interconnection Revenue**

2 Directive 22 directed BC Hydro to amend its forecast for interconnection revenue in
3 fiscal 2022 to \$4.6 million, the same figure as BC Hydro’s most recent forecast for
4 fiscal 2021, and to make any corresponding adjustments to forecast costs required
5 to generate this level of interconnection revenue.

6 This adjustment is reflected in the revised financial schedules provided in
7 Appendix A and is shown in [Table 2-2](#) below.

8 **Table 2-2 Impact of Amended Interconnection**
9 **Revenue**

\$ million	Schedule Reference	Fiscal 2022 Decision
Miscellaneous Revenue		
Increase Transmission - Interconnections	15.0, L7	2.3
Operating Costs		
Increase Interconnections and Shared Assets	5.1, L5	1.8
Reduce F22 revenue requirement		(0.5)

10 BC Hydro increased its forecast interconnection revenue from \$2.3 million to
11 \$4.6 million and made corresponding adjustments to its forecast costs required to
12 generate this level of revenue in the amount of \$1.8 million. The total impact on the
13 revenue requirements in the Test Period is (\$0.5) million. This results in a
14 (0.01) per cent decrease to fiscal 2022 rates.

15 **2.3 Directive 24 – EV Charging Stations Cost Recovery**

16 Directive 24 directed BC Hydro to remove all fiscal 2022 costs related to its electric
17 vehicle charging stations that meet the definition of a prescribed undertaking under
18 the *Greenhouse Gas Reduction (Clean Energy) Regulation* from the Test Period
19 revenue requirements and to defer these costs to the Electric Vehicle Costs
20 Regulatory Account. In addition, Directive 24 directed BC Hydro to suspend the
21 recovery of fiscal 2020 and fiscal 2021 costs previously deferred to the Electric

1 Vehicle Costs Regulatory Account, which had been included in the Test Period
2 revenue requirements.

3 In accordance with this Directive, BC Hydro has removed operating costs,
4 amortization and cost of energy related to electric vehicle charging stations, as well
5 as the recovery of the previously deferred costs, from the Test Period revenue
6 requirements and deferred them to the Electric Vehicle Costs Regulatory Account,
7 as directed. The total impact on the revenue requirements in the Test Period is
8 (\$7.7) million. This results in a 0.15 per cent decrease to fiscal 2022 rates
9 (0.05 per cent due to the deferral of fiscal 2022 costs and 0.10 per cent due to the
10 suspension of recovery of the fiscal 2020 and fiscal 2021 costs). The fiscal 2022
11 ending balance of the Electric Vehicle Costs Regulatory Account is \$7.7 million, as
12 shown in [Table 2-3](#) below.

13 **Table 2-3 Electric Vehicle Costs Regulatory**
14 **Account Balance**

\$ million	Schedule Reference	F2022 Decision
Beginning of Year	2.2, L185	4.8
Adjustment to Opening Balance	2.2, L186	0.0
Additions - Operating Costs	2.2, L187	1.8
Additions - Cost of Energy	2.2, L188	0.4
Additions - Depreciation	2.2, L189	0.5
Interest	2.2, L190	0.2
Recovery	2.2, L191	0.0
End of Year	2.2, L192	7.7

15 [Table 2-6](#) below shows the schedule lines in Appendix A that are primarily impacted
16 by these Directives.

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**Table 2-4 Summary of Impact of Removal of
Electric Vehicle Charging Stations Costs
on Revenue Requirements**

\$ million	Schedule Reference	F2022 Decision
Operating Costs		
Reduce Line Asset Planning (and increase deferral)	5.1, L4	(1.0)
Reduce Customer Service (and increase deferral)	5.6, L2	(0.8)
Cost of Energy		
Increase deferral of EV Cost of Energy	4.0, L61	(0.4)
Amortization		
Increase deferral of EV Depreciation - New Assets	7.0, L20	(0.3)
Increase deferral of EV Depreciation - Existing Assets	7.0, L21	(0.2)
Subtotal – Deferrals of EV Costs in F22		(2.7)
EV Costs Regulatory Account		
Reduce recovery of EV Costs Reg. Acct. balance	5.0, L35	(4.9)
Increase regulatory account interest	2.2, L190	(0.1)
Subtotal – No Recovery of Reg. Acct. in F22		(5.0)
Reduce F22 revenue requirement		(7.7)

4 The \$2.7 million subtotal shown in [Table 2-4](#) above for fiscal 2022 electric vehicle
5 costs matches the amount provided in BC Hydro’s response to BCUC IR 1.1.3 in
6 Exhibit B-4, during the Fiscal 2022 Revenue Requirements Application proceeding.

7 The \$4.9 million shown in the [Table 2-4](#) above for the planned recovery of the
8 Electric Vehicle Costs Regulatory account balance in fiscal 2022 matches the
9 amount shown in Appendix A, Schedule 2.2, line 192, which was based on the
10 fiscal 2021 forecast ending balance in the account.

11 **2.4 Directive 25 – EV Charging Stations Depreciation Rate**

12 Directive 25 denied the depreciation rates for BC Hydro’s electric vehicle charging
13 stations. The Panel recommended that the BC Hydro Public Electric Vehicle Fast
14 Charging Rate Application proceeding review the depreciation rates for BC Hydro’s
15 electric vehicle charging stations.

1 Since the fiscal 2022 costs related to the electric vehicle charging stations were
2 removed from BC Hydro's revenue requirements pursuant to Directive 24, this
3 directive does not have any further impact on the revised rate increase.

4 **2.5 Directive 26 – Low Carbon Fuel Credits**

5 Directive 26 directed BC Hydro to increase its fiscal 2022 forecast revenue by the
6 estimated value of the low carbon fuel credits that it plans to transfer to other parties,
7 if any, during fiscal 2022. It also directed BC Hydro to record forecast revenue, in all
8 future revenue requirement applications, based on an estimate of the value of the
9 low carbon fuel credits that it plans to transfer to other parties.

10 BC Hydro has estimated a value for the forecast revenue related to low carbon fuel
11 credits to comply with Directive 26. This value was calculated based on a historic
12 five-year average, which is the same approach used to calculate Trade Income for
13 rate-making purposes. The low carbon fuel credit market is relatively new, and the
14 policy framework continues to be developed. As a result, the volume of credits that
15 BC Hydro will actually receive in a given fiscal year and the price that BC Hydro
16 receives for these credits, is highly uncertain. For example, in calendar 2020 the
17 average price per low carbon fuel credit was \$250.44; however, the price per credit
18 ranged from a low of \$32.50 per credit to a high of \$385.20 per credit in that year.³ A
19 five-year average calculation accounts for this uncertainty.

20 Under this approach, BC Hydro calculated a dollar amount for each fiscal year as:

- 21 • The number of credits transferred by BC Hydro to Powerex in each fiscal year;
22 multiplied by

³ <https://www2.gov.bc.ca/assets/gov/farming-natural-resources-and-industry/electricity-alternative-energy/transportation/renewable-low-carbon-fuels/r1cf-017.pdf>

- 1 • The observed market prices for the corresponding calendar year as reported by
2 the Ministry of Energy, Mines and Low Carbon Innovation.^{4,5}

3 The above formula was used to calculate a dollar amount for each of fiscal years
4 2016, 2017, 2018, 2019 and 2020 (the same fiscal years used to calculate planned
5 Trade Income in fiscal 2022). The five-year average was then calculated as the
6 average of those amounts, which is \$31.4 million for fiscal 2022. BC Hydro has
7 increased fiscal 2022 miscellaneous revenues by that amount.

8 The derivation of the annual and five-year average amounts is shown in [Table 2-5](#)
9 below.

10 **Table 2-5 Value of Low Carbon Fuel Credits**
11 **Calculation of Five-Year Average**
12 **Fiscal 2016 to Fiscal 2020**

		F2016	F2017	F2018	F2019	F2020	5 Year Average (F2016 to F2020)
A	Number of Low Carbon Fuel Credits transferred to Powerex	217,740	145,831	144,160	154,895	153,535	
B	Average Price per Credit (\$)	\$ 169.95	\$ 170.93	\$ 164.30	\$ 193.44	\$ 269.33	
C=A*B	Value of Low Carbon Fuel Credits (\$million)	\$ 37.0	\$ 24.9	\$ 23.7	\$ 30.0	\$ 41.4	\$ 31.4

13 As discussed further in section [3](#) below, because this methodology uses the
14 observed market prices for the corresponding year, as reported by the Ministry of
15 Energy, Mines and Low Carbon Innovation, as an input, it overstates the stand-alone
16 value of the low carbon fuel credits to BC Hydro. BC Hydro and Powerex are
17 currently in the early stages of negotiating a new transfer pricing agreement for low
18 carbon fuel credits with a transfer price that reflects the stand-alone value of the low
19 carbon fuel credits to BC Hydro.

4 <https://www2.gov.bc.ca/assets/gov/farming-natural-resources-and-industry/electricity-alternative-energy/transportation/renewable-low-carbon-fuels/rpcf-017.pdf>

5 The results reported by the Ministry of Energy, Mines and Low Carbon Innovation are in calendar years. BC Hydro has mapped calendar year 2019 to fiscal 2020, since nine of the 12 months in calendar year 2019 are in fiscal 2020. Likewise, calendar year 2018 was mapped to fiscal 2019, and so on.

1 The uncertainty around the low carbon fuel credits market and policy framework,
2 along with the fact that BC Hydro and Powerex are currently negotiating a transfer
3 pricing agreement for BC Hydro's low carbon fuel credits, means that actual
4 revenues from low carbon fuel credits are likely to vary from forecast revenues, in
5 fiscal 2022 and in prospective years.

6 Accordingly, in section [3](#) below, BC Hydro is seeking approval to establish the Low
7 Carbon Fuel Credits Variance Regulatory Account to capture, on an ongoing basis,
8 the difference between forecast and actual miscellaneous revenue from low carbon
9 fuel credits so that the actual value of low carbon fuel credits flows back to
10 BC Hydro's ratepayers.

11 In addition to increasing fiscal 2022 miscellaneous revenue by \$31.4 million,
12 BC Hydro has made an equivalent reduction to planned fiscal 2022 Trade Income.
13 Since Powerex has been receiving these credits at zero cost and the sales of these
14 credits have been reflected in Powerex's actual net income, which is used to
15 calculate the rolling five-year average of Trade Income, any credit revenue included
16 in BC Hydro's revenue forecast must be offset by an equivalent reduction in planned
17 Trade Income, to prevent double-counting.⁶

18 [Table 2-6](#) below shows the schedule lines in Appendix A that are impacted by this
19 Directive.

⁶ Section 4(4) of Direction No. 8 requires the BCUC to use BC Hydro's forecast of trade income for rate-making purposes.

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Table 2-6 Summary of Impact of Increase in Forecast Revenue by Estimated Value of Low Carbon Fuel Credits on Revenue Requirements

\$ million	Schedule Reference	F2022 Decision
Miscellaneous Revenue		
Increase Low Carbon Fuel Credits Revenue	15.0, L29	(31.4)
Powerex Trade Income		
Reduce Powerex Trade Income	1.0, L18	31.4
Reduce F22 revenue requirement		0.0

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2.6 Treatment of Closed Customer Accounts When Crediting Bills

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The recalculation of the revenue requirements results in a smaller bill increase in fiscal 2022 compared to the interim rates that were approved and have been in effect since April 1, 2021.

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As explained in section [2.1](#) above, BC Hydro plans to start charging customers the new rate, reflecting the final rate increase of 1.00 per cent, on September 1, 2021 and will provide customers with a one-time on-bill credit for the amount they overpaid from April 1, 2020 to August 31, 2021. BC Hydro expects to begin issuing this one-time credit on customers' bills later in September 2021.

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The approach to issuing this one-time bill credit must consider customers that terminated their BC Hydro service(s) between April 1, 2021 and August 31, 2021 and no longer have any active accounts to which the credit(s) may be applied. In many instances, providing credits to these customers will result in BC Hydro incurring incremental costs greater than the amount of the bill credit because it would be necessary to attempt to locate the former customer and issue them a refund cheque. The estimated incremental cost of sending a refund cheque is \$20 per customer, which includes postage and bank fees, and additional labour costs to investigate forwarding addresses and cancel refund cheques that Canada Post cannot deliver and are returned to BC Hydro. In comparison, given the small

1 adjustment to fiscal 2022 rates, most residential customers will receive a credit of
2 less than \$1.

3 For this reason, BC Hydro proposes a practical approach to providing refunds to
4 customers with non-active accounts that is consistent with the approach previously
5 accepted by the BCUC for the application of credits resulting from the further
6 decrease to BC Hydro's interim fiscal 2021 rates, following the BCUC's Decision on
7 BC Hydro's Fiscal 2020 to Fiscal 2021 Revenue Requirements Application. This
8 approach is as follows:

- 9 • If a former customer is due a credit greater than \$10, BC Hydro will attempt to
10 identify the forwarding address of the former customer and mail a refund
11 cheque to them. If a forwarding address cannot be identified, the credit will be
12 applied to their closed account; and
- 13 • If a former customer is due a credit less than \$10, BC Hydro will apply the credit
14 to their closed account.

15 When a credit has been applied to a former customer's closed account:

- 16 • The credit amount would be transferred to a new account should the former
17 customer apply for service again; or
- 18 • Upon request from the former customer, the credit balance would be issued to
19 them as a refund cheque or transferred to the account of another active
20 customer, as designated by the former customer.

3 Application to Establish the Low Carbon Fuel Credits Variance Regulatory Account

BC Hydro is seeking BCUC approval for the establishment of the Low Carbon Fuel Credits Variance Regulatory Account to capture the difference between planned and actual miscellaneous revenues from low carbon fuel credits in a given year so that the actual value of low carbon fuel credits flows back to BC Hydro's ratepayers.

3.1 Background

In Undertaking No. 24, BC Hydro provided the following background information with regard to low carbon fuel credits.⁷

Under the *Greenhouse Gas Reduction (Renewable and Low Carbon Fuel Requirements) Act* and the *Renewable and Low Carbon Fuel Requirements Regulation* (collectively, the **Low Carbon Fuel Standard** or **LCFS**), suppliers of low carbon fuels, such as BC Hydro, are the entities that are eligible to receive low carbon fuel credits.

The basic elements of the LCFS are as follows:

- The LCFS sets carbon intensity targets that decline each year;
- Fuel suppliers generate credits for supplying fuels with a carbon intensity below the targets and receive debits for supplying fuels with a carbon intensity above the targets;
- The debits and credits are proportional to the emissions a fuel generates over its full life cycle;
- Credits can be traded between fuel suppliers or banked for future use; and

⁷ Refer to Undertaking No. 24 in Exhibit B-9.

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- 1 • At the end of each compliance period, suppliers must have a balance of zero or
2 more credits to avoid non-compliance penalties.

3 Recognizing that the LCFS awards low carbon fuel credits to suppliers of low carbon
4 fuels rather than to end users, BC Hydro's approach has been to use the revenue
5 from the credits to reduce the overall revenue requirement for the benefit of all
6 ratepayers. This approach recognizes that investments in clean energy
7 infrastructure, which have been funded by all ratepayers, have resulted in low
8 carbon electricity, which is the primary reason that BC Hydro is able to acquire
9 credits under the LCFS.

10 In BC Hydro's response to BCOAPO IR 1.67.1 in Exhibit B-5, BC Hydro stated that it
11 received 137 low carbon fuel credits related to the ownership/operation of its electric
12 vehicle charging stations for the 2018 calendar year.

13 In the March 5, 2021 Review Session on BC Hydro's Fiscal 2022 Revenue
14 Requirements Application, BC Hydro explained that it also receives low carbon fuel
15 credits related to the supply of electricity, as a low carbon fuel, for other means of
16 transportation, such as SkyTrain.⁸ This accounts for the vast majority of the low
17 carbon fuel credits received by BC Hydro. As shown in [Table 2-5](#) above, BC Hydro
18 transferred 153,535 low carbon fuel credits to Powerex in fiscal 2020.

19 BC Hydro transfers its low carbon fuel credits to Powerex in accordance with
20 section 8 of the *Greenhouse Gas Reduction (Renewable and Low Carbon Fuel*
21 *Requirements) Act* and section 11.11 of the *Renewable and the Low Carbon Fuel*
22 *Requirements Regulation*. The transfer is currently made at zero cost, pursuant to
23 an agreement between the parties, and all revenue earned by Powerex from the

⁸ Transcript Volume 2, page 322, Fiscal 2022 Revenue Requirements Application, Review Session, March 5, 2021.

1 sale of credits flows back to BC Hydro ratepayers via Trade Income and the Trade
2 Income Deferral Account.

3 The parties initially decided to transfer these credits to Powerex at zero cost. At the
4 time, it was challenging to develop any framework that could reasonably reflect the
5 stand-alone value of these credits to BC Hydro because:

- 6 • The market for low carbon fuel credits was relatively new, with a limited number
7 of transactions, participants and public information;
- 8 • Legislation was evolving and uncertain, impacting the number of credits
9 available to participants; and
- 10 • There was, and continues to be, ongoing uncertainty around the timing and
11 volume of transfers of fuel credits from government to market participants.

12 In its Decision, the BCUC stated:

13 “However, since the cost to generate these credits are included
14 in BC Hydro’s cost of service calculation, to arrive at an
15 accurate net cost of service, it is necessary to include the value
16 of these credits as revenue. Having the value of the credits
17 embedded in Powerex’s net income does not provide an
18 accurate net cost of the BC Hydro activity that generated the
19 credits. Further, including the value of the credits in Powerex’s
20 net income does not ensure that their value flows back to
21 BC Hydro’s ratepayers. For example, Powerex losses on other
22 activities could, potentially, reduce Powerex’s net income to
23 zero or below, in which case none of the value of the credits
24 would flow back to BC Hydro’s ratepayers via Trade Income and
25 the Trade Income Deferral Account.

26 The Panel acknowledges that it cannot compel Powerex to
27 provide the monetized amount of the credits that Powerex sells
28 after it has received them at no cost from BC Hydro. The Panel
29 also recognizes that the amount received by Powerex would not
30 be the same as the amount that BC Hydro would have received
31 had it sold the credits directly. However, BC Hydro can provide
32 the BCUC with the quantity of credits that it has transferred or

1 plans to transfer to Powerex or other parties and a value can be
2 estimated based on the market value of the credits.”

3 **3.2 Implementation of Directive 26**

4 Directive 26 directs BC Hydro to increase its fiscal 2022 forecast revenue by the
5 estimated value of the low carbon fuel credits that it plans to transfer to other parties,
6 if any, during fiscal 2022. It also directs BC Hydro to record in all future revenue
7 requirement applications, the forecast revenue based on an estimate of the value of
8 the low carbon fuel credits that it plans to transfer to other parties.

9 BC Hydro and Powerex have been engaged in the process of negotiating a transfer
10 pricing agreement that would recognize the stand-alone value of BC Hydro’s low
11 carbon fuel credits. BC Hydro and Powerex expect to finalize this transfer pricing
12 agreement by the end of fiscal 2022.

13 As explained in section [2.5](#) above, while a new transfer pricing agreement is being
14 negotiated, BC Hydro has estimated a value for low carbon fuel credits to comply
15 with Directive 26. This value is \$31.4 million, and BC Hydro has increased
16 fiscal 2022 miscellaneous revenue by that amount.

17 The methodology used to estimate a value for low carbon fuel credits overstates the
18 stand-alone value of the low carbon fuel credits to BC Hydro because it uses the
19 observed market prices for the corresponding year, as reported by the Ministry of
20 Energy, Mines and Low Carbon Innovation, which includes transactions by Powerex.
21 As the BCUC stated in its Decision “The Panel also recognizes that the amount
22 received by Powerex would not be the same as the amount that BC Hydro would
23 have received had it sold the credits directly.”⁹ An appropriate transfer price, which
24 reflects the stand-alone value of the low carbon fuel credits to BC Hydro, will result
25 in a different realized value.

⁹ Refer to page 105 of the Decision.

1 **3.3 Low Carbon Fuel Credits Variance Regulatory Account**

2 BC Hydro is applying to establish the Low Carbon Fuel Credits Variance Regulatory
3 Account to capture, on an ongoing basis, the difference between forecast and actual
4 miscellaneous revenue from low carbon fuel credits, and to apply interest on the
5 balance of the account based on BC Hydro's current weighted average cost of debt.

6 This new regulatory account would be classified as a Cost of Energy Variance
7 Account, which means that the balance of the account would be amortized into rates
8 through the Deferral Account Rate Rider (**DARR**).

9 BC Hydro submits that this new regulatory account is necessary so that the actual
10 value of low carbon fuel credits flows back to BC Hydro's ratepayers.

11 As discussed above, BC Hydro and Powerex are engaged in developing a transfer
12 pricing agreement for BC Hydro's low carbon fuel credits, which will allow
13 BC Hydro's revenue forecast to reflect the stand-alone value of the credits
14 transferred to Powerex and deduct this value from Powerex's net income. As the
15 BCUC stated in its Decision "The Panel also recognizes that the amount received by
16 Powerex would not be the same as the amount that BC Hydro would have received
17 had it sold the credits directly."¹⁰

18 In addition, even when it is in place, this transfer pricing agreement will not resolve
19 the inherent uncertainty in the value associated with these credits going forward.
20 Any forecast revenue from these credits will depend on the number of credits
21 awarded in any given year as well as the price at which the credits are transferred to
22 Powerex, both of which will be unknown at the time of future revenue requirements
23 applications and which could vary depending on the terms of the transfer pricing
24 agreement. Consequently, actual revenues from low carbon fuel credits (i.e., those

¹⁰ Refer to page 105 of the Decision.

1 received from Powerex through a transfer price agreement) are likely to vary from
2 forecast revenues in fiscal 2022 and prospective years.

3 Variances between planned and actual Powerex Trade Income are already captured
4 in the Trade Income Deferral Account, which is also a Cost of Energy Variance
5 Account, with the balance amortized into rates through the DARR. However,
6 variances to the \$31.4 million planned as miscellaneous revenue as a result of
7 Directive 26 are not eligible for deferral treatment. This would mean that any
8 variances would be to the account of the shareholder. If this were to occur,
9 ratepayers would not be receiving the actual value of the credits (whether higher or
10 lower than plan). Accordingly, BC Hydro submits that a regulatory account is
11 required so that the actual value of low carbon fuel credits flows back to BC Hydro's
12 ratepayers.

**BC Hydro Fiscal 2022
Revenue Requirements Application**

**Compliance with
BCUC Decision and Order G-187-21**

**Appendix A
Financial Schedules**

Compliance with BCUC Decision and Order G-187-21

Appendix A

Revenue Requirements Model

Schedule		Purpose ¹	Page
1.0	Revenue Requirements Summary	RRA	2
	Deferral and Other Regulatory Accounts		
2.1	Deferral Accounts	RRA	4
2.2	Other Regulatory Accounts	RRA	6
	Total Current Costs		
3.0	Total Company	RRA	13
3.1	Business Support	TRR	16
3.2	Generation	TRR	18
3.3	Customer Care	TRR	19
3.4	Transmission	TRR	20
3.5	Distribution	TRR	23
3.6	Total Current Costs	TRR	24
3.7	Total Current Costs - Integrated Planning	TRR	26
3.8	Total Current Costs - Capital Infrastructure Project Delivery	TRR	27
3.9	Total Current Costs - Operations	TRR	29
3.10	Total Current Costs - Safety	TRR	30
3.11	Total Current Costs - Finance, Technology, Supply Chain	TRR	31
3.12	Total Current Costs - People, Customer, Corporate Affairs	TRR	32
3.13	Total Current Costs - Other	TRR	33
4.0	Cost of Energy	RRA	34
	Operating Costs		
5.0	Total Company - Operating Costs	RRA	38
5.0.1	Total Company - Provisions & Other	RRA	41
5S	Total Company - Supplemental Schedule	RRA	43
5.1	Operating Costs - Integrated Planning	RRA	48
5.2	Operating Costs - Capital Infrastructure Project Delivery	RRA	49
5.3	Operating Costs - Operations	RRA	50
5.4	Operating Costs - Safety	RRA	51
5.5	Operating Costs - Finance, Technology, Supply Chain	RRA	52
5.6	Operating Costs - People, Customer, Corporate Affairs	RRA	53
5.7	Operating Costs - Other	RRA	54
6.0	Taxes	RRA	55
7.0	Depreciation and Amortization	RRA	56
8.0	Finance Charges	RRA	58
9.0	Return on Equity	RRA	62
10.0	Rate Base	RRA	64
11.0	Contributions	TRR	65
	Assets		
12.0	Total Company	TRR	67
12.1	Business Support	TRR	68
12.2	Generation	TRR	69
12.3	Transmission	TRR	70
12.4	Distribution	TRR	71
13.0	Capital Expenditures and Additions	RRA	72
14.0	Domestic Energy Sales and Revenue	RRA	74
15.0	Miscellaneous Revenue	RRA	76
16.0	Full-Time Equivalents	RRA	78

Note 1: RRA (Revenue Requirement Application); TRR (Transmission Revenue Requirement)

Compliance with BCUC Decision and Order G-187-21 Appendix A

BC Hydro
F22 RRA Compliance
Revenue Requirements Summary
(\$ million)

Schedule 1.0
Page 2

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		3.0 L1	1,505.5	1,538.7	1,518.7	1,867.9	1,810.9	(57.0)	1,666.5	1,583.7	(82.8)	1,670.1
2		3.0 L20	1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,228.5
3		3.0 L26	63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
4		3.0 L32	223.1	231.1	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
5		3.0 L35	777.9	807.6	871.3	977.8	977.7	(0.0)	998.0	996.6	(1.3)	1,023.7
6		3.0 L41	579.2	805.9	1,192.2	874.9	1,656.8	781.8	743.3	951.5	208.2	555.6
7		3.0 L48	683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
8		3.0 L52	(143.1)	(143.7)	(224.4)	(240.6)	(247.3)	(6.7)	(247.0)	(243.7)	3.3	(289.0)
9		3.0 L61	(56.9)	(66.4)	(62.5)	(64.9)	(72.0)	(7.1)	(71.9)	(97.4)	(25.5)	(83.5)
Deferral Accounts												
10		2.1 L40	63.3	203.7	586.0	3.1	52.2	49.1	3.5	(30.8)	(34.3)	15.5
11		2.1 L41	(41.1)	(26.5)	8.2	15.4	15.9	0.5	4.0	4.8	0.8	0.7
12		2.1 L42	223.7	233.2	240.6	(392.5)	(403.9)	(11.4)	(238.3)	(238.3)	0.0	0.0
13		Total	245.8	410.4	834.7	(373.9)	(335.7)	38.2	(230.8)	(264.4)	(33.5)	16.2
Other Regulatory Accounts												
14		2.2 L225	(46.8)	(237.7)	(636.4)	(279.2)	(984.2)	(705.0)	(144.7)	(382.7)	(238.0)	(114.7)
15		2.2 L226	(34.2)	(35.2)	(35.7)	(33.1)	(32.6)	0.5	(30.0)	(27.2)	2.8	(25.1)
16		2.2 L227	(57.0)	(188.4)	956.9	381.4	287.7	(93.7)	379.2	272.6	(106.6)	335.7
17		Total	(138.0)	(461.2)	284.8	69.1	(729.1)	(798.3)	204.4	(137.3)	(341.7)	195.8
Subsidiary Net Income												
18			(130.2)	(136.6)	(435.7)	(176.3)	(189.2)	(13.0)	(176.3)	(176.2)	0.0	(158.7)
19			(2.1)	(3.1)	(3.5)	(3.4)	(3.4)	0.0	(3.7)	0.0	3.7	(2.0)
20		Total	(132.4)	(139.6)	(439.1)	(179.7)	(192.7)	(13.0)	(179.9)	(176.2)	3.7	(160.7)
21		14.0 L19	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
22		14.0 L20	(0.4)	(1.3)	(1.8)	(0.5)	(1.3)	(0.7)	0.0	0.0	0.0	0.0
23		14.0 L23	(223.7)	(233.2)	(240.6)	0.0	(0.2)	(0.2)	0.0	(0.0)	(0.0)	0.0
24		Total	4,472.6	4,649.1	4,795.2	5,108.1	5,084.0	(24.2)	5,051.6	4,874.3	(177.2)	5,203.6

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance
Revenue Requirements Summary
(\$ million)

Schedule 1.0
Page 3

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Rate Revenue at Current Rates												
25		14.0 L24	4,709.7	4,895.5	5,067.2	5,144.8	5,115.1	(29.6)	5,087.4	4,904.6	(182.9)	5,182.4
26		Line 21	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
27		Line 22	(0.4)	(1.3)	(1.8)	(0.5)	(1.3)	(0.7)	0.0	0.0	0.0	0.0
28		Line 23	(223.7)	(233.2)	(240.6)	0.0	(0.2)	(0.2)	0.0	(0.0)	(0.0)	0.0
29			<u>4,472.6</u>	<u>4,649.1</u>	<u>4,795.2</u>	<u>5,108.1</u>	<u>5,084.0</u>	<u>(24.2)</u>	<u>5,051.6</u>	<u>4,874.3</u>	<u>(177.2)</u>	<u>5,152.2</u>
30		L24 - L29	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.0)	51.5
31			4.00%	3.50%	3.00%	6.85%	6.85%	-	(1.62%)	(1.62%)	-	1.00%
32			5.00%	5.00%	5.00%	-	-	-	-	-	-	-
33			4.00%	3.50%	3.00%	1.76%	1.76%	-	(1.62%)	(1.62%)	-	1.00%
34		Line 24	4,472.6	4,649.1	4,795.2	5,108.1	5,084.0	(24.2)	5,051.6	4,874.3	(177.2)	5,203.6
35		2.2 L131	201.2	326.2	(814.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36			<u>4,673.8</u>	<u>4,975.3</u>	<u>3,980.3</u>	<u>5,108.1</u>	<u>5,084.0</u>	<u>(24.2)</u>	<u>5,051.6</u>	<u>4,874.3</u>	<u>(177.2)</u>	<u>5,203.6</u>

Compliance with BCUC Decision and Order G-187-21 Appendix A

BC Hydro
F22 RRA Compliance

Schedule 2.1
Page 4

Deferral Accounts
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Heritage Deferral Account												
1			(23.9)	(53.1)	(103.7)	(485.1)	(485.1)	0.0	(225.6)	(300.1)	(74.5)	114.4
2			(0.0)	0.0	(318.9)	0.0	0.0	0.0	0.0	59.6	59.6	0.0
3			(31.0)	(60.4)	(95.2)	0.0	(82.4)	(82.4)	0.0	127.5	127.5	0.0
4		Line 46	(2.8)	(4.0)	(18.5)	(13.1)	(13.2)	(0.1)	(4.0)	(2.1)	1.9	3.5
5			4.7	13.8	51.2	272.6	280.6	7.9	229.5	229.5	0.0	0.0
6			(53.1)	(103.7)	(485.1)	(225.6)	(300.1)	(74.5)	0.0	114.4	114.4	118.0
Non-Heritage Deferral Account												
7			916.8	755.8	463.3	76.1	76.1	0.0	(111.3)	204.7	316.0	(264.9)
8			(0.1)	0.0	(0.6)	64.8	64.8	0.0	0.0	(354.4)	(354.4)	0.0
9						(287.3)	0.0	287.3	0.0	0.0	0.0	0.0
10		Line 47	(17.2)	(122.0)	(118.4)	0.0	100.1	100.1	0.0	(221.7)	(221.7)	0.0
11		15.0 L36			(51.9)	(3.1)	(1.3)	1.8	(3.5)	(3.5)	(0.0)	(15.5)
12			35.7	26.0	12.7	(4.8)	5.9	10.7	(2.1)	(6.9)	(4.8)	(8.4)
13			(179.4)	(196.5)	(229.1)	43.0	(40.9)	(83.9)	116.8	116.8	0.0	0.0
14			755.8	463.3	76.1	(111.3)	204.7	316.0	(0.0)	(264.9)	(264.9)	(288.8)
Trade Income Deferral Account												
15			250.0	194.2	126.8	(258.8)	(258.8)	0.0	(107.9)	(173.7)	(65.8)	(14.3)
16			(0.0)	0.0	0.0	(1.9)	(1.9)	0.0	0.0	51.9	51.9	0.0
17		Line 48	(15.1)	(21.4)	(320.5)	0.0	(68.7)	(68.7)	0.0	(0.0)	(0.0)	0.0
18			8.2	4.5	(2.4)	(6.8)	(8.6)	(1.8)	(1.9)	(2.3)	(0.4)	(0.4)
19			(48.9)	(50.5)	(62.7)	159.5	164.2	4.7	109.8	109.8	0.0	0.0
20			194.2	126.8	(258.8)	(107.9)	(173.7)	(65.8)	(0.0)	(14.3)	(14.3)	(14.7)
Load Variance												
21						0.0	0.0	0.0	214.0	0.0	(214.0)	158.9
22		Line 9				287.3	0.0	(287.3)	0.0	234.8	234.8	0.0
23		Line 49				0.0	0.0	0.0	0.0	135.5	135.5	0.0
24						9.3	0.0	(9.3)	3.9	6.5	2.6	4.9
25						(82.7)	0.0	82.7	(217.8)	(217.8)	0.0	0.0
26						214.0	0.0	(214.0)	0.0	158.9	158.9	163.8
Biomass Energy Program Variance												
27						0.0	0.0	0.0	0.0	0.0	0.0	(8.1)
28						0.0	0.0	0.0	0.0	(1.1)	(1.1)	0.0
29		Line 50				0.0	0.0	0.0	0.0	(5.1)	(5.1)	0.0
30		Line 51				0.0	0.0	0.0	0.0	(1.7)	(1.7)	0.0
31						0.0	0.0	0.0	0.0	(0.2)	(0.2)	(0.2)
32						0.0	0.0	0.0	0.0	0.0	0.0	0.0
33						0.0	0.0	0.0	0.0	(8.1)	(8.1)	(8.3)

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance
Deferral Accounts
(\$ million)

Schedule 2.1
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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
End of Year Balances												
34		Line 6	(53.1)	(103.7)	(485.1)	(225.6)	(300.1)	(74.5)	0.0	114.4	114.4	118.0
35		Line 14	755.8	463.3	76.1	(111.3)	204.7	316.0	(0.0)	(264.9)	(264.9)	(288.8)
36		Line 20	194.2	126.8	(258.8)	(107.9)	(173.7)	(65.8)	(0.0)	(14.3)	(14.3)	(14.7)
37		Line 26	0.0	0.0	0.0	214.0	0.0	(214.0)	0.0	158.9	158.9	163.8
38		Line 33	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(8.1)	(8.1)	(8.3)
39			896.9	486.5	(667.7)	(230.8)	(269.1)	(38.2)	0.0	(13.9)	(13.9)	(30.1)
Summary												
40			(63.3)	(203.7)	(586.0)	(3.1)	(52.2)	(49.1)	(3.5)	30.8	34.3	(15.5)
41			41.1	26.5	(8.2)	(15.4)	(15.9)	(0.5)	(4.0)	(4.8)	(0.8)	(0.7)
42			(223.7)	(233.2)	(240.6)	392.5	403.9	11.4	238.3	238.3	0.0	0.0
43			(0.2)	0.0	(319.5)	62.9	62.9	0.0	0.0	(9.2)	(9.2)	0.0
44		L2+L8+L9+L16+L22+L28	(246.0)	(410.4)	(1,154.2)	436.9	398.6	(38.2)	230.8	255.2	24.3	(16.2)
45		8.0 L52	3.97%	3.96%	3.99%	3.81%	3.74%	(0.07%)	3.73%	3.37%	(0.36%)	3.09%
Summary of Items Subject to Deferral												
46		4.0 L80	274.3	225.1	221.9	513.3	499.3	(14.0)	219.0	345.6	126.5	392.7
47		4.0 L98	1,254.7	1,287.3	1,364.5	1,321.7	1,426.1	104.4	1,370.7	1,398.2	27.6	1,185.8
48		1.0 L18	(130.2)	(136.6)	(435.7)	(176.3)	(189.2)	(13.0)	(176.3)	(176.2)	0.0	(158.7)
49		14.0 L40				(5,099.7)	(5,079.5)	20.3	(5,036.5)	(4,901.1)	135.5	(5,187.7)
50		4.0 L99				35.8	31.6	(4.3)	80.7	75.5	(5.1)	102.4
51		14.0 L41				(9.0)	(5.8)	3.2	(15.2)	(16.9)	(1.7)	15.9

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance

Schedule 2.2
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Other Regulatory Accounts
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Demand-Side Management												
1			907.2	915.6	902.5	914.5	914.5	0.0	920.3	906.6	(13.7)	890.1
2			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3			97.4	82.3	104.2	90.8	78.5	(12.4)	89.1	82.4	(6.6)	82.2
4		5.0 L52 - Line 4	0.0	0.2	7.1	18.3	16.9	(1.4)	9.7	7.6	(2.1)	15.5
5			(89.1)	(95.6)	(99.3)	(103.3)	(103.3)	0.0	(107.4)	(106.5)	0.9	(108.0)
6			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7			915.6	902.5	914.5	920.3	906.6	(13.7)	911.7	890.1	(21.5)	879.9
First Nations Costs												
8			132.8	123.6	104.3	85.0	85.0	0.0	71.4	69.5	(1.9)	54.0
9			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10		5.0 L53	4.0	2.0	2.3	3.2	2.5	(0.6)	2.4	2.4	(0.1)	2.1
11		Line 19	13.8	12.6	13.7	15.0	12.8	(2.1)	13.1	13.7	0.6	14.7
12			5.4	4.8	4.0	2.9	3.1	0.2	2.3	2.0	(0.3)	1.4
13		5.0 L24	(32.4)	(38.7)	(39.3)	(34.7)	(34.1)	0.6	(33.7)	(33.6)	0.1	(34.4)
14			123.6	104.3	85.0	71.4	69.5	(1.9)	55.5	54.0	(1.6)	37.7
First Nations Settlement Provisions												
15			408.6	408.6	414.2	420.3	420.3	0.0	423.0	426.0	3.0	431.5
16			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		5.01 L35	(3.3)	0.9	2.4	0.0	0.9	0.9	0.0	1.2	1.2	0.0
18		8.0 L4	17.2	17.2	17.5	17.6	17.6	0.0	18.0	18.0	0.0	18.3
19			(13.8)	(12.6)	(13.7)	(15.0)	(12.8)	2.1	(13.1)	(13.7)	(0.6)	(14.7)
20			408.6	414.2	420.3	423.0	426.0	3.0	427.9	431.5	3.6	435.2
Site C Project												
21			435.6	453.3	472.0	491.3	491.3	0.0	508.4	508.4	0.0	523.6
22			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		5.0 L54+8.0 L22	0.0	0.3	0.3	(1.7)	(1.5)	0.1	(2.4)	(1.8)	0.6	(7.0)
24			17.7	18.4	19.0	18.7	18.6	(0.1)	18.9	17.1	(1.8)	16.1
25			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26			453.3	472.0	491.3	508.4	508.4	0.0	524.9	523.6	(1.3)	532.8
Future Removal and Site Restoration												
27			(8.6)	2.9	(0.0)	0.0	(0.0)	(0.0)	0.0	(0.0)	(0.0)	(0.0)
28			(0.0)	(2.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		5.01 L40	2.9					0.0			0.0	
30		7.0 L31	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31			2.9	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0.0	(0.0)	(0.0)	(0.0)
Foreign Exchange Gains/Losses												
32			(68.6)	(65.5)	(31.3)	11.9	11.9	0.0	9.0	16.6	7.5	13.5
33			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34		8.0 L2	3.4	(4.2)	4.0	(2.3)	5.3	7.5	(1.5)	(3.0)	(1.4)	(2.6)
35		8.0 L26	(0.4)	38.3	39.2	(0.5)	(0.5)	(0.0)	0.5	(0.1)	(0.6)	0.1
36			(65.5)	(31.3)	11.9	9.0	16.6	7.5	8.0	13.5	5.5	11.1

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Other Regulatory Accounts
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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Pre-1996 Customer Contributions												
37			92.1	91.4	88.2	83.3	83.3	0.0	78.2	78.2	0.0	73.1
38			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39		7.0 L32	(0.7)	(3.2)	(4.9)	(5.1)	(5.1)	0.0	(5.1)	(5.1)	0.0	(5.1)
40			91.4	88.2	83.3	78.2	78.2	0.0	73.1	73.1	0.0	67.9
Storm Restoration Costs												
41			29.5	38.6	46.5	58.0	58.0	0.0	29.0	20.8	(8.3)	(12.7)
42			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	(4.0)	(4.0)	0.0
43		5.0 L55 - Line 44	18.6	16.2	18.9	0.0	(7.8)	(7.8)	0.0	0.0	0.0	0.0
44							0.0	0.0		0.0	0.0	0.0
45			1.3	2.1	2.6	1.6	1.1	(0.5)	0.5	0.1	(0.5)	(0.2)
46		5.0 L25	(10.8)	(10.4)	(10.0)	(30.6)	(30.6)	(0.0)	(29.5)	(29.5)	0.0	12.9
47			38.6	46.5	58.0	29.0	20.8	(8.3)	0.0	(12.7)	(12.7)	(0.0)
Capital Project Investigation												
48			25.0	20.1	15.3	10.5	10.5	0.0	5.2	5.2	(0.0)	(0.0)
49			0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
50		5.0 L26	(4.8)	(4.8)	(4.8)	(5.2)	(5.2)	(0.0)	(5.2)	(5.2)	0.0	0.0
51			20.1	15.3	10.5	5.2	5.2	(0.0)	0.0	(0.0)	(0.0)	(0.0)
Amortization of Capital Additions												
52			(9.7)	(8.8)	(5.2)	18.4	18.4	0.0	9.2	8.9	(0.4)	(2.1)
53			(0.0)	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54		7.0 L19	(2.0)	0.7	20.4	0.0	(0.4)	(0.4)	0.0	(1.6)	(1.6)	0.0
55			(0.6)	(0.5)	(0.1)	0.5	0.6	0.1	0.2	0.1	(0.1)	(0.0)
56			3.6	3.4	3.3	(9.7)	(9.7)	0.0	(9.4)	(9.4)	0.0	2.1
57			(8.8)	(5.2)	18.4	9.2	8.9	(0.4)	(0.0)	(2.1)	(2.1)	(0.0)
Total Finance Charges												
58			(305.5)	(215.5)	(139.4)	20.2	20.2	0.0	10.1	11.1	0.9	(74.1)
59			(0.0)	0.0	5.0	0.0	0.0	0.0	0.0	1.6	1.6	0.0
60		8.0 L21	(12.6)	(25.1)	52.8	0.0	0.9	0.9	0.0	(76.6)	(76.6)	0.0
61		8.0 L28+ L30	102.6	101.1	101.8	(10.1)	(10.1)	0.0	(10.1)	(10.1)	0.0	74.1
62			(215.5)	(139.4)	20.2	10.1	11.1	0.9	(0.0)	(74.1)	(74.1)	0.0

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Smart Metering & Infrastructure												
63			282.6	260.9	239.2	217.2	217.2	0.0	195.5	195.4	(0.1)	173.0
64			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
65		5.0 L56	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66		5.01 L38	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
67		15.0 L37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
68			11.0	10.1	9.2	7.7	7.8	0.0	6.8	6.1	(0.7)	4.9
69		5.0 L27	(32.6)	(31.8)	(31.1)	(29.4)	(29.6)	(0.2)	(28.5)	(28.5)	0.0	(26.6)
70			260.9	239.2	217.2	195.5	195.4	(0.1)	173.8	173.0	(0.8)	151.4
Home Purchase Option Plan												
71			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
72			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
73			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
74		5.0 L28	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
75			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Non-Current Pension Cost												
76			690.5	510.7	303.4	485.5	485.5	0.0	364.1	210.1	(154.0)	1,135.7
77			0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	5.4	0.0
78		9.0 L8	(203.2)	(193.6)	173.1	(70.0)	(317.2)	(247.2)	0.0	865.4	865.4	0.0
79			10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
80		5.0 L30	(59.3)	(57.9)	(57.9)	(51.4)	(56.8)	(5.4)	(51.4)	(51.4)	0.0	(114.6)
81		8.0 L27	72.6	70.0	66.8	0.0	98.6	98.6	0.0	106.2	106.2	0.0
82			0.0	(27.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
83			0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
84			510.7	303.4	485.5	364.1	210.1	(154.0)	312.7	1,135.7	823.0	1,021.1
Environmental Provisions												
85			380.9	333.2	309.6	278.5	278.5	0.0	236.2	305.1	68.8	344.1
86			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
87		5.01 L36	(28.0)	(4.0)	(7.1)	0.0	51.2	51.2	0.0	96.0	96.0	0.0
88		8.0 L5	3.9	4.4	5.9	5.5	4.8	(0.7)	4.8	3.8	(1.0)	3.4
89			(1.6)	(0.7)	(0.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
90			(7.9)	(9.0)	(11.0)	(21.7)	(8.2)	13.5	(18.8)	(16.7)	2.1	(22.4)
91		5.01 L17	(14.2)	(14.3)	(18.6)	(26.1)	(21.2)	4.9	(26.0)	(44.0)	(18.0)	(39.1)
92			333.2	309.6	278.5	236.2	305.1	68.8	196.2	344.1	147.9	286.0

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Rock Bay Remediation												
93			(27.2)	(23.0)	(20.0)	(20.5)	(20.5)	0.0	(10.3)	(10.4)	(0.1)	(0.1)
94			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
95			1.6	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96		Line 89	(1.0)	(0.9)	(0.8)	(0.6)	(0.6)	(0.1)	(0.2)	(0.2)	0.0	(0.0)
97		5.0 L20	3.8	3.2	(0.0)	10.8	10.8	0.0	10.4	10.4	0.0	0.1
98			(23.0)	(20.0)	(20.5)	(10.3)	(10.4)	(0.1)	(0.0)	(0.1)	(0.1)	(0.0)
IFRS PP&E												
99			873.0	961.8	1,025.4	1,064.4	1,064.4	0.0	1,079.2	1,079.2	(0.0)	1,070.6
100			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101		5.0 L57	112.0	89.6	67.2	44.8	44.8	0.0	22.4	22.4	0.0	0.0
102		5.0 L33	(23.2)	(26.0)	(28.2)	(29.9)	(29.9)	(0.0)	(31.0)	(31.0)	0.0	(31.6)
103			961.8	1,025.4	1,064.4	1,079.2	1,079.2	(0.0)	1,070.6	1,070.6	(0.0)	1,039.0
IFRS Pension												
104			611.9	573.6	535.4	497.1	497.1	0.0	458.9	458.9	0.0	420.6
105			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
106		5.0 L34	(38.2)	(38.2)	(38.2)	(38.2)	(38.2)	0.0	(38.2)	(38.2)	0.0	(38.2)
107			573.6	535.4	497.1	458.9	458.9	0.0	420.6	420.6	0.0	382.4
Arrow Water Divestiture Costs												
108			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0
109			(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
110			0.3	1.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
111		Line 118	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
112		5.0 L21:L22	(0.3)	(1.8)	(3.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
113			0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
Arrow Water Provision												
114			4.6	4.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
115			(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
116		5.0 L37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
117		8.0 L6	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
118		5.0 L22	(0.3)	(1.8)	(3.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
119			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
120			4.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Remediation												
121			5.1	(15.8)	(28.6)	(30.8)	(30.8)	0.0	(15.4)	(34.3)	(18.8)	(3.3)
122			(0.0)	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
123		Line 90	7.9	9.0	11.0	21.7	8.2	(13.5)	18.8	16.7	(2.1)	22.4
124		Line 91	14.2	14.3	18.6	26.1	21.2	(4.9)	26.0	44.0	18.0	39.1
125			(0.2)	(0.7)	(1.2)	(0.9)	(1.3)	(0.4)	(0.3)	(0.6)	(0.3)	(0.1)
126		5.01 L17:L18	(42.7)	(35.4)	(30.6)	(31.6)	(31.6)	0.0	(29.2)	(29.2)	0.0	(58.1)
127			(15.8)	(28.6)	(30.8)	(15.4)	(34.3)	(18.8)	(0.1)	(3.3)	(3.2)	(0.0)
Rate Smoothing												
128			287.4	488.7	814.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
130			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
131		5.01 L23	201.2	326.2	(814.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
132			488.7	814.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Property Sales												
133			17.7	28.2	37.7	49.2	49.2	0.0	50.9	56.2	5.3	47.8
134			0.0	0.0	0.0	0.0	0.0	0.0	0.0	(10.0)	(10.0)	0.0
135		5.0 L60+5.01 L39	9.8	8.4	10.0	0.0	5.3	5.3	(0.0)	0.0	0.0	0.0
136			0.7	1.1	1.4	1.7	1.7	0.0	1.4	1.6	0.2	1.5
137			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
138			28.2	37.7	49.2	50.9	56.2	5.3	52.3	47.8	(4.5)	49.2
Minimum Reconnection Charge												
139			0.5	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
140			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
141		15.0 L38	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
142			0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
143			(0.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
144			0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Debt Management												
145			0.0	(187.1)	(157.8)	163.2	163.2	0.0	276.5	952.9	676.4	1,150.3
146			(0.0)	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
147		8.0 L7	(187.1)	29.3	321.0	100.9	777.3	676.4	0.0	185.0	185.0	0.0
148		8.0 L29	0.0	0.0	0.0	12.4	12.4	0.0	12.4	12.4	0.0	(9.1)
149			(187.1)	(157.8)	163.2	276.5	952.9	676.4	288.9	1,150.3	861.4	1,141.2
Dismantling Cost												
150			0.0	0.0	35.4	48.3	48.3	0.0	24.1	16.0	(8.2)	(3.3)
151			0.0	2.9	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
152		5.01 L40		31.7	11.3	0.0	(8.5)	(8.5)	0.0	5.1	5.1	0.0
153			0.0	0.7	1.6	1.4	1.6	0.3	0.4	0.2	(0.2)	(0.1)
154		5.01 L19		0.0	0.0	(25.5)	(25.5)	0.0	(24.6)	(24.6)	0.0	3.3
155			0.0	35.4	48.3	24.1	16.0	(8.2)	(0.0)	(3.3)	(3.3)	(0.0)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
PEB Current Pension Costs												
156			0.0	0.0	3.3	(1.7)	(1.7)	0.0	(0.9)	(1.8)	(0.9)	(6.7)
157			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
158			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
159		5.0 L58+L59	0.0	(12.5)	0.7	0.0	(0.9)	(0.9)	0.0	(5.8)	(5.8)	0.0
160		5.0 L31+L32	0.0	(10.0)	(5.7)	0.9	0.9	(0.0)	0.9	0.9	0.0	6.7
161		Line 82	0.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
162		Line 83	0.0	(1.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
163			0.0	3.3	(1.7)	(0.9)	(1.8)	(0.9)	0.0	(6.7)	(6.7)	0.0
Customer Crisis Fund												
164			0.0	0.0	0.1	(2.6)	(2.6)	0.0	(2.9)	(5.3)	(2.4)	33.4
165			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
166		5.0 L61 - Line167	0.0	0.1	(2.7)	(0.3)	(2.7)	(2.4)	(0.3)	(0.3)	0.0	0.0
167			0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.2	0.0
168		14.0 L37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.3	37.3	0.0
169			0.0	0.0	0.0	0.0	0.0	0.0	(0.1)	0.5	0.6	1.0
170			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
171			0.0	0.1	(2.6)	(2.9)	(5.3)	(2.4)	(3.3)	33.4	36.7	34.5
Mining Customer Payment Plan												
172			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0
173			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
174		5.0 L63	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.0
175		14.0 L38	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	6.4	0.0
176			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2
177			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
178			0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	7.2
Project Write-off Costs												
179			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4
180			0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	9.3	0.0
181		5.01 L41	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
182			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1
183		5.01 L24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(9.3)
184			0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	9.4	0.3
Electric Vehicle Costs												
185			0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.0	(2.3)	4.8
186			0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.3	0.0
187		5.0 L62	0.0	0.0	0.0	1.9	0.0	(1.9)	1.7	1.7	0.0	1.8
188		4.0 L61	0.0	0.0	0.0	0.2	0.0	(0.2)	0.3	0.3	0.0	0.4
189		7.0 L20:L21	0.0	0.0	0.0	0.2	0.0	(0.2)	0.5	0.5	0.0	0.5
190			0.0	0.0	0.0	0.0	0.0	(0.0)	0.1	0.1	(0.1)	0.2
191		5.0 L35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
192			0.0	0.0	0.0	2.3	0.0	(2.3)	4.9	4.8	(0.1)	7.7

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Other Regulatory Accounts
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
End of Year Balances												
193		Line 7	915.6	902.5	914.5	920.3	906.6	(13.7)	911.7	890.1	(21.5)	879.9
194		Line 14	123.6	104.3	85.0	71.4	69.5	(1.9)	55.5	54.0	(1.6)	37.7
195		Line 20	408.6	414.2	420.3	423.0	426.0	3.0	427.9	431.5	3.6	435.2
196		Line 26	453.3	472.0	491.3	508.4	508.4	0.0	524.9	523.6	(1.3)	532.8
197		Line 31	2.9	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0.0	(0.0)	(0.0)	(0.0)
198		Line 36	(65.5)	(31.3)	11.9	9.0	16.6	7.5	8.0	13.5	5.5	11.1
199		Line 40	91.4	88.2	83.3	78.2	78.2	0.0	73.1	73.1	0.0	67.9
200		Line 47	38.6	46.5	58.0	29.0	20.8	(8.3)	0.0	(12.7)	(12.7)	(0.0)
201		Line 51	20.1	15.3	10.5	5.2	5.2	(0.0)	0.0	(0.0)	(0.0)	(0.0)
202		Line 57	(8.8)	(5.2)	18.4	9.2	8.9	(0.4)	(0.0)	(2.1)	(2.1)	(0.0)
203		Line 62	(215.5)	(139.4)	20.2	10.1	11.1	0.9	(0.0)	(74.1)	(74.1)	0.0
204		Line 70	260.9	239.2	217.2	195.5	195.4	(0.1)	173.8	173.0	(0.8)	151.4
205		Line 75	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
206		Line 84	510.7	303.4	485.5	364.1	210.1	(154.0)	312.7	1,135.7	823.0	1,021.1
207		Line 92	333.2	309.6	278.5	236.2	305.1	68.8	196.2	344.1	147.9	286.0
208		Line 98	(23.0)	(20.0)	(20.5)	(10.3)	(10.4)	(0.1)	(0.0)	(0.1)	(0.1)	(0.0)
209		Line 103	961.8	1,025.4	1,064.4	1,079.2	1,079.2	(0.0)	1,070.6	1,070.6	(0.0)	1,039.0
210		Line 107	573.6	535.4	497.1	458.9	458.9	0.0	420.6	420.6	0.0	382.4
211		Line 113	0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
212		Line 120	4.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
213		Line 127	(15.8)	(28.6)	(30.8)	(15.4)	(34.3)	(18.8)	(0.1)	(3.3)	(3.2)	(0.0)
214		Line 132	488.7	814.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
215		Line 138	28.2	37.7	49.2	50.9	56.2	5.3	52.3	47.8	(4.5)	49.2
216		Line 144	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
217		Line 149	(187.1)	(157.8)	163.2	276.5	952.9	676.4	288.9	1,150.3	861.4	1,141.2
218		Line 155	0.0	35.4	48.3	24.1	16.0	(8.2)	(0.0)	(3.3)	(3.3)	(0.0)
219		Line 163	0.0	3.3	(1.7)	(0.9)	(1.8)	(0.9)	0.0	(6.7)	(6.7)	0.0
220		Line 171	0.0	0.1	(2.6)	(2.9)	(5.3)	(2.4)	(3.3)	33.4	36.7	34.5
221		Line 178	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	7.0	7.2
222		Line 184	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	9.4	0.3
223		Line 192	0.0	0.0	0.0	2.3	0.0	(2.3)	4.9	4.8	(0.1)	7.7
224			<u>4,700.1</u>	<u>4,967.8</u>	<u>4,861.1</u>	<u>4,722.1</u>	<u>5,273.1</u>	<u>551.0</u>	<u>4,517.7</u>	<u>6,280.3</u>	<u>1,762.6</u>	<u>6,084.5</u>
Summary												
225			46.8	237.7	636.4	279.2	984.2	705.0	144.7	382.7	238.0	114.7
226			34.2	35.2	35.7	33.1	32.6	(0.5)	30.1	27.2	(2.9)	25.1
227			57.0	188.4	(956.9)	(381.4)	(287.7)	93.7	(379.2)	(272.6)	106.6	(335.7)
228			(0.2)	0.1	5.0	0.1	0.1	(0.0)	0.0	4.5	4.5	0.0
229			(203.2)	(193.6)	173.1	(70.0)	(317.2)	(247.2)	0.0	865.4	865.4	0.0
230			<u>(65.4)</u>	<u>267.7</u>	<u>(106.7)</u>	<u>(139.0)</u>	<u>412.0</u>	<u>551.0</u>	<u>(204.4)</u>	<u>1,007.2</u>	<u>1,211.6</u>	<u>(195.8)</u>
231	Interest Rate	8.0 L52	3.97%	3.96%	3.99%	3.81%	3.74%	(0.07%)	3.73%	3.37%	(0.36%)	3.09%

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Reconciliation of Current and Gross Views
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Cost of Energy												
1	4.0 L46		1,505.5	1,538.7	1,518.7	1,867.9	1,810.9	(57.0)	1,666.5	1,583.7	(82.8)	1,670.1
2	4.0 L47		31.0	60.4	95.2	0.0	82.4	82.4	0.0	(127.5)	(127.5)	0.0
3	4.0 L48		17.2	122.0	118.4	0.0	(100.1)	(100.1)	0.0	221.7	221.7	0.0
4	4.0 L49		(0.1)	0.3	(0.2)	0.0	(1.4)	(1.4)	0.0	(0.7)	(0.7)	0.0
5	4.0 L50		(8.9)	(35.6)	(0.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
6	4.0 L51		(3.3)	(14.0)	0.0	0.0	0.4	0.4	0.0	(0.2)	(0.2)	0.0
7	4.0 L52		(0.4)	(1.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	4.0 L53		0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	4.0 L54		(4.7)	(13.8)	(51.2)	(272.6)	(280.6)	(7.9)	(229.5)	(229.5)	0.0	0.0
10	4.0 L55		179.4	196.5	229.1	(43.0)	40.9	83.9	(116.8)	(116.8)	0.0	0.0
11	4.0 L56					0.0	0.0	0.0	0.0	(135.5)	(135.5)	0.0
12	4.0 L57					0.0	0.0	0.0	0.0	5.1	5.1	0.0
13	4.0 L58					0.0	0.0	0.0	0.0	1.7	1.7	0.0
14	4.0 L59					0.0	0.0	0.0	0.0	(37.3)	(37.3)	0.0
15	4.0 L60					0.0	0.0	0.0	0.0	(6.4)	(6.4)	0.0
16	4.0 L61					(0.2)	0.0	0.2	(0.3)	(0.3)	0.0	(0.4)
17	4.0 L62					82.7	0.0	(82.7)	217.8	217.8	0.0	0.0
18	4.0 L63		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19			1,715.8	1,854.1	1,909.4	1,634.8	1,552.5	(82.3)	1,537.7	1,376.0	(161.7)	1,669.8
Operating Costs												
20	5.0 L65		1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,228.5
21	5.0 L51		9.0	35.3	0.7	0.0	1.4	1.4	0.0	0.7	0.7	0.0
22	5.0 L64		(242.9)	(179.8)	(198.7)	(159.0)	(132.6)	26.4	(125.4)	(112.4)	12.9	(102.0)
23			867.6	931.9	967.1	977.1	984.0	6.9	1,010.0	1,036.6	26.6	1,126.5
24	5.0 L36		202.3	217.9	215.4	218.7	223.6	4.9	216.7	216.6	(0.1)	225.8
25			1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3
Provisions & Other												
26	5.01 L43		63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
27	5.01 L34		0.0	(1.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28	5.01 L42		19.5	(35.4)	(16.0)	0.0	(48.0)	(48.0)	0.0	(102.2)	(102.2)	0.0
29			83.0	115.2	95.9	116.4	128.7	12.4	95.4	95.6	0.2	101.4
30	5.01 L25		(162.0)	(292.2)	848.6	46.3	46.3	(0.0)	43.3	43.3	0.0	63.9
31			(79.0)	(177.0)	944.4	162.6	175.0	12.4	138.7	138.9	0.2	165.3
Taxes												
32	6.0 L21		223.1	231.1	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
33	6.0 L22		0.4	1.9	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34			223.5	232.9	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8

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**Reconciliation of Current and Gross Views
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Amortization												
35		7.0 L17	777.9	807.6	871.3	977.8	977.7	(0.0)	998.0	996.6	(1.3)	1,023.7
36		7.0 L14	3.3	14.0	0.0	0.0	(0.4)	(0.4)	0.0	0.2	0.2	0.0
37		7.0 L19	2.0	(0.7)	(20.4)	(0.2)	0.4	0.7	(0.5)	1.1	1.6	(0.5)
38			783.2	821.0	850.9	977.5	977.8	0.3	997.5	998.0	0.5	1,023.1
39		7.0 L35	77.5	95.4	100.9	118.1	118.1	(0.0)	121.9	121.0	(0.9)	111.1
40			860.7	916.3	951.8	1,095.7	1,095.9	0.3	1,119.4	1,119.0	(0.4)	1,134.2
Finance Charges												
41		8.0 L1	579.2	805.9	1,192.2	874.9	1,656.8	781.8	743.3	951.5	208.2	555.6
42		8.0 L21	12.6	25.1	(52.8)	0.0	(0.9)	(0.9)	0.0	76.6	76.6	0.0
43		8.0 L3-L8+L22	162.4	(46.9)	(348.5)	(119.8)	(803.1)	(683.3)	(18.6)	(201.8)	(183.2)	(11.9)
44		8.0 L25	(75.3)	(61.6)	(27.5)	(17.7)	(16.7)	1.0	(26.0)	(22.3)	3.7	(24.5)
45			678.8	722.5	763.5	737.5	836.1	98.6	698.7	803.9	105.2	519.3
46		8.0 L31	(174.9)	(209.4)	(207.9)	(1.7)	(100.3)	(98.6)	(2.8)	(108.3)	(105.6)	(65.2)
47			504.0	513.1	555.6	735.8	735.8	(0.0)	696.0	695.6	(0.4)	454.1
Return on Equity												
48		9.0 L33	683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
49			683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
50			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51			683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
Miscellaneous Revenue												
52		15.0 L40	(143.1)	(143.7)	(224.4)	(240.6)	(247.3)	(6.7)	(247.0)	(243.7)	3.3	(289.0)
53		15.0 L36	0.0	0.0	51.9	3.1	1.3	(1.8)	3.5	3.5	0.0	15.5
54		15.0 L39	(0.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
55			(143.4)	(143.7)	(172.5)	(237.5)	(246.0)	(8.5)	(243.6)	(240.2)	3.3	(273.5)
56		15.0 L43	(143.4)	(143.7)	(172.5)	(237.5)	(246.0)	(8.5)	(243.6)	(240.2)	3.3	(273.5)
Inter-Segment Revenue												
57		3.1 L15	(2.8)	(2.8)	(2.9)	(2.9)	(2.9)	0.0	(2.9)	(2.9)	0.0	(2.9)
58		3.1 L16	(0.2)	(1.0)	1.0	(1.4)	0.8	2.2	0.0	(9.3)	(9.3)	0.0
59		3.4 L19	(9.6)	(21.2)	(26.4)	(41.5)	(49.8)	(8.3)	(34.0)	(21.3)	12.6	(34.4)
60		3.4 L20	(44.3)	(41.3)	(34.3)	(19.1)	(20.1)	(1.0)	(35.0)	(63.8)	(28.8)	(46.3)
61			(56.9)	(66.4)	(62.5)	(64.9)	(72.0)	(7.1)	(71.9)	(97.4)	(25.5)	(83.5)

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Reconciliation of Current and Gross Views
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Powerex Trade Income											
62	1.0 L18	(130.2)	(136.6)	(435.7)	(176.3)	(189.2)	(13.0)	(176.3)	(176.2)	0.0	(158.7)
63	2.1 L17	15.1	21.4	320.5	0.0	68.7	68.7	0.0	0.0	0.0	0.0
64	2.1 L19	48.9	50.5	62.7	(159.5)	(164.2)	(4.7)	(109.8)	(109.8)	0.0	0.0
65		(66.2)	(64.7)	(52.4)	(335.8)	(284.8)	51.0	(286.1)	(286.0)	0.0	(158.7)
66	1.0 L19	(2.1)	(3.1)	(3.5)	(3.4)	(3.4)	0.0	(3.7)	0.0	3.7	(2.0)
67	14.0 L19	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
68	14.0 L20	(0.4)	(1.3)	(1.8)	(0.5)	(1.3)	(0.7)	0.0	0.0	0.0	0.0
69	14.0 L23	(223.7)	(233.2)	(240.6)	0.0	(0.2)	(0.2)	0.0	(0.0)	(0.0)	0.0
70		4,472.6	4,649.1	4,795.2	5,108.1	5,084.0	(24.2)	5,051.6	4,874.3	(177.2)	5,203.6
Summary - Current Rates View											
71	Line 19	1,715.8	1,854.1	1,909.4	1,634.8	1,552.5	(82.3)	1,537.7	1,376.0	(161.7)	1,669.8
72	Line 25	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3
73	Line 31	(79.0)	(177.0)	944.4	162.6	175.0	12.4	138.7	138.9	0.2	165.3
74	Line 34	223.5	232.9	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
75	Line 40	860.7	916.3	951.8	1,095.7	1,095.9	0.3	1,119.4	1,119.0	(0.4)	1,134.2
76	Line 47	504.0	513.1	555.6	735.8	735.8	(0.0)	696.0	695.6	(0.4)	454.1
77	Line 51	683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
78	Line 56	(143.4)	(143.7)	(172.5)	(237.5)	(246.0)	(8.5)	(243.6)	(240.2)	3.3	(273.5)
79	Line 61	(56.9)	(66.4)	(62.5)	(64.9)	(72.0)	(7.1)	(71.9)	(97.4)	(25.5)	(83.5)
80	L65+L66	(68.4)	(67.7)	(55.9)	(339.2)	(288.2)	51.0	(289.7)	(286.0)	3.7	(160.7)
81	Line 67	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
82	Line 68	(0.4)	(1.3)	(1.8)	(0.5)	(1.3)	(0.7)	0.0	0.0	0.0	0.0
83	Line 69	(223.7)	(233.2)	(240.6)	0.0	(0.2)	(0.2)	0.0	(0.0)	(0.0)	0.0
84		4,472.6	4,649.1	4,795.2	5,108.1	5,084.0	(24.2)	5,051.6	4,874.3	(177.2)	5,203.6
Allocation of Current Costs											
85	3.2 L18	1,408.1	1,371.9	1,513.3	1,695.6	1,757.3	61.7	1,428.9	1,428.2	(0.7)	1,743.2
86	3.4 L22	830.5	828.8	824.5	972.2	983.2	11.0	968.8	962.9	(5.8)	982.0
87	3.5 L16	972.4	974.9	965.2	1,209.2	1,204.0	(5.2)	1,218.8	1,204.3	(14.5)	1,189.0
88	3.3 L11	1,567.0	1,787.6	1,820.1	1,607.0	1,458.8	(148.1)	1,760.7	1,595.1	(165.5)	1,480.2
89	3.1 L18	(0.0)	(0.0)	0.0	0.0	0.0	0.0	(0.0)	(0.0)	(0.0)	(0.0)
90	Line 80	(68.4)	(67.7)	(55.9)	(339.2)	(288.2)	51.0	(289.7)	(286.0)	3.7	(160.7)
91	Line 81	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
92	Line 82	(0.4)	(1.3)	(1.8)	(0.5)	(1.3)	(0.7)	0.0	0.0	0.0	0.0
93	Line 83	(223.7)	(233.2)	(240.6)	0.0	(0.2)	(0.2)	0.0	(0.0)	(0.0)	0.0
94		4,472.6	4,649.1	4,795.2	5,108.1	5,084.0	(24.2)	5,051.6	4,874.3	(177.2)	5,203.6

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**Total Current Costs - Business Support
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1	Current Operating Costs	3.6 L6	291.9	378.5	435.8	438.9	462.5	23.6	465.8	471.9	6.1	571.0
		(Prior F21: 3.6 L60:L61)										
2	Current Provisions & Other	5.01 L31	(204.8)	(310.9)	826.3	1.3	(6.8)	(8.1)	0.6	1.0	0.5	13.2
3	Taxes	6.0 L28	15.7	16.5	17.0	18.2	17.7	(0.5)	18.7	16.1	(2.6)	18.2
4	Current Amortization	7.0 L41	167.0	181.7	166.1	202.8	199.4	(3.4)	202.7	201.2	(1.5)	192.8
5	Business Support Allocation	Line 54	(369.9)	(328.7)	(356.2)	(711.8)	(725.4)	(13.6)	(739.9)	(737.1)	2.7	(820.6)
		(Prior F19: L59)										
6	Miscellaneous Revenue	15.0 L31	(19.5)	(19.4)	(17.4)	(16.1)	(16.4)	(0.2)	(16.4)	(11.9)	4.5	(47.1)
Internal Allocations												
7	Generation Capitalized Overhead		8.8	7.7	9.4	9.4	9.4	0.0	9.4	9.1	(0.3)	9.7
8	Transmission Capitalized Overhead		16.0	16.9	17.8	16.1	16.1	0.0	16.3	15.6	(0.6)	16.6
9	Distribution Capitalized Overhead		42.1	44.4	43.2	45.5	45.5	0.0	45.7	46.3	0.6	49.2
10	Generation RSRA Write-off	9.0 L43			(500.3)			0.0			0.0	
11	Transmission RSRA Write-off	9.0 L44			(390.9)			0.0			0.0	
12	Distribution RSRA Write-off	9.0 L45			(249.0)			0.0			0.0	
13	Adj to align with prior approved RRA		55.5	17.1				0.0			0.0	
14	Total		122.5	86.1	(1,069.8)	71.0	71.0	0.0	71.4	71.0	(0.3)	75.5
Inter-Segment Revenue												
15	Powerex - Business Support Allocation		(2.8)	(2.8)	(2.9)	(2.9)	(2.9)	0.0	(2.9)	(2.9)	0.0	(2.9)
16	Mark to Market Losses (Gains)		(0.2)	(1.0)	1.0	(1.4)	0.8	2.2	0.0	(9.3)	(9.3)	0.0
17	Total		(3.0)	(3.8)	(1.8)	(4.3)	(2.1)	2.2	(2.9)	(12.2)	(9.3)	(2.9)
18	Total		(0.0)	(0.0)	0.0	0.0	0.0	0.0	(0.0)	(0.0)	(0.0)	(0.0)
Internal Allocation by Function:												
Insurance												
19	Generation		4.2	4.2	4.2	4.3	4.3	0.0	4.3	4.3	0.0	0.0
20	Transmission		2.5	2.5	2.4	2.4	2.4	0.0	2.4	2.4	0.0	0.0
21	Distribution		2.5	2.5	2.6	2.6	2.6	0.0	2.6	2.7	0.1	0.0
22	Customer Care		0.5	0.5	0.5	0.5	0.5	0.0	0.5	0.5	0.0	0.0
23	Total		9.7	9.7	9.7	9.7	9.7	0.0	9.7	9.9	0.2	0.0
Non-Current/Current Pension Costs												
24	Generation		24.2	17.1	28.1	24.5	24.5	0.0	24.9	24.9	(0.0)	0.0
25	Transmission		32.6	23.0	29.7	25.7	25.7	0.0	25.5	26.1	0.6	0.0
26	Distribution		31.7	22.3	28.5	25.9	25.9	0.0	25.7	25.1	(0.6)	0.0
27	Customer Care		6.4	4.5	12.9	10.0	10.0	0.0	10.0	10.0	(0.0)	0.0
28	Total		94.9	66.9	99.2	86.1	86.1	0.0	86.1	86.1	(0.0)	0.0

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Total Current Costs - Business Support
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Fleet/MMBU												
29			7.2	7.5	8.2	8.5	8.5	0.0	8.6	8.5	(0.1)	9.7
30			25.2	26.1	22.5	23.3	23.3	0.0	23.6	21.1	(2.6)	22.6
31			47.7	49.5	52.8	54.6	54.6	0.0	55.4	59.0	3.6	63.4
32			0.0	0.0	1.3	1.3	1.3	0.0	1.3	1.3	(0.0)	1.3
33			80.1	83.1	84.8	87.6	87.6	0.0	89.0	90.0	1.0	97.1
Total Direct Assignments												
34			35.6	28.7	40.6	37.3	37.3	0.0	37.8	37.8	(0.0)	9.7
35			60.3	51.7	54.6	51.3	51.3	0.0	51.5	49.6	(1.9)	22.6
36			82.0	74.3	83.8	83.1	83.1	0.0	83.7	86.8	3.1	63.4
37			6.9	5.0	14.7	11.8	11.8	0.0	11.8	11.8	(0.0)	1.3
38			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39			184.8	159.7	193.7	183.4	183.4	0.0	184.8	185.9	1.1	97.1
Allocators for Balance - %												
40			28.4%	28.4%	28.4%	28.5%	28.5%	-	28.9%	28.9%	-	29.0%
41			28.1%	28.1%	28.1%	28.8%	28.8%	-	28.5%	28.5%	-	29.9%
42			30.5%	30.5%	30.5%	31.2%	31.2%	-	30.9%	30.9%	-	32.4%
43			13.0%	13.0%	13.0%	11.6%	11.6%	-	11.6%	11.6%	-	8.7%
44			100.0%	100.0%	100.0%	100.0%	100.0%	-	100.0%	100.0%	-	100.0%
Allocation of Balance												
45			52.5	47.9	46.1	150.6	154.4	3.9	160.7	159.5	(1.1)	209.9
46			52.1	47.5	45.7	152.0	155.9	3.9	158.5	157.4	(1.1)	216.4
47			56.4	51.5	49.5	164.6	168.8	4.2	171.6	170.4	(1.2)	234.5
48			24.2	22.0	21.2	61.2	62.8	1.6	64.4	63.9	(0.4)	62.8
49			185.2	169.0	162.5	528.4	541.9	13.6	555.1	551.2	(3.8)	723.6
Total Business Support Allocation												
50			88.1	76.7	86.7	187.8	191.7	3.9	198.5	197.3	(1.2)	219.6
51			112.4	99.2	100.3	203.3	207.2	3.9	209.9	207.0	(3.0)	239.1
52			138.4	125.8	133.3	247.7	251.9	4.2	255.3	257.2	1.9	297.9
53			31.1	27.0	35.9	73.0	74.6	1.6	76.2	75.7	(0.5)	64.1
54			369.9	328.7	356.2	711.8	725.4	13.6	739.9	737.1	(2.7)	820.6
Total Business Support Allocation (Prior Approved RRA)												
55			90.9	79.4								
56			117.7	102.6								
57			138.6	126.2								
58			22.8	20.5								
59			369.9	328.7								

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Total Current Costs - Generation
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		4.0 L65	272.7	238.8	242.8	229.8	293.4	63.7	(16.3)	(24.0)	(7.7)	378.1
2		3.6 L2	195.9	192.6	209.1	206.5	195.2	(11.3)	210.8	220.8	10.0	221.5
3		(Prior F21: 3.6 L51+L56) 5.01 L27	23.9	24.5	25.1	51.1	55.0	3.9	24.8	24.9	0.2	15.1
4		6.0 L24	40.5	40.9	42.5	44.3	44.2	(0.0)	46.3	45.2	(1.1)	46.1
5		7.0 L37	276.0	284.8	323.8	353.9	355.6	1.8	363.5	368.1	4.6	375.7
6		8.0 L37	209.5	212.0	243.8	338.4	339.9	1.5	319.6	321.4	1.9	207.7
7		9.0 L39	284.2	282.6	(187.9)	327.5	325.6	(1.9)	326.9	319.2	(7.8)	325.7
8		3.1 L50	90.9	79.4	86.7	187.8	191.7	3.9	198.5	197.3	(1.2)	219.6
9		(Prior F19: 3.1 L55) 15.0 L3	(2.3)	(1.9)	(2.3)	(1.9)	(2.5)	(0.6)	(1.9)	(1.7)	0.2	(2.2)
Internal Allocations												
10		3.4 L9	43.3	43.3	43.3	43.3	43.3	0.0	43.3	43.3	0.0	43.3
11		3.4 L10	1.6	1.6	1.6	2.4	2.4	0.0	2.4	2.4	(0.0)	3.0
12		3.4 L14	(2.0)	(2.7)	(6.0)	(2.8)	(2.1)	0.8	(2.8)	(2.8)	0.0	(2.5)
13		3.1 L7	(8.8)	(7.7)	(9.4)	(9.4)	(9.4)	0.0	(9.4)	(9.1)	0.3	(9.7)
14		3.1 L10	0.0	0.0	500.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		3.3 L8	0.0	0.0	0.0	(75.2)	(75.2)	(0.0)	(76.7)	(76.7)	(0.0)	(78.2)
16			(17.2)	(16.0)				0.0			0.0	
17		Total	16.9	18.4	529.7	(41.8)	(41.0)	0.8	(43.3)	(42.9)	0.3	(44.1)
18		Total	1,408.1	1,371.9	1,513.3	1,695.6	1,757.3	61.7	1,428.9	1,428.2	(0.7)	1,743.2

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**Total Current Costs - Customer Care
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		4.0 L67	1,443.0	1,615.4	1,666.5	1,405.0	1,259.0	(145.9)	1,554.0	1,400.0	(154.0)	1,291.7
2		3.6 L5	(0.4)	(4.0)	127.9	78.7	75.0	(3.7)	79.6	67.6	(12.0)	68.9
3		(Prior F21: 3.6 L54+L59) 5.01 L30	0.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4		6.0 L27	2.6	4.2	2.6	0.6	0.9	0.3	0.6	0.8	0.2	0.8
5		7.0 L40	17.0	29.4	22.8	88.9	88.9	0.0	90.1	90.1	0.0	90.6
6		3.1 L53	22.8	20.5	35.9	73.0	74.6	1.6	76.2	75.7	(0.5)	64.1
7		(Prior F19: 3.1 L58) 15.0 L25	(24.9)	(23.4)	(35.6)	(114.5)	(114.8)	(0.3)	(116.4)	(115.7)	0.8	(114.1)
Internal Allocations												
8		15.0 L20				75.2	75.2	0.0	76.7	76.7	0.0	78.2
9			106.4	141.5				0.0			0.0	
10			106.4	141.5	0.0	75.2	75.2	0.0	76.7	76.7	0.0	78.2
11		Total	1,567.0	1,787.6	1,820.1	1,607.0	1,458.8	(148.1)	1,760.7	1,595.1	(165.5)	1,480.2

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**Total Current Costs - Transmission
(\$ million)**

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1	3.6 L3		403.7	398.2	228.0	219.4	206.4	(13.1)	220.5	226.2	5.7	247.2
2	(Prior F21: 3.6 L52+L57) 5.01 L28		47.2	56.8	34.4	33.8	48.7	14.9	37.3	37.8	0.5	62.8
3	6.0 L25		137.9	143.8	152.3	157.6	158.4	0.8	163.7	163.1	(0.6)	167.0
4	7.0 L38		215.7	225.8	229.0	233.5	234.4	0.8	236.1	233.9	(2.2)	239.2
5	8.0 L38		178.7	182.5	190.5	243.9	243.0	(0.9)	227.6	226.8	(0.8)	148.3
6	9.0 L40		242.4	243.2	(146.8)	236.1	232.8	(3.2)	232.9	225.2	(7.7)	232.5
7	3.1 L51		117.7	102.6	100.3	203.3	207.2	3.9	209.9	207.0	(3.0)	239.1
8	(Prior F19: 3.1 L56) 15.0 L10		(44.1)	(43.3)	(57.6)	(46.1)	(46.4)	(0.3)	(46.8)	(46.8)	0.1	(41.4)
Internal Allocations:												
9			(43.3)	(43.3)	(43.3)	(43.3)	(43.3)	0.0	(43.3)	(43.3)	0.0	(43.3)
10			(1.6)	(1.6)	(1.6)	(2.4)	(2.4)	(0.0)	(2.4)	(2.4)	0.0	(3.0)
11			(16.7)	(16.4)	(16.7)	(20.6)	(20.8)	(0.2)	(21.0)	(20.9)	0.1	(25.7)
12			(125.6)	(127.6)	(126.6)	(125.6)	(127.0)	(1.4)	(127.4)	(145.8)	(18.3)	(149.3)
13		L21 + L68	(26.7)	(28.3)	(35.7)	(43.6)	(23.9)	19.7	(36.0)	(0.0)	35.9	3.3
14			2.0	2.7	6.0	2.8	2.1	(0.8)	2.8	2.8	0.0	2.5
15		3.1 L8	(16.0)	(16.9)	(17.8)	(16.1)	(16.1)	0.0	(16.3)	(15.6)	0.6	(16.6)
16		3.1 L11	0.0	0.0	390.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17			(186.9)	(187.0)				0.0			0.0	
18			(414.8)	(418.2)	155.3	(248.7)	(231.3)	17.4	(243.5)	(225.2)	18.3	(232.1)
Inter-Segment Revenue												
19			(9.6)	(21.2)	(26.4)	(41.5)	(49.8)	(8.3)	(34.0)	(21.3)	12.6	(34.4)
20			(44.3)	(41.3)	(34.3)	(19.1)	(20.1)	(1.0)	(35.0)	(63.8)	(28.8)	(46.3)
21			(53.9)	(62.6)	(60.7)	(60.6)	(69.9)	(9.3)	(69.0)	(85.1)	(16.1)	(80.6)
22			830.5	828.8	824.5	972.2	983.2	11.0	968.8	962.9	(5.8)	982.0
Transmission Revenue Requirement												
23		Line 22	830.5	828.8	824.5	972.2	983.2	11.0	968.8	962.9	(5.8)	982.0
24								0.0			0.0	
25			830.5	828.8	824.5	972.2	983.2	11.0	968.8	962.9	(5.8)	982.0
26		Line 13	26.7	28.3	35.7	43.6	23.9	(19.7)	36.0	0.0	(35.9)	(3.3)
27		Line 21	53.9	62.6	60.7	60.6	69.9	9.3	69.0	85.1	16.1	80.6
28		Line 74	11.8	11.4	15.4	15.9	10.7	(5.2)	15.9	12.9	(3.0)	11.1
29			923.0	931.1	936.4	1,092.3	1,087.7	(4.7)	1,089.6	1,061.0	(28.6)	1,070.4

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

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BC Hydro
F22 RRA Compliance
Total Current Costs - Transmission
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
NITS Charge to BC Hydro												
30		Line 25				972.2			968.8	962.9		982.0
31		Line 36				0.0			0.0	0.0		0.0
32		Line 38				(3.8)			(3.9)	(3.8)		(3.7)
33			820.1	826.2	813.0	968.4	928.2	(40.2)	964.8	959.1	(5.7)	978.3
34	Line 33 / 12		68.3	68.9	67.8	80.7	77.4		80.4	79.9		81.5
Long-Term PTP Rate												
35		Line 29				1,092.3			1,089.6	1,061.0		1,070.4
36			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37			(2.0)	(2.7)	(6.0)	(2.8)	(2.1)	0.8	(2.8)	(2.8)	0.0	(2.5)
38			(2.7)	(2.6)	(3.0)	(3.8)	(3.5)	0.4	(3.9)	(3.8)	0.1	(3.7)
39			(0.2)	(0.1)	(0.2)	(0.2)	(0.1)	0.1	(0.2)	(0.2)	(0.0)	(0.2)
40						1,085.4			1,082.7	1,054.1		1,064.0
41			12,978	13,124	13,171	13,279	13,279		13,279	13,279		13,596
42			70,687	70,451	70,702	81,741	78,490		81,531	79,383		78,262
Maximum Price for Short-Term Firm and Non-Firm (per MW of Reserved Capacity)												
43			5,890.60	5,870.95	5,891.87	6,811.71	6,540.80		6,794.28	6,615.27		6,521.81
44			1,359.37	1,354.83	1,359.66	1,571.93	1,509.42		1,567.91	1,526.60		1,505.03
45			193.66	193.02	193.71	223.95	215.04		223.37	217.49		214.42
46			8.07	8.04	8.07	9.33	8.96		9.31	9.06		8.93
Scheduling Fee												
47		L38 + L39	2.9	2.7	3.1	4.1	3.6		4.1	4.0		3.9
48			25,664	27,707	29,543	29,388	27,093		29,773	26,589		25,496
49		L47 / L48	0.113	0.099	0.106	0.138	0.133		0.139	0.152		0.152
Long-Term PTP Volumes (GWh)												
50			8,226	8,448	8,609	8,567	9,242	675	8,567	8,338	(230)	7,577
51			1,130	908	876	1,314	878	(436)	1,314	949	(365)	876
52			9,356	9,356	9,485	9,881	10,121	239	9,881	9,287	(595)	8,453
Long-Term PTP Revenue												
53		L46 * L50	65.9	68.0	69.6	79.9	82.8	2.9	79.8	75.5	(4.2)	67.7
54		L46 * L51	9.1	7.3	6.9	12.3	7.9	(4.4)	12.2	8.6	(3.6)	7.8
55			74.9	75.2	76.6	92.2	90.7	(1.5)	92.0	84.1	(7.9)	75.5
Long-Term PTP Average Price (\$/MWh)												
56		L53 / L50	8.01	8.05	8.09	9.33	8.96	(0.37)	9.31	9.06	(0.25)	8.93
57		L54 / L51	8.01	8.02	7.89	9.33	8.96	(0.37)	9.31	9.06	(0.25)	8.93
58		L55 / L52	8.01	8.04	8.07	9.33	8.96	(0.37)	9.31	9.06	(0.25)	8.93

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BC Hydro
F22 RRA Compliance

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**Total Current Costs - Transmission
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Short-Term PTP Volumes (GWh)												
59	Internal		6,608	8,338	7,093	9,700	3,848	(5,852)	10,085	3,848	(6,237)	3,848
60	External		288	446	657	240	170	(70)	240	500	260	240
61	Total		6,897	8,785	7,750	9,940	4,017	(5,923)	10,325	4,348	(5,977)	4,088
Short-Term PTP Revenue												
62	Internal		14.8	22.9	26.7	24.2	11.0	(13.3)	25.2	9.6	(15.6)	9.6
63	External		0.6	1.2	2.3	0.6	0.6	(0.0)	0.6	1.3	0.7	0.6
64	Total		15.4	24.2	29.1	24.8	11.5	(13.3)	25.8	10.9	(14.9)	10.2
Short-Term PTP Average Price (\$/MWh)												
65	Internal	L62 / L59	2.24	2.75	3.77	2.50	2.85	0.35	2.50	2.50	0.00	2.50
66	External	L63 / L60	2.24	2.75	3.52	2.50	3.46	0.96	2.50	2.50	0.00	2.50
67	Total	L64 / L61	2.24	2.75	3.75	2.50	2.87	0.37	2.50	2.50	0.00	2.50
Total PTP Revenue												
68	Internal	L53 + L62	80.7	90.9	96.4	104.2	93.8	(10.4)	105.0	85.2	(19.8)	77.3
69	External	L54 + L63	9.7	8.5	9.2	12.9	8.5	(4.4)	12.8	9.8	(3.0)	8.4
70	Total		90.4	99.4	105.6	117.0	102.2	(14.8)	117.8	95.0	(22.8)	85.7
Total External OATT Revenue												
71	Total External PTP	Line 69	9.7	8.5	9.2	12.9	8.5	(4.4)	12.8	9.8	(3.0)	8.4
72	External Ancillary Services	Line 37	2.0	2.7	6.0	2.8	2.1	(0.8)	2.8	2.8	0.0	2.5
73	External Scheduling & Dispatch	Line 39	0.2	0.1	0.2	0.2	0.1	(0.1)	0.2	0.2	0.0	0.2
74	Total		11.8	11.4	15.4	15.9	10.7	(5.2)	15.9	12.9	(3.0)	11.1

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance

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Total Current Costs - Distribution
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		3.6 L4	178.8	184.5	181.7	252.2	268.5	16.3	250.0	266.8	16.8	243.6
2		(Prior F21: 3.6 L53+L58) 5.01 L29	54.2	48.5	58.6	76.4	78.0	1.6	76.1	75.1	(0.9)	74.2
3		6.0 L26	26.8	27.5	28.3	29.1	28.6	(0.6)	32.9	29.5	(3.3)	31.7
4		7.0 L39	184.9	194.7	210.1	216.5	217.6	1.1	227.0	225.8	(1.2)	235.9
5		8.0 L39	115.7	118.7	121.3	153.4	152.8	(0.6)	148.8	147.4	(1.4)	98.1
6		9.0 L41	157.0	158.2	(93.5)	148.4	146.4	(2.0)	152.2	146.3	(5.9)	153.8
7		3.1 L52	138.6	126.2	133.3	247.7	251.9	4.2	255.3	257.2	1.9	297.9
8		(Prior F19: 3.1 L57) 15.0 L13	(52.7)	(55.7)	(59.5)	(58.9)	(66.0)	(7.1)	(62.0)	(64.2)	(2.2)	(68.6)
Internal Allocations												
9		3.4 L11	16.7	16.4	16.7	20.6	20.8	0.2	21.0	20.9	(0.1)	25.7
10		3.4 L12	125.6	127.6	126.6	125.6	127.0	1.4	127.4	145.8	18.3	149.3
11		3.4 L13	26.7	28.3	35.7	43.6	23.9	(19.7)	36.0	0.0	(35.9)	(3.3)
12		3.1 L9	(42.1)	(44.4)	(43.2)	(45.5)	(45.5)	0.0	(45.7)	(46.3)	(0.6)	(49.2)
13		3.1 L12	0.0	0.0	249.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14			42.1	44.4				0.0			0.0	
15		Total	169.0	172.2	384.8	144.3	126.2	(18.1)	138.7	120.4	(18.3)	122.4
16		Total	972.4	974.9	965.2	1,209.2	1,204.0	(5.2)	1,218.8	1,204.3	(14.5)	1,189.0

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BC Hydro
F22 RRA Compliance

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**Total Current Operating Costs and Provisions
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L48	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3
Total Internal Allocation												
2			(205.4)	(204.4)	(202.6)	(213.4)	(207.5)	5.9	(216.8)	(220.8)	(4.0)	(221.5)
3			(208.7)	(212.3)	(216.5)	(220.7)	(221.1)	(0.4)	(221.8)	(226.2)	(4.3)	(247.2)
4			(202.7)	(206.7)	(219.3)	(253.2)	(260.4)	(7.2)	(251.5)	(266.8)	(15.2)	(243.6)
5			(100.0)	(134.8)	(120.7)	(69.8)	(67.4)	2.4	(70.4)	(67.6)	2.8	(68.9)
6			(353.2)	(391.7)	(423.3)	(438.8)	(451.2)	(12.5)	(466.1)	(471.9)	(5.8)	(571.0)
7			(1,069.9)	(1,149.8)	(1,182.5)	(1,195.8)	(1,207.6)	(11.8)	(1,226.7)	(1,253.2)	(26.5)	(1,352.3)
8			0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Internal Allocation by BG Integrated Planning												
9		3.7 L2	(107.2)	(105.6)	(99.0)	(102.0)	(98.1)	3.9	(103.4)	(103.5)	(0.1)	(110.2)
10		3.7 L3	(114.5)	(111.7)	(115.7)	(118.5)	(118.4)	0.1	(120.0)	(120.0)	0.0	(139.2)
11		3.7 L4	(63.0)	(66.0)	(74.1)	(73.5)	(76.8)	(3.3)	(72.9)	(77.4)	(4.5)	(98.1)
12		3.7 L5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13		3.7 L6	(3.2)	(3.3)	(3.7)	(4.4)	(4.5)	(0.1)	(4.8)	(5.8)	(1.1)	(5.6)
14		3.7 L7	(287.9)	(286.6)	(292.5)	(298.4)	(297.8)	0.6	(301.1)	(306.7)	(5.6)	(353.0)
Capital Infrastructure Project Delivery												
15		3.8 L2	(47.1)	(50.2)	(52.3)	(53.2)	(52.5)	0.6	(54.4)	(54.2)	0.2	(49.4)
16		3.8 L3	(31.7)	(35.6)	(36.3)	(32.0)	(31.6)	0.5	(30.8)	(30.5)	0.3	(33.4)
17		3.8 L4	(5.6)	(5.3)	(5.7)	(5.6)	(5.5)	0.1	(5.4)	(5.4)	0.0	(6.1)
18		3.8 L5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19		3.8 L6	(32.1)	(32.4)	(35.8)	(29.2)	(29.8)	(0.6)	(29.4)	(29.7)	(0.3)	(29.8)
20		3.8 L7	(116.5)	(123.4)	(130.1)	(120.0)	(119.5)	0.5	(120.0)	(119.8)	0.2	(118.7)
Operations												
21		3.9 L2	(51.2)	(48.7)	(51.3)	(58.3)	(56.9)	1.4	(59.0)	(63.1)	(4.1)	(61.9)
22		3.9 L3	(62.4)	(64.9)	(64.5)	(69.3)	(70.3)	(1.0)	(70.2)	(74.9)	(4.7)	(73.6)
23		3.9 L4	(101.5)	(103.6)	(108.4)	(144.6)	(148.4)	(3.8)	(144.7)	(155.5)	(10.8)	(112.9)
24		3.9 L5	(1.4)	(1.9)	(2.7)	(1.4)	(1.9)	(0.5)	(1.4)	0.0	1.4	0.0
25		3.9 L6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
26		3.9 L7	(216.5)	(219.1)	(226.9)	(273.6)	(277.5)	(3.9)	(275.3)	(293.5)	(18.1)	(248.5)
Safety												
27		3.10 L2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		3.10 L3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		3.10 L4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30		3.10 L5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31		3.10 L6	(56.6)	(54.2)	(54.4)	(57.8)	(56.4)	1.4	(58.5)	(69.6)	(11.1)	(68.3)
32		3.10 L7	(56.6)	(54.2)	(54.4)	(57.8)	(56.4)	1.4	(58.5)	(69.6)	(11.1)	(68.3)

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BC Hydro
F22 RRA Compliance

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**Total Current Operating Costs and Provisions
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Finance, Technology, Supply Chain												
33		3.11 L2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34		3.11 L3	0.0	0.0	0.0	(0.8)	(0.8)	0.0	(0.8)	(0.8)	0.0	(1.0)
35		3.11 L4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36		3.11 L5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37		3.11 L6	(253.8)	(246.7)	(261.2)	(261.8)	(264.2)	(2.5)	(263.9)	(280.6)	(16.6)	(298.1)
38		3.11 L7	(253.8)	(246.7)	(261.2)	(262.6)	(265.1)	(2.5)	(264.8)	(281.4)	(16.6)	(299.1)
People, Customer, Corporate Affairs												
39		3.12 L2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40		3.12 L3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41		3.12 L4	(32.6)	(31.8)	(31.1)	(29.4)	(29.6)	(0.2)	(28.5)	(28.5)	0.0	(26.6)
42		3.12 L5	(69.5)	(69.2)	(63.6)	(68.3)	(65.5)	2.9	(69.0)	(67.6)	1.4	(68.9)
43		3.12 L6	(40.4)	(41.8)	(40.9)	(41.2)	(43.6)	(2.4)	(41.7)	(49.9)	(8.2)	(52.6)
44		3.12 L7	(142.6)	(142.9)	(135.6)	(139.0)	(138.7)	0.3	(139.1)	(145.9)	(6.8)	(148.1)
Other												
45		3.13 L7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46		3.13 L8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47		3.13 L9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48		3.13 L10	(29.0)	(63.6)	(54.4)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
49		3.13 L11	33.0	(13.3)	(27.2)	(44.4)	(52.7)	(8.3)	(67.8)	(36.3)	31.5	(116.6)
50		3.13 L12	4.0	(76.9)	(81.6)	(44.4)	(52.7)	(8.3)	(67.8)	(36.3)	31.5	(116.6)
Total Internal Allocation (Prior Approved RRA)												
51			(163.5)	(158.0)	(234.1)	(257.6)	(250.2)		(235.6)			
52			(406.7)	(418.6)	(262.4)	(253.2)	(255.1)		(257.8)			
53			(265.6)	(266.8)	(240.3)	(328.7)	(346.6)		(326.0)			
54			0.0	0.0	(127.9)	(78.7)	(75.0)		(79.6)			
55									(466.4)			
56			(56.3)	(59.1)								
57			(44.3)	(36.3)								
58			32.5	33.8								
59			0.0	0.0								
60			(22.6)	(28.4)								
61			(64.5)	(39.3)	(1,262.1)	(440.3)	(455.8)		(466.4)			
62			(990.9)	(972.8)	(2,126.9)	(1,358.4)	(1,382.6)		(1,831.8)			

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BC Hydro
F22 RRA Compliance
Integrated Planning
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L38	287.9	286.6	292.5	298.4	297.8	(0.6)	301.1	306.7	5.6	353.0
			Internal Allocations									
2		Line 15	(107.2)	(105.6)	(99.0)	(102.0)	(98.1)	3.9	(103.4)	(103.5)	(0.1)	(110.2)
3		Line 23	(114.5)	(111.7)	(115.7)	(118.5)	(118.4)	0.1	(120.0)	(120.0)	0.0	(139.2)
4		Line 31	(63.0)	(66.0)	(74.1)	(73.5)	(76.8)	(3.3)	(72.9)	(77.4)	(4.5)	(98.1)
5								0.0			0.0	
6		Line 34	(3.2)	(3.3)	(3.7)	(4.4)	(4.5)	(0.1)	(4.8)	(5.8)	(1.1)	(5.6)
7			(287.9)	(286.6)	(292.5)	(298.4)	(297.8)	0.6	(301.1)	(306.7)	(5.6)	(353.0)
8		Total	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Internal Allocation by Function:									
			Generation									
9			0.7	0.7	0.8	1.0	1.0	0.0	1.0	1.2	0.2	1.1
10		5.1 L2	8.4	8.6	9.7	10.2	9.8	(0.4)	10.3	10.9	0.5	11.4
11			75.0	78.7	71.8	70.7	69.7	(1.0)	71.5	66.8	(4.7)	74.7
12			6.7	7.0	7.4	7.9	7.7	(0.2)	8.0	7.6	(0.4)	7.5
13			1.5	1.7	2.1	2.7	2.6	(0.1)	2.8	3.3	0.6	4.4
14			14.9	8.8	7.1	9.5	7.2	(2.2)	9.9	13.7	3.8	11.2
15			107.2	105.6	99.0	102.0	98.1	(3.9)	103.4	103.5	0.1	110.2
			Transmission									
16			0.9	0.9	1.1	1.3	1.3	0.0	1.3	1.6	0.3	1.3
17			27.5	28.8	26.3	25.9	25.5	(0.4)	26.2	24.4	(1.7)	27.8
18			53.6	57.2	64.1	63.1	65.2	2.1	63.7	66.4	2.7	83.9
19			5.0	4.3	5.2	5.1	6.4	1.3	5.2	6.4	1.2	7.3
20			7.4	7.8	8.3	8.8	8.6	(0.2)	8.9	8.5	(0.4)	8.4
21			1.3	1.5	1.9	2.4	2.3	(0.1)	2.4	2.9	0.5	3.8
22			18.8	11.1	8.9	11.9	9.1	(2.8)	12.3	9.7	(2.6)	6.7
23			114.5	111.7	115.7	118.5	118.4	(0.1)	120.0	120.0	(0.0)	139.2
			Distribution									
24			0.9	1.0	1.1	1.3	1.3	0.0	1.3	1.6	0.3	1.4
25			0.4	0.4	0.4	0.4	0.4	(0.0)	0.4	0.4	(0.0)	0.7
26			53.8	57.5	64.4	63.4	65.5	2.1	64.0	66.7	2.7	83.3
27			5.2	4.5	5.5	5.3	6.7	1.3	5.4	6.7	1.3	5.8
28			2.1	2.2	2.3	2.4	2.4	(0.1)	2.5	2.4	(0.1)	2.3
29			0.3	0.3	0.4	0.5	0.5	(0.0)	0.5	0.6	0.1	0.7
30			0.2	0.1	0.1	0.1	0.1	(0.0)	(1.2)	(1.0)	0.3	3.8
31			63.0	66.0	74.1	73.5	76.8	3.3	72.9	77.4	4.5	98.1
			Business Support									
32			3.2	3.3	3.7	4.4	4.5	0.1	4.8	5.8	1.1	5.3
33			0.0	0.0	0.0	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.3
34			3.2	3.3	3.7	4.4	4.5	0.1	4.8	5.8	1.1	5.6

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Capital Infrastructure Project Delivery
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L39	116.5	123.4	130.1	120.0	119.5	(0.5)	120.0	119.8	(0.2)	118.7
			Internal Allocations									
2		Line 16	(47.1)	(50.2)	(52.3)	(53.2)	(52.5)	0.6	(54.4)	(54.2)	0.2	(49.4)
3		Line 23	(31.7)	(35.6)	(36.3)	(32.0)	(31.6)	0.5	(30.8)	(30.5)	0.3	(33.4)
4		Line 29	(5.6)	(5.3)	(5.7)	(5.6)	(5.5)	0.1	(5.4)	(5.4)	0.0	(6.1)
5								0.0			0.0	
6		Line 34	(32.1)	(32.4)	(35.8)	(29.2)	(29.8)	(0.6)	(29.4)	(29.7)	(0.3)	(29.8)
7			(116.5)	(123.4)	(130.1)	(120.0)	(119.5)	0.5	(120.0)	(119.8)	0.2	(118.7)
8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Internal Allocation by Function:									
			Generation									
9			5.4	5.8	5.7	6.0	5.9	(0.0)	7.5	7.2	(0.3)	6.6
10			2.0	1.7	1.9	1.7	1.7	(0.0)	1.8	1.7	(0.0)	1.9
11			20.8	21.4	23.0	23.6	23.3	(0.3)	23.7	23.9	0.1	24.3
12			0.7	0.7	0.8	0.7	0.7	0.0	0.7	0.7	0.0	0.7
13			0.3	0.3	0.3	0.3	0.3	(0.0)	0.4	0.3	(0.0)	0.5
			Regulatory Account Recoveries - Operating Costs									
14			13.0	15.5	15.7	15.6	15.3	(0.3)	15.2	15.1	(0.0)	15.5
15		5.0 L26	4.8	4.8	4.8	5.2	5.2	0.0	5.2	5.2	0.0	0.0
16			47.1	50.2	52.3	53.2	52.5	(0.6)	54.4	54.2	(0.2)	49.4
			Transmission									
17			7.0	7.4	7.3	7.6	7.6	(0.1)	6.9	6.6	(0.3)	8.4
18			2.5	2.1	2.3	2.1	2.1	(0.0)	2.1	2.1	(0.0)	2.3
19			2.6	2.7	2.9	2.9	2.9	(0.0)	3.0	3.0	0.0	3.4
20			0.2	0.2	0.2	0.1	0.1	0.0	0.1	0.1	0.0	0.2
21			0.1	0.1	0.1	0.1	0.1	(0.0)	0.1	0.1	(0.0)	0.3
			Regulatory Account Recoveries - Operating Costs									
22			19.5	23.2	23.6	19.1	18.7	(0.4)	18.5	18.5	(0.1)	18.9
23			31.7	35.6	36.3	32.0	31.6	(0.5)	30.8	30.5	(0.3)	33.4

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Capital Infrastructure Project Delivery
Current Operating Costs and Provisions (\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual 1	Actual 2	Actual 3	Decision 4	Actual 5	Diff 6 = 5 - 4	Decision 7	Forecast 8	Diff 9 = 8 - 7	Decision 10
Distribution											
24		0.3	0.4	0.4	0.4	0.4	(0.0)	0.1	0.1	(0.0)	0.4
25		2.3	2.0	2.2	2.0	1.9	(0.0)	2.0	2.0	(0.0)	2.2
26		2.8	2.9	3.1	3.1	3.1	(0.0)	3.2	3.2	0.0	3.3
27		0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0
28		0.1	0.0	0.1	0.1	0.1	(0.0)	0.1	0.1	(0.0)	0.2
29		5.6	5.3	5.7	5.6	5.5	(0.1)	5.4	5.4	(0.0)	6.1
Business Support											
30		0.4	0.4	0.4	0.4	0.4	(0.0)	0.4	0.4	(0.0)	0.4
31		0.1	0.1	0.1	0.1	0.1	(0.0)	0.1	0.1	0.0	0.0
32		31.3	31.7	35.0	28.4	29.1	0.6	28.6	28.9	0.3	29.4
33		0.3	0.2	0.3	0.3	0.3	(0.0)	0.3	0.3	(0.0)	0.0
34		32.1	32.4	35.8	29.2	29.8	0.6	29.4	29.7	0.3	29.8

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Operations
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L40	216.5	219.1	226.9	273.6	277.5	3.9	275.3	293.5	18.1	248.5
Internal Allocations												
2		Line 16	(51.2)	(48.7)	(51.3)	(58.3)	(56.9)	1.4	(59.0)	(63.1)	(4.1)	(61.9)
3		Line 23	(62.4)	(64.9)	(64.5)	(69.3)	(70.3)	(1.0)	(70.2)	(74.9)	(4.7)	(73.6)
4		Line 31	(101.5)	(103.6)	(108.4)	(144.6)	(148.4)	(3.8)	(144.7)	(155.5)	(10.8)	(112.9)
5		Line 33	(1.4)	(1.9)	(2.7)	(1.4)	(1.9)	(0.5)	(1.4)	0.0	1.4	0.0
6								0.0			0.0	
7			(216.5)	(219.1)	(226.9)	(273.6)	(277.5)	(3.9)	(275.3)	(293.5)	(18.1)	(248.5)
8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Internal Allocation by Function:												
Generation												
9			0.2	0.2	0.2	0.2	0.3	0.0	0.2	0.3	0.0	0.3
10			0.1	0.1	0.1	0.2	0.2	0.0	0.2	0.2	0.0	0.2
11			27.3	25.9	28.7	34.8	33.7	(1.1)	35.2	39.6	4.4	37.1
12			2.3	2.5	2.5	2.7	2.7	0.0	2.7	3.4	0.7	3.0
13		5.3 L6	20.5	19.1	18.8	19.7	19.2	(0.5)	20.0	18.8	(1.2)	19.8
14			0.4	0.4	0.4	0.4	0.4	0.0	0.4	0.4	(0.0)	0.6
15			0.3	0.5	0.6	0.3	0.5	0.1	0.3	0.5	0.2	0.8
16			51.2	48.7	51.3	58.3	56.9	(1.4)	59.0	63.1	4.1	61.9
Transmission												
17			2.9	2.9	3.0	3.5	4.0	0.5	3.5	4.0	0.5	4.2
18			4.7	4.9	4.9	5.9	6.0	0.1	6.0	6.4	0.4	6.3
19			9.5	9.0	9.9	12.0	11.7	(0.4)	12.2	13.7	1.5	12.1
20			7.1	7.8	7.7	8.3	8.3	0.0	8.4	10.5	2.1	9.3
21			37.9	40.0	38.3	39.4	40.0	0.6	39.9	39.8	(0.1)	41.0
22			0.3	0.4	0.6	0.3	0.4	0.1	0.3	0.5	0.2	0.8
23			62.4	64.9	64.5	69.3	70.3	1.0	70.2	74.9	4.7	73.6
Distribution												
24			8.6	8.8	9.1	10.3	11.9	1.6	10.5	12.0	1.5	12.8
25			64.5	66.2	65.9	79.8	80.8	1.0	80.5	86.3	5.8	85.8
26			4.8	4.5	5.0	6.1	5.9	(0.2)	6.1	6.8	0.8	6.6
27		5.3 L4	10.2	10.6	14.9	14.8	15.9	1.1	15.1	16.9	1.8	16.4
28			2.0	2.1	2.1	2.3	2.3	0.0	2.3	2.9	0.6	2.6
29			0.7	0.9	1.3	0.7	0.9	0.2	0.7	1.1	0.4	1.7
Regulatory Account Recoveries - Operating Costs												
30		5.0 L25	10.8	10.4	10.0	30.6	30.6	0.0	29.5	29.5	0.0	(12.9)
31			101.5	103.6	108.4	144.6	148.4	3.8	144.7	155.5	10.8	112.9
Customer Care												
32			1.4	1.9	2.7	1.4	1.9	0.5	1.4	0.0	(1.4)	0.0
33			1.4	1.9	2.7	1.4	1.9	0.5	1.4	0.0	(1.4)	0.0

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Safety
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1	Current Operating Costs	5.0 L41	56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3
	Internal Allocations											
2	Generation							0.0			0.0	
3	Transmission							0.0			0.0	
4	Distribution							0.0			0.0	
5	Customer Care							0.0			0.0	
6	Business Support	Line 15	(56.6)	(54.2)	(54.4)	(57.8)	(56.4)	1.4	(58.5)	(69.6)	(11.1)	(68.3)
7	Total		(56.6)	(54.2)	(54.4)	(57.8)	(56.4)	1.4	(58.5)	(69.6)	(11.1)	(68.3)
8	Total		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Internal Allocation by Function:											
	Business Support											
9	Safety System and Assurance	5.4 L1	14.5	14.7	12.1	13.1	12.4	(0.7)	13.3	13.3	0.0	13.3
10	Learning and Development	5.4 L2	25.7	23.2	23.8	25.8	23.2	(2.6)	26.2	25.8	(0.4)	26.3
11	Field Safety Services	5.4 L3	5.7	5.7	6.6	6.6	6.4	(0.1)	6.7	6.9	0.3	7.4
12	Security and Emergency Management	5.4 L4	9.4	9.2	10.5	10.7	12.3	1.6	10.8	19.4	8.6	12.5
13		5.4 L5	0.7	0.9	0.8	1.0	1.4	0.4	1.0	3.7	2.7	8.1
14	Business Unit Support	5.4 L6	0.6	0.6	0.6	0.6	0.6	(0.0)	0.6	0.6	(0.0)	0.8
15	Subtotal		56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3

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Finance, Technology, Supply Chain
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L42	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1
			Internal Allocations									
2								0.0			0.0	
3		Line 10	0.0	0.0	0.0	(0.8)	(0.8)	0.0	(0.8)	(0.8)	0.0	(1.0)
4								0.0			0.0	
5								0.0			0.0	
6		Line 15	(253.8)	(246.7)	(261.2)	(261.8)	(264.2)	(2.5)	(263.9)	(280.6)	(16.6)	(298.1)
7			(253.8)	(246.7)	(261.2)	(262.6)	(265.1)	(2.5)	(264.8)	(281.4)	(16.6)	(299.1)
8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
			Internal Allocation by Function:									
			Transmission									
9			0.0	0.0	0.0	0.8	0.8	0.0	0.8	0.8	(0.0)	1.0
10			0.0	0.0	0.0	0.8	0.8	0.0	0.8	0.8	(0.0)	1.0
			Business Support									
11		5.5 L1	28.7	28.7	29.4	31.6	31.6	0.0	32.1	45.8	13.7	51.0
12		5.5 L2- Line 9	134.5	128.3	137.1	134.9	137.6	2.6	135.5	138.1	2.5	145.3
13		5.5 L3	89.9	89.0	94.0	94.5	94.3	(0.2)	95.5	95.9	0.4	101.0
14		5.5 L4	0.7	0.7	0.8	0.8	0.8	(0.0)	0.8	0.8	0.0	0.9
15			253.8	246.7	261.2	261.8	264.2	2.5	263.9	280.6	16.6	298.1

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People, Customer, Corporate Affairs
Current Operating Costs and Provisions (\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1	Current Operating Costs	5.0 L43	142.6	142.9	135.6	139.0	138.7	(0.3)	139.1	145.9	6.8	148.1
	Internal Allocations											
2	Generation							0.0			0.0	
3	Transmission							0.0			0.0	
4	Distribution	Line 11	(32.6)	(31.8)	(31.1)	(29.4)	(29.6)	(0.2)	(28.5)	(28.5)	0.0	(26.6)
5	Customer Care	Line 15	(69.5)	(69.2)	(63.6)	(68.3)	(65.5)	2.9	(69.0)	(67.6)	1.4	(68.9)
6	Business Support	Line 21	(40.4)	(41.8)	(40.9)	(41.2)	(43.6)	(2.4)	(41.7)	(49.9)	(8.2)	(52.6)
7	Total		(142.6)	(142.9)	(135.6)	(139.0)	(138.7)	0.3	(139.1)	(145.9)	(6.8)	(148.1)
8	Total		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Internal Allocation by Function:											
	Distribution											
	Regulatory Account Recoveries - Operating Costs											
9	Smart Metering & Infrastructure	5.0 L27	32.6	31.8	31.1	29.4	29.6	0.2	28.5	28.5	0.0	26.6
10	EV Charging Infrastructure	5.0 L35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	Subtotal		32.6	31.8	31.1	29.4	29.6	0.2	28.5	28.5	0.0	26.6
	Customer Care											
12	Customer Services	5.6 L2	68.9	68.7	59.0	62.4	60.5	(1.9)	63.0	61.8	(1.2)	67.8
13	Conservation and Energy Management	5.6 L3	0.6	0.5	0.5	0.6	0.6	(0.0)	0.6	0.4	(0.2)	0.7
14	Customer Crisis Fund	5.6 L12	0.0	0.0	4.1	5.3	4.4	(0.9)	5.3	5.3	(0.0)	0.5
15	Subtotal		69.5	69.2	63.6	68.3	65.5	(2.9)	69.0	67.6	(1.4)	68.9
	Business Support											
16	Human Resources	5.6 L1	21.6	22.1	20.1	21.1	21.0	(0.1)	21.4	21.5	0.1	23.2
17	Communications and Community Engagement	5.6 L4	12.4	13.7	13.7	12.9	12.7	(0.2)	13.0	13.6	0.6	14.2
18	Regulatory and Rates	5.6 L5	5.1	4.5	5.5	5.4	8.1	2.8	5.4	12.8	7.4	13.1
19	Ethics and Merit Office	5.6 L6	0.5	0.6	0.8	1.0	1.0	(0.0)	1.0	1.1	0.1	1.1
20	Business Unit Support	5.6 L7	0.8	0.7	0.7	0.8	0.7	(0.1)	0.8	0.8	0.0	0.9
21	Subtotal		40.4	41.8	40.9	41.2	43.6	2.4	41.7	49.9	8.2	52.6

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Other
Current Operating Costs and Provisions (\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		5.0 L44	(63.3)	9.0	18.0	(6.1)	(3.2)	2.9	17.3	(14.2)	(31.5)	8.7
2		5.0 L45	59.3	57.9	57.9	51.4	56.8	5.4	51.4	51.4	0.0	114.6
3		5.0 L46	0.0	5.7	5.7	(0.9)	(0.9)	0.0	(0.9)	(0.9)	0.0	(6.7)
4		5.0 L47	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5			59.3	67.9	63.6	50.5	55.9	8.3	50.5	50.5	(31.5)	107.9
6			(4.0)	76.9	81.6	44.4	52.7	8.3	67.8	36.3	(31.5)	116.6
		Internal Allocations										
7		Generation						0.0			0.0	
8		Transmission						0.0			0.0	
9		Distribution						0.0			0.0	
10		Customer Care	(29.0)	(63.6)	(54.4)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
11		Business Support	33.0	(13.3)	(27.2)	(44.4)	(52.7)	(8.3)	(67.8)	(36.3)	31.5	(116.6)
12		Total	4.0	(76.9)	(81.6)	(44.4)	(52.7)	(8.3)	(67.8)	(36.3)	31.5	(116.6)
13		Total	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Internal Allocation by Function:										
		Customer Care										
14		Independent Power Producer Capital Leases	28.2	63.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Regulatory Account Recoveries										
		- Operating Costs										
15		Home Purchase Offer Plan	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16		Minimum Reconnection Charge	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17		Subtotal	29.0	63.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
		Business Support										
18		Office of the General Counsel	11.1	10.6	11.1	11.7	12.0	0.3	11.8	13.4	1.6	13.0
19		President and Chief Operating Officer	1.0	0.8	0.9	0.9	0.8	(0.0)	0.9	0.8	(0.0)	0.9
20		Corporate Costs	13.1	28.4	22.3	28.9	32.7	3.8	29.1	(4.3)	(33.5)	0.5
21		Capitalized Costs	(281.8)	(283.9)	(284.8)	(285.8)	(287.0)	(1.2)	(286.2)	(285.9)	0.3	(290.4)
22		IFRS Ineligible Capitalized Costs	102.9	125.3	147.7	170.1	170.1	0.0	192.5	192.5	0.0	214.9
		Regulatory Account Recoveries										
		- Operating Costs										
23		IFRS PP&E	23.2	26.0	28.2	29.9	29.9	0.0	31.0	31.0	0.0	31.6
24		IFRS Pension	38.2	38.2	38.2	38.2	38.2	(0.0)	38.2	38.2	0.0	38.2
25		Non-Current PEB - Pension	59.3	57.9	57.9	51.4	56.8	5.4	51.4	51.4	0.0	114.6
26		PEB Current Pension Costs	0.0	5.7	5.7	(0.9)	(0.9)	0.0	(0.9)	(0.9)	0.0	(6.7)
27		PEB CPC - F17-F19 RRA Compliance Filing	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		Adjustment										
		Subtotal	(33.0)	13.3	27.2	44.4	52.7	8.3	67.8	36.3	(31.5)	116.6

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Sources of Supply (GWh)												
Heritage Energy												
1			48,736	47,926	42,341	39,368	40,383	1,015	44,522	47,920	3,398	46,563
2			74	91	191	181	171	(10)	195	175	(20)	222
3			(253)	599	(155)	(473)	(581)	(108)	(250)	(316)	(66)	(211)
4			48,557	48,616	42,377	39,075	39,972	897	44,467	47,779	3,312	46,574
Non-Heritage Energy												
5			13,644	14,354	14,248	13,949	14,475	526	15,238	14,467	(771)	15,980
6			118	115	103	118	106	(11)	120	107	(13)	109
7			13,762	14,469	14,351	14,067	14,581	514	15,358	14,574	(784)	16,089
Market Energy												
8			131	150	2,035	3,633	3,471	(162)	1,326	0	(1,326)	0
9			(5,756)	(5,072)	(2,230)	(84)	(182)	(98)	(3,515)	0	3,515	0
10										1,485	1,485	1,956
11										(8,521)	(8,521)	(6,796)
12			138	(557)	647	468	(940)	(1,407)	(279)	0	279	0
13			(5,488)	(5,479)	452	4,017	2,349	(1,667)	(2,467)	(7,036)	(4,569)	(4,840)
14		L4+L7+L13	56,832	57,606	57,181	57,159	56,903	(256)	57,357	55,316	(2,041)	57,823
15			(4,937)	(5,504)	(4,768)	(5,200)	(4,972)	228	(5,416)	(4,857)	560	(5,376)
16		14.0 L11	51,895	52,102	52,413	51,958	51,931	(27)	51,940	50,459	(1,481)	52,448
17			9.51%	10.56%	9.10%	10.01%	9.57%	(0.43%)	10.43%	9.62%	(0.80%)	10.25%
Unit Costs (\$/MWh)												
18			7.9	7.5	8.6	8.4	8.2	(0.2)	7.3	6.9	(0.4)	8.1
19			128.9	37.7	40.0	41.8	41.7	(0.1)	43.7	46.9	3.2	53.1
20			88.9	91.4	87.5	92.8	90.8	(2.0)	92.6	96.0	3.4	92.3
21			211.8	231.0	281.0	259.1	293.8	34.7	250.7	244.1	(6.6)	251.2
22			25.8	24.4	61.4	41.5	38.4	(3.1)	32.9	0.0	(32.9)	0.0
23			(23.1)	(27.5)	(51.6)	(5.0)	(5.5)	(0.5)	(47.0)	0.0	47.0	0.0
24										25.5	25.5	39.4
25										24.8	24.8	43.6
26			29.0	29.5	29.0	35.9	34.9	(1.1)	32.1	31.4	(0.7)	31.8
Cost of Energy (\$ million)												
Heritage Energy												
27			387.0	361.6	363.1	329.3	331.6	2.3	323.2	331.0	7.8	375.4
28			9.5	3.4	7.6	7.5	7.1	(0.4)	8.5	8.2	(0.3)	11.8
29			22.5	22.5	22.3	24.5	24.8	0.3	24.4	25.7	1.3	25.5
30			(23.3)	(40.6)	(181.9)	15.0	37.7	22.7	(11.7)	(34.2)	(22.4)	(19.0)
31			(41.3)	(38.0)	(33.9)	(25.2)	(42.4)	(17.2)	(26.7)	(42.1)	(15.5)	(43.2)
32			354.4	309.0	177.2	351.2	358.8	7.7	317.7	288.6	(29.1)	350.6

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Non-Heritage Energy												
33			1,213.1	1,311.6	1,247.2	1,294.7	1,314.0	19.3	1,410.8	1,388.7	(22.1)	1,475.7
34			25.0	26.5	28.9	30.5	31.3	0.7	30.2	26.1	(4.1)	27.4
35			11.7	13.1	9.4	3.7	4.5	0.8	2.5	5.2	2.6	4.9
36		15.0 L22	0.0	0.0	2.4	3.5	3.3	(0.2)	3.7	3.2	(0.5)	3.5
37			1,249.7	1,351.1	1,287.9	1,332.4	1,353.1	20.7	1,447.2	1,423.1	(24.0)	1,511.5
Market Energy												
38			3.4	3.7	125.0	150.6	133.1	(17.4)	43.7	0.0	(43.7)	0.0
39			(132.8)	(139.4)	(115.0)	(0.4)	(1.0)	(0.6)	(165.1)	0.0	165.1	0.0
40										37.8	37.8	77.1
41										(211.0)	(211.0)	(296.5)
42			2.3	(10.9)	25.0	33.1	(35.2)	(68.3)	6.1	0.0	(6.1)	0.0
43			28.3	25.2	18.5	1.1	2.0	0.9	17.0	45.1	28.1	27.5
44			(98.7)	(121.5)	53.5	184.4	99.0	(85.4)	(98.4)	(128.1)	(29.7)	(191.9)
45		L32+L37+L44	1,505.5	1,538.7	1,518.7	1,867.9	1,810.9	(57.0)	1,666.5	1,583.7	(82.8)	1,670.1
Current Cost of Energy												
46		Line 45	1,505.5	1,538.7	1,518.7	1,867.9	1,810.9	(57.0)	1,666.5	1,583.7	(82.8)	1,670.1
47		2.1 L3	31.0	60.4	95.2	0.0	82.4	82.4	0.0	(127.5)	(127.5)	0.0
48		2.1 L10+L11	17.2	122.0	118.4	0.0	(100.1)	(100.1)	0.0	221.7	221.7	0.0
49		Line 78	(0.1)	0.3	(0.2)	0.0	(1.4)	(1.4)	0.0	(0.7)	(0.7)	0.0
50		Line 92	(8.9)	(35.6)	(0.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51		Line 93	(3.3)	(14.0)	0.0	0.0	0.4	0.4	0.0	(0.2)	(0.2)	0.0
52		Line 94	(0.4)	(1.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
53		Line 95	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
54		2.1 L5	(4.7)	(13.8)	(51.2)	(272.6)	(280.6)	(7.9)	(229.5)	(229.5)	0.0	0.0
55		2.1 L13	179.4	196.5	229.1	(43.0)	40.9	83.9	(116.8)	(116.8)	0.0	0.0
56		2.1 L23				0.0	0.0	0.0	0.0	(135.5)	(135.5)	0.0
57		2.1 L29				0.0	0.0	0.0	0.0	5.1	5.1	0.0
58		2.1 L30				0.0	0.0	0.0	0.0	1.7	1.7	0.0
59		2.2 L168				0.0	0.0	0.0	0.0	(37.3)	(37.3)	0.0
60		2.2 L175				0.0	0.0	0.0	0.0	(6.4)	(6.4)	0.0
61						(0.2)	0.0	0.2	(0.3)	(0.3)	0.0	(0.4)
62		2.1 L25				82.7	0.0	(82.7)	217.8	217.8	0.0	0.0
63		2.1 L32				0.0	0.0	0.0	0.0	0.0	0.0	0.0
64			1,715.8	1,854.1	1,909.4	1,634.8	1,552.5	(82.3)	1,537.7	1,376.0	(161.7)	1,669.8

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Total Current COE by Function												
65			272.7	238.8	242.8	229.8	293.4	63.7	(16.3)	(24.0)	(7.7)	378.1
66			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
67			1,443.0	1,615.4	1,666.5	1,405.0	1,259.0	(145.9)	1,554.0	1,400.0	(154.0)	1,291.7
68			1,715.8	1,854.1	1,909.4	1,634.8	1,552.5	(82.3)	1,537.7	1,376.0	(161.7)	1,669.8
Items Subject to HDA												
69		Line 32	354.4	309.0	177.2	351.2	358.8	7.7	317.7	288.6	(29.1)	350.6
70			(7.0)	(6.5)	(6.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
71		Line 38	3.4	3.7	125.0	150.6	133.1	(17.4)	43.7	0.0	(43.7)	0.0
72		Line 39	(132.8)	(139.4)	(115.0)	(0.4)	(1.0)	(0.6)	(165.1)	0.0	165.1	0.0
73		Line 61	0.0	0.0	0.0	(0.2)	0.0	0.2	(0.3)	(0.3)	0.0	0.0
74		Line 43	28.3	25.2	18.5	1.1	2.0	0.9	17.0	45.1	28.1	27.5
75			12.2	12.2	12.2	12.5	12.5	0.0	12.5	11.9	(0.7)	12.5
76			0.8	(3.7)	4.1	3.1	(6.1)	(9.2)	(1.8)	0.0	1.8	0.0
77		14.0 L19 / L39	(13.0)	(11.9)	(29.6)	(36.1)	(29.7)	6.4	(35.9)	(30.2)	5.7	(30.2)
78		5.0 L49	(0.1)	0.3	(0.2)	0.0	(1.4)	(1.4)	0.0	(0.7)	(0.7)	0.0
79			27.9	36.3	36.2	31.5	31.0	(0.5)	31.2	31.2	0.0	32.3
80			274.3	225.1	221.9	513.3	499.3	(14.0)	219.0	345.6	126.5	392.7
81			101%	98%	87%	87%	93%	6%	100%	108%	8%	100%
Items Subject to NHDA												
82		Line 37	1,249.7	1,351.1	1,287.9	1,332.4	1,353.1	20.7	1,447.2	1,423.1	(24.0)	1,511.5
83		Line 70	7.0	6.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
84		Line 36	0.0	0.0	(2.4)	(3.5)	(3.3)	0.2	(3.7)	(3.2)	0.5	(3.5)
85		Line 42	2.3	(10.9)	25.0	33.1	(35.2)	(68.3)	6.1	0.0	(6.1)	0.0
86		Line 40								37.8	37.8	77.1
87		Line 41								(211.0)	(211.0)	(296.5)
88			(0.2)	(1.0)	1.0	(1.4)	0.8	2.2	0.0	(9.3)	(9.3)	0.0
89		Line 76	(0.8)	3.7	(4.1)	(3.1)	6.1	9.2	1.8	0.0	(1.8)	0.0
90												(0.4)
91			1.3	(13.5)	50.7	0.0	139.3	139.3	0.0	249.0	249.0	0.0
92		5.0 L50	(8.9)	(35.6)	(0.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
93		7.0 L14	(3.3)	(14.0)	0.0	0.0	0.4	0.4	0.0	(0.2)	(0.2)	0.0
94		6.0 L20	(0.4)	(1.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
95		5.01 L34	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
96			7.9	1.2	0.3	0.0	(3.6)	(3.6)	0.0	(12.5)	(12.5)	0.0
97						(35.8)	(31.6)	4.3	(80.7)	(75.5)	5.1	(102.4)
98			1,254.7	1,287.3	1,364.5	1,321.7	1,426.1	104.4	1,370.7	1,398.2	27.6	1,185.8

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
99						35.8	31.6	(4.3)	80.7	75.5	(5.1)	102.4
IPP Summary												
100		Line 33	1,213.1	1,311.6	1,247.2	1,294.7	1,314.0	19.3	1,410.8	1,388.7	(22.1)	1,475.7
			Existing Capital Leases									
101		5.7 L8	28.2	63.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
102		6.0 L10	2.6	4.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
103		7.0 L11	17.0	29.4	22.8	88.9	88.9	0.0	90.1	90.1	0.0	90.6
104		8.0 L15	25.1	44.7	42.4	48.4	48.4	0.0	46.1	46.1	0.0	43.5
105			72.9	141.8	122.1	137.4	137.4	0.0	136.1	136.1	0.0	134.1
106			(18.4)	(79.4)	(0.5)	0.0	0.4	0.4	0.0	0.1	0.1	0.0
107			1,267.6	1,374.0	1,368.9	1,432.1	1,451.8	19.7	1,546.9	1,524.9	(22.1)	1,609.7
108			1,274.7	1,381.7	1,354.9	1,416.6	1,430.9	14.3	1,533.1	1,492.9	(40.2)	1,601.3
109		L107 - L108	(7.2)	(7.6)	13.9	15.5	20.9	5.4	13.9	32.0	18.2	8.5
IPP Capital Leases												
Gross Assets in Service												
110			388.2	388.2	694.7	694.7	694.7	0.0	1,751.5	1,978.6	227.1	1,978.6
111			0.0	470.0	0.0	1,751.5	1,978.6	227.1	0.0	0.0	0.0	0.0
112			0.0	(163.5)	0.0	(694.7)	(694.7)	0.0	0.0	0.0	0.0	0.0
113			388.2	694.7	694.7	1,751.5	1,978.6	227.1	1,751.5	1,978.6	227.1	1,978.6
Accumulated Amortization												
114			186.9	200.6	54.1	77.0	77.0	0.0	592.9	613.0	20.1	702.9
115			0.0	0.0	0.0	427.0	523.7	96.8	0.0	0.0	0.0	0.0
116			13.7	15.4	22.9	88.9	89.3	0.4	90.1	89.9	(0.2)	90.6
117			0.0	(161.8)	0.0	0.0	(77.0)	(77.0)	0.0	0.0	0.0	0.0
118			200.6	54.1	77.0	592.9	613.0	20.1	683.0	702.9	19.9	793.5
119			187.6	640.6	617.7	1,158.6	1,365.6	207.0	1,068.5	1,275.7	207.2	1,185.1

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Operating Costs - Total Company
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by Business Group												
1		5.1 L9	287.9	286.6	288.8	292.7	292.5	(0.3)	295.2	300.8	5.6	346.9
2		5.2 L6	79.2	79.9	85.9	80.1	80.1	0.1	81.1	81.0	(0.1)	84.3
3		5.3 L9	205.7	208.7	216.9	243.0	246.9	3.9	245.8	263.9	18.1	261.4
4		5.4 L7	56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3
5		5.5 L5	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1
6		5.6 L8	110.0	111.0	100.4	104.2	104.7	0.4	105.4	112.1	6.8	121.0
7		5.7 L6	(256.6)	(244.0)	(250.5)	(244.3)	(241.4)	2.9	(244.4)	(275.9)	(31.5)	(276.0)
8			736.6	743.1	757.2	796.1	804.2	8.1	806.4	833.0	26.6	905.1
9			102.9	125.3	147.7	170.1	170.1	0.0	192.5	192.5	0.0	214.9
10			28.2	63.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11			0.0	0.0	3.7	5.7	5.4	(0.3)	5.9	5.9	0.0	6.1
12			0.0	0.0	4.1	5.3	4.4	(0.9)	5.3	5.3	(0.0)	0.5
13			131.0	188.8	209.8	181.1	179.8	(1.2)	203.6	203.6	(0.0)	221.4
14		L8+L13	867.6	931.9	967.1	977.1	984.0	6.9	1,010.0	1,036.6	26.6	1,126.5
Operating Costs by Resource												
15			487.8	522.2	544.8	592.2	601.1	8.9	602.5	603.2	0.8	651.7
16			48.1	41.9	3.6	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.0
17			419.3	434.2	456.8	425.0	412.4	(12.7)	423.6	423.6	0.0	475.9
18			47.9	48.2	52.9	46.3	54.3	8.0	46.3	49.0	2.7	49.5
19			67.4	67.2	73.4	51.4	62.7	11.3	51.5	52.1	0.6	51.5
20			(179.0)	(158.6)	(137.1)	(115.8)	(116.9)	(1.1)	(93.8)	(95.6)	(1.9)	(75.5)
21			(23.9)	(23.1)	(27.3)	(22.1)	(29.6)	(7.5)	(20.1)	(22.3)	(2.2)	(26.6)
22								0.0		26.6	26.6	0.0
23			867.6	931.9	967.1	977.1	984.0	6.9	1,010.0	1,036.6	26.6	1,126.5
Regulatory Account Recoveries - Operating Costs												
24			32.4	38.7	39.3	34.7	34.1	(0.6)	33.7	33.6	(0.1)	34.4
25			10.8	10.4	10.0	30.6	30.6	0.0	29.5	29.5	0.0	(12.9)
26			4.8	4.8	4.8	5.2	5.2	0.0	5.2	5.2	0.0	0.0
27			32.6	31.8	31.1	29.4	29.6	0.2	28.5	28.5	0.0	26.6
28			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29			0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30			59.3	57.9	57.9	51.4	56.8	5.4	51.4	51.4	0.0	114.6
31			0.0	5.7	5.7	(0.9)	(0.9)	0.0	(0.9)	(0.9)	0.0	(6.7)
32			0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33			23.2	26.0	28.2	29.9	29.9	0.0	31.0	31.0	0.0	31.6
34			38.2	38.2	38.2	38.2	38.2	(0.0)	38.2	38.2	0.0	38.2
35			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36			202.3	217.9	215.4	218.7	223.6	4.9	216.7	216.6	(0.1)	225.8
37		L14+L36	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3

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BC Hydro
F22 RRA Compliance
Operating Costs - Total Company
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Current Operating Costs by Business Group												
38		L1+L11	287.9	286.6	292.5	298.4	297.8	(0.6)	301.1	306.7	5.6	353.0
39		L2+L24+L26	116.5	123.4	130.1	120.0	119.5	(0.5)	120.0	119.8	(0.2)	118.7
40		L3+L25	216.5	219.1	226.9	273.6	277.5	3.9	275.3	293.5	18.1	248.5
41		Line 4	56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3
42		Line 5	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1
43		L6+L12+L27+L35	142.6	142.9	135.6	139.0	138.7	(0.3)	139.1	145.9	6.8	148.1
44		L7+L9+L10+L28+L29+L33 +L34	(63.3)	9.0	18.0	(6.1)	(3.2)	2.9	17.3	(14.2)	(31.5)	8.7
45		Line 30	59.3	57.9	57.9	51.4	56.8	5.4	51.4	51.4	0.0	114.6
46		Line 31	0.0	5.7	5.7	(0.9)	(0.9)	0.0	(0.9)	(0.9)	0.0	(6.7)
47		Line 32	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48		Total	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3
Deferral Account Additions												
49			(0.1)	0.3	(0.2)	0.0	(1.4)	(1.4)	0.0	(0.7)	(0.7)	0.0
50			(8.9)	(35.6)	(0.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51		Total	(9.0)	(35.3)	(0.7)	0.0	(1.4)	(1.4)	0.0	(0.7)	(0.7)	0.0
Regulatory Account Additions												
52			97.4	82.5	111.3	109.1	95.4	(13.7)	98.8	90.0	(8.7)	97.8
53			4.0	2.0	2.3	3.2	2.5	(0.6)	2.4	2.4	(0.1)	2.1
54			0.0	0.3	0.3	0.3	0.3	0.0	0.3	0.3	(0.0)	0.3
55			18.6	16.2	18.9	0.0	(7.8)	(7.8)	0.0	0.0	0.0	0.0
56			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
57			112.0	89.6	67.2	44.8	44.8	0.0	22.4	22.4	0.0	0.0
58			10.1	(2.5)	0.7	0.0	(0.9)	(0.9)	0.0	(5.8)	(5.8)	0.0
59			0.0	(10.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
60			0.8	1.6	0.6	0.0	0.9	0.9	0.0	0.0	0.0	0.0
61			0.0	0.1	(2.7)	(0.3)	(2.7)	(2.4)	(0.3)	0.9	1.2	0.0
62			0.0	0.0	0.0	1.9	0.0	(1.9)	1.7	1.7	0.0	1.8
63			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	0.0
64		Total	242.9	179.8	198.7	159.0	132.6	(26.4)	125.4	112.4	(12.9)	102.0
65		L14+L51+L64	1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,228.5

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BC Hydro
F22 RRA Compliance
Operating Costs - Total Company
(\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
			Operating Costs Continuity									
66		Line 8	736.6	743.1	757.2	796.1	804.2	8.1	806.4	833.0	26.6	905.1
67		Line 13	131.0	188.8	209.8	181.1	179.8	(1.2)	203.6	203.6	(0.0)	221.4
68		Line 14	867.6	931.9	967.1	977.1	984.0	6.9	1,010.0	1,036.6	26.6	1,126.5
69		L51 + L64	233.9	144.5	198.0	159.0	131.2	(27.8)	125.4	111.8	(13.6)	102.0
70		Line 65	1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,228.5
71		Line 69	(233.9)	(144.5)	(198.0)	(159.0)	(131.2)	27.8	(125.4)	(111.8)	13.6	(102.0)
72		Line 36	202.3	217.9	215.4	218.7	223.6	4.9	216.7	216.6	(0.1)	225.8
73		Line 37	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance

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Provisions & Other - Total Company
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Provisions & Other - By Business Groups												
1			72.6	82.6	74.7	67.2	89.5	22.3	71.5	71.1	(0.4)	75.9
2			(9.0)	(3.9)	(5.4)	1.5	(7.8)	(9.3)	0.3	0.3	0.0	0.1
3			6.4	15.9	9.7	36.1	33.1	(3.0)	12.3	12.4	0.2	13.4
4			0.0	0.3	0.7	0.0	6.3	6.3	0.0	0.0	0.0	0.0
5			7.8	7.8	3.9	0.2	4.2	4.0	0.2	0.2	0.0	0.2
6			0.1	0.0	1.2	0.0	0.1	0.1	0.0	0.0	0.0	0.0
7			5.0	12.5	11.2	11.5	3.5	(8.0)	11.2	11.7	0.5	11.9
8			83.0	115.2	95.9	116.4	128.7	12.4	95.4	95.6	0.2	101.4
Provisions & Other - By Category												
9			61.8	69.4	60.7	43.9	47.0	3.2	46.8	46.7	(0.0)	50.0
			0.0	0.0	0.0	0.0	15.3	15.3	0.0	0.0	0.0	0.0
10			(10.0)	(10.0)	(10.0)	0.0	(10.0)	(10.0)	0.0	0.0	0.0	0.0
11			5.1	5.3	5.5	5.5	6.0	0.5	5.6	5.9	0.3	6.0
12			30.9	35.7	30.6	67.0	67.0	0.0	43.0	43.0	(0.0)	45.5
13			0.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14			(5.1)	10.8	7.0	0.0	3.4	3.4	0.0	0.0	0.0	0.0
15			0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16			83.0	115.2	95.9	116.4	128.7	12.4	95.4	95.6	0.2	101.4
Regulatory Account Recoveries												
17			18.3	18.9	15.3	22.5	22.5	(0.0)	22.7	22.7	0.0	53.1
18			24.4	16.6	15.3	9.1	9.1	(0.0)	6.4	6.4	0.0	5.0
19			0.0	0.0	0.0	25.5	25.5	(0.0)	24.6	24.6	0.0	(3.3)
20			(3.8)	(3.2)	0.0	(10.8)	(10.8)	(0.0)	(10.4)	(10.4)	0.0	(0.1)
21			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22			0.3	1.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23			(201.2)	(326.2)	814.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
25			(162.0)	(292.2)	848.6	46.3	46.3	(0.0)	43.3	43.3	0.0	63.9
26		L16 + L25	(79.0)	(177.0)	944.4	162.6	175.0	12.4	138.7	138.9	0.2	165.3
Current Provisions & Other By Function												
27			23.9	24.5	25.1	51.1	55.0	3.9	24.8	24.9	0.2	15.1
28			47.2	56.8	34.4	33.8	48.7	14.9	37.3	37.8	0.5	62.8
29			54.2	48.5	58.6	76.4	78.0	1.6	76.1	75.1	(0.9)	74.2
30			0.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31			(204.8)	(310.9)	826.3	1.3	(6.8)	(8.1)	0.6	1.0	0.5	13.2
32			(79.0)	(177.0)	944.4	162.6	175.0	12.4	138.7	138.9	0.2	165.3

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Provisions & Other - Total Company
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Deferral Account Additions												
33			0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34			0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Regulatory Account Additions												
35			(3.3)	0.9	2.4	0.0	0.9	0.9	0.0	1.2	1.2	0.0
36			(28.0)	(4.0)	(7.1)	0.0	51.2	51.2	0.0	96.0	96.0	0.0
37			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39			9.0	6.8	9.4	0.0	4.4	4.4	(0.0)	0.0	0.0	0.0
40			2.9	31.7	11.3	0.0	(8.5)	(8.5)	0.0	5.1	5.1	0.0
41			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
42			(19.5)	35.4	16.0	0.0	48.0	48.0	(0.0)	102.2	102.2	0.0
43		L16 + L34 + L42	63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
Provisions & Other Continuity												
44		Line 16	83.0	115.2	95.9	116.4	128.7	12.4	95.4	95.6	0.2	101.4
45		L34 + L42	(19.5)	37.1	16.0	0.0	48.0	48.0	(0.0)	102.2	102.2	0.0
46		Line 43	63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
47		Line 45	19.5	(37.1)	(16.0)	0.0	(48.0)	(48.0)	0.0	(102.2)	(102.2)	0.0
48												
49		Line 25	(162.0)	(292.2)	848.6	46.3	46.3	(0.0)	43.3	43.3	0.0	63.9
50		Line 26	(79.0)	(177.0)	944.4	162.6	175.0	12.4	138.7	138.9	0.2	165.3

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BC Hydro
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Operating Costs and Provisions - Total Company - Supplemental Schedule
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Operating Costs Including Regulatory												
1		L113 + L122	524.9	537.2	573.2	617.0	623.0	6.0	627.2	623.0	(4.3)	678.2
2		L114 + L123	48.9	42.3	3.6	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.0
3		L115 + L124	502.2	472.7	558.3	513.3	475.8	(37.5)	500.9	492.4	(8.5)	548.7
4		L116 + L125	48.7	48.8	53.2	46.6	54.2	7.7	46.5	49.3	2.7	49.7
5		L117 + L126	67.7	67.6	74.0	52.2	63.8	11.6	52.1	52.7	0.6	52.2
6		L118	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	26.6	0.0
			1,192.4	1,168.6	1,262.3	1,229.2	1,216.9	(12.3)	1,226.9	1,243.9	17.1	1,328.8
Less:												
7		L119 + L130	(67.0)	(69.0)	(69.9)	(71.0)	(72.0)	(1.1)	(71.4)	(73.2)	(1.9)	(75.5)
8		L120 + L127	(23.9)	(23.1)	(27.3)	(22.1)	(29.6)	(7.5)	(20.1)	(22.3)	(2.2)	(26.6)
9		5.0 L65	1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,226.7
10		5.01 L43	63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
11			1,165.1	1,228.7	1,277.0	1,252.5	1,292.0	39.5	1,230.8	1,346.3	115.5	1,328.1
Less Operating Costs Reg. Acct. Additions												
Demand-Side Management												
12			(20.8)	(20.9)	(21.7)	(23.3)	(22.5)	0.8	(23.2)	(23.9)	(0.7)	(25.3)
13			(0.8)	(0.4)	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14			(75.2)	(60.6)	(88.8)	(84.8)	(71.6)	13.1	(74.7)	(65.3)	9.4	(71.6)
15			(0.3)	(0.2)	(0.1)	(0.3)	(0.2)	0.0	(0.3)	(0.3)	0.0	(0.2)
16			(0.4)	(0.4)	(0.6)	(0.8)	(1.1)	(0.3)	(0.6)	(0.6)	0.0	(0.7)
17			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
First Nations Costs												
18			(1.0)	(0.9)	(0.9)	(0.9)	(1.0)	(0.1)	(0.8)	(0.9)	(0.1)	(1.2)
19			(0.1)	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20			(2.9)	(1.1)	(1.4)	(2.3)	(1.5)	0.8	(1.6)	(1.4)	0.2	(0.9)
21			(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
22			(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
Site C Project												
23			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
24			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25			0.0	(0.3)	(0.3)	(0.3)	(0.3)	0.0	(0.3)	(0.3)	0.0	(0.3)
26			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
27			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Storm Restoration												
28			(4.5)	(4.7)	(4.7)	0.0	0.9	0.9	0.0	0.0	0.0	0.0
29			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30			(13.6)	(11.1)	(14.1)	0.0	6.6	6.6	0.0	(0.0)	(0.0)	0.0
31			(0.5)	(0.3)	(0.1)	0.0	0.3	0.3	0.0	0.0	0.0	0.0
32			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Operating Costs and Provisions - Total Company - Supplemental Schedule
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Operating Costs Including Regulatory												
Smart Metering & Infrastructure												
33			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
34			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
36			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
37			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Cost												
39			(10.1)	2.5	(0.7)	0.0	0.9	0.9	0.0	5.8	5.8	0.0
40			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
42			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
43			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Pension Cost - F17-F19 RRA Compliance Filing Adjustment												
44			0.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
45			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
46			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
47			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
48			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Real Property Sales												
49			(0.4)	(0.5)	(0.3)	0.0	(0.3)	(0.3)	0.0	0.0	0.0	0.0
50			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
51			(0.4)	(1.1)	(0.3)	0.0	(0.6)	(0.6)	0.0	0.0	0.0	0.0
52			(0.0)	(0.0)	0.0	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
53			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Customer Crisis Fund												
54			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
55			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
56			0.0	(0.1)	2.7	0.3	2.7	2.4	0.3	(0.9)	(1.2)	(0.0)
57			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
58			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Electric Vehicle Costs												
60			0.0	0.0	0.0	(0.7)	0.0	0.7	(0.7)	(0.7)	0.0	0.0
61			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
62			0.0	0.0	0.0	(1.2)	0.0	1.2	(1.0)	(1.0)	0.0	0.0
63			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
64			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Operating Costs and Provisions - Total Company - Supplemental Schedule
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Operating Costs Including Regulatory												
Mining Customer Payment Plan												
65			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
66			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
67			0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.6)	(0.6)	0.0
68			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
69			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
70		5.0 L57	(112.0)	(89.6)	(67.2)	(44.8)	(44.8)	0.0	(22.4)	(22.4)	0.0	0.0
71		5.0 L64	(242.9)	(179.8)	(198.7)	(159.0)	(132.6)	26.4	(125.4)	(112.4)	12.9	(100.2)
Less Provisions Reg. Acct. Additions												
72		5.01 L35	3.3	(0.9)	(2.4)	0.0	(0.9)	(0.9)	0.0	(1.2)	(1.2)	0.0
73		5.01 L36	28.0	4.0	7.1	0.0	(51.2)	(51.2)	0.0	(96.0)	(96.0)	0.0
74		5.01 L37	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
75		5.01 L38	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
76		5.01 L39	(9.0)	(6.8)	(9.4)	0.0	(4.4)	(4.4)	0.0	0.0	(0.0)	0.0
77		5.01 L40	(2.9)	(31.7)	(11.3)	0.0	8.5	8.5	0.0	(5.1)	(5.1)	0.0
78		5.01 L41	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
79		5.01 L42	19.5	(35.4)	(16.0)	0.0	(48.0)	(48.0)	0.0	(102.2)	(102.2)	0.0
80		L71 + L79 (or 3.0 L22+L28)	(223.4)	(215.3)	(214.8)	(159.0)	(180.6)	(21.6)	(125.4)	(214.7)	(89.3)	(100.2)
Less Operating Costs Def. Acct. Additions												
Transfers to HDA												
81			0.0	(0.1)	(0.1)	0.0	0.1	0.1	0.0	0.0	0.0	0.0
82			0.1	(0.2)	0.3	0.0	1.3	1.3	0.0	0.7	0.7	0.0
83			(0.0)	(0.0)	(0.0)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
Transfers to NHDA												
84			(0.1)	(0.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
85			9.1	36.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
86			0.0	(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Less Provisions Def. Acct. Additions												
Transfers to NHDA												
87		5.01 L33		(1.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
88		5.0 L51+5.01 L34 (or 3.0 L21+L27)	9.0	33.7	0.7	0.0	1.4	1.4	0.0	0.7	0.7	0.0

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Operating Costs and Provisions - Total Company - Supplemental Schedule
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Operating Costs Including Regulatory												
Add Regulatory Account Recoveries												
89		5.0 L24	32.4	38.7	39.3	34.7	34.1	(0.6)	33.7	33.6	(0.1)	34.4
90		5.0 L25	10.8	10.4	10.0	30.6	30.6	0.0	29.5	29.5	0.0	(12.9)
91		5.0 L26	4.8	4.8	4.8	5.2	5.2	0.0	5.2	5.2	0.0	0.0
92		5.0 L27	32.6	31.8	31.1	29.4	29.6	0.2	28.5	28.5	0.0	26.6
93		5.0 L28	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
94		5.0 L29	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
95		5.0 L30	59.3	57.9	57.9	51.4	56.8	5.4	51.4	51.4	0.0	114.6
96		5.0 L31	0.0	5.7	5.7	(0.9)	(0.9)	0.0	(0.9)	(0.9)	0.0	(6.7)
97		5.0 L32	0.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
98		5.0 L33	23.2	26.0	28.2	29.9	29.9	0.0	31.0	31.0	0.0	31.6
99		5.0 L34	38.2	38.2	38.2	38.2	38.2	(0.0)	38.2	38.2	0.0	38.2
100		5.0 L35	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
101		5.0 L36	202.3	217.9	215.4	218.7	223.6	4.9	216.7	216.6	(0.1)	225.8
102		5.01 L17	18.3	18.9	15.3	22.5	22.5	(0.0)	22.7	22.7	0.0	53.1
103		5.01 L18	24.4	16.6	15.3	9.1	9.1	(0.0)	6.4	6.4	0.0	5.0
104		5.01 L19	0.0	0.0	0.0	25.5	25.5	(0.0)	24.6	24.6	0.0	(3.3)
105		5.01 L20	(3.8)	(3.2)	0.0	(10.8)	(10.8)	(0.0)	(10.4)	(10.4)	0.0	(0.1)
106		5.01 L21	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
107		5.01 L22	0.3	1.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
108		5.01 L23	(201.2)	(326.2)	814.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0
109		5.01 L24	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3
110		5.01 L25	(162.0)	(292.2)	848.6	46.3	46.3	(0.0)	43.3	43.3	0.0	63.9
111		L101 + L110 (or 3.0 L24+L30)	40.3	(74.3)	1,063.9	264.9	269.8	4.9	260.0	259.9	(0.1)	289.7
112		5.0 L48 + 5.01 L26 (or 3.0 L25+L31)	990.9	972.8	2,126.9	1,358.4	1,382.6	24.2	1,365.4	1,392.2	26.8	1,517.7
SUMMARY OF OPERATING COSTS ABOVE												
Operating Costs Before Deferrals												
113		5.0 L15	487.8	522.2	544.8	592.2	601.1	8.9	602.5	603.2	0.8	651.7
114		5.0 L16	48.1	41.9	3.6	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.0
115		5.0 L17	419.3	434.2	456.8	425.0	412.4	(12.7)	423.6	423.6	0.0	475.9
116		5.0 L18	47.9	48.2	52.9	46.3	54.3	8.0	46.3	49.0	2.7	49.5
117		5.0 L19	67.4	67.2	73.4	51.4	62.7	11.3	51.5	52.1	0.6	51.5
118		5.0 L22	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	26.6	0.0
Less:												
119		5.0 L20	(179.0)	(158.6)	(137.1)	(115.8)	(116.9)	(1.1)	(93.8)	(95.6)	(1.9)	(75.5)
120		5.0 L21	(23.9)	(23.1)	(27.3)	(22.1)	(29.6)	(7.5)	(20.1)	(22.3)	(2.2)	(26.6)
121		5.0 L23	867.6	931.9	967.1	977.1	984.0	6.9	1,010.0	1,036.6	26.6	1,126.5

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**Operating Costs and Provisions - Total Company - Supplemental Schedule
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Operating Costs Including Regulatory Deferred Operating Costs												
122	Labour (excl Non-Current PEB)	-(L12 + L18 + L23 + L28 + L33 + L39 + L44 + L49 + L54 + L60 + L65 + L81 + L84)	37.0	15.0	28.4	24.9	21.9	(2.9)	24.8	19.8	(5.0)	26.5
123	Services - ABSU	-(L13 + L19 + L24 + L29 + L34 + L40 + L45 + L50 + L55 + L61 + L66)	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
124	Services - Other	-(L14 + L20 + L25 + L30 + L35 + L41 + L46 + L51 + L56 + L62 + L67 + L82 + L85)	82.9	38.4	101.5	88.3	63.5	(24.8)	77.4	68.8	(8.6)	72.8
125	Materials	-(L15 + L21 + L26 + L31 + L36 + L42 + L47 + L52 + L57 + L63 + L68 + L83 + L86)	0.8	0.6	0.2	0.3	(0.1)	(0.3)	0.3	0.2	(0.0)	0.2
126	Buildings & Equipment	-(L16 + L22 + L27 + L32 + L37 + L43 + L48 + L53 + L58 + L64 + L69)	0.4	0.4	0.6	0.8	1.1	0.3	0.6	0.6	0.0	0.7
127	External Recoveries	- L38	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
128	F17-F19 RRA Compliance Filing Adjustment	-L17	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
129	Total Deferred Operating Costs		121.9	54.9	130.8	114.2	86.4	(27.8)	103.0	89.4	(13.6)	100.2
130	IFRS Capitalized Overhead	5.0 L57	112.0	89.6	67.2	44.8	44.8	0.0	22.4	22.4	0.0	0.0
131	Total Operating Costs Including Deferrals	Line 9	1,101.5	1,076.4	1,165.1	1,136.1	1,115.2	(20.9)	1,135.4	1,148.4	13.0	1,226.7
132	Provisions & Other	Line 10	63.6	152.3	111.9	116.4	176.8	60.4	95.4	197.9	102.5	101.4
133	Total Gross Operating Cost and Provision & Other Including Deferrals	Line 11	1,165.1	1,228.7	1,277.0	1,252.5	1,292.0	39.5	1,230.8	1,346.3	115.5	1,328.1
Less												
134	Deferral Account Additions	L71 + L88	(233.9)	(146.1)	(198.0)	(159.0)	(131.2)	27.8	(125.4)	(111.8)	13.6	(100.2)
135	Deferred Provisions & Other	Line 79	19.5	(35.4)	(16.0)	0.0	(48.0)	(48.0)	0.0	(102.2)	(102.2)	0.0
Add												
136	Regulatory Account Recoveries Bf Provisions & Other	Line 101	202.3	217.9	215.4	218.7	223.6	4.9	216.7	216.6	(0.1)	225.8
137	Provisions & Other Regulatory Account Recoveries	Line 110	(162.0)	(292.2)	848.6	46.3	46.3	(0.0)	43.3	43.3	0.0	63.9
138	Total Current Operating Costs & Provisions & Other	Line 112	990.9	972.8	2,126.9	1,358.4	1,382.6	24.2	1,365.4	1,392.2	26.8	1,517.7
139	Current Operating Costs	L121 + L136	1,069.9	1,149.8	1,182.4	1,195.8	1,207.6	11.8	1,226.7	1,253.2	26.5	1,352.3

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**Operating Costs - Integrated Planning
(\$ million)**

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU												
1			5.7	5.9	6.7	7.9	8.2	0.2	8.4	10.2	1.9	9.0
2			8.4	8.6	9.7	10.2	9.8	(0.4)	10.3	10.9	0.5	11.4
3			102.8	108.0	98.5	97.0	95.6	(1.4)	98.1	91.7	(6.4)	103.2
4			107.4	114.7	128.4	126.6	130.7	4.1	127.7	133.1	5.4	167.2
5			10.3	8.8	10.7	10.5	13.1	2.6	10.6	13.2	2.5	13.1
6			16.2	17.0	18.0	19.1	18.7	(0.4)	19.4	18.5	(0.9)	18.2
7			3.0	3.5	4.4	5.5	5.3	(0.2)	5.6	6.8	1.1	9.0
8			34.0	20.1	12.4	15.9	11.1	(4.8)	15.1	16.6	1.5	15.9
9			287.9	286.6	288.8	292.7	292.5	(0.3)	295.2	300.8	5.6	346.9
10			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12		15.0 L21	0.0	0.0	3.7	5.7	5.4	(0.3)	5.9	5.9	0.0	6.1
13			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14			0.0	0.0	3.7	5.7	5.4	(0.3)	5.9	5.9	0.0	6.1
15			287.9	286.6	292.5	298.4	297.8	(0.6)	301.1	306.7	5.6	353.0
Operating Costs by Resource												
16			140.6	143.7	147.7	147.6	154.2	6.7	149.7	153.3	3.6	165.8
17			1.5	1.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18			129.3	125.1	130.0	149.1	132.4	(16.7)	149.6	148.4	(1.2)	183.0
19			13.4	13.6	14.5	11.2	13.3	2.1	11.2	14.7	3.5	15.1
20			14.5	13.9	16.2	2.5	12.4	9.9	2.5	2.0	(0.5)	1.9
21			0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0
22			(11.4)	(11.1)	(16.0)	(11.9)	(14.6)	(2.7)	(11.9)	(11.9)	0.0	(12.7)
23			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0
24			287.9	286.6	292.5	298.4	297.8	(0.6)	301.1	306.7	5.6	353.0

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**Operating Costs - Capital Infrastructure Project Delivery
(\$ million)**

Line	Reference	F2017			F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
	Column	1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU											
1	Project Delivery	12.7	13.5	13.4	14.0	13.9	(0.1)	14.5	13.9	(0.6)	15.4
2	Indigenous Relations	7.3	6.1	6.7	6.1	6.1	(0.1)	6.3	6.2	(0.1)	6.7
3	Environment	26.2	27.0	29.0	29.8	29.4	(0.4)	30.0	30.1	0.2	31.0
4	Properties	32.2	32.7	36.1	29.3	30.0	0.7	29.5	29.8	0.3	30.3
5	Business Unit Support	0.7	0.7	0.8	0.8	0.8	(0.0)	0.9	0.8	(0.0)	0.9
6	Base Operating Costs	79.2	79.9	85.9	80.1	80.1	0.1	81.1	81.0	(0.1)	84.3
7	IFRS Ineligible Capitalized Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	Independent Power Producer Capital Leases	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	Waneta 2/3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	Customer Crisis Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	Total Base Operating Costs Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Net Operating Costs	79.2	79.9	85.9	80.1	80.1	0.1	81.1	81.0	(0.1)	84.3
Operating Costs by Resource											
13	Labour	28.7	30.2	31.4	34.1	33.8	(0.3)	35.1	35.8	0.6	38.1
14	Services - ABSU	2.8	2.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	Services - Other	51.7	49.3	57.2	51.5	52.6	1.1	49.4	52.4	3.0	56.0
16	Materials	1.2	1.2	1.4	1.1	0.4	(0.6)	1.1	0.4	(0.7)	0.4
17	Buildings & Equipment	7.0	7.9	6.6	3.6	3.7	0.1	3.7	3.9	0.2	3.6
18	Capitalized Overhead	0.0	0.0	0.0	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
19	External Recoveries	(12.1)	(11.2)	(10.8)	(10.2)	(10.3)	(0.1)	(8.2)	(10.4)	(2.2)	(13.9)
20	F21 Forecast Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(1.1)	(1.1)	0.0
21	Total	79.2	79.9	85.9	80.1	80.1	0.1	81.1	81.0	(0.1)	84.3

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**Operating Costs - Operations
(\$ million)**

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU											
1		11.6	11.9	12.3	14.0	16.2	2.2	14.2	16.2	2.0	17.3
2		69.4	71.2	70.9	85.9	87.0	1.1	86.7	92.9	6.2	92.3
3		41.5	39.4	43.6	52.9	51.3	(1.6)	53.5	60.1	6.7	55.8
4		10.2	10.6	14.9	14.8	15.9	1.1	15.1	16.9	1.8	16.4
5		11.4	12.4	12.4	13.2	13.2	0.0	13.3	16.7	3.4	14.9
6		20.5	19.1	18.8	19.7	19.2	(0.5)	20.0	18.8	(1.2)	19.8
7		38.2	40.4	38.7	39.8	40.4	0.6	40.3	40.2	(0.1)	41.6
8		2.7	3.8	5.3	2.8	3.7	1.0	2.8	2.1	(0.7)	3.3
9		205.7	208.7	216.9	243.0	246.9	3.9	245.8	263.9	18.1	261.4
10		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		205.7	208.7	216.9	243.0	246.9	3.9	245.8	263.9	18.1	261.4
Operating Costs by Resource											
16		144.2	147.1	148.2	163.6	167.4	3.8	166.4	168.0	1.6	182.3
17		1.8	1.3	0.1	0.0	0.0	(0.0)	0.0	0.0	(0.0)	0.0
18		43.8	43.2	50.5	62.3	62.4	0.0	62.4	62.8	0.4	62.2
19		8.9	9.5	10.1	10.2	10.5	0.3	10.2	9.3	(0.9)	9.4
20		7.0	7.5	7.9	6.8	6.5	(0.3)	6.8	7.7	0.9	7.5
21		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	16.1	0.0
24		205.7	208.7	216.9	243.0	246.9	3.9	245.8	263.9	18.1	261.4

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Operating Costs - Safety
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU												
1			14.5	14.7	12.1	13.1	12.4	(0.7)	13.3	13.3	0.0	13.3
2			25.7	23.2	23.8	25.8	23.2	(2.6)	26.2	25.8	(0.4)	26.3
3			5.7	5.7	6.6	6.6	6.4	(0.1)	6.7	6.9	0.3	7.4
4			9.4	9.2	10.5	10.7	12.3	1.6	10.8	19.4	8.6	12.5
5			0.7	0.9	0.8	1.0	1.4	0.4	1.0	3.7	2.7	8.1
6			0.6	0.6	0.6	0.6	0.6	(0.0)	0.6	0.6	(0.0)	0.8
7			56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3
8			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13			56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3
Operating Costs by Resource												
14			35.9	35.6	35.9	38.7	37.1	(1.6)	39.4	39.9	0.5	45.7
15			0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
16			17.8	16.2	16.8	18.0	17.7	(0.3)	18.0	18.9	0.9	21.4
17			1.8	1.2	1.0	0.8	1.1	0.2	0.8	0.7	(0.1)	0.7
18			0.7	0.7	0.7	0.3	0.6	0.3	0.3	0.5	0.2	0.5
19			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21			0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	9.7	0.0
22			56.6	54.2	54.4	57.8	56.4	(1.4)	58.5	69.6	11.1	68.3

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BC Hydro
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Operating Costs - Finance, Technology, Supply Chain
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU											
1	Finance	28.7	28.7	29.4	31.6	31.6	0.0	32.1	45.8	13.7	51.0
2	Technology	134.5	128.3	137.1	135.8	138.4	2.6	136.4	138.9	2.5	146.3
3	Supply Chain	89.9	89.0	94.0	94.5	94.3	(0.2)	95.5	95.9	0.4	101.0
4	Business Unit Support	0.7	0.7	0.8	0.8	0.8	(0.0)	0.8	0.8	0.0	0.9
5	Base Operating Costs	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1
6	IFRS Ineligible Capitalized Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	Independent Power Producer Capital Leases	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8	Waneta 2/3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	Customer Crisis Fund	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	Total Base Operating Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Adjustment										
11	Net Operating Costs	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1
Operating Costs by Resource											
12	Labour	93.8	101.7	107.0	115.6	115.2	(0.5)	117.8	123.8	6.0	132.5
13	Services - ABSU	4.8	3.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
14	Services - Other	96.2	85.0	90.7	88.5	89.0	0.5	88.5	96.2	7.7	107.4
15	Materials	22.1	21.3	24.3	21.9	27.2	5.4	21.9	22.2	0.3	22.2
16	Buildings & Equipment	37.3	36.0	39.3	36.6	38.3	1.7	36.6	37.0	0.4	37.0
17	Capitalized Overhead	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	External Recoveries	(0.4)	(0.9)	(0.4)	0.0	(4.7)	(4.7)	0.0	0.0	0.0	0.0
19	F21 Forecast Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	0.0
20	Total	253.8	246.7	261.2	262.6	265.1	2.5	264.8	281.4	16.6	299.1

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Operating Costs - People, Customer, Corporate Affairs
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU											
1	Human Resources	21.6	22.1	20.1	21.1	21.0	(0.1)	21.4	21.5	0.1	23.2
2	Customer Service	68.9	68.7	59.0	62.4	60.5	(1.9)	63.0	61.8	(1.2)	67.8
3	Conservation and Energy Management	0.6	0.5	0.5	0.6	0.6	(0.0)	0.6	0.4	(0.2)	0.7
4	Communications and Community Engagement	12.4	13.7	13.7	12.9	12.7	(0.2)	13.0	13.6	0.6	14.2
5	Regulatory and Rates	5.1	4.5	5.5	5.4	8.1	2.8	5.4	12.8	7.4	13.1
6	Ethics and Merit Office	0.5	0.6	0.8	1.0	1.0	(0.0)	1.0	1.1	0.1	1.1
7	Business Unit Support	0.8	0.7	0.7	0.8	0.7	(0.1)	0.8	0.8	0.0	0.9
8	Base Operating Costs	110.0	111.0	100.4	104.2	104.7	0.4	105.4	112.1	6.8	121.0
9	IFRS Ineligible Capitalized Costs	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	Independent Power Producer Capital Leases	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	Waneta 2/3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	Customer Crisis Fund	0.0	0.0	4.1	5.3	4.4	(0.9)	5.3	5.3	(0.0)	0.5
13	Total Base Operating Costs Adjustment	0.0	0.0	4.1	5.3	4.4	(0.9)	5.3	5.3	(0.0)	0.5
14	Net Operating Costs	110.0	111.0	104.5	109.5	109.1	(0.5)	110.7	117.4	6.8	121.5
Operating Costs by Resource											
15	Labour	40.5	44.0	64.6	70.6	70.1	(0.4)	71.7	76.9	5.2	80.4
16	Services - ABSU	37.1	33.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	Services - Other	31.3	31.9	34.3	36.5	36.2	(0.3)	36.5	38.3	1.8	38.7
18	Materials	0.5	1.2	1.4	1.1	1.7	0.6	1.1	1.6	0.5	1.6
19	Buildings & Equipment	0.7	0.9	1.2	1.4	1.0	(0.4)	1.4	0.8	(0.6)	0.8
20	Capitalized Overhead	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21	External Recoveries	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22	F21 Forecast Adjustment	0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.2)	(0.2)	0.0
23	Total	110.0	111.0	104.5	109.5	109.1	(0.5)	110.7	117.4	6.8	121.5

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Operating Costs - Other
(\$ million)

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Line	Reference Column	F2017			F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Operating Costs by KBU											
1		11.1	10.6	11.1	11.7	12.0	0.3	11.8	13.4	1.6	13.0
2		1.0	0.8	0.9	0.9	0.8	(0.0)	0.9	0.8	(0.0)	0.9
3		0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4		13.1	28.4	22.3	28.9	32.7	3.8	29.1	(4.3)	(33.5)	0.5
5		(281.8)	(283.9)	(284.8)	(285.8)	(287.0)	(1.2)	(286.2)	(285.9)	0.3	(290.4)
6		(256.6)	(244.0)	(250.5)	(244.3)	(241.4)	2.9	(244.4)	(275.9)	(31.5)	(276.0)
7		102.9	125.3	147.7	170.1	170.1	0.0	192.5	192.5	0.0	214.9
8		28.2	63.6	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		131.0	188.8	202.0	170.1	170.1	0.0	192.5	192.5	0.0	214.9
12		(125.6)	(55.2)	(48.5)	(74.3)	(71.4)	2.9	(52.0)	(83.5)	(31.5)	(61.1)
Operating Costs by Resource											
13		4.1	19.9	9.9	22.1	23.3	1.2	22.4	5.5	(16.8)	6.9
14		(0.3)	(0.4)	(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15		49.2	83.6	77.3	19.1	22.1	3.0	19.1	6.5	(12.6)	7.2
16		0.1	0.1	0.2	0.1	0.1	(0.0)	0.1	0.1	(0.0)	0.1
17		0.2	0.2	1.3	0.2	0.2	(0.0)	0.2	0.2	(0.0)	0.2
18		(179.0)	(158.6)	(137.1)	(115.8)	(117.0)	(1.2)	(93.8)	(95.6)	(1.9)	(75.5)
19		0.0	0.0	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20		0.0	0.0	0.0	0.0	0.0	0.0	0.0	(0.2)	(0.2)	0.0
21		(125.6)	(55.2)	(48.5)	(74.3)	(71.4)	2.9	(52.0)	(83.5)	(31.5)	(61.1)

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance

Taxes
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Generation												
1			24.0	24.4	25.6	26.9	26.6	(0.3)	27.9	27.5	(0.5)	28.2
2			16.5	16.5	16.9	17.4	17.7	0.3	18.3	17.7	(0.6)	17.9
3			40.5	40.9	42.5	44.3	44.2	(0.0)	46.3	45.2	(1.1)	46.1
Transmission												
4			52.1	55.0	60.5	63.6	64.9	1.3	65.7	67.8	2.0	68.6
5			85.8	88.8	91.8	94.0	93.5	(0.5)	98.0	95.4	(2.6)	98.4
6			137.9	143.8	152.3	157.6	158.4	0.8	163.7	163.1	(0.6)	167.0
Distribution												
7			7.5	7.8	8.2	8.5	8.6	0.0	8.9	8.9	0.1	9.2
8			19.3	19.7	20.0	20.6	20.0	(0.6)	24.0	20.6	(3.4)	22.5
9			26.8	27.5	28.3	29.1	28.6	(0.6)	32.9	29.5	(3.3)	31.7
Customer Care												
10			2.6	4.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11		15.0 L23	0.0	0.0	0.1	0.6	0.9	0.3	0.6	0.8	0.2	0.8
12			2.6	4.2	2.6	0.6	0.9	0.3	0.6	0.8	0.2	0.8
Business Support												
13			10.0	10.5	10.9	11.8	11.3	(0.6)	12.2	11.5	(0.7)	12.0
14			5.7	6.1	6.1	6.3	6.4	0.1	6.5	4.6	(1.8)	6.2
15			15.7	16.5	17.0	18.2	17.7	(0.5)	18.7	16.1	(2.6)	18.2
Total Before Regulatory Accounts												
15		L1+L4+L7+L13	93.6	97.7	105.2	110.8	111.3	0.5	114.8	115.7	0.9	118.0
16		L2+L5+L8+L14	127.3	131.1	134.9	138.3	137.5	(0.8)	146.8	138.3	(8.4)	145.0
17		L10	2.6	4.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18		L11	0.0	0.0	0.1	0.6	0.9	0.3	0.6	0.8	0.2	0.8
19			223.5	232.9	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
Deferral Account Additions												
20			(0.4)	(1.9)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
21		L19 + L20	223.1	231.1	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
Deferral Account Additions												
22			0.4	1.9	(0.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23		L21 + L22	223.5	232.9	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8
Allocation of Current Taxes												
24		Line 3	40.5	40.9	42.5	44.3	44.2	(0.0)	46.3	45.2	(1.1)	46.1
25		Line 6	137.9	143.8	152.3	157.6	158.4	0.8	163.7	163.1	(0.6)	167.0
26		Line 9	26.8	27.5	28.3	29.1	28.6	(0.6)	32.9	29.5	(3.3)	31.7
27		Line 12	2.6	4.2	2.6	0.6	0.9	0.3	0.6	0.8	0.2	0.8
28		Line 15	15.7	16.5	17.0	18.2	17.7	(0.5)	18.7	16.1	(2.6)	18.2
29			223.5	232.9	242.7	249.8	249.7	(0.1)	262.2	254.8	(7.4)	263.8

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BC Hydro
F22 RRA Compliance
Depreciation and Amortization
(\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Amortization of Capital Assets												
1		12.2 L8:L9	195.9	198.8	234.5	260.9	262.7	1.8	266.8	272.2	5.4	278.5
2		12.3 L8:L9	206.8	216.3	224.0	228.4	229.2	0.8	230.8	228.6	(2.2)	233.8
3		12.4 L8:L9	184.3	191.4	200.2	206.3	207.3	1.1	216.5	215.3	(1.2)	225.4
4		12.1 L8:L9	168.6	185.8	189.8	189.9	186.6	(3.3)	190.4	187.0	(3.4)	191.7
5			755.5	792.2	848.5	885.4	885.8	0.4	904.5	903.1	(1.4)	929.4
Dismantling Costs												
6			0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7			2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9			0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10			8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
IPP Capital Leases												
11			17.0	29.4	22.8	88.9	88.9	0.0	90.1	90.1	0.0	90.6
12			17.0	29.4	22.8	88.9	88.9	0.0	90.1	90.1	0.0	90.6
Other Leases												
13			0.0	0.0	0.0	3.4	2.6	(0.8)	3.4	3.7	0.2	3.7
Deferral Account Additions												
14			(3.3)	(14.0)	0.0	0.0	0.4	0.4	0.0	(0.2)	(0.2)	0.0
15			(3.3)	(14.0)	0.0	0.0	0.4	0.4	0.0	(0.2)	(0.2)	0.0
16						(0.0)		0.0	(0.0)		0.0	
17			777.9	807.6	871.3	977.8	977.7	(0.0)	998.0	996.6	(1.3)	1,023.7
Deferral Account Additions												
18			3.3	14.0	0.0	0.0	(0.4)	(0.4)	0.0	0.2	0.2	0.0
Transfer to Regulatory Account												
19		13.0 L35 - Line20	2.0	(0.7)	(20.4)	0.0	0.4	0.4	0.0	1.6	1.6	0.0
20						0.0	0.0	0.0	(0.3)	(0.3)	0.0	(0.3)
21						(0.2)	0.0	0.2	(0.2)	(0.2)	0.0	(0.2)
22			2.0	(0.7)	(20.4)	(0.2)	0.4	0.7	(0.5)	1.1	1.6	(0.5)

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BC Hydro
F22 RRA Compliance
Depreciation and Amortization
(\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Regulatory Account Recoveries												
DSM Amortization												
23		(2.2 L5:L6) * 90%	80.2	86.0	89.3	93.0	93.0	(0.0)	96.7	95.8	(0.8)	97.2
24		(2.2 L5:L6) * 5%	8.9	9.6	5.0	5.2	5.2	(0.0)	5.4	5.3	(0.0)	5.4
25		(2.2 L5:L6) * 5%	0.0	0.0	5.0	5.2	5.2	(0.0)	5.4	5.3	(0.0)	5.4
26			89.1	95.6	99.3	103.3	103.3	(0.0)	107.4	106.5	(0.9)	108.0
FRSR Amortization												
27		Line 6	(0.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
28		Line 7	(2.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29		Line 8	(5.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
30		Line 9	(0.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31			(8.7)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32			0.7	3.2	4.9	5.1	5.1	0.0	5.1	5.1	0.0	5.1
Capital Additions Regulatory Account												
33		2.2 L56	(3.6)	(3.4)	(3.3)	9.7	9.7	(0.0)	9.4	9.4	0.0	(2.1)
34			(3.6)	(3.4)	(3.3)	9.7	9.7	(0.0)	9.4	9.4	0.0	(2.1)
35			77.5	95.4	100.9	118.1	118.1	(0.0)	121.9	121.0	(0.9)	111.1
36			860.7	916.3	951.8	1,095.7	1,095.9	0.3	1,119.4	1,119.0	(0.4)	1,134.2
Allocation of Current Amortization												
37		L1+L23	276.0	284.8	323.8	353.9	355.6	1.8	363.5	368.1	4.6	375.7
38		L2+L24	215.7	225.8	229.0	233.5	234.4	0.8	236.1	233.9	(2.2)	239.2
39		L3+L25+L32	184.9	194.7	210.1	216.5	217.6	1.1	227.0	225.8	(1.2)	235.9
40		L12	17.0	29.4	22.8	88.9	88.9	0.0	90.1	90.1	0.0	90.6
41		L4+L13+L16+L19:L21+L33	167.0	181.7	166.1	202.8	199.4	(3.4)	202.7	201.2	(1.5)	192.8
42			860.7	916.3	951.8	1,095.7	1,095.9	0.3	1,119.4	1,119.0	(0.4)	1,134.2

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BC Hydro
F22 RRA Compliance

Finance Charges
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
1		L8 + L20	579.2	805.9	1,192.2	874.9	1,656.8	781.8	743.3	951.5	208.2	555.6
Regulatory Account Additions												
2			3.4	(4.2)	4.0	(2.3)	5.3	7.5	(1.5)	(3.0)	(1.4)	(2.6)
3			(5.6)	(26.5)	(0.1)	0.0	0.3	0.3	0.0	0.2	0.2	0.0
4			17.2	17.2	17.5	17.6	17.6	0.0	18.0	18.0	0.0	18.3
5			3.9	4.4	5.9	5.5	4.8	(0.7)	4.8	3.8	(1.0)	3.4
6			0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7			(187.1)	29.3	321.0	100.9	777.3	676.4	0.0	185.0	185.0	0.0
8			(168.0)	20.4	348.4	121.8	805.3	683.5	21.3	204.1	182.8	19.2
9			747.2	785.5	843.8	753.1	851.5	98.3	722.0	747.4	25.4	536.4
Total Before Regulatory Accounts												
10		Line 70	(8.2)	(8.3)	(8.7)	(7.8)	(9.1)	(1.2)	(7.7)	(5.2)	2.5	(3.2)
11		Line 86	741.3	774.5	814.9	825.3	824.9	(0.4)	851.5	820.9	(30.6)	772.5
12		Line 95	15.8	20.9	39.5	63.8	47.5	(16.2)	69.6	13.8	(55.8)	13.5
13		Line 105	(81.2)	(108.9)	(130.0)	(181.5)	(175.5)	6.0	(242.6)	(237.7)	4.9	(287.4)
14			(12.7)	1.5	28.5	39.2	50.5	11.3	45.1	43.1	(2.0)	47.0
15			25.1	44.7	42.4	48.4	48.4	0.0	46.1	46.1	0.0	43.5
16			1.2	1.1	1.2	1.3	1.3	(0.0)	1.3	1.0	(0.4)	1.0
17			66.0	62.0	55.9	(36.5)	62.1	98.6	(42.2)	64.0	106.2	(52.0)
18			0.0	(2.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19			0.0	0.0	0.0	1.0	1.3	0.2	1.0	1.4	0.4	1.5
20			747.2	785.5	843.8	753.1	851.5	98.3	722.0	747.4	25.4	536.4
21		L16-L3-L20-L22-L25-L26-L27	12.6	25.1	(52.8)	0.0	(0.9)	(0.9)	0.0	76.6	76.6	0.0
22			0.0	0.0	0.0	2.0	1.9	(0.1)	2.7	2.1	(0.6)	7.3
Interest on Regulatory Accounts												
23		2.1 L41	(41.1)	(26.5)	8.2	15.4	15.9	0.5	4.0	4.8	0.8	0.7
24		2.2 L226	(34.2)	(35.2)	(35.7)	(33.1)	(32.6)	0.5	(30.0)	(27.2)	2.8	(25.1)
25			(75.3)	(61.6)	(27.5)	(17.7)	(16.7)	1.0	(26.0)	(22.3)	3.7	(24.5)
Regulatory Account Recoveries												
26			0.4	(38.3)	(39.2)	0.5	0.5	0.0	(0.5)	0.1	0.6	(0.1)
27			(72.6)	(70.0)	(66.8)	0.0	(98.6)	(98.6)	0.0	(106.2)	(106.2)	0.0
28			(101.8)	(101.8)	(101.8)	10.1	10.1	0.0	10.1	10.1	0.0	(74.1)
29			0.0	0.0	0.0	(12.4)	(12.4)	0.0	(12.4)	(12.4)	0.0	9.1
30			(0.8)	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
31			(174.9)	(209.4)	(207.9)	(1.7)	(100.3)	(98.6)	(2.8)	(108.3)	(105.6)	(65.2)
32		L3+L20+L21+L22+L25+L31	504.0	513.1	555.6	735.8	735.8	(0.0)	696.0	695.6	(0.4)	454.1

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BC Hydro
F22 RRA Compliance

Finance Charges
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Portion of Rate Base												
33		10.0 L28	41.6%	41.3%	43.9%	46.0%	46.2%	0.2%	45.9%	46.2%	0.3%	45.7%
34		10.0 L29	35.5%	35.6%	34.3%	33.2%	33.0%	-0.1%	32.7%	32.6%	(0.1%)	32.7%
35		10.0 L30	23.0%	23.1%	21.8%	20.8%	20.8%	-0.1%	21.4%	21.2%	(0.2%)	21.6%
36			100.0%	100.0%	100.0%	100.0%	100.0%	0.0%	100.0%	100.0%	-	100.0%
Allocation of Current Finance Charges												
37			209.5	212.0	243.8	338.4	339.9	1.5	319.6	321.4	1.9	207.7
38			178.7	182.5	190.5	243.9	243.0	(0.9)	227.6	226.8	(0.8)	148.3
39			115.7	118.7	121.3	153.4	152.8	(0.6)	148.8	147.4	(1.4)	98.1
40			504.0	513.1	555.6	735.8	735.8	(0.0)	696.0	695.6	(0.4)	454.1
Net Debt												
41		Line 71	(179.4)	(181.8)	(197.3)	(201.2)	(217.3)	(16.1)	(205.9)	(216.4)	(10.5)	(213.8)
42			(48.9)	(41.9)	(83.9)	(10.0)	(115.3)	(105.3)	(10.0)	(10.0)	0.0	(10.0)
43		Line 81	17,185.3	18,311.1	19,437.1	20,777.8	20,942.6	164.8	21,956.8	22,307.7	350.9	23,080.9
44		Line 90	2,838.5	2,053.0	2,944.7	2,950.3	2,743.5	(206.8)	3,139.9	2,914.9	(225.0)	3,241.0
45			19,795.5	20,140.4	22,100.6	23,516.9	23,353.4	(163.4)	24,880.8	24,996.2	115.4	26,098.1
46			180.1	178.8	231.6	180.2	291.1	110.9	188.0	197.3	9.4	197.4
47			19,975.6	20,319.2	22,332.2	23,697.0	23,644.5	(52.5)	25,068.8	25,193.6	124.8	26,295.5
48			19,068.2	20,147.4	21,325.7	23,014.6	22,988.3	(26.3)	24,382.9	24,419.0	36.1	25,740.8
Weighted Average Cost of Debt (WACD) Rate												
49		Line 1	579.2	805.9	1,192.2	874.9	1,656.8	781.8	743.3	951.5	208.2	555.6
50			177.6	(8.5)	(341.8)	1.8	(796.1)	(797.9)	165.4	(129.7)	(295.1)	239.5
51			756.8	797.5	850.4	876.7	860.6	(16.1)	908.7	821.8	(86.9)	795.1
52			3.97%	3.96%	3.99%	3.81%	3.74%	(0.07%)	3.73%	3.37%	(0.36%)	3.09%
Increase in Cash												
53		9.0 L33	683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
54		9.0 L4	(584.6)	0.0	(159.0)	(59.0)	(59.0)	0.0	0.0	0.0	0.0	0.0
55		7.0 L17	777.9	807.6	871.3	977.8	977.7	(0.0)	998.0	996.6	(1.3)	1,023.7
56		2.1 L40	63.3	203.7	586.0	3.1	52.2	49.1	3.5	(30.8)	(34.3)	15.5
57		2.1 L42	223.7	233.2	240.6	(403.9)	(403.9)	0.1	(226.9)	(238.3)	(11.5)	0.0
58		2.2 L225	(46.8)	(237.7)	(636.4)	(267.7)	(984.2)	(716.5)	(133.1)	(382.7)	(249.6)	(114.7)
59		2.2 L227	(57.0)	(188.4)	956.9	386.7	287.7	(99.1)	384.6	272.6	(112.0)	335.7
60		2.2 L17	(3.3)	0.9	2.4	0.0	0.9	0.9	0.0	1.2	1.2	0.0
61		2.2 L87	(28.0)	(4.0)	(7.1)	0.0	51.2	51.2	0.0	96.0	96.0	0.0
62		13.0 L12	(2,435.5)	(2,464.9)	(3,816.7)	(2,988.3)	(3,071.4)	(83.1)	(3,104.2)	(3,086.0)	18.2	(2,959.0)
63		11.0 L36	138.4	156.2	185.0	157.8	178.8	21.0	148.5	159.7	11.2	214.2
64		Line 69	(4.6)	5.9	(6.8)	3.9	(11.0)	(14.9)	3.1	6.1	3.1	5.7
65			(538.2)	463.1	194.3	131.4	971.9	840.5	(153.9)	(21.5)	132.4	(332.4)
66			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
67			(1,811.2)	(340.3)	(2,017.7)	(1,346.3)	(1,304.2)	42.1	(1,368.6)	(1,536.6)	(168.0)	(1,099.4)

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Finance Charges
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Sinking Funds											
68		166.6	179.4	181.8	197.3	197.3	0.0	201.2	217.3	16.1	216.4
69		4.6	(5.9)	6.8	(3.9)	11.0	14.9	(3.1)	(6.1)	(3.1)	(5.7)
70		8.2	8.3	8.7	7.8	9.1	1.2	7.7	5.2	(2.5)	3.2
71		179.4	181.8	197.3	201.2	217.3	16.1	205.9	216.4	10.5	213.8
72		173.0	180.6	189.5	199.2	207.3	8.1	203.5	216.8	13.3	215.1
Long-Term Debt											
73		15,836.6	17,185.3	18,311.1	19,437.1	19,437.1	0.0	20,777.8	20,942.6	164.8	22,307.7
74		0.0	(40.0)	(1,286.7)	(175.0)	(175.0)	0.0	(1,099.8)	(1,099.8)	(0.0)	(526.3)
75		1,350.0	1,200.0	2,450.0	0.0	1,500.0	1,500.0	0.0	2,200.0	2,200.0	0.0
76		0.0	0.0	0.0	1,500.0	0.0	(1,500.0)	2,300.0	0.0	(2,300.0)	1,350.0
77		19.1	19.7	1.9	(18.4)	78.8	97.2	(16.2)	(21.0)	(4.8)	(29.1)
78		(1.5)	(1.7)	(1.8)	0.0	(2.0)	(2.0)	0.0	0.0	0.0	0.0
79		(9.7)	(44.0)	(31.8)	40.5	108.1	67.6	0.0	302.2	302.2	0.0
80		(9.2)	(8.2)	(5.6)	(6.4)	(4.4)	2.0	(5.0)	(16.2)	(11.2)	(21.3)
81		17,185.3	18,311.1	19,437.1	20,777.8	20,942.6	164.8	21,956.8	22,307.7	350.9	23,080.9
82		16,511.0	17,748.2	18,874.1	20,107.4	20,189.8	82.4	21,367.3	21,625.1	257.9	22,694.3
83					3.46%			3.76%	1.52%		1.91%
84		741.3	774.5	814.9	799.4	824.9	25.6	756.3	820.9	64.6	759.6
85		0.0	0.0	0.0	25.9	0.0	(25.9)	95.2	0.0	(95.2)	12.9
86		741.3	774.5	814.9	825.3	824.9	(0.4)	851.5	820.9	(30.6)	772.5
Short-Term Debt											
87		2,376.0	2,838.5	2,053.0	2,944.7	2,944.7	0.0	2,950.3	2,743.5	(206.8)	2,914.9
88		1,811.2	340.3	2,017.7	1,346.3	1,304.2	(42.1)	1,368.6	1,536.6	168.0	1,099.4
89	Line 67 L73 - L81	(1,348.7)	(1,125.8)	(1,126.0)	(1,340.7)	(1,505.5)	(164.8)	(1,179.0)	(1,365.2)	(186.2)	(773.2)
90		2,838.5	2,053.0	2,944.7	2,950.3	2,743.5	(206.8)	3,139.9	2,914.9	(225.0)	3,241.0
91		2,607.3	2,445.8	2,498.8	2,947.5	2,844.1	(103.4)	3,045.1	2,829.2	(215.9)	3,074.2
92					2.35%			2.69%	0.32%		0.39%
93		15.8	20.9	39.5	69.3	47.5	(21.8)	81.9	13.8	(68.1)	12.0
94		0.0	0.0	0.0	(5.6)	0.0	5.6	(12.3)	0.0	12.3	1.5
95		15.8	20.9	39.5	63.8	47.5	(16.2)	69.6	13.8	(55.8)	13.5

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Interest During Construction (IDC) Rate												
96		Line 51	756.8	797.5	850.4	876.7	860.6	(16.1)	908.7	821.8	(86.9)	795.1
97		Line 29	0.0	0.0	0.0	12.4	12.4	0.0	12.4	12.4	0.0	(9.1)
98			<u>756.8</u>	<u>797.5</u>	<u>850.4</u>	<u>889.1</u>	<u>873.0</u>	<u>(16.1)</u>	<u>921.1</u>	<u>834.2</u>	<u>(86.9)</u>	<u>786.1</u>
99		Line 48	19,068.2	20,147.4	21,325.7	23,014.6	22,988.3	(26.3)	24,382.9	24,419.0	36.1	25,740.8
100			<u>3.97%</u>	<u>3.96%</u>	<u>3.99%</u>	<u>3.86%</u>	<u>3.80%</u>	<u>(0.07%)</u>	<u>3.78%</u>	<u>3.42%</u>	<u>(0.36%)</u>	<u>3.05%</u>
Interest Capitalized												
101		13.0 L26	2,936.9	3,859.9	4,430.1	5,347.0	5,463.4	116.3	6,958.5	7,152.3	193.8	8,688.0
102			(891.0)	(1,108.8)	(1,170.1)	(647.5)	(841.9)	(194.5)	(535.5)	(193.6)	342.0	721.7
103			<u>2,045.9</u>	<u>2,751.1</u>	<u>3,260.0</u>	<u>4,699.6</u>	<u>4,621.4</u>	<u>(78.1)</u>	<u>6,423.0</u>	<u>6,958.7</u>	<u>535.7</u>	<u>9,409.6</u>
104		Line 100	3.97%	3.96%	3.99%	3.86%	3.80%	(0.07%)	3.78%	3.42%	(0.36%)	3.05%
105			<u>81.2</u>	<u>108.9</u>	<u>130.0</u>	<u>181.5</u>	<u>175.5</u>	<u>(6.0)</u>	<u>242.6</u>	<u>237.7</u>	<u>(4.9)</u>	<u>287.4</u>

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Return on Equity
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Shareholder's Equity												
1			4,458.0	4,882.5	5,407.5	4,995.0	4,995.0	0.0	5,706.2	5,698.6	(7.6)	6,389.3
2					74.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3			683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
4		Line 33	(259.0)	(159.0)	(59.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5		Line 15	0.0	0.0	0.0	(0.8)	(1.3)	(0.5)	0.0	0.0	0.0	0.0
6			4,882.5	5,407.5	4,995.0	5,706.2	5,698.6	(7.6)	6,418.2	6,389.3	(28.9)	7,101.3
7			230.0	242.7	(220.7)	23.2	273.5	250.3	(46.8)	(909.1)	(862.3)	(43.7)
8			(203.2)	(193.6)	173.1	(70.0)	(317.2)	(247.2)	0.0	865.4	865.4	0.0
9			4,909.3	5,456.6	4,947.4	5,659.3	5,654.8	(4.5)	6,371.3	6,345.6	(25.8)	7,057.6
Dividend to Province												
10		Line 3				712.0			712.0	690.7		712.0
11						712.0			712.0	690.7		712.0
12												
13												
14												
15						0.0						
Capitalization												
16		8.0 L45	19,795.5	20,140.4	22,100.6	23,516.9	23,353.4	(163.4)	24,880.8	24,996.2	115.4	26,098.1
17		Line 9	4,909.3	5,456.6	4,947.4	5,659.3	5,654.8	(4.5)	6,371.3	6,345.6	(25.8)	7,057.6
18			24,704.8	25,597.0	27,048.0	29,176.2	29,008.3	(167.9)	31,252.1	31,341.8	89.6	33,155.7
Capital Structure												
19			80.1%	78.7%	81.7%	80.6%	80.5%	(0.1%)	79.6%	79.8%	0.1%	78.7%
20			19.9%	21.3%	18.3%	19.4%	19.5%	0.1%	20.4%	20.2%	(0.1%)	21.3%
21			100.0%	100.0%	100.0%	100.0%	100.0%	-	100.0%	100.0%	-	100.0%
Deemed Equity												
22		10.0 L26	19,195.4	19,787.8	22,564.5	22,928.8	22,750.5	(178.3)	23,335.6	23,206.9	(128.7)	23,506.2
23		2.2 L40	(91.4)	(88.2)	(83.3)	(78.2)	(78.2)	0.0	(73.1)	(73.1)	0.0	(67.9)
24			51.6	69.2	63.8	65.5	90.4	24.9	67.3	91.8	24.5	93.1
25			250.0	250.0	250.0	250.0	250.0	0.0	250.0	250.0	0.0	250.0
26			19,405.5	20,018.7	22,795.1	23,166.1	23,012.7	(153.4)	23,579.8	23,475.6	(104.2)	23,781.3
27			30.0%	30.0%	30.0%	30.0%	30.0%	0.0%	30.0%	30.0%	0.0%	30.0%
28			5,821.7	6,005.6	6,838.5	6,949.8	6,903.8	(46.0)	7,073.9	7,042.7	(31.3)	7,134.4
29			5,732.7	5,913.6	6,422.1	6,894.2	6,871.2	(23.0)	7,011.9	6,973.2	(38.6)	7,088.5
30			11.92%	11.57%	(6.67%)		10.26%			9.91%		
31						10.33%			10.15%			10.04%
32			683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
33			683.5	684.0	(428.224)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
34			683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0

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Return on Equity
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Portion of Rate Base												
35	Generation	10.0 L28	41.6%	41.3%	43.9%	46.0%	46.2%	0.2%	45.9%	46.2%	0.3%	45.7%
36	Transmission	10.0 L29	35.5%	35.6%	34.3%	33.2%	33.0%	(0.1%)	32.7%	32.6%	(0.1%)	32.7%
37	Distribution	10.0 L30	23.0%	23.1%	21.8%	20.8%	20.8%	(0.1%)	21.4%	21.2%	(0.2%)	21.6%
38	Total		100.0%	100.0%	100.0%	100.0%	100.0%	-	100.0%	100.0%	-	100.0%
Allocation of ROE												
39	Generation	L34 x L35	284.2	282.6	(187.9)	327.5	325.6	(1.9)	326.9	319.2	(7.8)	325.7
40	Transmission	L34 x L36	242.4	243.2	(146.8)	236.1	232.8	(3.2)	232.9	225.2	(7.7)	232.5
41	Distribution	L34 x L37	157.0	158.2	(93.5)	148.4	146.4	(2.0)	152.2	146.3	(5.9)	153.8
42	Total		683.5	684.0	(428.2)	712.0	704.9	(7.1)	712.0	690.7	(21.3)	712.0
RSRA Write-off												
43	Generation	L32 x L35			(500.3)			0.0			0.0	
44	Transmission	L32 x L36			(390.9)			0.0			0.0	
45	Distribution	L32 x L37			(249.0)			0.0			0.0	
46	Total		0.0	0.0	(1,140.2)	0.0	0.0	0.0	0.0	0.0	0.0	0.0

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Rate Base
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Generation												
1	12.2 L13		6,501.3	6,706.0	8,876.3	8,953.8	8,994.9	41.1	9,168.9	9,159.9	(9.1)	9,149.4
2	11.0 L10		(2.8)	(2.5)	(2.6)	(2.3)	(2.3)	0.0	(2.1)	(2.0)	0.0	(1.8)
3	2.2 L7 x 90%		824.0	812.2	823.1	828.3	815.9	(12.4)	820.5	801.1	(19.4)	791.9
4			7,322.5	7,515.7	9,696.7	9,779.8	9,808.5	28.7	9,987.4	9,959.0	(28.4)	9,939.5
5			7,252.1	7,419.1	8,606.2	9,738.3	9,752.6	14.4	9,883.6	9,883.7	0.2	9,963.4
Transmission												
6	12.3 L12		6,764.0	6,946.3	7,243.3	7,301.7	7,207.2	(94.6)	7,293.2	7,254.5	(38.7)	7,453.6
7	11.0 L22		(536.3)	(537.5)	(294.6)	(303.7)	(301.4)	2.3	(303.5)	(302.1)	1.5	(305.1)
8	2.2 L7 x 5%		91.6	45.1	45.7	46.0	45.3	(0.7)	45.6	44.5	(1.1)	44.0
9			6,319.3	6,453.9	6,994.5	7,044.0	6,951.1	(92.9)	7,035.3	6,996.9	(38.4)	7,192.5
10			6,185.8	6,386.6	6,724.2	7,019.2	6,972.8	(46.5)	7,039.6	6,974.0	(65.6)	7,113.9
Distribution												
11	12.4 L12		5,194.3	5,425.2	5,644.8	5,913.5	5,880.0	(33.5)	6,208.2	6,160.4	(47.8)	6,406.0
12					0.0	(0.2)			(2.4)			
13	11.0 L33		(1,125.4)	(1,229.4)	(1,364.6)	(1,458.9)	(1,481.5)	(22.6)	(1,549.8)	(1,586.8)	(36.9)	(1,740.4)
14	2.2 L7 x 5%		0.0	45.1	45.7	46.0	45.3	(0.7)	45.6	44.5	(1.1)	44.0
15			4,068.9	4,240.9	4,326.0	4,500.4	4,443.8	(56.8)	4,701.6	4,618.1	(85.8)	4,709.7
16			4,006.5	4,154.9	4,283.4	4,413.2	4,384.9	(28.3)	4,601.0	4,531.0	(70.0)	4,705.6
Business Support												
17	12.1 L12		1,484.7	1,577.3	1,547.8	1,604.8	1,547.1	(57.7)	1,611.3	1,632.9	21.5	1,664.5
18					(0.5)	(0.2)			(0.0)			
19			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
20			1,484.7	1,577.3	1,547.3	1,604.6	1,547.1	(57.5)	1,611.3	1,632.9	21.5	1,664.5
21			1,459.8	1,531.0	1,562.3	1,576.0	1,547.2	(28.8)	1,608.0	1,590.0	(18.0)	1,637.9
Total												
22	12.0 L13		19,944.3	20,654.8	23,312.2	23,773.9	23,629.1	(144.8)	24,281.7	24,207.6	(74.1)	24,673.5
23					(0.5)	(0.5)	0.0	0.5	(2.4)	0.0	2.4	0.0
24	11.0 L46		(1,664.5)	(1,769.5)	(1,661.8)	(1,764.9)	(1,785.3)	(20.3)	(1,855.4)	(1,890.9)	(35.5)	(2,047.3)
25	2.2 L7		915.6	902.5	914.5	920.3	906.6	(13.7)	911.7	890.1	(21.5)	879.9
26			19,195.4	19,787.8	22,564.5	22,928.8	22,750.5	(178.3)	23,335.6	23,206.9	(128.7)	23,506.2
27			18,904.2	19,491.6	21,176.1	22,746.7	22,657.5	(89.2)	23,132.2	22,978.7	(153.5)	23,420.9
Portion of Rate Base												
28			41.6%	41.3%	43.9%	46.0%	46.2%	0.2%	45.9%	46.2%	0.3%	45.7%
29			35.5%	35.6%	34.3%	33.2%	33.0%	(0.1%)	32.7%	32.6%	(0.1%)	32.7%
30			23.0%	23.1%	21.8%	20.8%	20.8%	(0.1%)	21.4%	21.2%	(0.2%)	21.6%
31			100.0%	100.0%	100.0%	100.0%	100.0%	-	100.0%	100.0%	-	100.0%

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Contributions
(\$ million)

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Contributions in Aid - Generation												
1			9.8	9.5	9.5	9.4	9.4	0.0	9.4	9.4	(0.0)	9.4
2					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3			(0.3)	0.0	0.4	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
4			0.0	(0.0)	(0.5)	(0.0)	0.0	0.0	(0.0)	(0.0)	0.0	(0.0)
5			9.5	9.5	9.4	9.4	9.4	(0.0)	9.4	9.4	(0.0)	9.4
6			6.4	6.7	7.0	6.8	6.8	0.0	7.0	7.1	0.0	7.3
7			0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.3	0.0	0.2
8			0.0	0.0	(0.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9			6.7	7.0	6.8	7.0	7.1	0.0	7.3	7.3	0.0	7.6
10			2.8	2.5	2.6	2.3	2.3	(0.0)	2.1	2.0	(0.0)	1.8
Contributions in Aid - Transmission												
11			638.0	653.7	667.0	415.3	415.3	0.0	438.9	427.9	(11.0)	439.0
12					(256.6)	0.0	(0.7)	(0.7)	0.0	0.0	0.0	0.0
13			15.8	15.6	15.8	23.7	17.9	(5.8)	14.8	11.2	(3.6)	14.0
14			(0.1)	(2.3)	(11.0)	(0.1)	(4.6)	(4.4)	(0.2)	(0.1)	0.0	(0.1)
15			653.7	667.0	415.3	438.9	427.9	(11.0)	453.5	439.0	(14.5)	452.9
16			104.0	117.4	129.5	120.7	120.7	0.0	135.1	126.5	(8.7)	136.9
17					(14.8)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
18			13.5	14.0	14.4	14.4	14.8	0.3	14.8	14.7	(0.1)	10.9
19			(0.1)	(1.9)	(4.2)	0.0	(4.7)	(4.7)	0.0	0.0	0.0	0.0
20					(4.2)	0.0	(4.3)	(4.3)	0.0	(4.3)	(4.3)	0.0
21			117.4	129.5	120.7	135.1	126.5	(8.7)	150.0	136.9	(13.1)	147.8
22			536.3	537.5	294.6	303.7	301.4	(2.3)	303.5	302.1	(1.5)	305.1
Contributions in Aid - Distribution												
23			1,700.1	1,817.9	1,948.8	2,114.4	2,114.4	0.0	2,244.2	2,263.5	19.3	2,407.4
24					0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
25			122.9	140.6	168.8	134.0	160.9	26.9	133.7	148.5	14.8	200.2
26			(5.1)	(9.7)	(3.2)	(4.2)	(11.8)	(7.6)	(4.4)	(4.6)	(0.3)	(4.7)
27			1,817.9	1,948.8	2,114.4	2,244.2	2,263.5	19.3	2,373.5	2,407.4	33.8	2,602.8
28			660.8	692.5	719.3	749.8	749.8	0.0	785.3	782.0	(3.4)	820.6
29			33.4	35.4	37.9	40.6	40.4	(0.2)	43.5	43.8	0.2	47.0
30			(0.7)	(3.2)	(4.9)	(5.1)	(5.1)	0.0	(5.1)	(5.1)	0.0	(5.1)
31		2.2 L39	(1.1)	(5.3)	(2.5)	0.0	(3.1)	(3.1)	0.0	0.0	0.0	0.0
32			692.5	719.3	749.8	785.3	782.0	(3.4)	823.7	820.6	(3.1)	862.5
33			1,125.4	1,229.4	1,364.6	1,458.9	1,481.5	22.6	1,549.8	1,586.8	36.9	1,740.4

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Contributions
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Contributions in Aid - Total											
34	Gross Contns - Beginning of Year	2,347.8	2,481.1	2,625.3	2,539.0	2,539.0	0.0	2,692.5	2,700.8	8.3	2,855.7
35	IFRS Opening Balance Adjustment	0.0	0.0	(256.6)	0.0	(0.7)	(0.7)	0.0	0.0	0.0	0.0
36	Additions	138.4	156.2	185.0	157.8	178.8	21.0	148.5	159.7	11.2	214.2
37	Retirements & Transfers	(5.2)	(12.0)	(14.7)	(4.3)	(16.4)	(12.0)	(4.5)	(4.8)	(0.2)	(4.8)
38	Gross Contns - End of Year	2,481.1	2,625.3	2,539.0	2,692.5	2,700.8	8.3	2,836.4	2,855.7	19.3	3,065.1
39	Accum Amort - Beginning of Year	771.1	816.5	855.8	877.3	877.3	0.0	927.5	915.5	(12.0)	964.8
40	IFRS Opening Balance Adjustment	0.0	0.0	(14.8)	0.0	(0.0)	(0.0)	0.0	0.0	0.0	0.0
41	Amortization	47.3	49.7	52.6	55.3	55.5	0.1	58.6	58.7	0.1	58.2
42	Amortization of Pre-96 CIAC	(0.7)	(3.2)	(4.9)	(5.1)	(5.1)	0.0	(5.1)	(5.1)	0.0	(5.1)
43	Retirements & Transfers	(1.2)	(7.2)	(7.2)	0.0	(7.8)	(7.8)	0.0	0.0	0.0	0.0
44	IFRS amortization reclassification	0.0	0.0	(4.2)	0.0	(4.3)	(4.3)	0.0	(4.3)	(4.3)	0.0
45	Accum Amort - End of Year	816.5	855.8	877.3	927.5	915.5	(12.0)	981.0	964.8	(16.2)	1,017.8
46	Net Contributions - End of Year	1,664.5	1,769.5	1,661.8	1,764.9	1,785.3	20.3	1,855.4	1,890.9	35.5	2,047.3

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Assets - Total (Excluding DSM and IPP Capital Leases)
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Assets in Service												
1			22,245.4	23,579.6	25,029.3	24,956.3	24,956.3	0.0	26,303.4	26,123.6	(179.8)	27,605.2
2			0.0	0.0	(3,509.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		13.0 L21	1,468.6	1,543.7	3,553.1	1,391.0	1,236.1	(154.9)	1,459.0	1,528.3	69.3	1,445.2
4			(134.3)	(94.0)	(116.5)	(43.9)	(68.8)	(24.9)	(46.8)	(46.7)	0.0	(50.0)
5			<u>23,579.6</u>	<u>25,029.3</u>	<u>24,956.3</u>	<u>26,303.4</u>	<u>26,123.6</u>	<u>(179.8)</u>	<u>27,715.7</u>	<u>27,605.2</u>	<u>(110.4)</u>	<u>29,000.5</u>
Accumulated Amortization												
6			2,962.7	3,635.3	4,374.6	1,644.1	1,644.1	0.0	2,529.5	2,494.5	(35.0)	3,397.6
7			0.0	0.0	(3,506.5)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			730.4	711.0	681.1	856.8	857.6	0.8	823.7	823.7	0.0	902.8
9		13.0 L35	25.1	81.2	167.4	28.6	28.2	(0.4)	80.7	79.3	(1.4)	26.6
10			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11			(82.9)	(53.0)	(72.5)	0.0	(35.4)	(35.4)	0.0	0.0	0.0	0.0
12			<u>3,635.3</u>	<u>4,374.6</u>	<u>1,644.1</u>	<u>2,529.5</u>	<u>2,494.5</u>	<u>(35.0)</u>	<u>3,434.0</u>	<u>3,397.6</u>	<u>(36.4)</u>	<u>4,327.0</u>
13			<u>19,944.3</u>	<u>20,654.8</u>	<u>23,312.2</u>	<u>23,773.9</u>	<u>23,629.1</u>	<u>(144.8)</u>	<u>24,281.7</u>	<u>24,207.6</u>	<u>(74.1)</u>	<u>24,673.5</u>

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BC Hydro
F22 RRA Compliance
Assets - Business Support
(\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Assets in Service												
1			2,036.1	2,203.6	2,457.2	1,920.1	1,920.1	0.0	2,167.0	2,083.0	(84.0)	2,355.8
2			0.0	0.0	(675.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		13.0 L39	222.0	283.5	169.7	252.5	194.4	(58.1)	202.5	278.6	76.1	229.3
4			(54.6)	(29.8)	(31.5)	(5.5)	(31.5)	(25.9)	(5.6)	(5.8)	(0.2)	(6.0)
5			2,203.6	2,457.2	1,920.1	2,167.0	2,083.0	(84.0)	2,363.9	2,355.8	(8.1)	2,579.1
Accumulated Amortization												
6			601.1	718.9	880.0	372.3	372.3	0.0	562.2	535.9	(26.3)	722.9
7			0.0	0.0	(673.6)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			159.3	157.7	144.0	174.0	173.4	(0.5)	149.0	148.5	(0.5)	179.6
9		13.0 L44	9.3	28.1	45.8	15.9	13.2	(2.8)	41.4	38.5	(2.9)	12.1
10			(50.8)	(24.7)	(23.9)	0.0	(23.0)	(23.0)	0.0	0.0	0.0	0.0
11			718.9	880.0	372.3	562.2	535.9	(26.3)	752.5	722.9	(29.6)	914.6
12			1,484.7	1,577.3	1,547.8	1,604.8	1,547.1	(57.7)	1,611.3	1,632.9	21.5	1,664.5

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro
F22 RRA Compliance

Schedule 12.2
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Assets - Generation
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Assets in Service												
1			7,249.3	7,561.3	7,955.0	9,304.7	9,304.7	0.0	9,643.1	9,682.3	39.2	10,119.5
2			0.0	0.0	(1,032.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		13.0 L36	342.7	407.2	2,405.8	342.6	372.4	29.9	486.3	441.8	(44.6)	272.4
4			(30.6)	(13.5)	(23.3)	(4.1)	5.2	9.3	(4.4)	(4.6)	(0.2)	(4.4)
5			7,561.3	7,955.0	9,304.7	9,643.1	9,682.3	39.2	10,125.0	10,119.5	(5.5)	10,387.5
Accumulated Amortization												
6			880.6	1,060.1	1,249.0	428.4	428.4	0.0	689.3	687.4	(1.9)	959.6
7			0.0	0.0	(1,034.1)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			191.0	182.6	173.8	256.7	257.2	0.5	253.7	257.6	3.9	275.3
9		13.0 L41	4.9	16.2	60.7	4.1	5.5	1.3	13.1	14.6	1.5	3.2
10			0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11			(16.4)	(9.8)	(21.0)	0.0	(3.7)	(3.7)	0.0	0.0	0.0	0.0
12			1,060.1	1,249.0	428.4	689.3	687.4	(1.9)	956.1	959.6	3.5	1,238.1
13			6,501.3	6,706.0	8,876.3	8,953.8	8,994.9	41.1	9,168.9	9,159.9	(9.1)	9,149.4

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BC Hydro
F22 RRA Compliance
Assets - Transmission
(\$ million)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Assets in Service												
1			7,226.1	7,695.0	8,086.0	7,697.4	7,697.4	0.0	7,984.1	7,886.5	(97.7)	8,162.3
2			0.0	0.0	(900.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		13.0 L37	482.9	407.6	529.2	293.8	199.7	(94.1)	229.5	283.7	54.2	440.7
4			(14.0)	(16.6)	(17.9)	(7.0)	(10.6)	(3.6)	(7.3)	(7.8)	(0.5)	(7.7)
5			7,695.0	8,086.0	7,697.4	7,984.1	7,886.5	(97.7)	8,206.4	8,162.3	(44.1)	8,595.3
Accumulated Amortization												
6			730.6	931.0	1,139.7	454.0	454.0	0.0	682.4	679.3	(3.1)	907.9
7			0.0	0.0	(899.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			200.7	195.9	190.7	225.9	227.0	1.2	223.1	222.2	(0.9)	228.7
9		13.0 L42	6.1	20.4	33.3	2.5	2.2	(0.3)	7.7	6.4	(1.2)	5.2
10			(6.5)	(7.5)	(10.7)	0.0	(4.0)	(4.0)	0.0	0.0	0.0	0.0
11			931.0	1,139.7	454.0	682.4	679.3	(3.1)	913.2	907.9	(5.3)	1,141.7
12			6,764.0	6,946.3	7,243.3	7,301.7	7,207.2	(94.6)	7,293.2	7,254.5	(38.7)	7,453.6

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BC Hydro
F22 RRA Compliance
Assets - Distribution
(\$ million)

Schedule 12.4
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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Gross Assets in Service												
1			5,733.8	6,119.7	6,531.0	6,034.2	6,034.2	0.0	6,509.1	6,471.9	(37.3)	6,967.6
2			0.0	0.0	(901.4)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3		13.0 L38	421.1	445.5	448.4	502.2	469.6	(32.6)	540.7	524.3	(16.4)	502.9
4			(35.1)	(34.2)	(43.8)	(27.2)	(31.9)	(4.7)	(29.5)	(28.5)	0.9	(31.9)
5			6,119.7	6,531.0	6,034.2	6,509.1	6,471.9	(37.3)	7,020.4	6,967.6	(52.8)	7,438.6
Accumulated Amortization												
6			750.4	925.4	1,105.8	389.4	389.4	0.0	595.6	591.9	(3.8)	807.2
7			0.0	0.0	(899.8)	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8			179.5	174.8	172.6	200.3	200.0	(0.3)	198.0	195.5	(2.5)	219.3
9		13.0 L43	4.8	16.6	27.6	6.0	7.4	1.3	18.5	19.9	1.3	6.0
10			(9.3)	(11.0)	(16.9)	0.0	(4.8)	(4.8)	0.0	0.0	0.0	0.0
11			925.4	1,105.8	389.4	595.6	591.9	(3.8)	812.2	807.2	(4.9)	1,032.6
12			5,194.3	5,425.2	5,644.8	5,913.5	5,880.0	(33.5)	6,208.2	6,160.4	(47.8)	6,406.0

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BC Hydro
F22 RRA Compliance
Capital Expenditures and Additions
(\$ million)

Schedule 13.0
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Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Capital Expenditures											
1	Generation Growth	21.2	10.2	5.5	3.2	2.6	(0.6)	0.0	4.6	4.6	5.0
2	Generation - Waneta 2/3	0.0	0.0	1,218.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Generation Sustaining	563.6	534.0	364.7	341.8	302.5	(39.3)	435.5	346.6	(88.9)	383.4
4	Transmission Growth	247.4	280.5	224.3	185.0	159.6	(25.4)	198.9	101.2	(97.7)	142.9
5	Transmission Sustaining	268.1	218.3	193.0	222.6	223.3	0.7	286.5	270.3	(16.2)	325.6
6	Distribution Growth	226.0	287.6	296.0	299.9	339.7	39.8	284.6	343.2	58.6	306.7
7	Distribution Sustaining	224.5	235.2	206.7	187.6	176.2	(11.4)	176.9	175.9	(1.0)	219.3
8	Site C Project	662.7	704.8	1,116.7	1,530.0	1,619.1	89.1	1,535.5	1,626.0	90.5	1,361.0
9	Technology	76.5	71.2	84.3	95.6	133.0	37.4	56.0	71.2	15.2	69.2
10	Properties	86.6	63.5	48.4	58.9	56.4	(2.5)	55.3	65.1	9.8	75.6
11	Fleet & Other	58.9	59.6	58.3	63.6	59.0	(4.6)	75.1	82.0	6.9	70.3
12	Total	2,435.5	2,464.9	3,816.7	2,988.3	3,071.4	83.1	3,104.2	3,086.0	(18.2)	2,959.0
Total Capital Additions											
13	Generation	342.7	407.2	1,185.5	314.7	359.5	44.8	296.9	244.3	(52.7)	272.4
14	Generation - Waneta 2/3	0.0	0.0	1,220.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
15	Transmission	482.9	407.6	529.2	293.8	199.7	(94.1)	229.5	283.7	54.2	440.7
16	Distribution	421.1	445.5	448.4	502.2	469.6	(32.6)	540.7	524.3	(16.4)	502.9
17	Site C Project	0.0	0.0	0.0	27.9	12.9	(15.0)	189.4	197.5	8.1	0.0
18	Technology	81.6	97.2	64.1	147.6	93.7	(53.9)	75.5	143.4	67.9	94.3
19	Properties	54.8	126.9	33.0	39.9	44.3	4.4	55.6	60.8	5.2	59.8
20	Fleet & Other	85.6	59.4	72.5	65.0	56.4	(8.6)	71.3	74.4	3.1	75.2
21	Total	1,468.6	1,543.7	3,553.1	1,391.0	1,236.1	(154.9)	1,459.0	1,528.3	69.3	1,445.2
Unfinished Construction											
22	Beginning of Year	2,460.8	3,412.9	4,306.8	4,553.3	4,553.3	0.0	6,150.7	6,373.4	222.8	7,931.1
23	Adjustments	(14.8)	(27.3)	(17.1)	0.0	(15.2)	(15.2)	0.0	0.0	0.0	0.0
24	Change in Unfinished	966.9	921.2	263.6	1,597.4	1,835.3	237.9	1,645.2	1,557.7	(87.5)	1,513.8
25	End of Year	3,412.9	4,306.8	4,553.3	6,150.7	6,373.4	222.8	7,795.8	7,931.1	135.3	9,444.9
26	Mid-Year Balance	2,936.9	3,859.9	4,430.1	5,352.0	5,463.4	111.4	6,973.2	7,152.3	179.0	8,688.0

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Capital Expenditures and Additions
(\$ million)

Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Amortization on Additions											
27	Generation	4.9	16.2	41.0	3.9	5.3	1.5	11.4	12.8	1.4	3.2
28	Generation - Waneta 2/3	0.0	0.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0
29	Transmission	6.1	20.4	33.3	2.5	2.2	(0.3)	7.7	6.4	(1.2)	5.2
30	Distribution	4.8	16.6	27.6	6.0	7.4	1.3	18.5	19.9	1.3	6.0
31	Site C Project	0.0	0.0	0.0	0.3	0.1	(0.2)	1.7	1.8	0.1	0.0
32	Technology	5.9	19.5	29.8	13.6	9.9	(3.7)	34.0	29.6	(4.5)	8.8
33	Properties	0.7	2.8	6.5	0.7	0.7	(0.0)	2.5	2.1	(0.4)	1.0
34	Fleet & Other	2.7	5.9	9.4	1.7	2.6	1.0	4.9	6.9	1.9	2.3
35	Total	25.1	81.2	167.4	28.6	28.2	(0.4)	80.7	79.3	(1.4)	26.6
Summary of Additions											
36	Generation	342.7	407.2	2,405.8	342.6	372.4	29.9	486.3	441.8	(44.6)	272.4
37	Transmission	482.9	407.6	529.2	293.8	199.7	(94.1)	229.5	283.7	54.2	440.7
38	Distribution	421.1	445.5	448.4	502.2	469.6	(32.6)	540.7	524.3	(16.4)	502.9
39	Business Support	222.0	283.5	169.7	252.5	194.4	(58.1)	202.5	278.6	76.1	229.3
40	Total	1,468.6	1,543.7	3,553.1	1,391.0	1,236.1	(154.9)	1,459.0	1,528.3	69.3	1,445.2
Summary of Amortization on Additions											
41	Generation	4.9	16.2	60.7	4.1	5.5	1.3	13.1	14.6	1.5	3.2
42	Transmission	6.1	20.4	33.3	2.5	2.2	(0.3)	7.7	6.4	(1.2)	5.2
43	Distribution	4.8	16.6	27.6	6.0	7.4	1.3	18.5	19.9	1.3	6.0
44	Business Support	9.3	28.1	45.8	15.9	13.2	(2.8)	41.4	38.5	(2.9)	12.1
45	Total	25.1	81.2	167.4	28.6	28.2	(0.4)	80.7	79.3	(1.4)	26.6
Composite Depreciation Rate											
46	Generation				2.45%			2.46%			2.38%
47	Transmission				1.70%			2.31%			2.34%
48	Distribution				2.40%			2.40%			2.40%
49	Site C Project				1.95%			1.27%			0.00%
50	Technology				18.38%			18.22%			18.68%
51	Properties				3.59%			3.73%			3.49%
52	Fleet & Other				5.08%			4.55%			6.05%

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Domestic Energy Sales and Revenue

Line	Reference	Column	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Domestic Energy Sales (GWh)												
1		Residential	18,068	18,150	18,000	17,751	17,993	242	17,927	18,765	837	18,856
2		Light Industrial and Commercial	18,968	18,874	19,007	18,631	18,692	60	18,744	17,908	(836)	18,909
3		Large Industrial	13,176	13,433	13,874	13,527	13,383	(145)	13,203	12,033	(1,170)	12,982
4		Irrigation	80	79	79	97	72	(25)	99	73	(27)	79
5		Street Lighting	232	229	225	288	212	(76)	291	223	(68)	213
6		New Westminster & Tongass	464	466	463	585	465	(120)	591	481	(110)	497
7		Fortis	589	551	435	683	586	(97)	695	667	(28)	602
8		Seattle City Light	318	312	309	389	307	(82)	388	310	(78)	310
9		Liquefied Natural Gas	0	6	22	6	16	9	0	0	0	0
10		Other				0	205	205	0	0	0	0
11		Total	51,895	52,102	52,413	51,958	51,931	(27)	51,940	50,459	(1,481)	52,448
Domestic Revenues (\$ million)												
12		Residential	1,916.2	1,996.8	2,025.2	2,149.5	2,168.8	19.4	2,140.4	2,182.5	42.1	2,234.0
13		Light Industrial and Commercial	1,714.7	1,770.6	1,832.3	1,929.4	1,942.0	12.6	1,905.9	1,835.0	(70.9)	1,954.1
14		Large Industrial	732.6	771.2	829.6	875.7	848.4	(27.2)	852.2	731.1	(121.1)	842.3
15		Irrigation	6.0	5.4	6.3	7.9	6.4	(1.5)	7.8	6.9	(0.9)	6.9
16		Street Lighting	39.2	40.6	41.1	56.0	40.2	(15.8)	55.9	43.0	(12.9)	40.2
17		New Westminster & Tongass	27.7	28.9	29.7	40.2	31.8	(8.4)	39.9	31.5	(8.4)	33.6
18		Fortis	36.2	35.6	31.0	49.5	41.0	(8.5)	49.4	44.3	(5.0)	41.1
19		Seattle City Light	13.0	11.9	29.6	36.1	29.7	(6.4)	35.9	30.2	(5.7)	30.2
20		Liquefied Natural Gas	0.4	1.3	1.8	0.5	1.3	0.7	0.0	0.0	0.0	0.0
21		Other					5.4	5.4			0.0	
22		Subtotal	4,486.0	4,662.3	4,826.6	5,144.8	5,114.9	(29.8)	5,087.4	4,904.6	(182.9)	5,182.4
23		Revenue from Deferral Account Rate Rider	223.7	233.2	240.6	0.0	0.2	0.2	0.0	0.0	0.0	0.0
24		Total	4,709.7	4,895.5	5,067.2	5,144.8	5,115.1	(29.6)	5,087.4	4,904.6	(182.9)	5,182.4
25		Deferral Account Rate Rider	5.0%	5.0%	5.0%	0.0%	0.0%		0.0%	0.0%		0.0%
Average Revenues (\$/MWh)												
26		Residential	106.1	110.0	112.5	121.1	120.5	(0.6)	119.4	116.3	(3.1)	118.5
27		Light Industrial and Commercial	90.4	93.8	96.4	103.6	103.9	0.3	101.7	102.5	0.8	103.3
28		Large Industrial	55.6	57.4	59.8	64.7	63.4	(1.3)	64.5	60.8	(3.8)	64.9
29		Irrigation	75.0	67.6	80.3	81.9	88.9	7.0	78.1	95.2	17.1	87.4
30		Street Lighting	169.5	177.5	182.5	194.1	189.2	(4.9)	192.2	193.0	0.7	189.1
31		New Westminster & Tongass	59.7	61.9	64.3	68.8	68.3	(0.4)	67.5	65.5	(2.0)	67.6
32		Fortis	61.4	64.6	71.3	72.5	70.0	(2.5)	71.0	66.4	(4.6)	68.2
33		Seattle City Light	41.0	38.2	96.1	92.7	96.6	3.9	92.4	97.4	5.0	97.4
34		Liquefied Natural Gas	1,080.8	203.3	79.2	85.4	80.0	(5.5)	0.0	0.0	0.0	0.0
35		Other				0.0	26.1	26.1	0.0	0.0	0.0	0.0
36		Total (Excluding Misc Rev)	90.8	94.0	96.7	99.0	98.5	(0.5)	97.9	97.2	(0.7)	98.8

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BC Hydro
F22 RRA Compliance
Domestic Energy Sales and Revenue

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Line	Reference	F2017			F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
Column		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
	Baseline										
37	COVID-19 Residential Grants to CCF				0.0	0.0	0.0	0.0	(37.3)	(37.3)	0.0
38	COVID-19 SGS Waivers to MCPP				0.0	0.0	0.0	0.0	(6.4)	(6.4)	0.0
39	Skagit and Ancillary Revenue to HDA				36.1	29.7	(6.4)	35.9	30.2	(5.7)	30.2
40	Load Variance				5,099.7	5,079.5	(20.3)	5,036.5	4,901.1	(135.5)	5,187.7
41	Biomass Energy Program Variance				9.0	5.8	(3.2)	15.2	16.9	1.7	15.9
42	Total				5,144.8	5,114.9	(29.8)	5,087.6	4,904.6	(183.1)	5,233.8

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BC Hydro
F22 RRA Compliance
Miscellaneous Revenue
(\$ million)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Generation												
1		11.0 L7	0.3	0.3	0.3	0.3	0.3	0.0	0.2	0.3	0.0	0.2
2			2.0	1.6	2.0	1.6	2.2	0.6	1.7	1.5	(0.2)	1.9
3			2.3	1.9	2.3	1.9	2.5	0.6	1.9	1.7	(0.2)	2.2
Transmission												
4		3.4 L74	11.8	11.4	15.4	15.9	10.7	(5.2)	15.9	12.9	(3.0)	11.1
5			4.8	5.1	5.2	5.2	5.2	(0.0)	5.3	5.3	0.0	5.3
6			7.6	7.5	8.7	6.0	7.1	1.2	6.2	6.9	0.7	7.1
7			3.6	2.9	4.9	2.2	6.4	4.2	2.2	4.6	2.4	4.6
8		11.0 L18:L19-L14	13.5	14.4	21.1	14.6	14.6	0.1	15.0	14.8	(0.2)	11.0
9			2.7	2.0	2.3	2.3	2.3	0.0	2.3	2.4	0.1	2.4
10			44.1	43.3	57.6	46.1	46.4	0.3	46.8	46.8	(0.1)	41.4
Distribution												
11			15.3	15.9	20.9	14.1	17.0	2.8	14.1	15.8	1.7	16.9
12		11.0 L29:L31-L26	37.5	39.8	38.6	44.8	49.1	4.3	47.9	48.4	0.5	51.7
13			52.7	55.7	59.5	58.9	66.0	7.1	62.0	64.2	2.2	68.6
Customer Care												
14			12.3	12.7	14.7	14.6	16.1	1.5	14.9	15.9	1.1	16.2
15			4.5	3.8	3.3	2.1	2.2	0.1	1.7	1.5	(0.2)	1.5
16			0.5	0.4	0.2	0.1	0.2	0.1	0.1	0.1	0.0	0.1
17			4.3	4.4	4.0	4.5	4.1	(0.3)	4.6	3.8	(0.8)	4.2
18			0.0	0.0	4.1	5.3	4.4	(0.9)	5.3	5.3	0.0	0.5
19			3.3	2.1	3.2	3.0	3.1	0.1	3.0	2.5	(0.5)	3.0
Waneta 2/3												
20						75.2	75.2	0.0	76.7	76.7	0.0	78.2
21					3.7	5.7	5.4	(0.3)	5.9	5.9	0.0	6.1
22					2.4	3.5	3.3	(0.2)	3.7	3.2	(0.5)	3.5
23					0.1	0.6	0.9	0.3	0.6	0.8	0.2	0.8
24			0.0	0.0	6.3	84.9	84.7	(0.2)	86.9	86.6	(0.3)	88.6
25			24.9	23.4	35.6	114.5	114.8	0.3	116.4	115.7	(0.8)	114.1
Business Support												
26			4.6	4.3	4.1	3.7	3.9	0.2	3.8	2.9	(0.9)	3.6
27			7.1	7.6	8.0	7.9	7.1	(0.8)	8.1	5.4	(2.7)	7.9
28			5.8	5.9	3.9	3.8	3.9	0.1	3.8	3.2	(0.7)	3.3
29												31.4
30			2.0	1.6	1.4	0.7	1.4	0.7	0.7	0.4	(0.3)	0.9
31			19.5	19.4	17.4	16.1	16.4	0.2	16.4	11.9	(4.5)	47.1
32			143.4	143.7	172.5	237.5	246.0	8.5	243.6	240.2	(3.3)	273.5

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BC Hydro
F22 RRA Compliance
Miscellaneous Revenue
(\$ million)

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Line	Reference Column	F2017	F2018	F2019	F2020			F2021			F2022
		Actual 1	Actual 2	Actual 3	Decision 4	Actual 5	Diff 6 = 5 - 4	Decision 7	Forecast 8	Diff 9 = 8 - 7	Decision 10
Deferral Account Additions											
33	Waneta 2/3										
34	Lease revenue from Teck			50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
35	Teck portion of capital expenditures			1.3	3.1	1.3	(1.8)	3.5	3.5	0.0	15.5
36	Subtotal	0.0	0.0	51.9	3.1	1.3	(1.8)	3.5	3.5	0.0	15.5
Regulatory Account Additions											
37	Smart Metering & Infrastructure Impact	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
38	Minimum Reconnection Charge	(0.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
39	Subtotal	(0.3)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	Total Gross Miscellaneous Revenue	143.1	143.7	224.4	240.6	247.3	6.7	247.0	243.7	(3.3)	289.0
41	Transfers to NHDA	0.0	0.0	(51.9)	(3.1)	(1.3)	1.8	(3.5)	(3.5)	(0.0)	(15.5)
42	Transfers to Regulatory Accounts	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
43	Total Current Miscellaneous Revenue	143.4	143.7	172.5	237.5	246.0	8.5	243.6	240.2	(3.3)	273.5

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance
Full-Time Equivalents
(FTEs)

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Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Integrated Planning												
1			29	31	38	44	45	1	44	44	(0)	44
2			34	34	34	37	33	(5)	37	39	2	39
3			51	49	44	59	56	(3)	59	56	(3)	56
4			124	127	131	131	133	2	131	131	(0)	144
5			36	43	46	47	44	(3)	47	46	(1)	46
6			436	432	420	457	457	1	457	446	(11)	408
7			103	127	163	189	180	(9)	189	202	13	239
8			4	3	3	3	3	(0)	3	3	(0)	3
9			820	845	880	967	950	(17)	967	967	(0)	980
Capital Infrastructure Project Delivery												
10			324	387	408	450	418	(33)	450	432	(19)	431
11			57	59	64	68	69	0	68	73	5	74
12			86	90	90	94	93	(1)	94	95	1	95
13			110	114	121	123	116	(6)	123	123	0	123
14			3	3	3	3	3	0	3	3	(0)	3
15			581	652	686	739	699	(39)	739	726	(13)	726
Operations												
16			205	206	219	228	251	23	228	274	46	280
17			822	841	858	922	876	(46)	922	924	1	924
18			829	818	817	777	712	(65)	777	724	(53)	724
19			325	347	360	379	356	(23)	379	347	(32)	379
20			411	409	424	397	422	25	397	397	0	397
21			91	95	91	89	91	2	89	80	(9)	81
22			170	174	176	197	195	(2)	197	197	(0)	197
23			3	3	5	5	7	2	5	4	(1)	4
24			2,855	2,893	2,951	2,995	2,910	(85)	2,995	2,947	(48)	2,985
Safety & Compliance												
25			48	49	46	52	48	(4)	52	51	(1)	46
26			456	437	384	317	338	20	300	293	(7)	251
27			50	56	66	62	67	5	62	62	(0)	62
28			20	25	28	31	29	(2)	31	31	0	33
29			3	4	5	5	6	1	5	7	2	22
30			2	2	2	2	2	0	2	2	0	3
31			579	572	530	469	490	21	452	446	(6)	416

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BC Hydro
F22 RRA Compliance
Full-Time Equivalents
(FTEs)

Line	Column	Reference	F2017	F2018	F2019	F2020			F2021			F2022
			Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
			1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Finance, Technology, Supply Chain												
32		Finance	194	196	199	206	203	(3)	206	211	5	211
33		Technology	186	226	264	269	269	(1)	269	273	4	283
34		Supply Chain	421	447	482	468	501	33	468	476	8	475
35		Business Unit Support	3	3	3	3	3	(0)	3	3	(0)	3
36		Total	805	871	947	946	975	29	946	963	17	972
People, Customer, Corporate Affairs												
37		Human Resources	84	88	117	124	123	(0)	124	126	2	126
38		Customer Service	154	191	438	479	483	4	479	484	5	492
39		Conservation and Energy Management	110	112	116	116	116	1	116	116	(0)	116
40		Communications and Community Engagement	94	95	105	107	103	(5)	107	108	1	108
41		Regulatory and Rates	21	22	24	23	24	1	23	23	0	23
42		Ethics and Merit Office	2	3	4	5	5	(0)	5	5	0	5
43		Smart Metering & Infrastructure	0	0	0	0	0	0	0	0	0	0
44		Business Unit Support	3	3	3	3	3	0	3	3	(0)	3
45		Total	469	513	806	856	857	0	856	864	8	872
Other												
46		Office of the General Counsel	36	35	36	42	39	(2)	41	41	0	41
47		Office of the President and Chief Executive Officer	4	3	3	3	3	0	3	3	(0)	3
48		Site C Project	167	226	322	460	445	(15)	472	497	26	504
49		Independent Power Producer Capital Leases	0	0	0	0	0	0	0	0	0	0
50		Corporate Costs	0	0	0	0	0	0	0	0	0	0
51		Capitalized Costs	0	0	0	0	0	0	0	0	0	0
52		Total	208	264	361	505	487	(17)	516	542	26	548
53		Total	6,315	6,611	7,161	7,477	7,369	(108)	7,471	7,455	(16)	7,500
Summary												
54		Regular Hour FTEs (excl. Smart Metering & Infrastructure & Site C Project)	5,578	5,791	6,257	6,461	6,330	(131)	6,449	6,439	(10)	6,446
55		Smart Metering & Infrastructure (SMI)	0	0	0	0	0	0	0	0	0	0
56		Site C Project	157	212	296	422	403	(19)	431	455	24	459
57		Subtotal Regular Hour FTEs	5,735	6,004	6,553	6,884	6,733	(150)	6,880	6,894	14	6,905
58		Overtime Hour FTEs (excl. Smart Metering & Infrastructure & Site C Project)	570	593	583	556	594	38	551	519	(32)	550
59		Smart Metering & Infrastructure (OT Hour FTEs)	0	0	0	0	0	0	0	0	0	0
60		Site C Project (OT Hour FTEs)	10	14	26	38	42	4	41	42	2	45
61		Total	6,315	6,611	7,161	7,477	7,369	(108)	7,471	7,455	(16)	7,500

**Compliance with BCUC Decision and Order G-187-21
Appendix A**

BC Hydro
F22 RRA Compliance
Full-Time Equivalents
(FTEs)

Schedule 16.0
Page 80

Line	Reference	F2017			F2020			F2021			F2022
		Actual	Actual	Actual	Decision	Actual	Diff	Decision	Forecast	Diff	Decision
Column		1	2	3	4	5	6 = 5 - 4	7	8	9 = 8 - 7	10
Summary of FTE's by Function											
Regular Hour FTEs											
62	Operating	3,747	3,859	4,248	4,250	4,350	100	4,247	4,259	12	4,309
63	Capital	1,829	1,983	2,135	2,470	2,215	(255)	2,469	2,469	0	2,430
64	Deferred	160	161	169	164	168	4	164	166	2	166
65	Total	5,735	6,004	6,553	6,884	6,733	(150)	6,880	6,894	14	6,905
Overtime Hour FTEs											
66	Operating	336	350	360	220	360	141	219	229	11	235
67	Capital	243	256	247	373	274	(100)	373	332	(41)	360
68	Deferred	1	1	1	0	2	2	0	0	0	0
69	Total	580	607	609	593	636	42	592	561	(30)	595
Total FTEs by Function											
70	Operating	4,082	4,209	4,608	4,470	4,710	241	4,466	4,489	23	4,544
71	Capital	2,072	2,239	2,382	2,843	2,488	(355)	2,841	2,801	(41)	2,790
72	Deferred	161	162	171	164	170	6	164	166	2	166
73	Total	6,315	6,611	7,161	7,477	7,369	(108)	7,471	7,455	(16)	7,500

**BC Hydro Fiscal 2022
Revenue Requirements Application**

**Compliance with
BCUC Decision and Order G-187-21**

**Appendix B
Tariff Sheets – Black-lined and Clean**

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1101, 1121 – ~~Revision 5~~ **Revision 6**

Effective: April 1, 2021

Page 1-1

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1101, 1121 – RESIDENTIAL SERVICE

Availability	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Rate Zone I.
Rate	<p>1. Rate Schedule 1101 – Residential Service:</p> <p>Basic Charge: 20.7720.80 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month@ 9.3994.41 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.084.10 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.3994.41 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.084.10 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p>Minimum Charge: The Basic Charge</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined**

BC Hydro

Rate Schedules 1101, 1121 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 1-2

	<p>2. Rate Schedule 1121 – Multiple Residential Service:</p> <p>Basic Charge: 20.7720.80 ¢ per Dwelling per day</p> <p>plus</p> <p>Energy Charge: Per Dwelling</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh. per month@ 9.3994.41 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.084.10 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.3994.41 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.084.10 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p>Minimum Charge: The Basic Charge per Dwelling</p>
<p>Discount for Ownership of Transformers</p>	<p>A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1121 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.</p>
<p>Special Conditions</p>	<p>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</p> <p>2. Rate Schedule 1121 applies if the Premises contains more than two Dwellings.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1101, 1121 – ~~Revision 5~~ Revision 6

Effective: April 1, 2021

Page 1-3

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of 1.00 <u>1.16</u> % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1105 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

Page 1-4

1. RESIDENTIAL SERVICE

RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)

Availability	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
Applicable in	<p>Rate Zone I in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
Rate	<p>Energy Charge: 8.58 ¢ per kWh</p>
Special Conditions	<ol style="list-style-type: none"> 1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated. 2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule. 3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedule 1105 – ~~Revision 6~~ Revision 7

Effective: April 1, 2021

Page 1-5

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2021 an interim rate increase of 1. <u>00</u> 46 % is applied.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1107, 1127 – ~~Revision 5~~ **Revision 6**

Effective: April 1, 2021

Page 1-6

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1107, 1127 – RESIDENTIAL SERVICE – ZONE II

Availability	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Rate Zone II.
Rate	<p>1. Rate Schedule 1107 – Residential Service:</p> <p>Basic Charge: 22.1522.18 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 1500 kWh per month @ 11.2511.27 ¢ per kWh</p> <p>All additional kWh per month @ 19.3219.35 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p> <p>2. Rate Schedule 1127 – Multiple Residential Service:</p> <p>Basic Charge: 22.1522.18 ¢ per Dwelling per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 1500 kWh per Dwelling per month @ 11.2511.27 ¢ per kWh</p> <p>All additional kWh per month @ 19.3219.35 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge per Dwelling</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined**

BC Hydro

Rate Schedules 1107, 1127 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 1-7

Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1127 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
Special Conditions	<ol style="list-style-type: none"> 1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission. 2. Rate Schedule 1127 applies if the Premises contains more than two Dwellings.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a n-interim rate increase of <u>1.004.16</u> % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1148 – ~~Revision 5~~ **Revision 6**

Effective: April 1, 2021

Page 1-8

1. RESIDENTIAL SERVICE

RATE SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)

Availability	For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing such system was installed prior to October 10, 1966. This Rate Schedule is available only to a Customer and Premises served under this Rate Schedule on April 24, 1992 and continuously thereafter.
Applicable in	Rate Zone II.
Rate	Basic Charge: 22.15 22.48 ¢ per day plus Energy Charge: 11.25 11.27 ¢ per kWh Minimum Charge: The Basic Charge
Special Conditions	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.46 % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1151, 1161 – EXEMPT RESIDENTIAL SERVICE

Availability	<p>For Residential Service and uses exempted from Rate Schedules 1101 and 1121 (Residential Service), including:</p> <ol style="list-style-type: none"> 1. Use on farms as set out in the definition of Residential Service in the Terms and Conditions; and 2. Use in Rate Zone IB. <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
Applicable in	<p>Rate Zone I and Rate Zone IB.</p>
Rate	<ol style="list-style-type: none"> 1. Rate Schedule 1151 – Residential Service: <ul style="list-style-type: none"> Basic Charge: 22.1522-18 ¢ per day plus Energy Charge: 11.2544-27 ¢ per kWh Minimum Charge: The Basic Charge 2. Rate Schedule 1161 – Multiple Residential Service: <ul style="list-style-type: none"> Basic Charge: 22.1522-18 ¢ per day per Dwelling per day plus Energy Charge: 11.2544-27 ¢ per kWh Minimum Charge: The Basic Charge per Dwelling

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined**

BC Hydro

Rate Schedules 1151, 1161 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 1-10

Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1161 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
Special Conditions	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a n interim rate increase of <u>1.004</u> .16 % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 2-1

2. GENERAL SERVICE

**RATE SCHEDULES 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE
(35 KW AND OVER)**

Availability	For Customers who qualify for General Service where supply is 60 hertz, single or three phase at Secondary or Primary Voltage and Billing Demand is 35 kW or more. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone IB.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW</p> <p>Next 115 kW of Billing Demand per Billing Period @ \$6.476.48 per kW</p> <p>All additional kW of Billing Demand per Billing Period @ \$12.4112.43 per kW</p> <p>plus</p> <p>Energy Charge:</p> <p>First 14800 kWh of Energy consumption in the Billing Period @ 12.6412.66 ¢ per kWh</p> <p>All additional kWh of Energy consumption in the Billing Period @ 6.076.08 ¢ per kWh</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – ~~Revision 5~~ **Revision 6**

Effective: April 1, 2021

Page 2-2

Discounts	<ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none">1. Rate Schedule 1200: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1201: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1210: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1211: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – ~~Revision 5~~ **Revision 6**

Effective: April 1, 2021

Page 2-3

Definitions	<p>Billing Demand is the Maximum Demand in the Billing Period, subject to Special Condition No. 1.</p> <p>Billing Period means a month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p>
Special Conditions	<ol style="list-style-type: none"> 1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro. 2. Migration rule: Customers taking Service under these Rate Schedules will be moved to Service under Rate Schedule 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.
Rate Rider	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Interim Rate Increase	<p>Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of 1.001.16% before rounding.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedules 1205, 1206, 1207 – ~~Revision 7~~ **Revision 8**

Effective: April 1, 2021

Page 2-4

2. GENERAL SERVICE

**RATE SCHEDULES 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL
(CLOSED)**

Availability	<p>For general space heating, water heating and industrial process heating.</p> <p>Electricity purchased under these Rate Schedules will be separately metered. Service is 60 hertz single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.</p> <p>These Rate Schedules are available only for Premises served under these Rate Schedules on January 15, 1990 and continuously thereafter, only with respect to equipment served under these Rate Schedules on January 15, 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.</p>
Applicable in	<p>Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
Rate	<p>Except as stated hereunder the rate will be:</p> <p>Energy Charge:</p> <p>First 8000 kWh per month @ 6.156-16 ¢ per kWh</p> <p>All additional kWh per month @ 4.024-03 ¢ per kWh</p>
Rate Schedules	<p>1. Rate Schedule 1205 – Small Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (under 35 kW) Rate Schedule.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1205, 1206, 1207 – ~~Revision 7~~ **Revision 8**

Effective: April 1, 2021

Page 2-5

	<p>2. Rate Schedule 1206 – Large Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (35 kW and over) Rate Schedule.</p> <p>3. Rate Schedule 1207 – Industrial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of an industrial activity and whose firm Electricity is billed on a General Service Rate Schedule or for farm use on a Residential Rate Schedule.</p>
<p>Special Conditions</p>	<p>1. Service under these Rate Schedules will not be available to any Premises beyond March 31, 2023.</p> <p>2. These Rate Schedules are not available to Premises where Electricity under it was previously supplied and Terminated.</p> <p>3. No other load than that stipulated in the Availability clause is permitted under these Rate Schedules. Any unauthorized use of Electricity or any refusal by a Customer to permit access to Premises in accordance with the Terms and Conditions of BC Hydro’s Electric Tariff will result in immediate Termination under the applicable Rate Schedule and all unauthorized consumption as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default General Service Rate Schedule.</p> <p>4. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro will specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any Customer receiving Service on these Rate Schedules, or by any other Person, for any reason whatsoever.</p> <p>5. -Replacement of existing heating equipment is allowed provided the rated capacity (equivalent kW) of the new equipment is not higher than the existing equipment. No new load or additional load is allowed</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined**

BC Hydro

Rate Schedules 1205, 1206, 1207 – ~~Revision 7~~ Revision 8

Effective: April 1, 2021

Page 2-6

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a an interim rate increase of 1.00 <u>1.16</u> % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1234 – ~~Revision 6~~ **Revision 7**

Effective: April 1, 2021

Page 2-7

2. GENERAL SERVICE

RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II

Availability	<p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p>
Applicable in	Rate Zone II.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 7000 kWh per month @ 12.6412.66 ¢ per kWh</p> <p>All additional kWh per month @ 21.0421.07 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p>
Special Conditions	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"> BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedule 1234 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

Page 2-8

4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined**

BC Hydro

Rate Schedule 1234 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

Page 2-9

	<p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table border="0"> <tr> <td>Dusk to 10 p.m.:</td> <td>216 hours</td> </tr> <tr> <td>Dusk to 11 p.m.:</td> <td>270 hours</td> </tr> <tr> <td>Dusk to 12 p.m.:</td> <td>330 hours</td> </tr> <tr> <td>Dusk to 1 a.m.:</td> <td>380 hours</td> </tr> <tr> <td>Dusk to Dawn:</td> <td>666 hours</td> </tr> </table> <p>(All times are Pacific Time.)</p>	Dusk to 10 p.m.:	216 hours	Dusk to 11 p.m.:	270 hours	Dusk to 12 p.m.:	330 hours	Dusk to 1 a.m.:	380 hours	Dusk to Dawn:	666 hours
Dusk to 10 p.m.:	216 hours										
Dusk to 11 p.m.:	270 hours										
Dusk to 12 p.m.:	330 hours										
Dusk to 1 a.m.:	380 hours										
Dusk to Dawn:	666 hours										
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.										
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.										

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1253 – ~~Revision 6~~ Revision 7

Effective: April 1, 2021

Page 2-10

2. GENERAL SERVICE

RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

Availability	For Customers who are Independent Power Producers (IPPs) served at distribution voltage, on an interruptible basis.
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.</p>
Monthly Minimum Charge	\$48.70 <u>48.78</u>
Special Conditions	<ol style="list-style-type: none"> BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1253 – ~~Revision 6~~ Revision 7

Effective: April 1, 2021

Page 2-11

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the Monthly Minimum Charge under this Rate Schedule includes a an interim rate increase of 1.00 <u>1.16</u> % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1255, 1256, 1265, 1266 – ~~Revision 6~~ **Revision 7**

Effective: April 1, 2021

Page 2-12

2. GENERAL SERVICE

RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II

Availability	For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone II.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 200 kWh per kW of Billing Demand per month @ 12.6412.66 ¢ per kWh</p> <p>All additional kWh per month @ 21.0421.07 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Black-lined

BC Hydro

Rate Schedules 1255, 1256, 1265, 1266 – ~~Revision 6~~ **Revision 7**

Effective: April 1, 2021

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Rate Schedules	<p>1. Rate Schedule 1255:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p>
	<p>2. Rate Schedule 1256:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
Special Conditions	<p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
Rate Rider	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Interim Rate Increase	<p>Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of 1.001.46% before rounding.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

2. GENERAL SERVICE

**RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION
TRANSPORTATION ACCESS**

Availability	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Distribution Transportation Charge: 0.196 ¢ per kWh
Special Conditions	<ol style="list-style-type: none"> 1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below. 2. For Customers with self-generation (i.e., with a Customer Baseline Load (CBL) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power. 3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1268 – ~~Revision 6~~ **Revision 7**

Effective: April 1, 2021

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	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rate under this Rate Schedule includes a an interim rate increase of 1.00 1.16 % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1280 – ~~Revision 7~~ **Revision 8**

Effective: April 1, 2021

Page 2-16

2. GENERAL SERVICE

RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)

Availability	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
Applicable in	Rate Zone I.
Rate	<p>Administrative Charge: \$150.00 per month</p> <p>plus</p> <p>Energy Charge: 10.44210.459 ¢ per kWh</p>
Special Conditions	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule. 2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement. 3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1280 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

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	<p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – ~~Revision 7~~Revision 8
 Effective: April 1, 2021
 Page 2-18

2. GENERAL SERVICE

**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE
 (UNDER 35 KW)**

Availability	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW. Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
Applicable in	Rate Zone I and Rate Zone IB.
Rate	Basic Charge: 36.22 36.28 ¢ per day plus Energy Charge: 12.45 12.47 ¢ per kWh Minimum Charge: The Basic Charge
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1300: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1301: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

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	<p>3. Rate Schedule 1310: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
Special Conditions	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none">1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
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BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – ~~Revision 7~~ **Revision 8**

Effective: April 1, 2021

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7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

Page 2-21

	<p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

Page 2-26

2. GENERAL SERVICE

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE
(35 KW OR GREATER AND LESS THAN 150 KW)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>\$5.385.39 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge:</p> <p>9.629.63 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – ~~Revision 8~~Revision 9

Effective: ~~May 1, 2021~~April 1, 2021

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Special Conditions	<ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro 2. Migration Rules<ol style="list-style-type: none">2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

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	<p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of 1.00 <u>1.16</u> % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 8~~ **Revision 9**

Effective: ~~May 1, 2021~~ **April 1, 2021**

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2. GENERAL SERVICE

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE
(150 KW AND OVER)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>\$12.2612.28 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge:</p> <p>6.026.03 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

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<p>Special Conditions</p>	<ol style="list-style-type: none"> 1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro. 2. Migration Rules <ol style="list-style-type: none"> 2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service: <ol style="list-style-type: none"> (a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW. (b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh. 2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.
<p>Rate Rider</p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 8~~ Revision 9

Effective: ~~May 1, 2021~~ April 1, 2021

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Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include an an interim rate increase of 1.00 <u>1.16</u> % before rounding.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – ~~Revision 4~~Revision 5

Effective: ~~May 1, 2021~~April 1, 2021

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2. GENERAL SERVICE

RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone 1.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$ 12.2612.28 per kW of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 7.41 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – ~~Revision 4~~Revision 5

Effective: ~~May 1, 2021~~April 1, 2021

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	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
<p>Special Conditions</p>	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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	<p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
Rate Rider	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Interim Rate Increase	<p>Effective April 1, 2021 the rates under these Rate Schedules include a an interim rate increase of <u>1.004.16</u>% before rounding.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ **Revision 5**

Effective: ~~May 1, 2021~~ **April 1, 2021**

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2. GENERAL SERVICE

**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE
(150 KW AND OVER)**

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone 1.
Termination Date	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
Rate	<p>Basic Charge: 26.5626.64 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p>Energy Charge: 9.1299.13 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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	<p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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Special Conditions	<p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ Revision 5

Effective: ~~May 1, 2021~~ April 1, 2021

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Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.13 ¢ per kWh
April 1, 2022	F2023	\$0	F2022 Energy Charge x RRA increase
April 1, 2023	F2024	\$0	F2023 Energy Charge x RRA increase
April 1, 2024	F2025	\$0	F2024 Energy Charge x RRA increase
April 1, 2025	F2026	\$0	F2025 Energy Charge x RRA increase
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge - F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge - F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge - F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge - F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge - F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge - F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge - F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge - F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – ~~Revision 4~~ **Revision 5**

Effective: ~~May 1, 2021~~ **April 1, 2021**

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	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include an an interim rate increase of 1.00 1.16 % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

3. IRRIGATION SERVICE

RATE SCHEDULE 1401 – IRRIGATION SERVICE

Availability	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I and Rate Zone IB.
Rate	<p>1. During the Irrigation Season:</p> <p>Energy Charge: 6.086-09 ¢ per kWh</p> <p>Minimum Charge: \$6.086-09 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p>Energy Charge:</p> <p>First 150 kWh @ 6.086-09 ¢ per kWh</p> <p>All additional kWh @ 48.2148-28 ¢ per kWh</p> <p>Minimum Charge:</p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$48.6348-71 per kilowatt of connected load.</p>
Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1401 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

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Definitions	<ol style="list-style-type: none">1. Irrigation Season: In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about July 31, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.2. Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.
Special Conditions	<ol style="list-style-type: none">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.4. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to July 31. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1401 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

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	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p>1 horsepower = 0.746 kilowatts</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1701 – ~~Revision 7~~ Revision 8

Effective: ~~May 1, 2021~~ April 1, 2021

Page 4-1

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING

Availability	For lighting of public highways, streets and lanes in cases where BC Hydro owns, installs and maintains the fixtures, conductors, controls and poles.																				
Applicable in	Any area served by suitable overhead distribution lines.																				
Rate	<p>Per fixture per month as set out below:</p> <table> <tr> <td>50 watt or less LED unit</td> <td align="right">\$15.23<u>15.25</u></td> </tr> <tr> <td>51 to 80 watt LED unit</td> <td align="right">\$18.96<u>18.99</u></td> </tr> <tr> <td>81 to 120 watt LED unit</td> <td align="right">\$23.74<u>23.77</u></td> </tr> <tr> <td>greater than 120 watt LED unit</td> <td align="right">\$27.85<u>27.89</u></td> </tr> <tr> <td>*100 watt H.P. sodium vapour unit</td> <td align="right">\$19.47<u>19.50</u></td> </tr> <tr> <td>*150 watt H.P. sodium vapour unit</td> <td align="right">\$23.23<u>23.27</u></td> </tr> <tr> <td>*200 watt H.P. sodium vapour unit</td> <td align="right">\$26.82<u>26.86</u></td> </tr> <tr> <td>*175 watt mercury vapour unit</td> <td align="right">\$21.40<u>21.44</u></td> </tr> <tr> <td>*250 watt mercury vapour unit</td> <td align="right">\$24.66<u>24.70</u></td> </tr> <tr> <td>*400 watt mercury vapour unit</td> <td align="right">\$31.78<u>31.84</u></td> </tr> </table> <p>Wattages are unit wattages for LED and lamp watts for high pressure sodium vapour and mercury vapour.</p> <p>* Note Special Condition No. 2.</p>	50 watt or less LED unit	\$ 15.23 <u>15.25</u>	51 to 80 watt LED unit	\$ 18.96 <u>18.99</u>	81 to 120 watt LED unit	\$ 23.74 <u>23.77</u>	greater than 120 watt LED unit	\$ 27.85 <u>27.89</u>	*100 watt H.P. sodium vapour unit	\$ 19.47 <u>19.50</u>	*150 watt H.P. sodium vapour unit	\$ 23.23 <u>23.27</u>	*200 watt H.P. sodium vapour unit	\$ 26.82 <u>26.86</u>	*175 watt mercury vapour unit	\$ 21.40 <u>21.44</u>	*250 watt mercury vapour unit	\$ 24.66 <u>24.70</u>	*400 watt mercury vapour unit	\$ 31.78 <u>31.84</u>
50 watt or less LED unit	\$ 15.23 <u>15.25</u>																				
51 to 80 watt LED unit	\$ 18.96 <u>18.99</u>																				
81 to 120 watt LED unit	\$ 23.74 <u>23.77</u>																				
greater than 120 watt LED unit	\$ 27.85 <u>27.89</u>																				
*100 watt H.P. sodium vapour unit	\$ 19.47 <u>19.50</u>																				
*150 watt H.P. sodium vapour unit	\$ 23.23 <u>23.27</u>																				
*200 watt H.P. sodium vapour unit	\$ 26.82 <u>26.86</u>																				
*175 watt mercury vapour unit	\$ 21.40 <u>21.44</u>																				
*250 watt mercury vapour unit	\$ 24.66 <u>24.70</u>																				
*400 watt mercury vapour unit	\$ 31.78 <u>31.84</u>																				
Special Conditions	<p>1. Connection Charge</p> <p>No charge will be made for Service Connections.</p>																				

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1701 – ~~Revision 7~~Revision 8

Effective: ~~May 1, 2021~~April 1, 2021

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	<p>2. Mercury Vapour and High Pressure Sodium Vapour</p> <p>Mercury vapour fixtures and high pressure sodium vapour fixtures are not available for new installations.</p>
	<p>3. Extension Policy</p> <p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff as applicable.</p> <p>When, at the Customer's request, a new fixture replaces an existing fixture, the Customer will pay to BC Hydro the original cost of the existing fixture, less any accumulated depreciation, and the cost of removing the existing fixture.</p>
	<p>4. Relocation and Redirection of Fixtures</p> <p>The Customer will pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.</p>
	<p>5. Design</p> <p>BC Hydro will design the installation of overhead street lighting fixtures.</p>
	<p>6. Street Lights Failing to Operate</p> <p>BC Hydro will, without charge, replace street lights or components that fail to operate, unless breakage is the reason for such failure in which case the Customer will be charged the cost of the material required to make the fixture operate.</p>
	<p>7. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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BC Hydro

Rate Schedule 1701 – ~~Revision 7~~Revision 8

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Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Supplemental Charge	Effective May 1, 2021, a transition rate supplemental charge equal to \$2.06 per fixture per month applies to all street lights billed under this Rate Schedule, before taxes and levies.
Interim Rate Increase	<p>Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.001.16% before rounding.</p> <p>Effective May 1, 2021 this Rate Schedule includes an interim supplemental charge.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 4-4

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING

Availability	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
Applicable in	All Rate Zones.
Rate	Energy Charge: For each unmetered fixture: 3.75 ¢ per watt of Billing Wattage per month For each metered fixture: 11.25 11.27 ¢ per kWh
Definitions	Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to: <ol style="list-style-type: none">1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

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Special Conditions	<ol style="list-style-type: none"><li data-bbox="451 367 1328 913">1. Service Connection Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight. Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.<li data-bbox="451 913 1328 1123">2. Extension Policy BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.<li data-bbox="451 1123 1328 1354">3. Power Factor All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.<li data-bbox="451 1354 1328 1530">4. Term of Service Agreement The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

Page 4-6

5. Fixtures with Automated Dimming Controls

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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Rate Schedule 1702 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

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	<p>6. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer will notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install Metering Equipment and thereafter bill the Customer on the Energy consumption registered.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1703 – ~~Revision 5~~Revision 6

Effective: April 1, 2021

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4. STREET LIGHTING SERVICE

RATE SCHEDULE 1703 – STREET LIGHTING SERVICE

Availability	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminister in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
Applicable in	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminister, Natal and the City of Vancouver.
Rate	<p>Energy Charge: 3.75 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p>Contact Charge: \$1.12 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
Definitions	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> 1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by 2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1703 – ~~Revision 5~~Revision 6

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Special Conditions	<ol style="list-style-type: none">1. Extension Policy <p>No Extension will be made to provide Service to street lights under this Rate Schedule.</p>2. Power Factor <p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p>3. Term of Service Agreement <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>4. Fixtures with Automated Dimming Controls <p>The following special terms and conditions apply to lighting fixtures fitted with dimming controls:</p><ol style="list-style-type: none">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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	(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

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4. STREET LIGHTING SERVICE

RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT

Availability	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
Applicable in	All Rate Zones.
Rate	Energy Charge: 11.25 11.27 ¢ per kWh
Special Conditions	<p>1. Service Connections</p> <p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity).</p> <p>2. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.</p>

ACCEPTED: _____

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	<p>3. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
Rate Rider	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Interim Rate Increase	<p>Effective April 1, 2021 the rate under this Rate Schedule includes an interim rate increase of <u>1.004.16</u>% before rounding.</p>

ACCEPTED: _____

ORDER NO. _____

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4. STREET LIGHTING SERVICE

RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)

Availability	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975 and only with respect to lights served under this Rate Schedule on January 1, 1975 and continuously thereafter, except BC Hydro may replace a mercury vapour unit with a high pressure sodium unit having approximately the same equivalent light output.</p>								
Applicable in	All Rate Zones.								
Rate	<p>Charge per fixture per month as follows:</p> <p>1. Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table border="0"> <tr> <td>175 watt mercury vapour unit or replacement</td> <td align="right">\$18.2518.28</td> </tr> <tr> <td>100 watt H.P. sodium vapour unit</td> <td></td> </tr> <tr> <td>400 watt mercury vapour unit or replacement</td> <td align="right">\$31.4631.54</td> </tr> <tr> <td>150 watt H.P. sodium vapour unit</td> <td></td> </tr> </table>	175 watt mercury vapour unit or replacement	\$ 18.25 18.28	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$ 31.46 31.54	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$ 18.25 18.28								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$ 31.46 31.54								
150 watt H.P. sodium vapour unit									

ACCEPTED: _____

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	<p>2. Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit \$19.38<u>19.41</u> or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$32.60<u>32.65</u> or replacement 150 watt H.P. sodium vapour unit</p> <p>3. Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit \$23.87<u>23.90</u> or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$37.57<u>37.63</u> or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights will be as set out under part 1 above.</p>
<p>Special Conditions</p>	<p>1. BC Hydro will provide and install:</p> <p>(a) An outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and</p> <p>(b) Not more than one span of overhead secondary conductors per light.</p> <p>2. The Customer will be required to contribute the estimated cost of any plant required to make Secondary Voltage available at a point not more than one span from the light; such contribution is not subject to refund.</p>

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	<ol style="list-style-type: none"> 3. BC Hydro reserves the sole right to determine whether or not a light will be installed on a pole that is part of BC Hydro's distribution system. 4. The prior approval of BC Hydro is required if a Customer intends to install its own poles, and such poles will be maintained to BC Hydro's satisfaction at the Customer's expense. 5. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed. Any breakage will be repaired by BC Hydro at the Customer's expense.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE

Availability	For all purposes. Supply is at 60 kV or higher. Customers supplied with Electricity under Rate Schedule 1825 (Time-of-Use) may only revert to Service under this Rate Schedule as permitted under Rate Schedule 1825.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.6428-655 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: A</p> <p>For new Customers and Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.0655-073 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p>

ACCEPTED: _____

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	<p>Energy Charge: B</p> <p>For Customers with a CBL:</p> <p>4.5074-514 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>10.09510-114 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p>Note: Customers previously supplied with Electricity under Rate Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking Service under this Rate Schedule.</p> <p>Monthly Minimum Charge: \$8.6428-655 per kVA of Billing Demand</p>
Definitions	<p>1. Billing Year</p> <p>The Billing Year is the 12 month billing period starting with the first day of the Billing Period which commences nearest to April 1 in each year, and ending on the last day of such 12-month Billing Period.</p>

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2. Billing Demand

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

ACCEPTED: _____

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	<p>3. Customer Baseline Load (CBL)</p> <p>The Customer Baseline Load (CBL) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p> <p>4. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>5. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>
Special Conditions	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p>

ACCEPTED: _____

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	<p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p> <p>3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

ORDER NO. _____

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5. TRANSMISSION SERVICE

**RATE SCHEDULE 1825 – TRANSMISSION SERVICE – TIME-OF-USE (TOU)
RATE**

Availability	For Customers who provide notice by February 15 of each year and who at the time of application are eligible to take Service under Rate Schedule 1823 (Stepped Rate) at the Energy Charge rates set out in Part B of the rate section of that Rate Schedule, and who have entered into a TOU (Transmission Service) Agreement by March 15 of that year. Customers will start Service under Rate Schedule 1825 in the first Billing Period after April 1.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.6428-655 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge:</p> <p>1. Winter HLH Period:</p> <p>4.5074-514 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Winter HLH Period CBL.</p> <p>11.26511-282 ¢ per kWh applied to all kWh above 90% of the Customer's Winter HLH Period CBL.</p> <p>2. Winter LLH Period:</p> <p>4.5074-514 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Winter LLH Period CBL.</p> <p>10.21040-226 ¢ per kWh applied to all kWh above 90% of the Customer's Winter LLH Period CBL.</p>

ACCEPTED: _____

ORDER NO. _____

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	<p>3. Spring Period:</p> <p>4.5074-514 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Spring Period CBL.</p> <p>9.0939-107 ¢ per kWh applied to all kWh above 90% of the Customer's Spring Period CBL.</p> <p>4. Remaining Period:</p> <p>4.5074-514 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Remaining Period CBL applicable.</p> <p>9.9719-987 ¢ per kWh applied to all kWh above 90% of the Customer's Energy CBL applicable in the Billing Period.</p>
Definitions	<p>1. Billing Demand</p> <p>The Demand for billing purposes will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

ACCEPTED: _____

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	<p>2. Customer Baseline Load (CBL)</p> <p>The Customer Baseline Load (CBL) is the Customer's historic consumption (in kWh) as approved by the British Columbia Utilities Commission. For the purposes of this Rate Schedule, the Customer's CBL will consist of four separate CBLs – one each for the Winter HLH Period, the Winter LLH Period, the Spring Period and the Remaining Period. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p>
	<p>3. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p>
	<p>4. Low Load Hours (LLH)</p> <p>The Low Load Hours (LLH) are all hours other than HLH.</p>
	<p>5. Remaining Period</p> <p>The Remaining Period is all Billing Periods other than the Winter Period or the Spring Period.</p>
	<p>6. Spring Period</p> <p>The Spring Period comprises the two Billing Periods starting with the first day of the Billing Period that commences nearest to May 1 each year and ending on the last day of the second Billing Period thereafter.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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	<p>7. Winter Period</p> <p>The Winter Period comprises four Billing Periods starting with the first day of the Billing Period that commences nearest to November 1 each year and ending on the last day of the fourth Billing Period thereafter.</p>
Special Conditions	<ol style="list-style-type: none">1. Service under this Rate Schedule will be provided only while a TOU (Transmission Service) Agreement with the Customer is in effect.2. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Separate Energy CBL values will be determined for each plant and then aggregated. BC Hydro will issue a single bill for all operating plants included in an aggregation, and the Energy Charge payable will be determined on the basis of the aggregated Energy CBL value. The Demand Charge will continue to be determined separately for each operating plant.3. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.

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	<p>4. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking Service under this Rate Schedule, and revert to taking Service under Rate Schedule 1823 (Stepped Rate). This right of withdrawal is available only when the Customer first subscribes to take Service under this Rate Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Rate Schedule 1823 will apply from the commencement of the then current Billing Year, and BC Hydro will make any necessary billing adjustments accordingly.</p> <p>5. Customers taking Service under Rate Schedule 1852 (Modified Demand) may not also take Service under this Rate Schedule.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement No. 5, or Electric Tariff Supplement No. 87, as applicable) as amended by the Electric Tariff Supplement No. 72 (TOU (Transmission Service) Agreement), and Electric Tariff Supplement No. 6, or Electric Tariff Supplement No. 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.46 % before rounding.

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1827 – TRANSMISSION SERVICE – RATE FOR EXEMPT CUSTOMERS

Availability	For all purposes. Supply is at 60 kV or higher. Only for City of New Westminster and University of British Columbia and other Customers exempted from Rate Schedule 1823 (Stepped Rate) by the British Columbia Utilities Commission.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.6428-655 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 5.0655-073 ¢ per kWh for all kWh in a Billing Period</p> <p>Monthly Minimum Charge: \$8.6428-655 per kVA of Billing Demand</p>
Definitions	<p>1. Billing Demand</p> <p>The Billing Demand will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

ACCEPTED: _____

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	<p>2. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year’s Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>3. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a an interim rate increase of 1.00 1.16 % before rounding.

ACCEPTED: _____

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1852 – TRANSMISSION SERVICE – MODIFIED DEMAND

Availability	To a Customer supplied with Electricity at 60 kV or higher who is taking Service under Rate Schedule 1823 (Stepped Rate) at the time of application, and is a party to a Modified Demand Agreement under Electric Tariff Supplement No. 54 which is in force, and which is in a location, as determined by BC Hydro, that will allow BC Hydro to curtail load to alleviate a potential local or regional transmission constraint, or take advantage of a market opportunity. The annual subscription period for new subscribers is from September 1 to October 31.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Excess Demand Charge: \$ 8.6428 .655 per kVA of metered kVA Demand in excess of the Maximum Demand Level during Low Load Hours
Definitions	<p>1. Billing Demand</p> <p>The Billing Demand will be:</p> <ul style="list-style-type: none"> (a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant, <p>whichever is the highest value.</p>

ACCEPTED: _____

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	<p>2. High Load Hours (HLH)</p> <p>High Load Hours (HLH) means the period(s) in a 24-hour day and during those days of a calendar week in which Electricity usage is typically highest in a particular region, as determined by BC Hydro in its discretion based on load characteristics and transmission constraints in that region from time to time, and designated in a Modified Demand Agreement.</p> <p>3. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p> <p>4. LLH CBL Energy</p> <p>LLH CBL Energy means the highest monthly energy consumption during the LLH over the last 12 Billing Periods, or an estimate of consumption if insufficient data is available.</p> <p>5. Maximum Demand Level</p> <p>Maximum Demand Level has the meaning set out in the Modified Demand Agreement. For a Customer with more than one designated period of High Load Hours, separate Maximum Demand Levels will be stated for each corresponding period of Low Load Hours. For a Customer with a single designated period of High Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.</p> <p>The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer's Electricity Supply Agreement, and is subject to local transmission availability.</p>
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Special Conditions	<ol style="list-style-type: none"> 1. The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6. The provisions of Rate Schedule 1823 (Stepped Rate) and Electric Tariff Supplement Nos. 5 and 6 continue to apply to Customers receiving Service under this Rate Schedule. In the case of a conflict between this Rate Schedule or the Modified Demand Agreement and Rate Schedule 1823 or Electric Tariff Supplement Nos. 5 or 6, the provisions of this Rate Schedule and the Modified Demand Agreement will govern. 2. If for any two Billing Periods the total energy consumed under Rate Schedule 1852, during the LLH, is greater than the LLH CBL Energy by 10% or more, the highest kVA Demand in each such Billing Period during the High Load Hours will be adjusted by the ratio of the average monthly LLH Energy during such two Billing Periods over the LLH CBL Energy. The adjusted highest kVA Demand will apply for a period of 12 months after the second Billing Period included in the adjustment calculation. The LLH CBL Energy will be recalculated using the consumption history of the most recent 12 Billing Periods. 3. The Minimum Reduction under the Modified Demand Agreement will be the greater of 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, and 10 MW. 4. The Maximum Number of Demand Reduction Transactions under the Modified Demand Agreement will be the greater of Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions, and 48 hours.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
Appendix B
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BC Hydro

Rate Schedule 1852 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

Page 5-20

Interim Rate Increase	Effective April 1, 2021 the rate under this Rate Schedule includes a an interim rate increase of 1.00 <u>1.16</u> % before rounding.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1853 – ~~Revision 6~~ Revision 7

Effective: April 1, 2021

Page 5-21

5. TRANSMISSION SERVICE

RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE

Availability	For Customers who are Independent Power Producers (IPPs) served at transmission voltage, on an interruptible basis.
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour</p>
Monthly Minimum Charge	\$48.70 <u>\$48.78</u>
Special Conditions	<ol style="list-style-type: none"> BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1853 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

Page 5-22

Taxes	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the Monthly Minimum Charge under this Rate Schedule includes an interim rate increase of <u>1.001</u> .16 % before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1880 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

Page 5-23

5. TRANSMISSION SERVICE

RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY

Availability	For Customers supplied with Electricity under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers), 1828 (Biomass Energy Program) or 1852 (Modified Demand), on an interruptible basis.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Administrative Charge: \$150.00 per Period of Use</p> <p>plus</p> <p>Energy Charge: During the Period of Use, 10.09510.414 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below</p>
Definitions	<p>1. HLH Reference Demand</p> <p>HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.</p> <p>For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1880 – ~~Revision 7~~ **Revision 8**

Effective: April 1, 2021

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	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
<p>Rate Schedule 1880 Energy Determination</p>	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
<p>Special Conditions</p>	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. 2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1880 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

Page 5-25

3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1823, 1825, 1827, 1828 or 1852.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1880 – ~~Revision 7~~Revision 8

Effective: April 1, 2021

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	<p>5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.</p> <p>6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.</p> <p>7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Interim Rate Increase	Effective April 1, 2021 the Energy Charge under this Rate Schedule includes an interim rate increase of 1.00 1.16% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1891 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

Page 5-27

5. TRANSMISSION SERVICE

RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE

Availability	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
Applicable in	Rate Zone I.
Rate	Administrative Charge: \$150.00 per month plus Energy Charge: 10.095 10.114 ¢ per kWh for all kWh in a billing period
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
Special Conditions	<ol style="list-style-type: none"> BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1891 – ~~Revision 6~~Revision 7

Effective: April 1, 2021

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service) or 1823 (Stepped Rate) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – ~~Revision 9~~Revision 10

Effective: April 1, 2021

Page 5-73

5. TRANSMISSION SERVICE

RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.

Availability	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
Applicable in	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
Rate	Demand Charge: \$ 8.6428-655 per kW of Billing Demand per Billing Month plus Energy Charge: Tranche 1 Energy Price: 5.0655-073 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – ~~Revision 9~~ **Revision 10**

Effective: April 1, 2021

Page 5-74

Definitions	<p>1. Billing Demand</p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none">(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and(c) 50% of the Contract Demand (in kW) for the Billing Month. <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p> <p>2. Maximum Tranche 1 Amount</p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. Scheduled Energy Less Than or Equal to Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none">(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 3808 – ~~Revision 9~~ **Revision 10**

Effective: April 1, 2021

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	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
Note	The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.
Taxes	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 3808 – ~~Revision 9~~ Revision 10

Effective: April 1, 2021

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Interim-Rate Increase	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1827 (Rate for Exempt Customers). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2021 the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include an interim-rate increase of <u>1.004.16%</u> before rounding.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Attachment H - ~~Twentieth~~ ~~Nineteenth~~ Revision of Page 1

ATTACHMENT H

**Annual Transmission Revenue Requirement
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$~~978,303,960~~~~985,900,800~~.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2021, this ~~interim~~-rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
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BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 00 - ~~Eighteenth-Nineteenth~~ Revision of Page 1

Schedule 00

Network Integration Transmission Service

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$81,525,330 <u>\$81,525,330</u> 82,158,400 .
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2021, this ~~interim~~-rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
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BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - ~~Nineteenth~~~~Eighteenth~~ Revision of Page 1

Schedule 01

Point-To-Point Transmission Service

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$78,26278,862/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - ~~Nineteenth~~~~Eighteenth~~ Revision of Page 2

Schedule 01 – Point-To-Point Transmission Service (continued)

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> 1. Monthly delivery: \$6,521.816,571.79/MW of Reserved Capacity per month. 2. Weekly delivery: \$1,505.034,516.57/MW of Reserved Capacity per week. 3. Daily delivery: \$214.42246.06/MW of Reserved Capacity per day. 4. Hourly delivery: \$8.939.00/MW of Reserved Capacity per hour. <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> 1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days). 2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - ~~Nineteenth~~^{Eighteenth} Revision of Page 3

Schedule 01 – Point-To-Point Transmission Service (continued)

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	Discounts: The following conditions apply to discounts for transmission service: <ol style="list-style-type: none"> 1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS, 2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, 3. once a discount is negotiated, details must be immediately posted on the OASIS, and 4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2021, this ~~interim~~-rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 03 - ~~Eighteenth~~^{Seventeenth} Revision of Page 1

Schedule 03

Scheduling, System Control, and Dispatch Service

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.1520-155 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2021, this ~~interim~~ rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

~~ACTING~~ COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1101, 1121 – RESIDENTIAL SERVICE

Availability	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Rate Zone I.
Rate	<p>1. Rate Schedule 1101 – Residential Service:</p> <p>Basic Charge: 20.77 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh per month@ 9.39 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.39 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p>Minimum Charge: The Basic Charge</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Clean

BC Hydro

Rate Schedules 1101, 1121 – Revision 6
 Effective: April 1, 2021
 Page 1-2

	<p>2. Rate Schedule 1121 – Multiple Residential Service:</p> <p>Basic Charge: 20.77 ¢ per Dwelling per day</p> <p>plus</p> <p>Energy Charge: Per Dwelling</p> <p>(a) For Customers billed monthly:</p> <p>Step 1: First 675 kWh. per month@ 9.39 ¢/kWh</p> <p>Step 2: Additional kWh per month@ 14.08 ¢/kWh</p> <p>(b) For Customers billed bi-monthly:</p> <p>Step 1: First 1350 kWh per two months@ 9.39 ¢/kWh</p> <p>Step 2: Additional kWh per two months@ 14.08 ¢/kWh</p> <p>Note: For billing purposes, Step 1 is pro-rated on a daily basis.</p> <p>Minimum Charge: The Basic Charge per Dwelling</p>
<p>Discount for Ownership of Transformers</p>	<p>A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1121 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.</p>
<p>Special Conditions</p>	<p>1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.</p> <p>2. Rate Schedule 1121 applies if the Premises contains more than two Dwellings.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
Clean

BC Hydro

Rate Schedules 1101, 1121 – Revision 6

Effective: April 1, 2021

Page 1-3

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)

Availability	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
Applicable in	<p>Rate Zone I in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
Rate	<p>Energy Charge: 8.58 ¢ per kWh</p>
Special Conditions	<ol style="list-style-type: none"> 1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated. 2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule. 3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
Appendix B
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BC Hydro

Rate Schedule 1105 – Revision 7

Effective: April 1, 2021

Page 1-5

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2021 a rate increase of 1.00% is applied.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1107, 1127 – RESIDENTIAL SERVICE – ZONE II

Availability	For Residential Service. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Rate Zone II.
Rate	<p>1. Rate Schedule 1107 – Residential Service:</p> <p>Basic Charge: 22.15 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 1500 kWh per month @ 11.25 ¢ per kWh</p> <p>All additional kWh per month @ 19.32 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p> <p>2. Rate Schedule 1127 – Multiple Residential Service:</p> <p>Basic Charge: 22.15 ¢ per Dwelling per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 1500 kWh per Dwelling per month @ 11.25 ¢ per kWh</p> <p>All additional kWh per month @ 19.32 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge per Dwelling</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1107, 1127 – Revision 6

Effective: April 1, 2021

Page 1-7

Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1127 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
Special Conditions	<ol style="list-style-type: none"> 1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission. 2. Rate Schedule 1127 applies if the Premises contains more than two Dwellings.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)

Availability	For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing such system was installed prior to October 10, 1966. This Rate Schedule is available only to a Customer and Premises served under this Rate Schedule on April 24, 1992 and continuously thereafter.
Applicable in	Rate Zone II.
Rate	Basic Charge: 22.15 ¢ per day plus Energy Charge: 11.25 ¢ per kWh Minimum Charge: The Basic Charge
Special Conditions	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

1. RESIDENTIAL SERVICE

RATE SCHEDULES 1151, 1161 – EXEMPT RESIDENTIAL SERVICE

Availability	<p>For Residential Service and uses exempted from Rate Schedules 1101 and 1121 (Residential Service), including:</p> <ol style="list-style-type: none"> 1. Use on farms as set out in the definition of Residential Service in the Terms and Conditions; and 2. Use in Rate Zone IB. <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
Applicable in	<p>Rate Zone I and Rate Zone IB.</p>
Rate	<ol style="list-style-type: none"> 1. Rate Schedule 1151 – Residential Service: <p>Basic Charge: 22.15 ¢ per day</p> <p>plus</p> <p>Energy Charge: 11.25 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p> 2. Rate Schedule 1161 – Multiple Residential Service: <p>Basic Charge: 22.15 ¢ per day per Dwelling per day</p> <p>plus</p> <p>Energy Charge: 11.25 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge per Dwelling</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1151, 1161 – Revision 6

Effective: April 1, 2021

Page 1-10

Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under Rate Schedule 1161 if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
Special Conditions	The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under these Rate Schedules must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – Revision 6
 Effective: April 1, 2021
 Page 2-1

2. GENERAL SERVICE

**RATE SCHEDULES 1200, 1201, 1210, 1211 – EXEMPT GENERAL SERVICE
 (35 KW AND OVER)**

Availability	For Customers who qualify for General Service where supply is 60 hertz, single or three phase at Secondary or Primary Voltage and Billing Demand is 35 kW or more. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone IB.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>First 35 kW of Billing Demand per Billing Period @ \$0.00 per kW</p> <p>Next 115 kW of Billing Demand per Billing Period @ \$6.47 per kW</p> <p>All additional kW of Billing Demand per Billing Period @ \$12.41 per kW</p> <p>plus</p> <p>Energy Charge:</p> <p>First 14800 kWh of Energy consumption in the Billing Period @ 12.64 ¢ per kWh</p> <p>All additional kWh of Energy consumption in the Billing Period @ 6.07 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – Revision 6
 Effective: April 1, 2021
 Page 2-2

	<p>3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.</p>
<p>Monthly Minimum Charge</p>	<p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p>
<p>Rate Schedules</p>	<p>1. Rate Schedule 1200: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.</p> <p>2. Rate Schedule 1201: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1210: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1211: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<p>Definitions</p>	<p>Billing Demand is the Maximum Demand in the Billing Period, subject to Special Condition No. 1.</p> <p>Billing Period means a month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1200, 1201, 1210, 1211 – Revision 6
Effective: April 1, 2021
Page 2-3

Special Conditions	<ol style="list-style-type: none">1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.2. Migration rule: Customers taking Service under these Rate Schedules will be moved to Service under Rate Schedule 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1205, 1206, 1207 – Revision 8
 Effective: April 1, 2021
 Page 2-4

2. GENERAL SERVICE

**RATE SCHEDULES 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL
 (CLOSED)**

Availability	<p>For general space heating, water heating and industrial process heating.</p> <p>Electricity purchased under these Rate Schedules will be separately metered. Service is 60 hertz single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.</p> <p>These Rate Schedules are available only for Premises served under these Rate Schedules on January 15, 1990 and continuously thereafter, only with respect to equipment served under these Rate Schedules on January 15, 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.</p>
Applicable in	<p>Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
Rate	<p>Except as stated hereunder the rate will be:</p> <p>Energy Charge:</p> <p>First 8000 kWh per month @ 6.15 ¢ per kWh</p> <p>All additional kWh per month @ 4.02 ¢ per kWh</p>
Rate Schedules	<p>1. Rate Schedule 1205 – Small Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (under 35 kW) Rate Schedule.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1205, 1206, 1207 – Revision 8
 Effective: April 1, 2021
 Page 2-5

	<p>2. Rate Schedule 1206 – Large Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (35 kW and over) Rate Schedule.</p> <p>3. Rate Schedule 1207 – Industrial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of an industrial activity and whose firm Electricity is billed on a General Service Rate Schedule or for farm use on a Residential Rate Schedule.</p>
<p>Special Conditions</p>	<p>1. Service under these Rate Schedules will not be available to any Premises beyond March 31, 2023.</p> <p>2. These Rate Schedules are not available to Premises where Electricity under it was previously supplied and Terminated.</p> <p>3. No other load than that stipulated in the Availability clause is permitted under these Rate Schedules. Any unauthorized use of Electricity or any refusal by a Customer to permit access to Premises in accordance with the Terms and Conditions of BC Hydro’s Electric Tariff will result in immediate Termination under the applicable Rate Schedule and all unauthorized consumption as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default General Service Rate Schedule.</p> <p>4. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro will specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any Customer receiving Service on these Rate Schedules, or by any other Person, for any reason whatsoever.</p> <p>5. Replacement of existing heating equipment is allowed provided the rated capacity (equivalent kW) of the new equipment is not higher than the existing equipment. No new load or additional load is allowed</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1205, 1206, 1207 – Revision 8
Effective: April 1, 2021
Page 2-6

Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1234 – Revision 7

Effective: April 1, 2021

Page 2-7

2. GENERAL SERVICE

RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II

Availability	<p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p>
Applicable in	Rate Zone II.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 7000 kWh per month @ 12.64 ¢ per kWh</p> <p>All additional kWh per month @ 21.04 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p>
Special Conditions	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"> 1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use. 2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls. 3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1234 – Revision 7

Effective: April 1, 2021

Page 2-8

4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1234 – Revision 7

Effective: April 1, 2021

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	<p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table data-bbox="532 569 1047 846"> <tr> <td>Dusk to 10 p.m.:</td> <td>216 hours</td> </tr> <tr> <td>Dusk to 11 p.m.:</td> <td>270 hours</td> </tr> <tr> <td>Dusk to 12 p.m.:</td> <td>330 hours</td> </tr> <tr> <td>Dusk to 1 a.m.:</td> <td>380 hours</td> </tr> <tr> <td>Dusk to Dawn:</td> <td>666 hours</td> </tr> </table> <p>(All times are Pacific Time.)</p>	Dusk to 10 p.m.:	216 hours	Dusk to 11 p.m.:	270 hours	Dusk to 12 p.m.:	330 hours	Dusk to 1 a.m.:	380 hours	Dusk to Dawn:	666 hours
Dusk to 10 p.m.:	216 hours										
Dusk to 11 p.m.:	270 hours										
Dusk to 12 p.m.:	330 hours										
Dusk to 1 a.m.:	380 hours										
Dusk to Dawn:	666 hours										
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.										
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.										

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1253 – Revision 7
 Effective: April 1, 2021
 Page 2-10

2. GENERAL SERVICE

RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

Availability	For Customers who are Independent Power Producers (IPPs) served at distribution voltage, on an interruptible basis.
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.</p>
Monthly Minimum Charge	\$48.70
Special Conditions	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. 2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity. 3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule. 4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1253 – Revision 7

Effective: April 1, 2021

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Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1255, 1256, 1265, 1266 – Revision 7
Effective: April 1, 2021
Page 2-12

2. GENERAL SERVICE

RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II

Availability	For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone II.
Rate	Basic Charge: 26.56 ¢ per day plus Energy Charge: First 200 kWh per kW of Billing Demand per month @ 12.64 ¢ per kWh All additional kWh per month @ 21.04 ¢ per kWh
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1255: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedules 1255, 1256, 1265, 1266 – Revision 7

Effective: April 1, 2021

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	<p>2. Rate Schedule 1256: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
Special Conditions	<p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
Rate Rider	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1268 – Revision 7
 Effective: April 1, 2021
 Page 2-14

2. GENERAL SERVICE

**RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION
 TRANSPORTATION ACCESS**

Availability	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Distribution Transportation Charge: 0.196 ¢ per kWh
Special Conditions	<ol style="list-style-type: none"> 1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below. 2. For Customers with self-generation (i.e., with a Customer Baseline Load (CBL) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power. 3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1268 – Revision 7

Effective: April 1, 2021

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	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rate under this Rate Schedule includes a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1280 – Revision 8

Effective: April 1, 2021

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2. GENERAL SERVICE

RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)

Availability	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
Applicable in	Rate Zone I.
Rate	<p>Administrative Charge: \$150.00 per month</p> <p>plus</p> <p>Energy Charge: 10.442 ¢ per kWh</p>
Special Conditions	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule. 2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement. 3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1280 – Revision 8

Effective: April 1, 2021

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	<p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – Revision 8
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2. GENERAL SERVICE

**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE
 (UNDER 35 KW)**

Availability	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW. Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
Applicable in	Rate Zone I and Rate Zone IB.
Rate	Basic Charge: 36.22 ¢ per day plus Energy Charge: 12.45 ¢ per kWh Minimum Charge: The Basic Charge
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1300: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1301: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – Revision 8
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	<p>3. Rate Schedule 1310: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
<p>Special Conditions</p>	<p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none"> 1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use. 2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls. 3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater. 4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer. 5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion. 6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.

ACCEPTED: _____

ORDER NO. _____

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Rate Schedules 1300, 1301, 1310, 1311 – Revision 8
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7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

ACCEPTED: _____

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BC Hydro

Rate Schedules 1300, 1301, 1310, 1311 – Revision 8
 Effective: April 1, 2021
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	<p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – Revision 9
 Effective: April 1, 2021
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2. GENERAL SERVICE

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE
 (35 KW OR GREATER AND LESS THAN 150 KW)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>\$5.38 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge:</p> <p>9.62 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

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Rate Schedules 1500, 1501, 1510, 1511 – Revision 9
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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – Revision 9
Effective: April 1, 2021
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Special Conditions	<ol style="list-style-type: none">1. Metering <p>Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro</p>2. Migration Rules<ol style="list-style-type: none">2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.
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ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – Revision 9
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	<p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – Revision 9
 Effective: April 1, 2021
 Page 2-38

2. GENERAL SERVICE

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE
 (150 KW AND OVER)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Demand Charge:</p> <p>\$12.26 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge:</p> <p>6.02 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

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BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – Revision 9

Effective: April 1, 2021

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – Revision 9
 Effective: April 1, 2021
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<p>Special Conditions</p>	<ol style="list-style-type: none"> 1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro. 2. Migration Rules <ol style="list-style-type: none"> 2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service: <ol style="list-style-type: none"> (a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW. (b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh. 2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.
<p>Rate Rider</p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – Revision 9
Effective: April 1, 2021
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Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 5
 Effective: April 1, 2021
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2. GENERAL SERVICE

RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone 1.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$12.26 per kW of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 7.41 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 5
 Effective: April 1, 2021
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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 5
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	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
<p>Special Conditions</p>	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

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Rate Schedules 1640, 1641, 1642, 1643 – Revision 5
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	<p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 5
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2. GENERAL SERVICE

**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE
 (150 KW AND OVER)**

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone 1.
Termination Date	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
Rate	<p>Basic Charge: 26.56 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p>Energy Charge: 9.12 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: _____

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 5
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	<p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <ul style="list-style-type: none">(a) Is powered entirely or partially by electricity; and(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.
	<p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p>
	<p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>

ACCEPTED: _____

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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 5
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Special Conditions	<p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 5

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Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.13 ¢ per kWh
April 1, 2022	F2023	\$0	F2022 Energy Charge x RRA increase
April 1, 2023	F2024	\$0	F2023 Energy Charge x RRA increase
April 1, 2024	F2025	\$0	F2024 Energy Charge x RRA increase
April 1, 2025	F2026	\$0	F2025 Energy Charge x RRA increase
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

ACCEPTED: _____

ORDER NO. _____

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	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under these Rate Schedules include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

3. IRRIGATION SERVICE

RATE SCHEDULE 1401 – IRRIGATION SERVICE

Availability	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Rate Zone I and Rate Zone IB.
Rate	<p>1. During the Irrigation Season:</p> <p>Energy Charge: 6.08 ¢ per kWh</p> <p>Minimum Charge: \$6.08 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p>Energy Charge:</p> <p>First 150 kWh @ 6.08 ¢ per kWh</p> <p>All additional kWh @ 48.21 ¢ per kWh</p> <p>Minimum Charge:</p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$48.63 per kilowatt of connected load.</p>
Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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Definitions	<ol style="list-style-type: none">1. Irrigation Season: In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about July 31, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.2. Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.
Special Conditions	<ol style="list-style-type: none">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.4. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to July 31. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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Effective: April 1, 2021

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	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p style="padding-left: 40px;">1 horsepower = 0.746 kilowatts</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING

Availability	For lighting of public highways, streets and lanes in cases where BC Hydro owns, installs and maintains the fixtures, conductors, controls and poles.																				
Applicable in	Any area served by suitable overhead distribution lines.																				
Rate	<p>Per fixture per month as set out below:</p> <table border="0"> <tr> <td>50 watt or less LED unit</td> <td align="right">\$15.23</td> </tr> <tr> <td>51 to 80 watt LED unit</td> <td align="right">\$18.96</td> </tr> <tr> <td>81 to 120 watt LED unit</td> <td align="right">\$23.74</td> </tr> <tr> <td>greater than 120 watt LED unit</td> <td align="right">\$27.85</td> </tr> <tr> <td>*100 watt H.P. sodium vapour unit</td> <td align="right">\$19.47</td> </tr> <tr> <td>*150 watt H.P. sodium vapour unit</td> <td align="right">\$23.23</td> </tr> <tr> <td>*200 watt H.P. sodium vapour unit</td> <td align="right">\$26.82</td> </tr> <tr> <td>*175 watt mercury vapour unit</td> <td align="right">\$21.40</td> </tr> <tr> <td>*250 watt mercury vapour unit</td> <td align="right">\$24.66</td> </tr> <tr> <td>*400 watt mercury vapour unit</td> <td align="right">\$31.78</td> </tr> </table> <p>Wattages are unit wattages for LED and lamp watts for high pressure sodium vapour and mercury vapour.</p> <p>* Note Special Condition No. 2.</p>	50 watt or less LED unit	\$15.23	51 to 80 watt LED unit	\$18.96	81 to 120 watt LED unit	\$23.74	greater than 120 watt LED unit	\$27.85	*100 watt H.P. sodium vapour unit	\$19.47	*150 watt H.P. sodium vapour unit	\$23.23	*200 watt H.P. sodium vapour unit	\$26.82	*175 watt mercury vapour unit	\$21.40	*250 watt mercury vapour unit	\$24.66	*400 watt mercury vapour unit	\$31.78
50 watt or less LED unit	\$15.23																				
51 to 80 watt LED unit	\$18.96																				
81 to 120 watt LED unit	\$23.74																				
greater than 120 watt LED unit	\$27.85																				
*100 watt H.P. sodium vapour unit	\$19.47																				
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*200 watt H.P. sodium vapour unit	\$26.82																				
*175 watt mercury vapour unit	\$21.40																				
*250 watt mercury vapour unit	\$24.66																				
*400 watt mercury vapour unit	\$31.78																				
Special Conditions	<p>1. Connection Charge</p> <p>No charge will be made for Service Connections.</p>																				

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1701 – Revision 8

Effective: April 1, 2021

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	<p>2. Mercury Vapour and High Pressure Sodium Vapour</p> <p>Mercury vapour fixtures and high pressure sodium vapour fixtures are not available for new installations.</p> <p>3. Extension Policy</p> <p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff as applicable.</p> <p>When, at the Customer's request, a new fixture replaces an existing fixture, the Customer will pay to BC Hydro the original cost of the existing fixture, less any accumulated depreciation, and the cost of removing the existing fixture.</p> <p>4. Relocation and Redirection of Fixtures</p> <p>The Customer will pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.</p> <p>5. Design</p> <p>BC Hydro will design the installation of overhead street lighting fixtures.</p> <p>6. Street Lights Failing to Operate</p> <p>BC Hydro will, without charge, replace street lights or components that fail to operate, unless breakage is the reason for such failure in which case the Customer will be charged the cost of the material required to make the fixture operate.</p> <p>7. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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BC Hydro

Rate Schedule 1701 – Revision 8

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Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Supplemental Charge	Effective May 1, 2021, a transition rate supplemental charge equal to \$2.06 per fixture per month applies to all street lights billed under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding. Effective May 1, 2021 this Rate Schedule includes an interim supplemental charge.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – Revision 6

Effective: April 1, 2021

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4. STREET LIGHTING SERVICE

RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING

Availability	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
Applicable in	All Rate Zones.
Rate	<p>Energy Charge:</p> <p>For each unmetered fixture: 3.75 ¢ per watt of Billing Wattage per month</p> <p>For each metered fixture: 11.25 ¢ per kWh</p>
Definitions	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> 1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by 2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – Revision 6

Effective: April 1, 2021

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Special Conditions	<ol style="list-style-type: none">1. Service Connection Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight. Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.2. Extension Policy BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.3. Power Factor All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.4. Term of Service Agreement The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – Revision 6

Effective: April 1, 2021

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5. Fixtures with Automated Dimming Controls

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – Revision 6

Effective: April 1, 2021

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	<p>6. Unmetered Service</p> <p>(a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use.</p> <p>(b) The Customer will notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.</p> <p>(c) BC Hydro, in its discretion, may at any time install Metering Equipment and thereafter bill the Customer on the Energy consumption registered.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1703 – STREET LIGHTING SERVICE

Availability	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminister in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
Applicable in	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminister, Natal and the City of Vancouver.
Rate	<p>Energy Charge: 3.75 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p>Contact Charge: \$1.12 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
Definitions	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> 1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by 2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1703 – Revision 6

Effective: April 1, 2021

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Special Conditions	<ol style="list-style-type: none">1. Extension Policy <p>No Extension will be made to provide Service to street lights under this Rate Schedule.</p>2. Power Factor <p>All installations of mercury vapour, sodium vapour or fluorescent lamps will be equipped with the necessary auxiliaries to assure that a Power Factor of not less than 90% lagging will be maintained.</p>3. Term of Service Agreement <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>4. Fixtures with Automated Dimming Controls <p>The following special terms and conditions apply to lighting fixtures fitted with dimming controls:</p><ol style="list-style-type: none">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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	(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT

Availability	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
Applicable in	All Rate Zones.
Rate	Energy Charge: 11.25 ¢ per kWh
Special Conditions	<ol style="list-style-type: none"> 1. Service Connections Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity). 2. Unmetered Service <ol style="list-style-type: none"> (a) BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of one month based on the connected load and hours of use. (b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use. (c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1704 – Revision 6

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	<p>3. Term of Service Agreement</p> <p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rate under this Rate Schedule includes a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)

Availability	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975 and only with respect to lights served under this Rate Schedule on January 1, 1975 and continuously thereafter, except BC Hydro may replace a mercury vapour unit with a high pressure sodium unit having approximately the same equivalent light output.</p>								
Applicable in	All Rate Zones.								
Rate	<p>Charge per fixture per month as follows:</p> <p>1. Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table style="margin-left: 40px;"> <tr> <td>175 watt mercury vapour unit or replacement</td> <td align="right">\$18.25</td> </tr> <tr> <td>100 watt H.P. sodium vapour unit</td> <td></td> </tr> <tr> <td>400 watt mercury vapour unit or replacement</td> <td align="right">\$31.46</td> </tr> <tr> <td>150 watt H.P. sodium vapour unit</td> <td></td> </tr> </table>	175 watt mercury vapour unit or replacement	\$18.25	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$31.46	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$18.25								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$31.46								
150 watt H.P. sodium vapour unit									

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

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	<p>2. Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit \$19.38 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$32.60 or replacement 150 watt H.P. sodium vapour unit</p> <p>3. Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit \$23.87 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$37.57 or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights will be as set out under part 1 above.</p>
<p>Special Conditions</p>	<p>1. BC Hydro will provide and install:</p> <p>(a) An outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and</p> <p>(b) Not more than one span of overhead secondary conductors per light.</p> <p>2. The Customer will be required to contribute the estimated cost of any plant required to make Secondary Voltage available at a point not more than one span from the light; such contribution is not subject to refund.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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	<ol style="list-style-type: none">3. BC Hydro reserves the sole right to determine whether or not a light will be installed on a pole that is part of BC Hydro's distribution system.4. The prior approval of BC Hydro is required if a Customer intends to install its own poles, and such poles will be maintained to BC Hydro's satisfaction at the Customer's expense.5. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed. Any breakage will be repaired by BC Hydro at the Customer's expense.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

5. TRANSMISSION SERVICE

RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE

Availability	For all purposes. Supply is at 60 kV or higher. Customers supplied with Electricity under Rate Schedule 1825 (Time-of-Use) may only revert to Service under this Rate Schedule as permitted under Rate Schedule 1825.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.642 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: A</p> <p>For new Customers and Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.065 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p>

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

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	<p>Energy Charge: B</p> <p>For Customers with a CBL:</p> <p>4.507 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>10.095 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p>Note: Customers previously supplied with Electricity under Rate Schedule 1825 will be subject to the rates in Part B above from the time the Customer commences taking Service under this Rate Schedule.</p> <p>Monthly Minimum Charge: \$8.642 per kVA of Billing Demand</p>
Definitions	<p>1. Billing Year</p> <p>The Billing Year is the 12 month billing period starting with the first day of the Billing Period which commences nearest to April 1 in each year, and ending on the last day of such 12-month Billing Period.</p>

ACCEPTED: _____

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BC Hydro

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2. Billing Demand

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

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	<p>3. Customer Baseline Load (CBL)</p> <p>The Customer Baseline Load (CBL) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p> <p>4. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>5. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>
<p>Special Conditions</p>	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

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	<p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p> <p>3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1825 – Revision 7

Effective: April 1, 2021

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5. TRANSMISSION SERVICE

**RATE SCHEDULE 1825 – TRANSMISSION SERVICE – TIME-OF-USE (TOU)
 RATE**

Availability	For Customers who provide notice by February 15 of each year and who at the time of application are eligible to take Service under Rate Schedule 1823 (Stepped Rate) at the Energy Charge rates set out in Part B of the rate section of that Rate Schedule, and who have entered into a TOU (Transmission Service) Agreement by March 15 of that year. Customers will start Service under Rate Schedule 1825 in the first Billing Period after April 1.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.642 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge:</p> <p>1. Winter HLH Period:</p> <p>4.507 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Winter HLH Period CBL.</p> <p>11.265 ¢ per kWh applied to all kWh above 90% of the Customer's Winter HLH Period CBL.</p> <p>2. Winter LLH Period:</p> <p>4.507 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Winter LLH Period CBL.</p> <p>10.210 ¢ per kWh applied to all kWh above 90% of the Customer's Winter LLH Period CBL.</p>

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedule 1825 – Revision 7

Effective: April 1, 2021

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	<p>3. Spring Period:</p> <p>4.507 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Spring Period CBL.</p> <p>9.093 ¢ per kWh applied to all kWh above 90% of the Customer's Spring Period CBL.</p> <p>4. Remaining Period:</p> <p>4.507 ¢ per kWh applied to all kWh up to and including 90% of the Customer's Remaining Period CBL applicable.</p> <p>9.971 ¢ per kWh applied to all kWh above 90% of the Customer's Energy CBL applicable in the Billing Period.</p>
Definitions	<p>1. Billing Demand</p> <p>The Demand for billing purposes will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

ACCEPTED: _____

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BC Hydro

Rate Schedule 1825 – Revision 7

Effective: April 1, 2021

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2.	<p>Customer Baseline Load (CBL)</p> <p>The Customer Baseline Load (CBL) is the Customer's historic consumption (in kWh) as approved by the British Columbia Utilities Commission. For the purposes of this Rate Schedule, the Customer's CBL will consist of four separate CBLs – one each for the Winter HLH Period, the Winter LLH Period, the Spring Period and the Remaining Period. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.</p>
3.	<p>High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p>
4.	<p>Low Load Hours (LLH)</p> <p>The Low Load Hours (LLH) are all hours other than HLH.</p>
5.	<p>Remaining Period</p> <p>The Remaining Period is all Billing Periods other than the Winter Period or the Spring Period.</p>
6.	<p>Spring Period</p> <p>The Spring Period comprises the two Billing Periods starting with the first day of the Billing Period that commences nearest to May 1 each year and ending on the last day of the second Billing Period thereafter.</p>

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedule 1825 – Revision 7

Effective: April 1, 2021

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	<p>7. Winter Period</p> <p>The Winter Period comprises four Billing Periods starting with the first day of the Billing Period that commences nearest to November 1 each year and ending on the last day of the fourth Billing Period thereafter.</p>
<p>Special Conditions</p>	<p>1. Service under this Rate Schedule will be provided only while a TOU (Transmission Service) Agreement with the Customer is in effect.</p> <p>2. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" (Electric Tariff Supplement No. 74). Separate Energy CBL values will be determined for each plant and then aggregated. BC Hydro will issue a single bill for all operating plants included in an aggregation, and the Energy Charge payable will be determined on the basis of the aggregated Energy CBL value. The Demand Charge will continue to be determined separately for each operating plant.</p> <p>3. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1825 – Revision 7

Effective: April 1, 2021

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	<p>4. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking Service under this Rate Schedule, and revert to taking Service under Rate Schedule 1823 (Stepped Rate). This right of withdrawal is available only when the Customer first subscribes to take Service under this Rate Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Rate Schedule 1823 will apply from the commencement of the then current Billing Year, and BC Hydro will make any necessary billing adjustments accordingly.</p> <p>5. Customers taking Service under Rate Schedule 1852 (Modified Demand) may not also take Service under this Rate Schedule.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement No. 5, or Electric Tariff Supplement No. 87, as applicable) as amended by the Electric Tariff Supplement No. 72 (TOU (Transmission Service) Agreement), and Electric Tariff Supplement No. 6, or Electric Tariff Supplement No. 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1827 – Revision 7

Effective: April 1, 2021

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1827 – TRANSMISSION SERVICE – RATE FOR EXEMPT CUSTOMERS

Availability	For all purposes. Supply is at 60 kV or higher. Only for City of New Westminster and University of British Columbia and other Customers exempted from Rate Schedule 1823 (Stepped Rate) by the British Columbia Utilities Commission.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$8.642 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 5.065 ¢ per kWh for all kWh in a Billing Period</p> <p>Monthly Minimum Charge: \$8.642 per kVA of Billing Demand</p>
Definitions	<p>1. Billing Demand</p> <p>The Billing Demand will be:</p> <p>(a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or</p> <p>(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or</p> <p>(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,</p> <p>whichever is the highest value.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1827 – Revision 7

Effective: April 1, 2021

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	<p>2. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year’s Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>3. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the rates under this Rate Schedule include a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1852 – Revision 8

Effective: April 1, 2021

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1852 – TRANSMISSION SERVICE – MODIFIED DEMAND

Availability	To a Customer supplied with Electricity at 60 kV or higher who is taking Service under Rate Schedule 1823 (Stepped Rate) at the time of application, and is a party to a Modified Demand Agreement under Electric Tariff Supplement No. 54 which is in force, and which is in a location, as determined by BC Hydro, that will allow BC Hydro to curtail load to alleviate a potential local or regional transmission constraint, or take advantage of a market opportunity. The annual subscription period for new subscribers is from September 1 to October 31.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Excess Demand Charge: \$8.642 per kVA of metered kVA Demand in excess of the Maximum Demand Level during Low Load Hours
Definitions	<p>1. Billing Demand</p> <p>The Billing Demand will be:</p> <ul style="list-style-type: none"> (a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant, <p>whichever is the highest value.</p>

ACCEPTED: _____

ORDER NO. _____

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BC Hydro

Rate Schedule 1852 – Revision 8

Effective: April 1, 2021

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	<p>2. High Load Hours (HLH)</p> <p>High Load Hours (HLH) means the period(s) in a 24-hour day and during those days of a calendar week in which Electricity usage is typically highest in a particular region, as determined by BC Hydro in its discretion based on load characteristics and transmission constraints in that region from time to time, and designated in a Modified Demand Agreement.</p> <p>3. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p> <p>4. LLH CBL Energy</p> <p>LLH CBL Energy means the highest monthly energy consumption during the LLH over the last 12 Billing Periods, or an estimate of consumption if insufficient data is available.</p> <p>5. Maximum Demand Level</p> <p>Maximum Demand Level has the meaning set out in the Modified Demand Agreement. For a Customer with more than one designated period of High Load Hours, separate Maximum Demand Levels will be stated for each corresponding period of Low Load Hours. For a Customer with a single designated period of High Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.</p> <p>The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer’s Electricity Supply Agreement, and is subject to local transmission availability.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1852 – Revision 8

Effective: April 1, 2021

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Special Conditions	<ol style="list-style-type: none"> 1. The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6. The provisions of Rate Schedule 1823 (Stepped Rate) and Electric Tariff Supplement Nos. 5 and 6 continue to apply to Customers receiving Service under this Rate Schedule. In the case of a conflict between this Rate Schedule or the Modified Demand Agreement and Rate Schedule 1823 or Electric Tariff Supplement Nos. 5 or 6, the provisions of this Rate Schedule and the Modified Demand Agreement will govern. 2. If for any two Billing Periods the total energy consumed under Rate Schedule 1852, during the LLH, is greater than the LLH CBL Energy by 10% or more, the highest kVA Demand in each such Billing Period during the High Load Hours will be adjusted by the ratio of the average monthly LLH Energy during such two Billing Periods over the LLH CBL Energy. The adjusted highest kVA Demand will apply for a period of 12 months after the second Billing Period included in the adjustment calculation. The LLH CBL Energy will be recalculated using the consumption history of the most recent 12 Billing Periods. 3. The Minimum Reduction under the Modified Demand Agreement will be the greater of 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, and 10 MW. 4. The Maximum Number of Demand Reduction Transactions under the Modified Demand Agreement will be the greater of Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions, and 48 hours.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1852 – Revision 8

Effective: April 1, 2021

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Rate Increase	Effective April 1, 2021 the rate under this Rate Schedule includes a rate increase of 1.00% before rounding.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1853 – Revision 7
 Effective: April 1, 2021
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5. TRANSMISSION SERVICE

RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE

Availability	For Customers who are Independent Power Producers (IPPs) served at transmission voltage, on an interruptible basis.
Applicable in	Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour</p>
Monthly Minimum Charge	\$48.70
Special Conditions	<ol style="list-style-type: none"> BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1853 – Revision 7

Effective: April 1, 2021

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Taxes	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1880 – Revision 8

Effective: April 1, 2021

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5. TRANSMISSION SERVICE

RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY

Availability	For Customers supplied with Electricity under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers), 1828 (Biomass Energy Program) or 1852 (Modified Demand), on an interruptible basis.
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Administrative Charge: \$150.00 per Period of Use plus Energy Charge: During the Period of Use, 10.095 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below
Definitions	1. HLH Reference Demand HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period. For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Compliance with BCUC Decision and Order G-187-21
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Rate Schedule 1880 – Revision 8

Effective: April 1, 2021

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	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
<p>Rate Schedule 1880 Energy Determination</p>	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
<p>Special Conditions</p>	<p>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</p> <p>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 1880 – Revision 8

Effective: April 1, 2021

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3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1823, 1825, 1827, 1828 or 1852.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 1880 – Revision 8

Effective: April 1, 2021

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	<p>5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.</p> <p>6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.</p> <p>7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1823, 1825, 1827, 1828 or 1852, whichever is applicable.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2021 the Energy Charge under this Rate Schedule includes a rate increase of 1.00% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

5. TRANSMISSION SERVICE

RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE

Availability	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
Applicable in	Rate Zone I.
Rate	Administrative Charge: \$150.00 per month plus Energy Charge: 10.095 ¢ per kWh for all kWh in a billing period
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
Special Conditions	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule. 2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Compliance with BCUC Decision and Order G-187-21
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BC Hydro

Rate Schedule 1891 – Revision 7

Effective: April 1, 2021

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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service) or 1823 (Stepped Rate) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – Revision 10

Effective: April 1, 2021

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5. TRANSMISSION SERVICE

RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.

Availability	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
Applicable in	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
Rate	Demand Charge: \$8.642 per kW of Billing Demand per Billing Month plus Energy Charge: Tranche 1 Energy Price: 5.065 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – Revision 10

Effective: April 1, 2021

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Definitions	<p>1. Billing Demand</p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none">(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and(c) 50% of the Contract Demand (in kW) for the Billing Month. <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p> <p>2. Maximum Tranche 1 Amount</p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. Scheduled Energy Less Than or Equal to Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none">(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – Revision 10

Effective: April 1, 2021

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	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
Note	The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.
Taxes	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Rate Schedule 3808 – Revision 10

Effective: April 1, 2021

Page 5-76

Rate Increase	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1827 (Rate for Exempt Customers). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2021 the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include a rate increase of 1.00% before rounding.</p>
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Attachment H - Twentieth Revision of Page 1

ATTACHMENT H

**Annual Transmission Revenue Requirement
for Network Integration Transmission Service**

1. The Annual Transmission Revenue Requirement for purposes of the Network Integration Transmission Service shall be \$978,303,960.
2. The amount in (1) shall be effective until amended by the Transmission Provider or modified by the Commission.

Effective April 1, 2021, this rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 00 - Nineteenth Revision of Page 1

Schedule 00

Network Integration Transmission Service

Availability	For wholesale transmission of electricity.
Rate	Monthly Transmission Revenue Requirement: Customers will be charged their load ratio share of one twelfth (1/12th) of the Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One-twelfth of the Transmission Revenue Requirement is \$81,525,330.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	The terms and conditions under which Network Integration Transmission Service is supplied are contained in BC Hydro's OATT. Capitalized terms appearing in this Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2021, this rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - Nineteenth Revision of Page 1

Schedule 01

Point-To-Point Transmission Service

Availability	For transmission of electricity on a firm and non-firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).
Rate for Long-Term Firm Service	<p>The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p>The Maximum Reserved Capacity Charge is \$78,262/MW of reserved capacity per year to be invoiced monthly.</p> <p><u>Reserved Capacity Billing Demand</u></p> <p>The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair. The Reserved Capacity for each pair of POR(s) and POD(s) will be the maximum non-coincident sum of the designated POR(s) and POD(s) included in the pair.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - Nineteenth Revision of Page 2

Schedule 01 – Point-To-Point Transmission Service (continued)

<p>Rate for Short-Term Firm and Non-Firm Service</p>	<p>The posted prices for Short-Term Firm and Non-Firm Service will be less than or equal to a maximum price (\$/MWh) as set out below, except where the POD is a point of interconnection between the Transmission System and the transmission system of FortisBC Inc., in which case the rate shall be zero (\$0.00).</p> <p><u>Maximum Price for:</u></p> <ol style="list-style-type: none"> 1. Monthly delivery: \$6,521.81/MW of Reserved Capacity per month. 2. Weekly delivery: \$1,505.03/MW of Reserved Capacity per week. 3. Daily delivery: \$214.42/MW of Reserved Capacity per day. 4. Hourly delivery: \$8.93/MW of Reserved Capacity per hour. <p><u>Discount Rate:</u></p> <p>For discounted paths posted on the Transmission Provider’s OASIS, the Transmission Customer shall pay each month for Reserved Capacity Billing Demand the greater of the rates set forth below and the rate offered by the Transmission Customer and accepted by the Transmission Provider up to the maximum rate for Short-Term Firm and Non-Firm Service:</p> <ol style="list-style-type: none"> 1. Hourly delivery: \$3/MW of Reserved Capacity per hour in the Heavy Load Hour period (06:00-22:00, Monday - Saturday, excluding NERC holidays) and \$1/MW of Reserved Capacity per hour for the Light Load Hour period (remaining hours and days). 2. Daily delivery: sum of the hourly delivery charge in the 24 hour period in the day.
<p>Reserved Capacity for Short-Term Firm and Non-Firm Services</p>	<p>The Reserved Capacity shall be the maximum of the sum of non-coincident POD(s) Capacity Reservations or sum of non-coincident POR(s) Capacity Reservations.</p>

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 01 - Nineteenth Revision of Page 3

Schedule 01 – Point-To-Point Transmission Service (continued)

Penalty Charge	In addition to the applicable rate for service and associated charges for Ancillary Services, a penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum hourly delivery charge.
Special Conditions	Discounts: The following conditions apply to discounts for transmission service: <ol style="list-style-type: none"> 1. any offer of a discount made by BC Hydro must be announced to all Eligible Customers solely by posting on the OASIS, 2. any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, 3. once a discount is negotiated, details must be immediately posted on the OASIS, and 4. for any discount agreed upon for service on a path, from POR(s) POD(s), BC Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same POD(s) on the Transmission System.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Resales	The rates and rules governing charges and discounts stated above shall not apply to resales of transmission service, compensation for which shall be governed by section 23.1 of the Tariff
Note	The terms and conditions under which Transmission Service is supplied are contained in BC hydro's Open Access Transmission Tariff. Capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

Effective April 1, 2021, this rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

BC Hydro

Open Access Transmission Tariff

Effective: April 1, 2021

OATT Schedule 03 - Eighteenth Revision of Page 1

Schedule 03

Scheduling, System Control, and Dispatch Service

Preamble	This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by BC Hydro. The Transmission Customer must purchase this service from BC Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.
Availability	In support of Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point-to-Point Transmission Service.
Rate	\$0.152 per MW of Reserved Capacity per hour.
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.
Note	A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of the BC Hydro OATT.

Effective April 1, 2021, this rate schedule is approved.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**BC Hydro Fiscal 2022
Revenue Requirements Application**

**Compliance with
BCUC Decision and Order G-187-21**

Appendix C

Draft Order

**Compliance with BCUC Decision and Order G-187-21
Appendix C**



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**ORDER NUMBER
G-xx-xx**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority (BC Hydro)
Fiscal 2022 Revenue Requirements Application

BEFORE:

D.M. Morton, Panel Chair
T.A. Loski, Commissioner
R. I. Mason, Commissioner

on XXX, 2021

ORDER

WHEREAS:

- A. On December 22, 2020, British Columbia Hydro and Power Authority (BC Hydro) filed its Fiscal 2022 Revenue Requirements Application (Application) with the British Columbia Utilities Commission (BCUC) pursuant to sections 58 to 61 and 89 of the *Utilities Commission Act* (UCA), requesting, among other things, an approval of an increase in rates by 1.16 per cent, effective April, 1, 2021;
- B. By Order No. G-187-21 dated June 17, 2021, the British Columbia Utilities Commission (Commission) approved the request rate increase of 1.16 per cent, subject to adjustments resulting from various determinations and directives, including Directive 26, which directs BC Hydro “to increase its F[iscal] 2022 forecast revenue by the estimated value of the low carbon fuel credits that it plans to transfer to other parties, if any, during F[iscal] 2022” and “to record in all future R[evenue] R[equirements] A[pplication]s, the forecast revenue based on an estimate of the value of the low carbon fuel credits that it plans to transfer to other parties”;
- C. On July 16, 2021, BC Hydro filed its compliance filing to Order No. G-187-21 (Compliance Filing), in which BC Hydro applied for the establishment of a new regulatory account – the Low Carbon Fuel Credits Variance Regulatory Account – to capture, on an ongoing basis, the difference between planned and actual revenues from low carbon fuel credits in a given year; and
- D. The Commission reviewed BC Hydro’s request for the establishment of the Low Carbon Fuel Credits Variance Regulatory Account and grants the establishment of the requested regulatory account.

.../2

**Compliance with BCUC Decision and Order G-187-21
Appendix C**

Order G-xx-xx

Page 2 of 2

NOW THEREFORE, pursuant to sections 58 to 61 of the UCA, the Commission orders as follows:

1. The Low Carbon Fuel Credits Variance Regulatory Account is approved to capture, on an ongoing basis, the difference between forecast and actual miscellaneous revenue from low carbon fuel credits. BC Hydro is to apply interest on the balance of this regulatory account based on BC Hydro's current weighted average cost of debt and to amortize the balance of the account into rates through the Deferral Account Rate Rider.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name)

Commissioner

Attachment Options

DRAFT