

Fred James

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March 20, 2020

Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

**RE: Project No. 1598990
British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Fiscal 2020 to Fiscal 2021 Revenue Requirements Application**

BC Hydro writes to provide its responses to the following undertakings resulting from the Oral Hearing of February 24 to March 4, 2020:

Exhibit B-58	Responses to Undertaking Nos. 44, 54 and 62 (Public Version)
Exhibit B-58-1	Responses to Undertaking Nos. 44 and 54 (Confidential Version)

BC Hydro also writes to provide supplemental responses to the following undertakings resulting from clarification requests from the Association of Major Power Customers (**AMPC**).¹

Exhibit B-50-1	Supplemental Response to Undertaking No. 37
Exhibit B-51-2	Supplemental Response to Undertaking No. 39
Exhibit B-53-1	Supplemental Response to Undertaking No. 35
Exhibit B-57-2	Supplemental Response to Undertaking No. 58

¹ As discussed further in Transcript Volume 15, page 2903, line 26 to page 2905, line 5.

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Commission Secretary and Manager
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Fiscal 2020 to Fiscal 2021 Revenue Requirements Application

For further information, please contact Chris Sandve at 604-974-4641 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



(for) Fred James
Chief Regulatory Officer

cs/rh

Enclosure

**BC Hydro Fiscal 2020 to Fiscal 2021
Revenue Requirements Application**

BC HYDRO SUPPLEMENTAL UNDERTAKING NO. 39

HEARING DATE: February 28, 2020

REQUESTOR: AMPC, Mr. M. Keen

TRANSCRIPT REFERENCE: Volume 12, Page 2169, line 20 to Page 2171, line 12

TRANSCRIPT EXCERPT:

MR. KEEN: Q So you just have the number of outstanding connection requests?

MS. DASCHUK: A I have the number of requests and the stage that they are in in the interconnection process.

MR. KEEN: Q Which metric does that relate to?

MS. DASCHUK: A That's actually not on this score card. It's the more detailed reporting that I get from the interconnections group on a monthly basis.

MR. KEEN: Q What else is on that more detailed reporting in terms of the score card?

MS. DASCHUK: A I didn't bring a copy of that report with me. So it has a number of different elements to it. For example, it includes information on the types of interconnections, what industry they are in and there's also information in that report relating to other activities that the interconnections team is working on, such as the shared assets portfolio.

MR. KEEN: Q Can you provide us an example of the current score card and it's related to customer interconnections?

MS. DASCHUK: A The interconnections score card?

MR. KEEN: Q The supplemental report that you just mentioned that wasn't mentioned in your response to the BCUC staff IR?

MS. DASCHUK: A I will, with the understanding that there may be confidential information about specific customers in that report, and their status. So I will either provide that on a confidential basis or a redacted basis.

MR. KEEN: Q Thank you, and if you could include with that the most recent metrics that we've talked about here that relates to interconnections that were disclosed. So the revenue and the number per megawatt of interconnection requests, megawatt hours received, interconnections, number of interconnection projects going into service and megawatt hours service. And then again the study is completed on time, the percentage?

MS. DASCHUK: A I will provide that for the time period ending January, because that is the most recent information that I have.

**BC Hydro Fiscal 2020 to Fiscal 2021
Revenue Requirements Application**

MR. KEEN: Q Thank you.

ORIGINAL QUESTION:

Please provide the supplemental interconnections scorecard with all interconnections metrics for the time period ending January 2020.

ORIGINAL RESPONSE:

The Interconnections and Shared Assets Performance fiscal 2020 Dashboard for the period ending January 2020 is provided as Attachment 1 to this undertaking.

The public version of the Attachment has been redacted to maintain confidentiality over customer information. The un-redacted version of the Attachment is being made available to the BCUC only, in order to protect the customer's commercial interests.

SUPPLEMENTAL RESPONSE:

In response to a clarification request from AMPC, BC Hydro identified one Interconnections related metric from BC Hydro's response to BCUC IR 1.62.1 that was not included in the scorecard attached to Undertaking No. 39.

This metric is for the number and aggregate MW (megawatt) demand of the Interconnection projects going into service. The table below provides information on this metric for January 2020 and for fiscal year 2020 to-date (i.e., from April 2019 to January 2020).

Interconnection projects going into service	January 2020	Fiscal YTD
#	1	19
MW	0	59

In responding to this clarification request, BC Hydro also identified an error in BC Hydro's response to BCUC IR 1.62.1. In the response, the metrics MWh (received) and MWh (service) were included on the list of performance measures for the Integrated Planning Business Group. This was a typographical error. These performance measures are not used by the Integrated Planning Business Group.