

Chris Sandve

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Via email: crdatasubmit@cer-rec.gc.ca

August 27, 2021

Canada Energy Regulator
Suite 210, 517-10th Avenue SW
Calgary, Alberta T2R 0A8

Attention: Rachel Martin

Dear Ms. Martin:

**RE: Canada Energy Regulator (CER)
British Columbia Hydro and Power Authority (BC Hydro)
Response to CER Cost Recovery Request for Information for 2022 Estimate**

BC Hydro writes in response to the CER's letter of July 21, 2021 requesting transmission data for international power lines regulated by the CER in order to estimate levies payable for the 2022 calendar year. BC Hydro is the owner of six international power lines authorized by CER Certificates of Public Convenience and Necessity. Volumes expected to be transmitted over these international power lines in 2022, along with the corresponding actual volumes for the 2020 calendar year, are provided in the attached Appendix 1.

The requested Contact for Cost Recovery information is also attached to this correspondence as Appendix 2.

For further information, please contact the undersigned.

Yours sincerely,



(for) Chris Sandve
Chief Regulatory Officer

tb/ma

Enclosure

APPENDIX 1

POWER LINE COMPANIES

Company Name: British Columbia Hydro and Power Authority

	Megawatt Hours (MWH)		
	Export Interchange Schedule ^{2,3,4}	Import Interchange Schedule ^{2,3,4}	Total forecast/actual transmission for the year ^{2,3,4}
Forecast of transmissions			
1 January 2022 to 31 December 2022			
(Total for all CER-regulated power lines)^{1,2,3}			
EC-III-4, EC-III-10, EC-III-12	13,161,719	6,853,991	20,015,710
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	19,465		19,465
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	1,001		1,001
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		775	775
Total	13,182,185	6,854,766	20,036,951
Actual transmissions			
1 January 2020 to 31 December 2020			
(Total for all CER-regulated power lines)^{1,2,3}			
EC-III-4, EC-III-10, EC-III-12	12,196,565	7,249,356	19,445,921
EC-29 – distribution feeder to Puget Sound Energy in Point Roberts, Washington	18,321		18,321
EC-30 – distribution feeder connected to Tongass Power and Light Company in Hyder, Alaska	621		621
EC-51 – distribution feeder from Lincoln Electric Cooperative to BC Hydro’s isolated service area of Newgate, B.C.		733	733
Total	12,215,507	7,250,089	19,465,596

NOTES:

1. Report only transmissions over CER-regulated lines
2. Include volumes transmitted over border accommodation power lines
3. Include wheel-throughs but do not include volumes associated with inadvertent flows, loop flows and reserved transmission capacity
4. Amounts must be reported in the units specified by the Regulations. Please do not use a different metric even if it is equivalent
5. You may provide more detail by month, number of days, etc., at your discretion

The CER requests your cooperation in confirming its database of information relating to international and interprovincial power lines. Please list any changes only to the information which you provided in your submission of August 2020. Please include by number, the certificates of public convenience and necessity, related amending orders and exemption order numbers for the power lines included in the table above.

Regulatory Instrument(s):

1. CPCN No. EC-III-4 amended by Order Nos. MO-11-66, AO-1-EC-III-4, AO-2-EC-III-4, AO-3-III-4 and AO-4-EC-III-4.
2. CPCN No. EC-III-10 amended by Order Nos. MO-44-79, AO-1-EC-III-10, AO-2-EC-III-10 and AO-3-EC-III-10.
3. CPCN No. EC-III-12 amended by Order Nos. AO-1-EC-III-12, AO-2-EC-III-12 and AO-3-EC-III-12.
4. CPCN No. EC-29 amended by Order Nos. MO-2-61 and AO-1-EC-29.
5. CPCN No. EC-30 amended by Order Nos. MO-1-65 and AO-1-EC-30.
6. CPCN No. EC-51 amended by Order Nos. AO-1-EC-51 and AO-002-EC-51.



Canada Energy
Regulator

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bureau 210
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Contact for Cost Recovery | contact pour le recouvrement des coûts

Company Name Nom de compagnie	British Columbia Hydro and Power Authority	
Telephone (Main) Téléphone (principal)	1-888-964-9376	
	Contact 1	Contact 2
Full Name Nom complet	Mr. Chris Sandve	Mr. Taver Bahrami
Title Titre	Chief Regulatory Officer	Senior Regulatory Advisor
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Mark for contact marque de contact		
Correspondence correspondance	X	X
CC Correspondence correspondance cc	X	X
Invoice facturer	X	
CC Invoice facturer cc	X	
CRLC*	X	X

* CRLC: Cost Recovery Liaison Committee |
Réunion du comité de liaison sur le
recouvrement des frais