

Fred James

Chief Regulatory Officer

Phone: 604-623-4046

Fax: 604-623-4407

bchydroregulatorygroup@bchydro.com

July 10, 2020

Ms. Marija Tresoglavic
Acting Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Ms. Tresoglavic:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Rate Schedule (RS) 1892 Transmission Service Freshet Energy Alternative
Baselines Application (Application)**

BC Hydro writes to the BCUC to apply for approval, pursuant to sections 58 to 61 of the *Utilities Commission Act*, of High Load Hour (**HLH**) Baselines, Low Load Hour (**LLH**) Baselines and Reference Demands (collectively, **RS 1892 Baselines**) for three Customer sites who have elected to participate in RS 1892 – Transmission Service Freshet Energy (**Freshet Rate**).

The alternative RS 1892 Baselines for the three specified Customer sites for which BC Hydro seeks approval are contained in Appendix C of this application and comprise:

- Two Customer sites served under RS 1823 – Transmission Service Stepped Rate; and
- One Customer site served under RS 1828 - Transmission Service – Biomass Energy Program.

BC Hydro acknowledges the delay in filing with the BCUC for approval of these alternative RS 1892 Baselines. This delay was due to the time required for BC Hydro to finalize the alternative RS 1892 Baselines for the one Customer site that recently executed a new Electricity Purchase Agreement (**EPA**) under the Biomass Energy Program and for which there was no prior freshet period with electricity consumption history under RS 1828.

BC Hydro respectfully requests that the BCUC grant approval of the attached alternative RS 1892 Baselines by Friday, July 31, 2020 to allow for the billing reconciliation at the end of the 2020 freshet period to be completed correctly and on a timely basis.

The Freshet Rate was approved on a permanent basis pursuant to BCUC Order No. G-104-20 dated May 1, 2020. Since that time, BC Hydro has billed these three Customer sites using the agreed-to alternative RS 1892 Baselines on an interim basis and will continue to bill these Customers on an interim basis until their alternative RS 1892 Baselines have been approved by the BCUC.

BC Hydro has included comprehensive information with this application to facilitate the BCUC's review process and request for expedited approval.

This application includes the following appendices:

- **Appendix A** contains a draft of the BCUC Order that BC Hydro is requesting;
- **Appendix B** contains a copy of RS 1892;
- **Appendix C** contains the following information for each of the three Customer sites for which BC Hydro is requesting approval of alternative RS 1892 Baselines:
 - ▶ A copy of BC Hydro's letter to explain how the alternative RS 1892 Baselines proposed were determined; and
 - ▶ A copy of the RS 1892 Baselines Statement, signed by the Customer to confirm their agreement.
- **Appendix D** contains a copy of the Customer's otherwise applicable RS 1892 Baselines using calendar 2015 freshet period data.

Appendices C and D contain confidential customer information and are filed on a confidential basis with the BCUC only. A public version of the Application is filed under separate cover.

1 Background

In accordance with Special Condition 2 of RS 1892, a total of 25 transmission service Customer sites provided written notice to BC Hydro and were approved to participate in the Freshet Rate for the 2020 freshet period of May 1, 2020 through July 31, 2020.

For the three Customer sites which are the subject of this Application, RS 1892 Baselines were initially determined using electricity consumption from the freshet period of calendar 2015. However, in accordance with Special Condition 3 of RS 1892, BC Hydro and the three Customer sites agreed that such RS 1892 Baselines would not be representative of their normal expected electricity consumption in the 2020 freshet period. Accordingly, BC Hydro and the Customers have agreed to alternative RS 1892 Baselines, which are filed with the BCUC for approval in this Application. Although the details of each Customer's alternative RS 1892 Baselines are confidential, BC Hydro has summarized below the baseline adjustment and determination process that was applied in accordance with RS 1892.

2 Relevant RS 1892 Provisions

A copy of the approved RS 1892 is provided in Appendix B. Relevant RS 1892 provisions used in determining the Customer's alternative RS 1892 Baselines are provided below for convenience:

Definitions:

3. HLH Baseline

"HLH Baseline" means the Customer's average hourly energy consumption under Rate Schedule 1823 during HLH of the 2015 freshet period;

8. LLH Baseline

"LLH Baseline" means the Customer's average hourly energy consumption under Rate Schedule 1823 during LLH of the 2015 freshet period;

12. Reference Demand

"Reference Demand" means the average of the highest kV.A Demand during the High Load Hours in each of May, June and July 2015, where the High Load Hour period is as defined in Rate Schedule 1823 or Rate Schedule 1828.

Special Conditions:

Special Condition 3(c) of RS 1892 provides that a Customer who has been transferred to service under Rate Schedule 1828 can apply for adjustments to their existing HLH and LLH Baseline and Reference Demand to reflect their expected Rate Schedule 1828 Electricity usage. Otherwise, BC Hydro will use Rate Schedule 1828 Electricity from the most recent freshet period for RS 1892 Baseline determination.

Special Condition 4 of RS 1892 provides that, if BC Hydro and the Customer agree that RS 1892 Baselines calculated using calendar 2015 freshet period electricity are not representative of the Customer's normal expected electricity usage during the forthcoming freshet period, and the parties agree to alternative RS 1892 Baselines, BC Hydro will file the alternative RS 1892 Baselines with the BCUC for approval.

Special Condition 5 of RS 1892 provides that, subject to direction from the BCUC,

BC Hydro will use the RS 1892 Baselines filed in accordance with Special Condition 4 and/or 5 for the purposes of applying RS 1892 and RS 1823 or RS 1828, as applicable.

The RS 1892 Baselines are used to determine the amounts of energy and demand to be charged to participating Customers.

3 Summary of Alternative RS 1892 Baselines

In accordance with Special Condition 4 of RS 1892, two RS 1823 Customer sites and one RS 1828 Customer site have reached agreement with BC Hydro on alternative RS 1892 Baselines as described below.

The following summarizes the nature and rationale of the adjustments agreed to by BC Hydro and each Customer. Specific details of the adjustments are filed on a confidential basis in Appendix C. Each of the three Customers have been advised in writing that the agreed-to alternative RS 1892 Baselines remain subject to BCUC approval.

(a) Canfor Chetwynd

Canfor Chetwynd initially had RS 1892 Baselines determined in Year 1 (2016) of the Freshet Rate Pilot. Canfor's initial RS 1892 Baselines were adjusted for operational site changes including a new onsite electrical power generating facility and a new pellet plant. Canfor's adjusted RS 1892 Baselines were approved for the 2016 freshet period pursuant to BCUC Order No. G-76-16 dated May 27, 2016. Canfor has not participated under RS 1892 since that time.

Canfor has subsequently advised BC Hydro that electricity consumption from its new facilities has stabilized and that electricity usage from the calendar 2019 freshet period (being the most recent freshet period) will be representative of expected plant operations on a go forward basis. BC Hydro has reviewed Canfor's electricity consumption history for the prior four freshet periods (2016 through 2019). BC Hydro agrees with Canfor that historical RS 1823 electricity usage from the 2019 freshet period can be reasonably expected to represent Canfor's RS 1823 electricity usage during the 2020 freshet period.

Please refer to BC Hydro's letter in Appendix C for details. The agreed-to adjustments are shown in the Customer's signed RS 1892 Baselines Statement.

(b) Greater Vancouver Water District Capilano Pumping Station (GVWD Capilano)

GVWD Capilano advised BC Hydro that RS 1823 electricity purchases for the 2015 freshet period are not representative of normal operations at their plant because they were undergoing construction work for the Seymour-Capilano Filtration Project from 2005 to 2015 when the project was completed.

BC Hydro and GVWD Capilano have agreed that RS 1823 electricity purchases during the most recent freshet period of May 1 to July 31, 2019 should be used to determine RS 1892 HLH and LLH Baselines and Reference Demand. This period represents the site operating at full capacity. BC Hydro and GVWD Capilano have agreed that this period is representative of expected RS 1823 electricity usage during the 2020 freshet period. Please refer to BC Hydro's letter in Appendix C for details. The agreed-to adjustments are shown in the Customer's signed RS 1892 Baselines Statement.

(c) Tolko Armstrong

The Tolko Armstrong facility is comprised of a sawmill and plywood plant (mill facilities) and a biomass Co-generation facility.

Prior to October 1, 2019, the mill facilities were served electricity from BC Hydro under RS 1823 in accordance with the site Electricity Supply Agreement (**ESA**) whereas the Co-generation facility operated as an Independent Power Producer and sold electricity to BC Hydro under an Electricity Purchase Agreement (**EPA**).

Tolko Armstrong entered into a new EPA under the Biomass Energy Program for its Co-generation facility effective October 1, 2019. Tolko Armstrong was subsequently transferred to service under RS 1828 effective October 1, 2019 pursuant to BCUC Order No. G-87-19 dated April 24, 2019.

Under the new EPA, there is a material change in the treatment of self-generated energy and the determination of site electricity purchases. Accordingly, Tolko's electricity purchases from the 2015 freshet period under RS 1823 are not reflective of current and future site electricity purchases under RS 1828.

In accordance with Special Condition 3(c) of RS 1892, Customers who have been transferred to service under RS 1828 can apply for adjustments to their RS 1892 Baselines where no history of RS 1828 electricity purchases during a prior freshet period is available.

In accordance with Special Condition 4 of RS 1892, BC Hydro and Tolko have agreed that its RS 1892 Baselines should be adjusted to reflect expected normal site operations (i.e., with normal self-generation and mill load) pursuant to the terms of its new EPA.

Tolko provided BC Hydro with engineering information to support how the site is expected to operate during the 2020 freshet period to meet its new EPA commitments. BC Hydro has reviewed this information and agrees that the information and operating assumptions provided are reasonable.

BC Hydro has also reviewed Tolko Armstrong's invoices for the Billing Periods of October 2019 through April 2020 to validate how the site is billed for electricity under RS 1828 with the new EPA in place.

Please refer to BC Hydro's letter in Appendix C for details of this determination. The agreed-to adjustments are shown in the Customer's signed RS 1892 Baselines Statement.¹

¹ BC Hydro notes that although Tolko did not sign the alternative RS 1892 Baseline Statement until July 6, 2020, BC Hydro had been using the determination described in this application for interim billing effective May 1, 2020 pending obtaining Tolko's agreement.

4 Request for Confidentiality of Customer Information

In accordance with section 18 of the BCUC's Rules of Practice and Procedure (attached to Order No. G-1-16), BC Hydro requests that the BCUC treat Appendix C and Appendix D as confidential.

Appendix C of this Application provides a copy of BC Hydro's letter to explain how alternative RS 1892 Baselines were determined for each Customer and the alternative RS 1892 Baselines for which BC Hydro is requesting BCUC approval. Appendix D includes a copy of the Customer's otherwise applicable RS 1892 Baselines for reference.

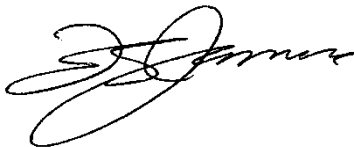
The letters and RS 1892 Baselines contain confidential information about the Customers' operations and electricity consumption data. Customers consider this information to be commercially sensitive and confidential because competitors could use it to estimate the Customers' production levels, cost of production and efficiency. BC Hydro consistently treats this Customer information as confidential.

The public version of this Application does not include Appendix C and Appendix D. Section 3 above provides non-confidential summaries of the RS 1892 baseline determinations made.

Copies of the Application are being distributed to the Customers for whom BC Hydro is applying for approval of alternative RS 1892 Baselines. However, each Customer will be provided with only the information in Appendix C and Appendix D that relates to their own account and not the information that relates to other Customer accounts.

For further information, please contact Anthea Jubb at 604-623-3545 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Fred James
Chief Regulatory Officer

bf/ma

Enclosure

**RS 1892 Transmission Service Freshet Energy
Alternative Baselines Application**

Appendix A

Draft Order



Suite 410, 900 Howe Street
Vancouver, BC Canada V6Z 2N3
P: 604.660.4700
TF: 1.800.663.1385
F: 604.660.1102

ORDER NUMBER
G-xx-xx

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority (BC Hydro)
Application for Rate Schedule 1892 Transmission Service Freshet Energy Alternative Baselines (the Application)

BEFORE:

Commissioner
Commissioner
Commissioner

on Date

ORDER

WHEREAS:

- A. The British Utilities Commission (BCUC) approved Rate Schedule (RS) 1892 – Transmission Service – Freshet Energy (the Freshet Rate) on a permanent basis pursuant to BCUC Order No. G-104-20 dated May 1, 2020;
- B. On July 10, 2020, BC Hydro requested approval, pursuant to sections 58 to 61 of the *Utilities Commission Act*, of alternative High Load Hour Baselines, Low Load Hours Baselines and Reference Demands (collectively, RS 1892 Baselines) for three customer sites that have elected to participate in the Freshet Rate. The three customer sites are Canfor Chetwynd, Greater Vancouver Water District Capilano Pumping Station, and Tolko Armstrong;
- C. BC Hydro filed a public and a confidential version of the Application and requested that Appendices C and D of the Application be held in confidence as they contain confidential information that is commercially sensitive for the three customer sites;
- D. The BCUC has considered the Application and determined that approval is warranted.

NOW THEREFORE the BCUC, pursuant to sections 58 to 61 of the *Utilities Commission Act*, orders as follows:

- 1. The alternative RS 1892 Baselines contained in Appendix C of the Application are approved effective May 1, 2020.
- 2. The BCUC will hold Appendices C and D of the Application in confidence as they contain commercially sensitive customer information.

DATED at the City of Vancouver, in the Province of British Columbia, this (XX) day of (Month Year).

BY ORDER

(X. X. last name)
Commissioner

Attachment Options

DRAFT

**RS 1892 Transmission Service Freshet Energy
Alternative Baselines Application**

Appendix B

Rate Schedule 1892

5. TRANSMISSION SERVICE

RATE SCHEDULE 1892 – TRANSMISSION SERVICE – FRESHET ENERGY

Availability	<p>For Customers supplied with Electricity under Rate Schedule 1823 (Transmission Service - Stepped Rate) or Rate Schedule 1828 (Transmission Service – Biomass Energy Program) that increase their Electricity usage during the Freshet Period, subject to the Special Conditions below.</p> <p>If a Customer is eligible to take service under this Rate Schedule and Rate Schedule 1893 (Incremental Energy Rate), the Customer may only take service under one of these Rate Schedules in any Billing Year, with the exception of the period ending March 31, 2021.</p>
Applicable in	Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The charge applied to energy supplied under this Rate Schedule 1892 during each HLH and LLH of the current Freshet Period is equal to:</p> <ol style="list-style-type: none"> 1. The greater of <ol style="list-style-type: none"> (a) The Intercontinental Exchange (ICE) Mid-Columbia (Mid-C) Peak or Mid-C Off-Peak weighted average index price, as published by the ICE in the ICE Day Ahead Power Price Report, applicable to the hour, and (b) \$0/kWh, plus 2. A \$3/MWhadder.
Definitions	Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87, and Rate Schedule 1823 or Rate Schedule 1828, as applicable, unless otherwise defined. In addition, the following terms have the following meanings:

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	<p>1. Freshet Period</p> <p>May 1 to July 31 inclusive.</p>
	<p>2. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 0600 to 2200, Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, Thanksgiving Day, Remembrance Day and Christmas Day).</p>
	<p>3. HLH Baseline</p> <p>The Customer's average hourly energy consumption under Rate Schedule 1823 during HLH of the 2015 Freshet Period.</p>
	<p>4. HLH Gross Freshet Energy</p> <p>The sum of energy taken by the Customer during each HLH of the current Freshet Period in excess of the HLH Baseline, excluding all hours where the energy taken is less than the HLH Baseline.</p>
	<p>5. HLH Net Freshet Energy</p> <p>The total energy taken by the Customer during all HLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823 or Rate Schedule 1828 during all HLH of the current Freshet Period.</p>
	<p>6. HLH Net to Gross Ratio</p> <p>The ratio obtained by dividing HLH Net Freshet Energy by HLH Gross Freshet Energy.</p>
	<p>7. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>

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	<p>8. LLH Baseline</p> <p>The Customer's average hourly energy consumption under Rate Schedule 1823 during LLH of the 2015 Freshet Period.</p> <p>9. LLH Gross Freshet Energy</p> <p>The sum of energy taken by the Customer during each LLH of the current Freshet Period in excess of the LLH Baseline, excluding all hours where the energy taken is less than the LLH Baseline.</p> <p>10. LLH Net Freshet Energy</p> <p>The total energy taken by the Customer during all LLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823 or Rate Schedule 1828 during all LLH of the Freshet Period.</p> <p>11. LLH Net to Gross Ratio</p> <p>The ratio obtained by dividing LLH Net Freshet Energy by LLH Gross Freshet Energy.</p> <p>12. Reference Demand</p> <p>The average of the highest kVA Demand during the High Load Hours in each of May, June and July 2015, where the High Load Hour period is as defined in Rate Schedule 1823 or Rate Schedule 1828.</p>
<p>Reference Demand for Rate Schedule 1823 or Rate Schedule 1828</p>	<p>If the Customer is supplied with Electricity under this Rate Schedule 1892, for the purposes of determining Billing Demand under Rate Schedule 1823 or Rate Schedule 1828 for each of the Billing Periods during the current Freshet Period, the highest kVA Demand during the High Load Hours in the Billing Period will be equal to the lesser of:</p> <ol style="list-style-type: none"> 1. The Reference Demand; and 2. The actual highest kVA Demand during the High Load Hours in the Billing Period.

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<p>Reference Energy for Rate Schedule 1823 or Rate Schedule 1828</p>	<p>If the Customer is supplied with Electricity under this Rate Schedule 1892, the energy supplied to the Customer under Rate Schedule 1823 or Rate Schedule 1828 will be deemed to be the total energy supplied to the Customer less HLH and LLH Net Freshet Energy.</p> <p>Until BC Hydro has determined HLH and LLH Net Freshet Energy after the current Freshet Period, on an interim basis BC Hydro will bill the Customer for energy consumption under Rate Schedule 1823 or Rate Schedule 1828 during each HLH and LLH of the current Freshet Period on the basis that energy consumption is equal to or less than the HLH Baseline and LLH Baseline in each hour, respectively.</p> <p>When BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer, BC Hydro will make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823 or Rate Schedule 1828.</p>
<p>Rate Schedule 1892 Energy Determination</p>	<p>1. If HLH Net Freshet Energy is greater than zero, for each HLH hour of the current Freshet Period the energy taken by the Customer during the hour in excess of the HLH Baseline will be multiplied by the HLH Net to Gross Ratio, and the product will be the amount of energy supplied during that HLH hour under this Rate Schedule 1892 or Rate Schedule 1828.</p>
	<p>2. If LLH Net Freshet Energy is greater than zero, for each LLH hour of the current Freshet Period, the energy taken by the Customer during the hour in excess of the LLH Baseline will be multiplied by the LLH Net to Gross Ratio, and the product will be the amount of energy supplied during that LLH hour under this Rate Schedule 1892.</p> <p>3. All other energy supplied to the Customer during the current Freshet Period will be deemed to have been supplied under Rate Schedule 1823 or Rate Schedule 1828.</p>

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Special Conditions	<ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 or 88 to provide Service under this Rate Schedule.2. By March 1 of each year in which the Customer wishes to take Electricity under this Rate Schedule, the Customer must: (i) notify BC Hydro of its elections to take Electricity under this Rate Schedule during the upcoming Freshet Period; (ii) provide to BC Hydro an estimate of the amount of energy (in MWh) that the Customer expects to take under this Rate Schedule during each month of the Freshet Period; and (iii) provide a description of the operational and/or production changes, as applicable, that the Customer plans to make at its plant to take advantage of this freshet energy program.
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3. Determination of HLH and LLH Baselines and Reference Demand for Customers that do not have 2015 Freshet Period Rate Schedule 1823 Electricity or who have been transferred to Rate Schedule 1828:
 - a. Customers will require at least one year of historical Rate Schedule 1823 or Rate Schedule 1828 Electricity usage to be eligible for baseline determination; and
 - b. BC Hydro will use Rate Schedule 1823 Electricity during the most recent Freshet Period for HLH and LLH Baseline and Reference Demand determination; or
 - c. Customers who have been transferred to service under Rate Schedule 1828 can apply for adjustments to their existing HLH and LLH Baseline and Reference Demand to reflect their expected Rate Schedule 1828 Electricity usage. Otherwise, BC Hydro will use Rate Schedule 1828 Electricity during the most recent Freshet Period for new HLH and LLH Baseline and Reference Demand determination.

4. If BC Hydro and the Customer agree that the HLH and LLH Baselines and Reference Demand calculated in accordance with the provisions above (i.e., using historical Electricity for the 2015 Freshet Period or most recent Freshet Period, as applicable) are not representative of the Customer’s expected Rate Schedule 1823 or Rate Schedule 1828 Electricity usage during the forthcoming Freshet Period and the parties agree to alternative HLH and LLH Baselines and Reference Demand, BC Hydro will file the agreed-to baselines and Reference Demand with the British Columbia Utilities Commission (**BCUC**). Subject to direction from the BCUC, BC Hydro will use such filed baselines or Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823 or Rate Schedule 1828.

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5. BC Hydro will also file with the BCUC any adjustments to the HLH and LLH Baselines and/or Reference Demand requested by customers and that are consistent with the principles and criteria set out in BC Hydro’s “Customer Baseline Load (CBL) Determination Guidelines” Electric Tariff Supplement No. 74. Subject to direction from the BCUC, BC Hydro will use such filed baselines and Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823 or Rate Schedule 1828, as applicable.
 6. Electricity under this Rate Schedule will not be available to a Customer if:
 - (a) The Customer has an electricity purchase agreement (**EPA**) with BC Hydro; and
 - (b) The Customer has, in accordance with the EPA, changed the Seasonal, Monthly or Hourly GBL(s) (as applicable and as defined in the EPA) applicable during the current Freshet Period for generator turndown and for which the customer is entitled to financial payment from BC Hydro under the EPA.
 7. A Customer taking Electricity under this Rate Schedule may, by providing notice to BC Hydro at any time prior to July 31, cancel supply under this Rate Schedule for the current Freshet Period.

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8. Change in Site Ownership

If there is a change in site ownership during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period. The new site owner may take Electricity under this Rate Schedule in a subsequent Freshet Period subject to the following provisions:

- (a) Where the new site owner expects to operate the site in the same way as the prior site owner, HLH and LLH Baselines and Reference Demand previously determined for the site and which have been approved by the Commission will be used for the site for any forthcoming Freshet Period.
- (b) Where the new site owner expects to operate the site differently from the prior site owner, such that the existing approved HLH and LLH Baselines and Reference Demand are no longer representative of expected Rate Schedule 1823 or Rate Schedule 1828 Electricity usage during the forthcoming Freshet Period, Special Condition 4 will apply to the determination of new HLH and LLH Baselines and Reference Demand.

9. If a Customer taking Electricity under this Rate Schedule advises BC Hydro that the Customer, is or will be, taking Electricity under Rate Schedule 1880 (Standby and Maintenance) during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period.

10. If supply under this Rate Schedule is cancelled, all Electricity supplied to the Customer during the current Freshet Period will be deemed to be supplied under Rate Schedule 1823 or Rate Schedule 1828 and/or Rate Schedule 1880, as applicable. Such Customer's Energy and Demand Charges will be determined in accordance with Rate Schedule 1823 or Rate Schedule 1828 and/or Rate Schedule 1880, whichever is applicable, and BC Hydro will make any necessary retroactive billing adjustments.

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	<p>11. Subject to any advance billing arrangement made under Electric Tariff Supplement Nos. 5 or 87, or other special billing terms in effect for a particular Customer, BC Hydro will bill for Electricity supplied under this Rate Schedule 1892 after the Freshet Period has ended and BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer. BC Hydro will then make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823 or Rate Schedule 1828.</p> <p>12. All monetary amounts referred to in this Rate Schedule will be paid in Canadian currency. The ICE Day Ahead Power Price Report referenced in this Rate Schedule is published in US dollars, and the amounts in the report will be converted from US dollars to Canadian dollars at the Bank of Canada daily exchange rate on the applicable day(s).</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5, 6, 87 and 88.
Rate Rider	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

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**RS 1892 Transmission Service Freshet Energy
Alternative Baselines Application**

Appendix C

Customer RS 1892 Baseline Information

PUBLIC

**CONFIDENTIAL
ATTACHMENT**

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ONLY**

**RS 1892 Transmission Service Freshet Energy
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Appendix D

Customer Unadjusted RS 1892 Baseline Information

PUBLIC

**CONFIDENTIAL
ATTACHMENT**

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ONLY**