

Feedback Form: Transmission Service Rates Workshop #4 - October 19, 2022

Thank you for attending the Workshop!

Please use this form to provide feedback. We encourage you to provide additional comments, questions, ideas and observations in the space provided. Your feedback is important and will be considered by BC Hydro.

Name:	Title:
Company:	Business Contact Email:
Representing (if different from Company):	

General Comments and Feedback

RS 1823 Rate Redesign			
This section seeks your feedback on BC Hydro's proposal for the default transmission service rate (RS 1823)			
Booklet reference: Section 2 and Sections 3.1-3.3			
Slide reference: 9-39			
	YES	NO	ADDITIONAL COMMENTS
Q1. Do you understand how BC Hydro developed the proposed flat rate?			

	YES	NO	UNSURE <i>please explain</i>	ADDITIONAL COMMENTS	
Q2. Do you agree that BC Hydro should transition away from the stepped rate design towards a flat rate?					
	Strongly Agree	Somewhat Agree	Neither Agree nor Disagree	Somewhat disagree	Strongly Disagree
Q3. To what extent do you agree that the proposed flat rate strikes an appropriate balance between reflecting BC Hydro's costs to provide service and mitigating bill impacts resulting from a change to the status quo?					
ADDITIONAL COMMENTS					

Transition Options This section seeks your feedback on the transition options presented by BC Hydro Booklet reference: Section 3.4; Appendices B and D Slide reference: 40-52			
	All customers should immediately transition to the proposed flat rate in F2025	BC Hydro should have a transition mechanism in place to ease bill impacts for customers impacted by the rate change	ADDITIONAL COMMENTS
Q4. Which statement best represents the viewpoint of your company/organization:			
	YES	NO	ADDITIONAL COMMENTS
Q5. Do you understand the two leading transition options presented by BC Hydro?			
	Option 1: Revenue Neutral Segmented Flat Rates	Option 2: Staggered Implementation	ADDITIONAL COMMENTS
Q6. Of the two leading transition options presented, which one does your company/organization prefer?			

Q7. Please indicate your level of support for the following transition approaches. Select “unsure” if you feel that you need more time or additional information to comment.	Strongly Support	Somewhat Support	Indifferent	Somewhat oppose	Strongly oppose	Unsure
Option 1: Revenue Neutral Segmented Flat Rates						
Option 2: Staggered Implementation						
Transition Alternative: Gradual Implementation						
	ADDITIONAL COMMENTS					
Q8. Do you have any suggested modifications to one or more of the transition approaches that would increase your level of support? If so, please describe.						

TSR Portfolio Impacts This section seeks your feedback on prospective impacts to other rates in the TSR portfolio that would arise if the RS 1823 stepped rate is replaced with a flat rate Booklet reference: Sections 4.1, 4.1.1-4.1.3 Slide reference: 55-73				
RS 1880 (Standby & Maintenance) and RS 1891 (Shore Power) Service	Same energy charge as the proposed flat rate	Market-referenced price (e.g., Mid-C)	Other <i>please explain</i>	ADDITIONAL COMMENTS
Q9. How should RS 1880 Standby and Maintenance Supply be re-priced? Please provide any additional comments				
Q10. How should RS 1891 Shore Power Service be re-priced? Please provide any additional comments				
RS 1892 (Freshet Rate) and RS 1893 (Incremental Energy Rate)	YES	NO	UNCERTAIN	ADDITIONAL COMMENTS
Q11. Should RS 1892 Freshet Energy continue to be offered if a flat default rate is implemented? Please provide any additional comments				
Q12. Should RS 1893 Incremental Energy Rate continue to be offered if a flat default rate is implemented? Please provide any additional comments				

<p>Q13. If RS 1892 or RS 1893 are continued, should new baselines (CBL) be established based on one-year of consumption on a flat rate?</p>				
<p>Q14. Should a new simplified TS 74 – CBL Determination Guidelines be developed for optional rates? If so, please suggest areas for simplification and improvement.</p>				
	<p>Reset triggered by +10%/-10% change based on prior year's consumption</p>	<p>Adjust CBL by a growth adjustment factor</p>	<p>Other <i>please explain</i></p>	<p>ADDITIONAL COMMENTS</p>
<p>Q15. For RS 1892 and RS 1893, what CBL reset/adjustment mechanism would your company or organization prefer?</p>				

<p>Time-of-Use Rate This section seeks your feedback on the conceptual industrial Time-of-Use rate presented by BC Hydro Booklet reference: Section 4.1.4 Slide reference: 74-85</p>			
	<p>YES</p>	<p>NO</p>	<p>ADDITIONAL COMMENTS</p>
<p>Q16. Do you understand the conceptual industrial Time-of-Use (TOU) rate presented by BC Hydro?</p>			

	YES	NO	UNSURE <i>please explain</i>	ADDITIONAL COMMENTS
Q17. Would your company or organization likely be interested in participating in a Time-of-Use (TOU) rate?				
If you responded “no” to Q17, you may skip to Q23.	Option A: Winter only, two time periods	Option B: Three seasons, two time periods	Option C: Three seasons, three time periods	Unsure/Other
Q18. Which rate design would your company or organization likely prefer?				
ADDITIONAL COMMENTS				
Q19. Please rank which winter peak to off-peak TOU price ratio your company would likely prefer (with 1 being the highest and 3 the lowest):	Rank <i>from 1 to 3</i>	ADDITIONAL COMMENTS		
4:1				
3:1				
2:1				

Q20. Please rank which TOU peak winter period your company would likely prefer (with 1 being the highest and 4 the lowest):	Rank <i>from 1 to 4</i>	ADDITIONAL COMMENTS
4 p.m. to 9 p.m.		
4 p.m. to 8 p.m.		
3 p.m. to 7 p.m.		
5 p.m. to 9 p.m.		
Q21. What actions or measures would your company or organization undertake in response to a TOU rate?	Select all that apply	ADDITIONAL COMMENTS
Schedule equipment maintenance/downtime during peak periods		
Shift operations from peak periods to off-peak periods		
Shift timing of self-generation		
Invest in battery storage technology		
Other		

	YES	NO	UNSURE	ADDITIONAL COMMENTS
Q22. Would your company or organization likely be interested in a TOU option with more frequent updating of TOU prices (e.g., annually or quarterly) and tied to shorter term market prices?				

	FINAL COMMENTS
Q23. Please provide any final comments or suggestions regarding the proposed flat rate, TOU rate and other concepts presented at the workshop.	

CONSENT TO USE PERSONAL INFORMATION

I consent to the use of my personal information by BC Hydro as provided in this feedback form. Personal information includes my comments and contact details. This information is collected and protected by BC Hydro in accordance with the ***Freedom of Information and Protection of Privacy Act***. Personal information is not considered, in any way, to reflect the express or implied views of the company you represent. Comments submitted will be used to inform BC Hydro’s customer service and rate design efforts for transmission service rate customers.

Signature: _____

Date: _____

Thank you for your feedback!
 Please return completed feedback forms by **November 4, 2022** via email to: BCHydroRegulatoryGroup@bchydro.com
 You can also send your feedback form to your Key Account Manager