

Fred James

Chief Regulatory Officer

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April 14, 2020

Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

RE: Project No. 1599032
British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Fleet Electrification Rate Application (Application)

BC Hydro writes in compliance with Commission Order No. G-67-20, Directive No. 4 to provide updated tariff sheets.

BC Hydro notes that the charges in Rate Schedule (**RS**) 165X Demand Transition Rate (150 kW and Over) have been updated to reflect the 1.01 per cent interim rate decrease effective April 1, 2020 approved by BCUC Order No. G-32-20. The charges in RS 165X in Attachment 1-A to BC Hydro's Reply Argument reflected a 0.72 per cent rate increase.

Rate Schedule 164X Overnight Rate (150 kW and Over) is effective April 1, 2021. The charges shown are a placeholder only and reflect the rate increase assumption that was used in the application for fiscal 2022. These charges will be updated along with BC Hydro's other rates when the fiscal 2022 rate increase is known. The only change in the attached rate schedule from the one in Appendix B of the Application¹ is the deletion of the reference to BCUC Order No. G-49-19 in the rate increase section since the reference is incorrect.

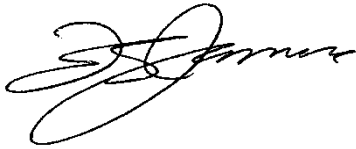
A blacklined (**Attachment 1**) and clean copy (**Attachment 2**) of the tariff sheets are included. The source documents of the tariff sheets are attached to the electronic version of this submission for stamping by the Commission and return to BC Hydro.

¹ As corrected in Exhibit B-1-1.

April 14, 2020
Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Fleet Electrification Rate Application (Application)

For further information, please contact Anthea Jubb at 604-623-3545 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Fred James
Chief Regulatory Officer

jc/tl

Enclosure

BC Hydro Fleet Electrification Rate Application

Attachment 1

**Tariff Sheets
Black-Lined**

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Rate Schedules 1640, 1641, 1642, 1643 – Original
Effective: April 1, 2021
Page 2-34

2. GENERAL SERVICE**RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

| | |
|----------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Rate | <p>Basic Charge: 27.52 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$12.70 per kW of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 7.41 ¢ per kWh</p> |
| Discounts | <ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

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Rate Schedules 1640, 1641, 1642, 1643 – Original
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| | |
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| <p>Monthly Minimum Charge</p> | <p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p> |
| <p>Rate Schedules</p> | <ol style="list-style-type: none"> 1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| <p>Definitions</p> | <ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 21:59 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I). |

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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Original
 Effective: April 1, 2021
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| | |
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| | <p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| <p>Special Conditions</p> | <p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> |

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|----------------------|---|
| | <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |
| Rate Increase | <p>Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of XX% before rounding, approved by BCUC Order No. G-45-19.</p> |

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2. GENERAL SERVICE**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE
(150 KW AND OVER)**

| | |
|-------------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Termination Date | These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate. |
| Rate | <p>Basic Charge: 26.<u>9246</u> ¢ per day</p> <p>plus</p> <p>Demand Charge: \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p>Energy Charge: 9.<u>2408</u> ¢ per kWh</p> |
| Discounts | <ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Original
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| | |
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| <p>Monthly Minimum Charge</p> | <p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p> |
| <p>Rate Schedules</p> | <ol style="list-style-type: none"> 1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| <p>Definitions</p> | <ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

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Rate Schedules 1650, 1651, 1652, 1653 – Original
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| | |
|----------------------------------|---|
| | <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| <p>Special Conditions</p> | <p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p> |

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Rate Schedules 1650, 1651, 1652, 1653 – Original
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| Effective Date | Fiscal Year | Demand Charge | Energy Charge |
|----------------|-------------|---|---|
| April 1, 2020 | F2021 | \$0 | 9.2408 ¢ per kWh |
| April 1, 2021 | F2022 | \$0 | F2021 Energy Charge x RRA increase |
| April 1, 2022 | F2023 | \$0 | F2022 Energy Charge x RRA increase |
| April 1, 2023 | F2024 | \$0 | F2023 Energy Charge x RRA increase |
| April 1, 2024 | F2025 | \$0 | F2024 Energy Charge x RRA increase |
| April 1, 2025 | F2026 | \$0 | F2025 Energy Charge x RRA increase |
| April 1, 2026 | F2027 | F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6] | F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6 |
| April 1, 2027 | F2028 | F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5 | F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5 |
| April 1, 2028 | F2029 | F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4 | F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4 |
| April 1, 2029 | F2030 | F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3 | F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3 |
| April 1, 2030 | F2031 | F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2 | F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2 |
| April 1, 2031 | F2032 | F2032 LGS Demand Charge | F2032 LGS Energy Charge |

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| | <p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate increase of 0.72-1.01% before rounding, approved by BCUC Order No. G-XX-XX.</p> |

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BC Hydro Fleet Electrification Rate Application

Attachment 2

**Tariff Sheets
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2. GENERAL SERVICE**RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

| | |
|----------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Rate | <p>Basic Charge: 27.52 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$12.70 per kW of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: 7.41 ¢ per kWh</p> |
| Discounts | <ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

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Rate Schedules 1640, 1641, 1642, 1643 – Original
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| | |
|--------------------------------------|--|
| <p>Monthly Minimum Charge</p> | <p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p> |
| <p>Rate Schedules</p> | <ol style="list-style-type: none"> 1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| <p>Definitions</p> | <ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 21:59 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I). |

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| | |
|----------------------------------|---|
| | <p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| <p>Special Conditions</p> | <p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> |

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| | |
|----------------------|---|
| | <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |
| Rate Increase | <p>Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of XX% before rounding.</p> |

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Rate Schedules 1650, 1651, 1652, 1653 – Original
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2. GENERAL SERVICE**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE
(150 KW AND OVER)**

| | |
|-------------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Termination Date | These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate. |
| Rate | <p>Basic Charge: 26.46 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p>Energy Charge: 9.08 ¢ per kWh</p> |
| Discounts | <ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

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Rate Schedules 1650, 1651, 1652, 1653 – Original
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| | |
|--------------------------------------|--|
| <p>Monthly Minimum Charge</p> | <p>50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.</p> |
| <p>Rate Schedules</p> | <ol style="list-style-type: none"> 1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| <p>Definitions</p> | <ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

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Rate Schedules 1650, 1651, 1652, 1653 – Original
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| | |
|----------------------------------|---|
| | <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| <p>Special Conditions</p> | <p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p> |

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| Effective Date | Fiscal Year | Demand Charge | Energy Charge |
|----------------|-------------|---|---|
| April 1, 2020 | F2021 | \$0 | 9.08 ¢ per kWh |
| April 1, 2021 | F2022 | \$0 | F2021 Energy Charge x RRA increase |
| April 1, 2022 | F2023 | \$0 | F2022 Energy Charge x RRA increase |
| April 1, 2023 | F2024 | \$0 | F2023 Energy Charge x RRA increase |
| April 1, 2024 | F2025 | \$0 | F2024 Energy Charge x RRA increase |
| April 1, 2025 | F2026 | \$0 | F2025 Energy Charge x RRA increase |
| April 1, 2026 | F2027 | F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6] | F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6 |
| April 1, 2027 | F2028 | F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5 | F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5 |
| April 1, 2028 | F2029 | F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4 | F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4 |
| April 1, 2029 | F2030 | F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3 | F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3 |
| April 1, 2030 | F2031 | F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2 | F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2 |
| April 1, 2031 | F2032 | F2032 LGS Demand Charge | F2032 LGS Energy Charge |

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| | |
|--------------------------------------|--|
| | <p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of -1.01% before rounding.</p> |

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