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April 23, 2020

Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Wruck:

RE: Project No. 1599057
British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
General Service Rate Schedules 1205, 1206 and 1207 Amendments
(General Service E-Plus) Application

BC Hydro writes in compliance with Commission Order No. G-76-20, directive 2 to provide updated tariff sheets.

BC Hydro notes that as a result of the approved amendments to General Service E-Plus, the numbering of the subsequent tariff sheets in Section 2 - General Service also requires updating. Accordingly, BC Hydro is including these revisions in this compliance filing, along with an updated Table of Contents.

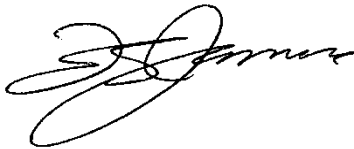
Additionally, BC Hydro is taking this opportunity to remove the reference to Rate Schedule (RS) 1278 from its Electric Tariff. BCUC Order No. G-155-18 approved BC Hydro's application to remove RS 1278 from its Electric Tariff effective August 17, 2018 as there were no customers being served under this closed rate. To reflect this approval, BC Hydro decided at that time to retain RS 1278 in the Electric Tariff temporarily to note its cancellation. As over a year has passed since the removal of RS 1278 was approved, BC Hydro believes this is the appropriate time to make this housekeeping change along with the update to the numbering of the tariff sheets in Section 2 - General Service.

A blacklined and clean copy of the tariff sheets are included as Attachment 1. The source document of the tariff sheets is attached to the electronic version of this submission for stamping by the Commission and return to BC Hydro.

April 23, 2020
Mr. Patrick Wruck
Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
General Service Rate Schedules 1205, 1206 and 1207 Amendments (General
Service E-Plus) Application

For further information, please contact Anthea Jubb at 604-623-3545 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Fred James
Chief Regulatory Officer

bh/tl

Enclosure

BC Hydro RS 1205 1206 and 1207 Amendment

Attachment 1

Electric Tariff Documents Black-lined and Clean

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2. GENERAL SERVICE

RATE SCHEDULES 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL (CLOSED)

| | |
|----------------------|---|
| Availability | <p>For general space heating, water heating and industrial process heating on an interruptible basis.</p> <p>Electricity purchased under these Rate Schedules will be separately metered. Service is 60 hertz single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.</p> <p>These Rate Schedules are available only for Premises served under these Rate Schedules on January 15, 1990 and continuously thereafter, only with respect to equipment served under these Rate Schedules on January 15, 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.</p> |
| Applicable in | <p>Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p> |
| Rate | <p>Except as stated hereunder the rate will be:</p> <p>Energy Charge:</p> <p>First 8000 kWh per month @ 6.13 ¢ per kWh</p> <p>All additional kWh per month @ 4.01 ¢ per kWh</p> <p>Exception: If during a Period of Interruption a Customer fails to comply with BC Hydro's requirement to cease the use of Electricity and BC Hydro, in its sole discretion, continues to supply Electricity, the rate for such Electricity will be:</p> <p>Energy Charge: 35.62 ¢ per kWh</p> |

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| | |
|-------------------------------|--|
| Period of Interruption | A period during which a Customer is required by BC Hydro to cease the use of Electricity under these Rate Schedules. |
| Rate Schedules | <ol style="list-style-type: none"> Rate Schedule 1205 – Small Commercial Applications: Applies to a Customer whose interruptible heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (under 35 kW) Rate Schedule. Rate Schedule 1206 – Large Commercial Applications: Applies to a Customer whose interruptible heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (35 kW and over) Rate Schedule. Rate Schedule 1207 – Industrial Applications: Applies to a Customer whose interruptible heating load is mostly in support of an industrial activity and whose firm Electricity is billed on a General Service Rate Schedule or for farm use on a Residential Rate Schedule. |
| Special Conditions | 1. BC Hydro may, at any time and from time to time, interrupt the supply of Electricity under these Rate Schedules whenever there is a lack of surplus hydro energy and Service cannot be provided economically from other energy sources. |

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~~2. A Customer taking Service under these Rate Schedules is required to have, to BC Hydro's satisfaction, an installed permanent backup heating system using an alternative fuel, or an installed permanent independent electrical generating system, in good working order, and an adequate supply of fuel therefor, so that the Customer can continue heating operations when the supply of Electricity is interrupted. The output rating of the backup system must be of sufficient capacity to supply the heating load served under these Rate Schedules.~~

~~If at any time a Customer fails to comply with the foregoing requirements, BC Hydro may immediately Terminate the supply of Electricity under these Rate Schedules to such Customer.~~

~~3. BC Hydro will interrupt the supply of Electricity by either manual or automatic means or by written notice by registered mail or hand delivery to the Customer to cease the use of Electricity under these Rate Schedules. A Customer who has been given such written notice to cease the use of Electricity under these Rate Schedules will in accordance with the requirements of the notice cease such use and will not begin to use Electricity again until so authorized by BC Hydro, by written notice.~~

~~If a Customer fails to comply with these requirements, BC Hydro may in its sole discretion:~~

~~(a) Continue to supply Electricity, in which case the rate will be the rate for Electricity during a Period of Interruption as stated in these Rate Schedules, or~~

~~(b) Terminate the supply of Electricity under these Rate Schedules.~~

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41. Service under these Rate Schedules will not be available to any Premises beyond March 31, 2023.

~~The initial contract period for dual fuel interruptible Service under these Rate Schedules is:~~

~~(a) One year where no new facility is required to be constructed or the only facility required to be constructed by BC Hydro to serve the Customer is a drop Service Connection, or~~

~~(b) Two years where more than a drop Service Connection is required to be constructed by BC Hydro to serve the Customer.~~

~~At the expiration of a contract period, the contract period is automatically extended from year to year unless either the Customer or BC Hydro gives written notice to the other 30 days prior to the anniversary date. Transfer of the load served under these Rate Schedules to a general firm Rate Schedule will not be permitted during a Period of Interruption.~~

~~5.2~~ These Rate Schedules are not available to Premises where Electricity under it was previously supplied and Terminated.

~~6. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load under these Rate Schedules. The charge for upgrading will be the same as applicable to a new Service Connection.~~

~~7. For existing Customers adding load to take Service under these Rate Schedules, and where an overhead distribution Extension is required to accommodate such added load BC Hydro will contribute toward the estimate cost of the Extension an amount not exceeding two times the annual revenue as estimated by BC Hydro to be received by the applicant. Any excess cost will be contributed by the applicant.~~

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- ~~83.~~ No other load than that stipulated in the Availability clause is permitted under these Rate Schedules. Any unauthorized use of Electricity or any refusal by a Customer to permit access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in immediate Termination under the applicable Rate Schedule and all unauthorized consumption as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default General Service Rate Schedule during a Period of Interruption as stated in these Rate Schedules.
- ~~94.~~ In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro will specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any Customer receiving Service on these Rate Schedules, or by any other Person, ~~for or by reason of any interruption of Electricity supply whatsoever~~ for any reason whatsoever.
- ~~405.~~ Replacement of exsiting heating equipment is allowed provided the rated capacity (equivalent kW) of the new equipment is not higher than the existing equipment. No new load or additional load is allowed. A Customer who signs a contract with BC Hydro for the supply of Electricity to new load under these Rate Schedules during the period commencing July 1, 1988 and ending December 31, 1988 will be eligible to receive an incentive rebate on his Electricity bills provided the Customer begins taking Service under these Rate Schedules no later than 12 months following the date the contract was signed.

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| | |
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| | 11. A rebate will be applied to reduce the effective rate to 1.1 ¢ per kWh. Such rebate will apply only to an accumulated maximum of \$30.00 per kW of connected new load in excess of 35 kW and only up to the first two years following connection. Bills for Energy consumed will be calculated and presented at full rates with the rebate for any given period applied to the following bill. The maximum two year period of billing rebates will be extended by the equivalent of any Period of Interruption. Rebates will not be applied to reduce the rate applicable for consumption during a Period of Interruption, nor will rebates be applied to reduce Power Factor surcharges. |
| | 12. At the conclusion of any Period of Interruption, BC Hydro may Terminate Service under these Rate Schedules to any Customer who used Electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist. |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

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2. GENERAL SERVICE

RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II

| | |
|---------------------------|--|
| Availability | <p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p> |
| Applicable in | Rate Zone II. |
| Rate | <p>Basic Charge: 26.46 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 7000 kWh per month @ 12.59 ¢ per kWh</p> <p>All additional kWh per month @ 20.96 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p> |
| Special Conditions | <p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none">1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater. |

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4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

| Period | Turn-on Time |
|-----------------------------|--------------|
| January 1 to January 15: | 4:00 p.m. |
| January 16 to February 28: | 4:30 p.m. |
| March 1 to April 30: | 6:30 p.m. |
| May 1 to August 15: | 8:30 p.m. |
| August 16 to September 30: | 6:30 p.m. |
| October 1 to November 15: | 4:30 p.m. |
| November 16 to December 31: | 4:00 p.m. |

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| | | | | | | | | | | | |
|--------------------------------------|--|------------------|-----------|------------------|-----------|------------------|-----------|-----------------|-----------|---------------|-----------|
| | <p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p> | Dusk to 10 p.m.: | 216 hours | Dusk to 11 p.m.: | 270 hours | Dusk to 12 p.m.: | 330 hours | Dusk to 1 a.m.: | 380 hours | Dusk to Dawn: | 666 hours |
| Dusk to 10 p.m.: | 216 hours | | | | | | | | | | |
| Dusk to 11 p.m.: | 270 hours | | | | | | | | | | |
| Dusk to 12 p.m.: | 330 hours | | | | | | | | | | |
| Dusk to 1 a.m.: | 380 hours | | | | | | | | | | |
| Dusk to Dawn: | 666 hours | | | | | | | | | | |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. | | | | | | | | | | |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under this Rate Schedule include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under this Rate Schedule include an interim rate decrease of 1.01% before rounding.</p> | | | | | | | | | | |

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2. GENERAL SERVICE

RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

| | |
|-------------------------------|---|
| Availability | For Customers who are Independent Power Producers (IPPs) served at distribution voltage, on an interruptible basis. |
| Applicable in | Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench. |
| Rate | Energy Charge: The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour. |
| Monthly Minimum Charge | \$48.51 |
| Special Conditions | <ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedule 1253 – ~~Revision 3~~ Revision 4

Effective: ~~April 1, 2020~~ April 2, 2020

Page 2-~~14~~11

| | |
|--------------------------------------|---|
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the Monthly Minimum Charge under this Rate Schedule includes an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the Monthly Minimum Charge under this Rate Schedule includes an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II

| | |
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| Availability | For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone II. |
| Rate | Basic Charge: 26.46 ¢ per day plus Energy Charge: First 200 kWh per kW of Billing Demand per month @ 12.59 ¢ per kWh All additional kWh per month @ 20.96 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first. |
| Monthly Minimum Charge | The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1255: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedules 1255, 1256, 1265, 1266 – ~~Revision 3~~ **Revision 4**

Effective: ~~April 1, 2020~~ **April 2, 2020**

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| | <p>2. Rate Schedule 1256:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p> |
| Special Conditions | <p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p> |
| Rate Rider | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION TRANSPORTATION ACCESS

| | |
|---------------------------|---|
| Availability | For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT). |
| Applicable in | Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench. |
| Rate | Distribution Transportation Charge: 0.195 ¢ per kWh |
| Special Conditions | <ol style="list-style-type: none">1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.2. For Customers with self-generation (i.e., with a Customer Baseline Load (CBL) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedule 1268 – ~~Revision 3~~ Revision 4

Effective: ~~April 1, 2020~~ April 2, 2020

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| | <p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rate under this Rate Schedule includes an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rate under this Rate Schedule includes an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)

| | |
|---------------------------|---|
| Availability | <p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p> |
| Applicable in | Rate Zone I. |
| Rate | <p>Administrative Charge: \$150.00 per month</p> <p>plus</p> <p>Energy Charge: 10.403 ¢ per kWh</p> |
| Special Conditions | <ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedule 1280 – ~~Revision 4~~Revision 5

Effective: ~~April 1, 2020~~April 2, 2020

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| | <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p> |
| Definitions | For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86. |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE (UNDER 35 KW)

| | |
|-----------------------|---|
| Availability | For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW. Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage. |
| Applicable in | Rate Zone I and Rate Zone IB. |
| Rate | Basic Charge: 36.08 ¢ per day plus Energy Charge: 12.40 ¢ per kWh Minimum Charge: The Basic Charge |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1300: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1301: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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| | <p>3. Rate Schedule 1310:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p> |
| Special Conditions | <p>Special Conditions for Unmetered Service:</p> <p>1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</p> <p>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</p> <p>3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.</p> <p>4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.</p> <p>5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.</p> <p>6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:
- | Period | Turn-on Time |
|-----------------------------|--------------|
| January 1 to January 15: | 4:00 p.m. |
| January 16 to February 28: | 4:30 p.m. |
| March 1 to April 30: | 6:30 p.m. |
| May 1 to August 15: | 8:30 p.m. |
| August 16 to September 30: | 6:30 p.m. |
| October 1 to November 15: | 4:30 p.m. |
| November 16 to December 31: | 4:00 p.m. |
9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:
- | | |
|------------------|-----------|
| Dusk to 10 p.m.: | 216 hours |
| Dusk to 11 p.m.: | 270 hours |
| Dusk to 12 p.m.: | 330 hours |
| Dusk to 1 a.m.: | 380 hours |
| Dusk to Dawn: | 666 hours |
- (All times are Pacific Time.)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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| | <p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

 COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE (35 KW OR GREATER AND LESS THAN 150 KW)

| | |
|----------------------|---|
| Availability | For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone I. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$5.37 per kW of Billing Demand plus Energy Charge: 9.58 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – ~~Revision 4~~ Revision 5

Effective: ~~April 1, 2020~~ April 2, 2020

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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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|---------------------------|---|
| Special Conditions | <ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro2. Migration Rules<ol style="list-style-type: none">2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh. |
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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| | <p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE (150 KW AND OVER)

| | |
|----------------------|---|
| Availability | For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone I. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$12.22 per kW of Billing Demand plus Energy Charge: 6.00 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Black-lined
BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 4~~ **Revision 5**

Effective: ~~April 1, 2020~~ **April 2, 2020**

Page 2-~~34~~**27**

| | |
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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none"> 1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. 3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation. 4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none"> 1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period. 2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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|----------------------------------|---|
| <p>Special Conditions</p> | <ol style="list-style-type: none"> 1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro. 2. Migration Rules <ol style="list-style-type: none"> 2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service: <ol style="list-style-type: none"> (a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW. (b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh. 2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh. |
| <p>Rate Rider</p> | <p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Attachment 1
Black-lined
BC Hydro**

Rate Schedules 1600, 1601, 1610, 1611 – ~~Revision 4~~ Revision 5

Effective: ~~April 1, 2020~~ April 2, 2020

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**Rate Increase /
Rate Decrease**

Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.

Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)

| | |
|----------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Rate | Basic Charge: 27.52 ¢ per day plus Demand Charge: \$12.70 per kW of Billing Demand per Billing Period plus Energy Charge: 7.41 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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|-------------------------------|---|
| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 21:59 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I). |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

| | |
|---------------------------|---|
| | <p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| Special Conditions | <p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> |

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COMMISSION SECRETARY

Attachment 1
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – ~~Original~~ Revision 1

Effective: April 1, 2021

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| | |
|----------------------|---|
| | <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase | Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of XX% before rounding. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE (150 KW AND OVER)

| | |
|-------------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Termination Date | These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$0 per kW of Billing Demand until March 31, 2026 plus Energy Charge: 9.08 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

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|-------------------------------|---|
| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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|---------------------------|---|
| | <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| Special Conditions | <p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p> |

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Attachment 1
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Rate Schedules 1650, 1651, 1652, 1653 – ~~Original~~ **Revision 1**

Effective: ~~April 1, 2020~~ **April 2, 2020**

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| Effective Date | Fiscal Year | Demand Charge | Energy Charge |
|----------------|-------------|---|---|
| April 1, 2020 | F2021 | \$0 | 9.08 ¢ per kWh |
| April 1, 2021 | F2022 | \$0 | F2021 Energy Charge x RRA increase |
| April 1, 2022 | F2023 | \$0 | F2022 Energy Charge x RRA increase |
| April 1, 2023 | F2024 | \$0 | F2023 Energy Charge x RRA increase |
| April 1, 2024 | F2025 | \$0 | F2024 Energy Charge x RRA increase |
| April 1, 2025 | F2026 | \$0 | F2025 Energy Charge x RRA increase |
| April 1, 2026 | F2027 | F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6] | F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6 |
| April 1, 2027 | F2028 | F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5 | F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5 |
| April 1, 2028 | F2029 | F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4 | F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4 |
| April 1, 2029 | F2030 | F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3 | F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3 |
| April 1, 2030 | F2031 | F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2 | F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2 |
| April 1, 2031 | F2032 | F2032 LGS Demand Charge | F2032 LGS Energy Charge |

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|--------------------------------------|--|
| | <p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of -1.01% before rounding. |

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2. GENERAL SERVICE

RATE SCHEDULES 1205, 1206, 1207 – GENERAL SERVICE – DUAL FUEL (CLOSED)

| | |
|-----------------------|--|
| Availability | <p>For general space heating, water heating and industrial process heating.</p> <p>Electricity purchased under these Rate Schedules will be separately metered. Service is 60 hertz single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.</p> <p>These Rate Schedules are available only for Premises served under these Rate Schedules on January 15, 1990 and continuously thereafter, only with respect to equipment served under these Rate Schedules on January 15, 1990 and continuously thereafter, and only in Premises where there has been no change in Customer since April 1, 2008.</p> |
| Applicable in | <p>Rate Zone I in areas where, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p> |
| Rate | <p>Except as stated hereunder the rate will be:</p> <p>Energy Charge:</p> <p>First 8000 kWh per month @ 6.13 ¢ per kWh</p> <p>All additional kWh per month @ 4.01 ¢ per kWh</p> |
| Rate Schedules | <p>1. Rate Schedule 1205 – Small Commercial Applications:</p> <p>Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (under 35 kW) Rate Schedule.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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|---------------------------|---|
| | <ol style="list-style-type: none">2. Rate Schedule 1206 – Large Commercial Applications: Applies to a Customer whose heating load is mostly in support of a commercial activity and whose firm Electricity is billed on a General Service (35 kW and over) Rate Schedule.3. Rate Schedule 1207 – Industrial Applications: Applies to a Customer whose heating load is mostly in support of an industrial activity and whose firm Electricity is billed on a General Service Rate Schedule or for farm use on a Residential Rate Schedule. |
| Special Conditions | <ol style="list-style-type: none">1. Service under these Rate Schedules will not be available to any Premises beyond March 31, 2023.2. These Rate Schedules are not available to Premises where Electricity under it was previously supplied and Terminated.3. No other load than that stipulated in the Availability clause is permitted under these Rate Schedules. Any unauthorized use of Electricity or any refusal by a Customer to permit access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in immediate Termination under the applicable Rate Schedule and all unauthorized consumption as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default General Service Rate Schedule.4. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro will specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any Customer receiving Service on these Rate Schedules, or by any other Person, for any reason whatsoever.5. Replacement of existing heating equipment is allowed provided the rated capacity (equivalent kW) of the new equipment is not higher than the existing equipment. No new load or additional load is allowed. |

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Attachment 1
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BC Hydro

Rate Schedules 1205, 1206, 1207 – Revision 4

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| | |
|--------------------------------------|---|
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1234 – SMALL GENERAL SERVICE (UNDER 35 KW) – ZONE II

| | |
|---------------------------|--|
| Availability | <p>For all purposes where a meter with Demand measurement capability is not installed because the Customer's Demand as estimated by BC Hydro is less than 35 kW.</p> <p>Supply is 60 hertz, single or three phase at an available Secondary Voltage.</p> |
| Applicable in | Rate Zone II. |
| Rate | <p>Basic Charge: 26.46 ¢ per day</p> <p>plus</p> <p>Energy Charge:</p> <p>First 7000 kWh per month @ 12.59 ¢ per kWh</p> <p>All additional kWh per month @ 20.96 ¢ per kWh</p> <p>Minimum Charge: The Basic Charge</p> |
| Special Conditions | <p>Special Conditions for Unmetered Service:</p> <ol style="list-style-type: none">1. BC Hydro may permit unmetered Service under this Rate Schedule if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.3. The hours of use per period will be as specified by the Customer or as estimated by BC Hydro, whichever is greater. |

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Rate Schedule 1234 – Revision 4

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4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.
5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.
6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

| Period | Turn-on Time |
|-----------------------------|--------------|
| January 1 to January 15: | 4:00 p.m. |
| January 16 to February 28: | 4:30 p.m. |
| March 1 to April 30: | 6:30 p.m. |
| May 1 to August 15: | 8:30 p.m. |
| August 16 to September 30: | 6:30 p.m. |
| October 1 to November 15: | 4:30 p.m. |
| November 16 to December 31: | 4:00 p.m. |

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Rate Schedule 1234 – Revision 4

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| | <p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p> | Dusk to 10 p.m.: | 216 hours | Dusk to 11 p.m.: | 270 hours | Dusk to 12 p.m.: | 330 hours | Dusk to 1 a.m.: | 380 hours | Dusk to Dawn: | 666 hours |
| Dusk to 10 p.m.: | 216 hours | | | | | | | | | | |
| Dusk to 11 p.m.: | 270 hours | | | | | | | | | | |
| Dusk to 12 p.m.: | 330 hours | | | | | | | | | | |
| Dusk to 1 a.m.: | 380 hours | | | | | | | | | | |
| Dusk to Dawn: | 666 hours | | | | | | | | | | |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. | | | | | | | | | | |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under this Rate Schedule include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under this Rate Schedule include an interim rate decrease of 1.01% before rounding.</p> | | | | | | | | | | |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

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| Availability | For Customers who are Independent Power Producers (IPPs) served at distribution voltage, on an interruptible basis. |
| Applicable in | Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench. |
| Rate | Energy Charge: The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour. |
| Monthly Minimum Charge | \$48.51 |
| Special Conditions | <ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer. |

ACCEPTED: _____

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COMMISSION SECRETARY

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BC Hydro

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| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the Monthly Minimum Charge under this Rate Schedule includes an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the Monthly Minimum Charge under this Rate Schedule includes an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1255, 1256, 1265, 1266 – GENERAL SERVICE (35 KW AND OVER) – ZONE II

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| Availability | For all purposes. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone II. |
| Rate | Basic Charge: 26.46 ¢ per day plus Energy Charge: First 200 kWh per kW of Billing Demand per month @ 12.59 ¢ per kWh All additional kWh per month @ 20.96 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per month per kW of Billing Demand will be applied to the above rate if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts the discount for metering at a Primary Voltage will be applied first. |
| Monthly Minimum Charge | The monthly minimum charge to be paid by a Customer on Rate Schedule 1255, 1256, 1265 or 1266, as applicable, will be the charge the Customer would have been billed under Rate Schedule 1200, 1201, 1210 or 1211 (Exempt General Service – 35 kW and over), respectively. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1255: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. |

ACCEPTED: _____

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Rate Schedules 1255, 1256, 1265, 1266 – Revision 4
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| | <p>2. Rate Schedule 1256:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.</p> <p>3. Rate Schedule 1265:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1266:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p> |
| Special Conditions | <p>1. Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.</p> <p>2. Where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION TRANSPORTATION ACCESS

| | |
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| Availability | For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT). |
| Applicable in | Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench. |
| Rate | Distribution Transportation Charge: 0.195 ¢ per kWh |
| Special Conditions | <ol style="list-style-type: none">1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.2. For Customers with self-generation (i.e., with a Customer Baseline Load (CBL) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period. |

ACCEPTED: _____

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| | <p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rate under this Rate Schedule includes an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rate under this Rate Schedule includes an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)

| | |
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| Availability | <p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p> |
| Applicable in | Rate Zone I. |
| Rate | <p>Administrative Charge: \$150.00 per month</p> <p>plus</p> <p>Energy Charge: 10.403 ¢ per kWh</p> |
| Special Conditions | <ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule.2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 or 1823 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities. |

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BC Hydro

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| | 4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill. |
| Definitions | For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86. |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE (UNDER 35 KW)

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| Availability | For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW. Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage. |
| Applicable in | Rate Zone I and Rate Zone IB. |
| Rate | Basic Charge: 36.08 ¢ per day plus Energy Charge: 12.40 ¢ per kWh Minimum Charge: The Basic Charge |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1300: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1301: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation. |

ACCEPTED: _____

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Rate Schedules 1300, 1301, 1310, 1311 – Revision 5

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| | <p>3. Rate Schedule 1310:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p> |
| Special Conditions | <p>Special Conditions for Unmetered Service:</p> <p>1. BC Hydro may permit unmetered Service under these Rate Schedules if it can estimate to its satisfaction the Energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.</p> <p>2. The Customer, if required by BC Hydro, will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls.</p> <p>3. The hours of use per period will be as specified by the Customer, or as estimated by BC Hydro, whichever is greater.</p> <p>4. The Customer will supply, install and maintain all wiring, fixtures, control devices and equipment, including the controls and devices described in Special Condition No. 2, at the expense of the Customer.</p> <p>5. All wiring, fixtures, control devices and equipment and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.</p> <p>6. The Customer will notify BC Hydro immediately of any proposed or actual change in load, load characteristics, or hours of use.</p> |

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| | <p>7. BC Hydro may at any time, in its sole discretion, install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule as a metered account.</p> <p>8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:</p> <table><tr><th>Period</th><th>Turn-on Time</th></tr><tr><td>January 1 to January 15:</td><td>4:00 p.m.</td></tr><tr><td>January 16 to February 28:</td><td>4:30 p.m.</td></tr><tr><td>March 1 to April 30:</td><td>6:30 p.m.</td></tr><tr><td>May 1 to August 15:</td><td>8:30 p.m.</td></tr><tr><td>August 16 to September 30:</td><td>6:30 p.m.</td></tr><tr><td>October 1 to November 15:</td><td>4:30 p.m.</td></tr><tr><td>November 16 to December 31:</td><td>4:00 p.m.</td></tr></table> <p>9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:</p> <table><tr><td>Dusk to 10 p.m.:</td><td>216 hours</td></tr><tr><td>Dusk to 11 p.m.:</td><td>270 hours</td></tr><tr><td>Dusk to 12 p.m.:</td><td>330 hours</td></tr><tr><td>Dusk to 1 a.m.:</td><td>380 hours</td></tr><tr><td>Dusk to Dawn:</td><td>666 hours</td></tr></table> <p>(All times are Pacific Time.)</p> | Period | Turn-on Time | January 1 to January 15: | 4:00 p.m. | January 16 to February 28: | 4:30 p.m. | March 1 to April 30: | 6:30 p.m. | May 1 to August 15: | 8:30 p.m. | August 16 to September 30: | 6:30 p.m. | October 1 to November 15: | 4:30 p.m. | November 16 to December 31: | 4:00 p.m. | Dusk to 10 p.m.: | 216 hours | Dusk to 11 p.m.: | 270 hours | Dusk to 12 p.m.: | 330 hours | Dusk to 1 a.m.: | 380 hours | Dusk to Dawn: | 666 hours |
|-----------------------------|--|--------|--------------|--------------------------|-----------|----------------------------|-----------|----------------------|-----------|---------------------|-----------|----------------------------|-----------|---------------------------|-----------|-----------------------------|-----------|------------------|-----------|------------------|-----------|------------------|-----------|-----------------|-----------|---------------|-----------|
| Period | Turn-on Time | | | | | | | | | | | | | | | | | | | | | | | | | | |
| January 1 to January 15: | 4:00 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| January 16 to February 28: | 4:30 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| March 1 to April 30: | 6:30 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| May 1 to August 15: | 8:30 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| August 16 to September 30: | 6:30 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| October 1 to November 15: | 4:30 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| November 16 to December 31: | 4:00 p.m. | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dusk to 10 p.m.: | 216 hours | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dusk to 11 p.m.: | 270 hours | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dusk to 12 p.m.: | 330 hours | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dusk to 1 a.m.: | 380 hours | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Dusk to Dawn: | 666 hours | | | | | | | | | | | | | | | | | | | | | | | | | | |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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| | <p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE (35 KW OR GREATER AND LESS THAN 150 KW)

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| Availability | For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone I. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$5.37 per kW of Billing Demand plus Energy Charge: 9.58 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

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BC Hydro

Rate Schedules 1500, 1501, 1510, 1511 – Revision 5

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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

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| Special Conditions | <ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro2. Migration Rules2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:<ol style="list-style-type: none">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh. |
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COMMISSION SECRETARY

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| | <p>2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):</p> <p>(a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.</p> <p>(b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE (150 KW AND OVER)

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| Availability | For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone I. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$12.22 per kW of Billing Demand plus Energy Charge: 6.00 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

ACCEPTED: _____

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| Special Conditions | <ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. Until such Metering Equipment is installed, or if the installed Metering Equipment does not have Demand measurement capability, Billing Demand will be as estimated by BC Hydro.2. Migration Rules<ol style="list-style-type: none">2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service:<ol style="list-style-type: none">(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh. |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Clean
BC Hydro

Rate Schedules 1600, 1601, 1610, 1611 – Revision 5

Effective: April 2, 2020

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| Rate Increase / Rate Decrease | <p>Effective April 1, 2019 the rates under these Rate Schedules include an interim rate increase of 6.85% before rounding, approved by BCUC Order No. G-45-19.</p> <p>Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of 1.01% before rounding.</p> |
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ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)

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| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Rate | Basic Charge: 27.52 ¢ per day plus Demand Charge: \$12.70 per kW of Billing Demand per Billing Period plus Energy Charge: 7.41 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 1
Effective: April 1, 2021
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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 21:59 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I). |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Clean
BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 1
Effective: April 1, 2021
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| | <p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| Special Conditions | <p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
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BC Hydro

Rate Schedules 1640, 1641, 1642, 1643 – Revision 1
Effective: April 1, 2021
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| | <p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase | Effective April 1, 2021 the rates under these Rate Schedules include an interim rate increase of XX% before rounding. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

2. GENERAL SERVICE

RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE (150 KW AND OVER)

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|-------------------------|---|
| Availability | For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection. |
| Applicable in | Rate Zone 1. |
| Termination Date | These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate. |
| Rate | Basic Charge: 26.46 ¢ per day plus Demand Charge: \$0 per kW of Billing Demand until March 31, 2026 plus Energy Charge: 9.08 ¢ per kWh |
| Discounts | <ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

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| Monthly Minimum Charge | 50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year. |
| Rate Schedules | <ol style="list-style-type: none">1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation. |
| Definitions | <ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
Clean
BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 1
Effective: April 2, 2020
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| | <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p> |
| Special Conditions | <p>1. Demand and Energy Charge Pricing</p> <p>The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.</p> <p>No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.</p> <p>The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.</p> |

ACCEPTED: _____

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COMMISSION SECRETARY

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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 1
Effective: April 2, 2020
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| Effective Date | Fiscal Year | Demand Charge | Energy Charge |
|----------------|-------------|---|---|
| April 1, 2020 | F2021 | \$0 | 9.08 ¢ per kWh |
| April 1, 2021 | F2022 | \$0 | F2021 Energy Charge x RRA increase |
| April 1, 2022 | F2023 | \$0 | F2022 Energy Charge x RRA increase |
| April 1, 2023 | F2024 | \$0 | F2023 Energy Charge x RRA increase |
| April 1, 2024 | F2025 | \$0 | F2024 Energy Charge x RRA increase |
| April 1, 2025 | F2026 | \$0 | F2025 Energy Charge x RRA increase |
| April 1, 2026 | F2027 | F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6] | F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6 |
| April 1, 2027 | F2028 | F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5 | F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5 |
| April 1, 2028 | F2029 | F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4 | F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4 |
| April 1, 2029 | F2030 | F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3 | F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3 |
| April 1, 2030 | F2031 | F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2 | F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2 |
| April 1, 2031 | F2032 | F2032 LGS Demand Charge | F2032 LGS Energy Charge |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment 1
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BC Hydro

Rate Schedules 1650, 1651, 1652, 1653 – Revision 1
Effective: April 2, 2020
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| | <p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310, or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide service to equipment installed for service under these Rate Schedules under any other rate schedule except Rate Schedule 1901.</p> |
| Rate Rider | The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies. |
| Rate Increase / Rate Decrease | Effective April 1, 2020 the rates under these Rate Schedules include an interim rate decrease of -1.01% before rounding. |

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY