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March 20, 2026

Keshni Nand
 Registrar
 British Columbia Utilities Commission
 Suite 410, 900 Howe Street
 Vancouver, BC V6Z 2N3

Dear Keshni Nand:

**RE: British Columbia Utilities Commission (BCUC or Commission)
 British Columbia Hydro and Power Authority (BC Hydro)
 Fiscal 2025 Fully Allocated Cost of Service (FACOS) Study**

BC Hydro writes to file the results of its Fiscal 2025 FACOS study reflecting fiscal 2025 actual results pursuant to BCUC Directive No. 2 of the BCUC's Decision on BC Hydro's 2007 Rate Design Application (**2007 RDA**).¹ The embedded cost of service methodologies applied in the Fiscal 2025 FACOS are the same as the methodologies employed in the Fiscal 2024 FACOS study.

[Table 1](#) below presents the actual Revenue-to-Cost (**R/C**) ratios and the shares of energy consumption for all rate classes in fiscal 2025, along with historical R/C ratios for the prior four fiscal years.

Table 1 R/C Ratios and Percentage of Energy Consumption by Customer Classes from Fiscal 2021 to Fiscal 2025

Revenue to Cost Ratios							
Rate Class	F2021 Actual	F2022 Actual	F2023 Actual	F2024 Actual	F2025 Actual	Percentage Point Change (F2024 Actual to F2025 Actual) (%)	Percentage of Energy at Customer Meter in F2025 (%)
	(%)	(%)	(%)	(%)	(%)		
Residential	95.0	97.3	93.6	92.7	94.6	1.9	35.3
SGS < 35kW	111.5	113.8	115.6	117.8	116.8	-1.0	7.4
MGS	111.3	109.5	110.2	114.2	113.4	-0.8	6.5

¹ Refer to page 206 (https://www.bcuc.com/Documents/Proceedings/2007/DOC_17004_10-26_BCHydro-Rate-Design-Phase-1-Decision.pdf).

Revenue to Cost Ratios							
Rate Class	F2021 Actual	F2022 Actual	F2023 Actual	F2024 Actual	F2025 Actual	Percentage Point Change (F2024 Actual to F2025 Actual) (%)	Percentage of Energy at Customer Meter in F2025 (%)
	(%)	(%)	(%)	(%)	(%)		
LGS	103.1	99.8	102.1	105.4	103.6	-1.8	21.4
Irrigation	73.3	75.3	72.1	79.0	78.5	-0.5	0.1
Street Lighting – BC Hydro Owned	198.5	203.6	193.8	192.2	183.2	-9.0	0.1
Street Lighting – Customer Owned	89.0	86.1	88.1	85.6	84.7	-0.9	0.2
Transmission	99.0	95.9	102.1	98.5	96.8	-1.7	28.9
Public EV Charging			N/A	N/A	N/A	N/A	0.02
Total BC Hydro	100.0	100.0	100.0	100.0	100.0		100.0

BC Hydro’s overall R/C ratio of all customer classes always equals one. The R/C ratio for a class depends not only on the revenues and costs for that class but also on the revenues and costs for other classes. The changes in individual R/C ratios determined by BC Hydro’s FACOS study are a result of the changes in revenue and/or cost in some or all of the rate classes from year to year.

[Table 2](#) below provides a comparison of R/C ratios between fiscal 2025 and the fiscal 2024 FACOS study results, excluding the effects of the fiscal 2024 energy affordability credits.²

² Pursuant to Order in Council (OIC) No. 130 issued by the Government of B.C., BC Hydro provided a total of \$326.5 million of energy affordability credits to eligible customers in fiscal 2024. Refer to Fiscal 2024 FACOS Study (<https://www.bchydro.com/content/dam/BCHydro/customer-portal/documents/corporate/regulatory-planning-documents/regulatory-filings/facos/2025-05-07-bch-facos-f2024.pdf>).

Table 2 Comparison of Fiscal 2025 Actual R/C Ratios with Fiscal 2024 R/C Ratios (Excluding Energy Affordability Credits)

Revenue to Cost Ratios			
Rate Class	F2024 (Excluding Credits) (%)	F2025 (%)	Percentage Point Change (F2024 to F2025) (%)
Residential	94.5	94.6	0.1
SGS < 35kW	115.7	116.8	1.1
MGS	112.2	113.4	1.2
LGS	103.8	103.6	-0.2
Irrigation	78.4	78.5	0.1
Street Lighting – BC Hydro Owned	194.5	183.2	-11.3
Street Lighting – Customer Owned	85.0	84.7	-0.3
Transmission	97.4	96.8	-0.6
Public EV Charging	N/A	N/A	N/A
Total BC Hydro	100.0	100.0	

As shown in the table above, with the exception of Street Lighting – BC Hydro Owned, the R/C ratios for all customer classes were relatively stable from fiscal 2024 to fiscal 2025.

The R/C ratio for the Street Lighting - BC Hydro Owned Class declined by 11.3%, from 194.5% in fiscal 2024 to 183.2% in fiscal 2025. This decline primarily reflected the sensitivity of this relatively small class to faster growth in cost (i.e., amortization) than revenue, driven by the new asset acquisitions associated with the Street Light Replacement Program, which was fully completed by the end of fiscal 2025, as reported in the BC Hydro Final Replacement Program Report.³

Similar to the Fiscal 2023 FACOS Study and Fiscal 2024 FACOS Study, the R/C ratio of the new Public EV Charging Service rate class in fiscal 2025 is nil, as all costs and revenues related to Public EV Charging Service have been deferred to a regulatory

3 <https://www.bchydro.com/content/dam/BCHydro/customer-portal/documents/corporate/regulatory-planning-documents/regulatory-matters/2024-09-26-bch-street-light-final-repl-prog-rpt.pdf>

account to isolate the financial impacts of the Public EV Charging Service from other customers pursuant to BCUC Order No. G-187-21 and Order No. G-91-23⁴.

For further information, please contact Joe Maloney at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Chris Sandve
Chief Regulatory Officer

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Enclosure

4 BCUC Order No. G-187-21 on BC Hydro's Fiscal 2021 Revenue Requirement Application and Order No. G-91-23 on BC Hydro's Fiscal 2023 to Fiscal 2025 Revenue Requirements Application ordered BC Hydro to establish and defer all actual operating, depreciation, finance, and energy costs and actual revenue, including the Low Carbon Fuel Credits (LCFC) revenue related to the Public EV Charging Service to the EV Fast Charging Regulatory Account. Refer to page 99 (<https://www.ordersdecisions.bcuc.com/bcuc/decisions/en/499111/1/document.do>) Refer to page 229 (https://docs.bcuc.com/documents/other/2023/doc_71082_g-91-23-bch-f23-f25-rra-decision.pdf).

F2025 Cost of Service - Actual Cost

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Note: All costs are in \$ X 1 million unless otherwise noted.
Some numbers may not add up due to rounding.

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F2025 Cost of Service - Actual Cost
Functionalization Details

Cost of Energy	F2025 Revenue				Customer
	Requirement	Generation	Transmission	Distribution	Care
Water Rentals	334.2	334.2	0.0	0.0	0.0
Natural gas for thermal generation	9.4	9.4	0.0	0.0	0.0
Domestic Transmission (Heritage)	26.1	0.0	26.1	0.0	0.0
Non-treaty storage and Libby Coordination agreements	37.2	37.2	0.0	0.0	0.0
Remissions and Other	-43.6	-43.6	0.0	0.0	0.0
HDA Additions	-106.1	-106.1	0.0	0.0	0.0
Deferred Operating HDA	1.5	1.5	0.0	0.0	0.0
HDA Recoveries	-7.5	-7.5	0.0	0.0	0.0
Total IPPs and Long-term Commitment	1,380.1	1,380.1	0.0	0.0	0.0
NIA Generation	45.5	45.5	0.0	0.0	0.0
Gas & Other Transportation	6.2	6.2	0.0	0.0	0.0
Water Rentals (Waneta 2/3)	3.8	3.8	0.0	0.0	0.0
NHDA Additions	-202.6	-202.6	0.0	0.0	0.0
Deferred Operating NHDA	0.0	0.0	0.0	0.0	0.0
Deferred Amortization NHDA	3.3	3.3	0.0	0.0	0.0
Deferred Taxes NHDA	0.0	0.0	0.0	0.0	0.0
Deferred Provision NHDA	0.0	0.0	0.0	0.0	0.0
NHDA Recoveries	-166.0	-166.0	0.0	0.0	0.0
Load Variance Additions - Revenue	-75.0	-75.0	0.0	0.0	0.0
System Imports	528.1	528.1	0.0	0.0	0.0
System Exports	-32.5	-32.5	0.0	0.0	0.0
Domestic Transmission -Export (Market Energy)	113.3	0.0	113.3	0.0	0.0
Biomass Energy Program Variance Additions - Cost of Energy	46.4	46.4	0.0	0.0	0.0
Biomass Energy Program Variance Additions - Revenue	-9.8	-9.8	0.0	0.0	0.0
Electric Vehicle Public Charging Additions - Cost of Energy	-0.6	-0.6	0.0	0.0	0.0
Load Variance Recoveries	-1.8	-1.8	0.0	0.0	0.0
Biomass Energy Program Variance Recoveries	19.3	19.3	0.0	0.0	0.0
Evacuation Relief Additions	-0.3	-0.3	0.0	0.0	0.0
Total	1,908.7	1,769.3	139.4	0.0	0.0
OM & A Expenses					
Integrated Planning	458.1	138.7	196.5	122.1	0.8
Capital Infrastructure Project Delivery	127.4	63.3	39.4	21.4	3.4
Operations	302.2	80.6	91.6	129.9	0.0
Safety	76.4	21.1	23.2	25.2	6.9
Finance, Technology, Supply Chain	354.9	98.2	110.6	112.0	34.0
Customer and Corporate Affairs	153.9	14.7	11.6	12.4	115.2
Other	-15.0	0.0	-6.3	-6.8	-1.9
Non-Current PEB - Pension	29.7	8.2	9.0	9.8	2.7
PEB Current Pension Costs	-8.3	-2.3	-2.5	-2.7	-0.7
Current Provisions & Other	119.1	20.2	37.3	60.0	1.5
Total	1,598.4	442.8	510.4	483.2	162.0
Depreciation & Amortization					
Amortization of Capital Assets - Generation	356.7	356.7	0.0	0.0	0.0
Amortization of Capital Assets - Transmission	261.3	0.0	261.3	0.0	0.0
Amortization of Capital Assets - Distribution	269.3	0.0	0.0	269.3	0.0
Amortization of Capital Assets - Business Support	212.8	44.7	138.3	29.8	0.0
IPP Capital Leases	77.7	77.7	0.0	0.0	0.0
Move IPP Capital Lease to COE	-77.7	-77.7	0.0	0.0	0.0
Amortization - Other Leases	2.3	0.6	0.7	0.8	0.2
Deferral Account Additions - Transfers to NHDA	0.0	0.0	0.0	0.0	0.0
Transfer to Regulatory Account - Amortization on Additions Variance	-30.0	-8.3	-9.1	-9.9	-2.7
Electric Vehicle Costs Additions - New Assets	-1.0	0.0	0.0	-1.0	0.0
Electric Vehicle Costs Additions - Existing Assets	-0.3	0.0	0.0	-0.3	0.0
Depreciation Study	0.0	0.0	0.0	0.0	0.0
Site C Variance	-37.9	-37.9	0.0	0.0	0.0
Regulatory Account Recoveries - DSM Amortization	119.9	107.9	6.0	6.0	0.0
Pre-1996 CIAC Amortization	5.1	0.0	0.0	5.1	0.0
Capital Additions Reg. Acct (Business Support)	0.8	0.2	0.5	0.1	0.0
Depreciation Study Reg. Acct.	10.6	2.9	3.2	3.5	1.0
Total	1,169.6	466.8	400.9	303.4	-1.6
Taxes					
Generation	51.8	51.8	0.0	0.0	0.0
Transmission	203.2	0.0	203.2	0.0	0.0
Distribution	31.9	0.0	0.0	31.9	0.0
Customer Care	0.9	0.0	0.0	0.0	0.9
Business Support	28.5	5.1	20.2	3.2	0.1
Total	316.4	56.9	223.4	35.1	0.9
Finance Charges					
Generation	469.5	469.5	0.0	0.0	0.0
Transmission	215.4	0.0	215.4	0.0	0.0
Distribution	151.3	0.0	0.0	151.3	0.0
Total Finance Charge Regulatory Acct. Additions	-38.8	-28.0	-2.7	-8.2	0.0
Site C Project (IFRS 14 IDC impact)	-4.5	-4.5	0.0	0.0	0.0
EV Public Charging	-3.1	0.0	0.0	-3.1	0.0
Site C Variance	-77.1	-77.1	0.0	0.0	0.0
Interest on Deferral Accounts	19.2	13.8	1.3	4.0	0.0
Interest on Other Reg Accounts	-25.1	-18.1	-1.8	-5.3	0.0
Regulatory Account Recoveries	-64.3	-36.1	-16.6	-11.6	0.0
Deferred IPP Capital Leases					
(Total Finance Charge Reg. Account Additions)	2.1	2.1	0.0	0.0	0.0
Removal of Deferred IPP Capital Leases					
(Total Finance Charge Reg. Account Additions) to COE	-2.1	-2.1	0.0	0.0	0.0
Total	642.5	319.6	195.7	127.2	0.0
Allowed Net Income (return on equity)					
Total ROE	587.3	329.8	151.3	106.3	0.0
Total	587.3	329.8	151.3	106.3	0.0
Miscellaneous Revenues					
Amortization of Contributions (Generation)	-0.2	-0.2	0.0	0.0	0.0
Other (Generation)	-2.1	-2.1	0.0	0.0	0.0
External OATT (Transmission)	-26.4	0.0	-26.4	0.0	0.0
FortisBC Wheeling Agreement (Transmission)	-6.6	0.0	-6.6	0.0	0.0
Secondary Revenue (Transmission)	-8.1	0.0	-8.1	0.0	0.0
Interconnections (Transmission)	-12.8	0.0	-12.8	0.0	0.0
Amortization of Contributions (Transmission)	-9.3	0.0	-9.3	0.0	0.0
NTL Supplemental Charge (Transmission)	-2.4	0.0	-2.4	0.0	0.0
Secondary Use Revenue & Other (Distribution)	-22.1	0.0	0.0	-22.1	0.0
Amortization of Contributions (Distribution)	-63.5	0.0	0.0	-63.5	0.0
Interconnections	0.2	0.0	0.0	0.2	0.0
Meter/Trans Rents & Power Factor Surcharges	-17.4	0.0	0.0	-17.2	-0.2
Smart Metering & Infrastructure Impact	-1.3	0.0	0.0	0.0	-1.3
Diversion Net Recoveries	-0.1	0.0	0.0	0.0	-0.1
Other Operating Recoveries	-3.9	0.0	0.0	0.0	-3.9
Customer Crisis Fund Rider Revenue	0.0	0.0	0.0	0.0	0.0
Other (Customer Care)	-6.4	0.0	0.0	0.0	-6.4
Waneta Lease revenue from Teck	-83.0	0.0	0.0	0.0	-83.0
Waneta 2/3Teck portion of operating costs	-7.4	-7.4	0.0	0.0	0.0
Waneta 2/3Teck portion of water rentals	-3.8	-3.8	0.0	0.0	0.0
Waneta 2/3 Teck portion of property taxes	-0.9	-0.9	0.0	0.0	0.0
Corporate General Rents (Business Support)	-3.4	-0.9	-1.0	-1.1	-0.3
Late Payment Charges (Business Support)	-9.2	-2.6	-2.8	-3.0	-0.8
MMBU Secondary Revenue (Business Support)	-11.1	-3.1	-3.4	-3.7	-1.0
Low Carbon Fuel Credits	-42.8	-42.8	0.0	0.0	0.0
Other (Business Support)	-1.1	-0.3	-0.3	-0.4	-0.1
Deferral Account Additions - External OATT	14.5	0.0	14.5	0.0	0.0
Deferral Account Additions - LCFC Variance	9.3	9.3	0.0	0.0	0.0
Deferral Account Additions - Transfer to EV Public Charging	2.1	2.1	0.0	0.0	0.0
Deferral Account Recoveries - LCFC Variance Recovery	9.6	9.6	0.0	0.0	0.0
Total	-309.7	-43.0	-58.7	-110.8	-97.2
Revenue Offsets & Other					
Total Inter-Segment Revenue	-139.1	8.8	-161.2	10.5	2.9
Powerex Net Current Income	-134.6	-134.6	0.0	0.0	0.0
Powertech Net Income	4.3	4.3	0.0	0.0	0.0
Captive Insurance Net Income	-0.2	-0.2	0.0	0.0	0.0
Columbia Hydro Contractors Net Income	0.2	0.2	0.0	0.0	0.0
Other Revenue	-87.2	-87.2	0.0	0.0	0.0
Deferral Account Rate Rider Revenue	281.0	281.0	0.0	0.0	0.0
GRTA Allocation	0.0	55.5	-55.5	0.0	0.0
Generation Real Time Dispatch	0.0	2.8	-2.8	0.0	0.0
Distribution Real Time Dispatch	0.0	0.0	-18.6	18.6	0.0
SDA Allocation to Distribution	0.0	0.0	-151.3	151.3	0.0
PTP Allocation to Distribution	0.0	0.0	-6.8	6.8	0.0
Generation Ancillary Services	0.0	-6.6	6.6	0.0	0.0
Generation Capitalized Overhead	0.0	-7.0	2.9	3.2	0.9
Transmission Capitalized Overhead	0.0	4.6	-11.6	5.5	1.5
Distribution Capitalized Overhead	0.0	13.9	15.2	-33.6	4.5
Waneta 2/3 Lease revenue form Teck	0.0	-83.0	0.0	0.0	83.0
Total	-75.6	52.3	-382.9	162.2	92.8
Total Revenue Requirement	5,837.5	3,394.5	1,179.5	1,106.6	156.9

Classification of Generation Function
(Functionalized Costs from Schedule 1.0)

	Functionalized Costs	Demand Related	Energy Related	Demand Costs	Energy Costs
Cost of Energy					
Water Rentals	334.2	17.0%	83.0%	56.8	277.4
Natural gas for thermal generation	9.4	0.0%	100.0%	0.0	9.4
Domestic Transmission (Heritage)	-	100.0%	0.0%	0.0	0.0
Non-treaty storage and Libby Coordination agreements	37.2	0.0%	100.0%	0.0	37.2
Remissions and Other	(43.6)	0.00%	100.0%	0.0	-43.6
HDA Additions	(106.1)	7.6%	92.4%	-8.1	-98.1
Deferred Operating HDA	1.5	7.6%	92.4%	0.1	1.4
HDA Recoveries	(7.5)	7.6%	92.4%	-0.6	-6.9
Total IPPs and Long-term Commitment	1,380.1	8.0%	92.0%	110.4	1269.7
NIA Generation	45.5	0.0%	100.0%	0.0	45.5
Gas & Other Transportation	6.2	66.0%	34.0%	4.1	2.1
Water Rentals (Waneta 2/3)	3.8	17.0%	83.0%	0.6	3.1
NHDA Additions	(202.6)	7.6%	92.4%	-15.4	-187.2
Deferred Operating NHDA	-	7.6%	92.4%	0.0	0.0
Deferred Amortization NHDA	3.3	7.6%	92.4%	0.2	3.0
Deferred Taxes NHDA	-	7.6%	92.4%	0.0	0.0
Deferred Provision NHDA	-	7.6%	92.4%	0.0	0.0
NHDA Recoveries	(166.0)	7.6%	92.4%	-12.6	-153.4
Load Variance Additions - Revenue	(75.0)	7.6%	92.4%	-5.7	-69.3
System Imports	528.1	0.0%	100.0%	0.0	528.1
System Exports	(32.5)	0.0%	100.0%	0.0	-32.5
Domestic Transmission -Export (Market Energy)	-	100.0%	0.0%	0.0	0.0
Biomass Energy Program Variance Additions - Cost of Energy- IPP	46.4	8.0%	92.0%	3.7	42.7
Biomass Energy Program Variance Additions - Revenue-IPP	(9.8)	8.0%	92.0%	-0.8	-9.0
Electric Vehicle Costs Additions - Cost of Energy	(0.6)	7.6%	92.4%	0.0	-0.6
Electric Vehicle Revenue Variance	-	7.6%	92.4%	0.0	0.0
Load Variance Recoveries	(1.8)	7.6%	92.4%	-0.1	-1.6
Biomass Energy Program Variance Recoveries-IPP	19.3	8.0%	92.0%	1.5	17.8
Evacuation Relief Additions	(0.3)	7.6%	92.4%	0.0	-0.2
Total	1,769.3	7.6%	92.4%	134.3	1,635.0
O M & A Expenses					
Integrated Planning	138.7	55.0%	45.0%	76.3	62.4
Capital Infrastructure Project Delivery	63.3	55.0%	45.0%	34.8	28.5
Operations	62.8	55.0%	45.0%	34.6	28.3
Thermal Generation	17.8	51.2%	48.8%	9.1	8.7
Safety	21.1	55.0%	45.0%	11.6	9.5
Finance, Technology, Supply Chain	98.2	55.0%	45.0%	54.0	44.2
Customer and Corporate Affairs	14.7	55.0%	45.0%	8.1	6.6
Other	(0.0)	55.0%	45.0%	(0.0)	(0.0)
Non-Current PEB - Pension	8.2	55.0%	45.0%	4.5	3.7
PEB Current Pension Costs	(2.3)	55.0%	45.0%	(1.3)	(1.0)
Current Provision & Other	20.2	55.0%	45.0%	11.1	9.1
Total	442.8			242.9	200.0
Depreciation & Amortization					
Generation	356.7	55.0%	45.0%	196.2	160.5
Transmission	-	55.0%	45.0%	-	-
Distribution	-	55.0%	45.0%	-	-
Business Support	44.7	55.0%	45.0%	24.6	20.1
Amortization - Other Leases	0.6	55.0%	45.0%	0.4	0.3
Transfer to Regulatory Account - Amortization on Additions Variance	(8.3)	55.0%	45.0%	(4.6)	(3.7)
Electric Vehicle Costs Additions - Existing Assets	-	55.0%	45.0%	-	-
Depreciation Study	-	55.0%	45.0%	-	-
Site C Variance	(37.9)	55.0%	45.0%	(20.8)	(17.1)
Regulatory Account Recoveries - DSM Amortization	107.9	26.3%	73.7%	28.4	79.5
Pre-1996 CIAC Amortization	-	55.0%	45.0%	-	-
Capital Additions Regulatory Account - Business Support	0.2	55.0%	45.0%	0.1	0.1
Depreciation Study Reg. Acct.	2.9	55.0%	45.0%	1.6	1.3
Total	466.8			225.8	241.0
Taxes					
Generation	51.8	55.0%	45.0%	28.5	23.3
Transmission	-	55.0%	45.0%	-	-
Distribution	-	55.0%	45.0%	-	-
Customer Care	-	55.0%	45.0%	-	-
Business Support	5.1	55.0%	45.0%	2.8	2.3
Total	56.9			31.3	25.6
Finance Charges					
Generation	469.5	55.0%	45.0%	258.2	211.3
Transmission	-	55.0%	45.0%	-	-
Distribution	-	55.0%	45.0%	-	-
Total Finance Charge Regulatory Acct. Additions	(28.0)	55.0%	45.0%	(15.4)	(12.6)
Site C Project (IFRS 14 IDC impact)	(4.5)	55.0%	45.0%	(2.5)	(2.0)
Site C Variance	(77.1)	55.0%	45.0%	(42.4)	(34.7)
Interest on Deferral Accounts	13.8	7.6%	92.4%	1.0	12.8
Interest on Other Reg Accounts	(18.1)	55.0%	45.0%	(9.9)	(8.1)
Regulatory Account Recoveries	(36.1)	55.0%	45.0%	(19.9)	(16.3)
Total	319.6			169.2	150.4
Allowed Net Income					
Generation	329.8	55.0%	45.0%	181.4	148.4
Total	329.8			181.4	148.4
Miscellaneous Revenues					
Amortization of Contributions	(0.2)	55.0%	45.0%	(0.1)	(0.1)
Other	(2.1)	55.0%	45.0%	(1.1)	(0.9)
External OATT	-	55.0%	45.0%	-	-
FortisBC Wheeling Agreement	-	55.0%	45.0%	-	-
Secondary Revenue	-	55.0%	45.0%	-	-
Interconnections	-	55.0%	45.0%	-	-
Amortization of Contributions	-	55.0%	45.0%	-	-
NTL Supplemental Charge	-	55.0%	45.0%	-	-
Secondary Use Revenue & Other	-	55.0%	45.0%	-	-
Amortization of Contributions	-	55.0%	45.0%	-	-
Meter/Trans Rents & Power Factor Surcharges	-	55.0%	45.0%	-	-
Smart Metering & Infrastructure Impact	-	55.0%	45.0%	-	-
Diversion Net Recoveries	-	55.0%	45.0%	-	-
Other Operating Recoveries	-	55.0%	45.0%	-	-
Customer Crisis Fund Rider Revenue	-	55.0%	45.0%	-	-
Other	-	55.0%	45.0%	-	-
Waneta Lease revenue from Teck	-	55.0%	45.0%	-	-
Waneta 2/3Teck portion of operating costs	(7.4)	55.0%	45.0%	(4.0)	(3.3)
Waneta 2/3Teck portion of water rentals	(3.8)	55.0%	45.0%	(2.1)	(1.7)
Waneta 2/3 Teck portion of property taxes	(0.9)	55.0%	45.0%	(0.5)	(0.4)
Corporate General Rents	(0.9)	55.0%	45.0%	(0.5)	(0.4)
Late Payment Charges	(2.6)	55.0%	45.0%	(1.4)	(1.1)
MMBU Secondary Revenue	(3.1)	55.0%	45.0%	(1.7)	(1.4)
Low Carbon Fuel Credits	(42.8)	55.0%	45.0%	(23.5)	(19.3)
Other	(0.3)	55.0%	45.0%	(0.2)	(0.1)
Defferal Account Additions - LCFC Variance	9.3	55.0%	45.0%	5.1	4.2
Defferal Account Additions - Transfer to EV Rebate	-	55.0%	45.0%	-	-
Defferal Account Additions - Transfer to EV Public Charging	2.1	55.0%	45.0%	1.1	0.9
Defferal Account Additions - LCFC Variance Recovery	9.6	55.0%	45.0%	5.3	4.3
Total	(43.0)			(23.7)	(19.4)
Revenue Offsets & Other					
Total Inter-Segment Revenue	8.8	55.0%	45.0%	4.8	4.0
Powerex Net Income	(134.6)	26.3%	73.7%	(35.5)	(99.2)
Powertech Net Income	4.3	26.3%	73.7%	1.1	3.2
Captive Insurance Net Income	(0.2)	26.3%	73.7%	(0.1)	(0.1)
Columbia Hydro Contractors Net Income	0.2	26.3%	73.7%	0.1	0.1
Other Revenue	(87.2)	55.0%	45.0%	(48.0)	(39.2)
Deferral Rider Revenue	281.0	7.6%	92.4%	21.3	259.6
GRTA Allocation	55.5	55.0%	45.0%	30.5	25.0
Generation Real Time Dispatch	2.8	55.0%	45.0%	1.5	1.2
Distribution Real Time Dispatch	-	55.0%	45.0%	-	-
SDA Allocation to Distribution	-	55.0%	45.0%	-	-
PTP Allocation to Distribution	-	55.0%	45.0%	-	-
Generation Ancillary Services	(6.6)	55.0%	45.0%	(3.6)	(3.0)
Generation Capitalized Overhead	(7.0)	55.0%	45.0%	(3.8)	(3.1)
Transmission Capitalized Overhead	4.6	55.0%	45.0%	2.5	2.1
Distribution Capitalized Overhead	13.9	55.0%	45.0%	7.6	6.2
Waneta 2/3 Lease revenue form Teck	(83.0)	55.0%	45.0%	(45.7)	(37.4)
Total	52.3			(67.1)	119.4
Total Generation Costs	3,394.5	26.3%	73.7%	894.2	2,500.3

Classification of Transmission Function
(Functionalized Costs from Schedule 1.0)

	Functionalized Costs	Demand Related	Demand Costs
Cost of Energy			
Water Rentals	-	100%	0.0
Natural gas for thermal generation	-	100%	0.0
Domestic Transmission (Heritage)	26.1	100%	26.1
Non-treaty storage and Libby Coordination agreements	-	100%	0.0
Remissions and Other	-	100%	0.0
HDA Additions	-	100%	0.0
Deferred Operating HDA	-	100%	0.0
Total IPPs and long-term Commitment	-	100%	0.0
NIA Generation	-	100%	0.0
Gas & Other Transportation	-	100%	0.0
Water Rentals (Waneta 2/3)	-	100%	0.0
NHDA Additions	-	100%	0.0
Deferred Operating NHDA	-	100%	0.0
Deferred Amortization NHDA	-	100%	0.0
Deferred Taxes NHDA	-	100%	0.0
Deferred Provision NHDA	-	100%	0.0
NHDA Recoveries	-	100%	0.0
Surplus Sales	-	100%	0.0
Net purchases (sales) from Powerex	-	100%	0.0
Domestic Transmission -Export (Market Energy)	113.3	100%	113.3
Total	139.4		139.4
O M & A Expenses			
Integrated Planning	196.5	100%	196.5
Capital Infrastructure Project Delivery	39.4	100%	39.4
Operations	91.6	100%	91.6
Safety	23.2	100%	23.2
Finance, Technology, Supply Chain	110.6	100%	110.6
Customer and Corporate Affairs	11.6	100%	11.6
Other	(6.3)	100%	-6.3
Non-Current PEB - Pension	9.0	100%	9.0
PEB Current Pension Costs	(2.5)	100%	-2.5
Current Provisions & Other	37.3	100%	37.3
Total	510.4		510.4
Depreciation & Amortization			
Generation	-	100%	0.0
Transmission	261.3	100%	261.3
Distribution	-	100%	0.0
Business Support	138.3	100%	138.3
Amortization - Other Leases	0.7	100%	0.7
Transfer to Regulatory Account - Amortization on Additions Variance	(9.1)	100%	-9.1
Electric Vehicle Costs Additions - New Assets	-	100%	0.0
Electric Vehicle Costs Additions - Existing Assets	-	100%	0.0
Regulatory Account Recoveries - DSM Amortization	6.0	100%	6.0
Pre-1996 CIAC Amortization	-	100%	0.0
Capital Additions Reg. Acct (Business Support)	0.5	100%	0.5
Depreciation Study Reg. Acct.	3.2	100%	3.2
Total	400.9		400.9
Taxes			
Generation	-	100%	0.0
Transmission	203.2	100%	203.2
Distribution	-	100%	0.0
Customer Care	-	100%	0.0
Business Support	20.2	100%	20.2
Total	223.4		223.4
Finance Charges			
Generation	-	100%	0.0
Transmission	215.4	100%	215.4
Distribution	-	100%	0.0
Total Finance Charge Regulatory Acct. Additions	(2.7)	100%	-2.7
Site C Project (IFRS 14 IDC impact)	-	100%	0.0
Interest on Deferral Accounts	1.3	100%	1.3
Interest on Other Reg Accounts	(1.8)	100%	-1.8
Regulatory Account Recoveries	(16.6)	100%	-16.6
Total	195.7		195.7
Allowed Net Income			
Transmission	151.3	100%	151.3
Total	151.3		151.3
Miscellaneous Revenues			
Amortization of Contributions	-	100%	0.0
Other	-	100%	0.0
External OATT	(26.4)	100%	-26.4
FortisBC Wheeling Agreement	(6.6)	100%	-6.6
Secondary Revenue	(8.1)	100%	-8.1
Interconnections	(12.8)	100%	-12.8
Amortization of Contributions	(9.3)	100%	-9.3
NTL Supplemental Charge	(2.4)	100%	-2.4
Secondary Use Revenue & Other	-	100%	0.0
Amortization of Contributions	-	100%	0.0
Meter/Trans Rents & Power Factor Surcharges	-	100%	0.0
Smart Metering & Infrastructure Impact	-	100%	0.0
Diversion Net Recoveries	-	100%	0.0
Other Operating Recoveries	-	100%	0.0
Customer Crisis Fund Rider Revenue	-	100%	0.0
Other	-	100%	0.0
Waneta Lease revenue from Teck	-	100%	0.0
Waneta 2/3Teck portion of operating costs	-	100%	0.0
Waneta 2/3Teck portion of water rentals	-	100%	0.0
Waneta 2/3 Teck portion of property taxes	-	100%	0.0
Corporate General Rents	(1.0)	100%	-1.0
Late Payment Charges	(2.8)	100%	-2.8
MMBU Secondary Revenue	(3.4)	100%	-3.4
Low Carbon Fuel Credits	-	100%	0.0
Other	(0.3)	100%	-0.3
Deferral Account Additions - External OATT	14.5	100%	14.5
Deferral Account Additions - Transfer to EV Rebate	-	100%	0.0
Deferral Account Additions - External OATT	-	100%	0.0
Deferral Account Additions - External OATT	-	100%	0.0
Total	(58.7)		-58.7
Revenue Offsets & Other			
Total Inter-Segment Revenue	(161.2)	100%	-161.2
Powerex Net Income	-	100%	0.0
Powerex Net Income	-	100%	0.0
Other Utilities Revenue	-	100%	0.0
Deferral Rider Revenue	-	100%	0.0
GRTA Allocation	(55.5)	100%	-55.5
Generation Real Time Dispatch	(2.8)	100%	-2.8
Distribution Real Time Dispatch	(18.6)	100%	-18.6
SDA Allocation to Distribution	(151.3)	100%	-151.3
PTP Allocation to Distribution	(6.8)	100%	-6.8
Generation Ancillary Services	6.6	100%	6.6
Generation Capitalized Overhead	2.9	100%	2.9
Transmission Capitalized Overhead	(11.6)	100%	-11.6
Distribution Capitalized Overhead	15.2	100%	15.2
Waneta 2/3 Lease revenue form Teck	-	100%	0.0
Total	(382.9)		-382.9
Total Transmission Costs	1,179.5		1,179.5

Schedule 2.1

Classification of Distribution Function
(Functionalized Costs from Schedule 1.0)

	Functionalized Costs	Demand Related	Customer Related	SMI Energy Related	Streetlighting Costs (Direct Assigned)	Public EV Charging Costs (Direct Assigned)	Demand Costs	Customer Costs
Cost of Energy								
Water Rentals	-						-	-
Natural gas for thermal generation	-						-	-
Domestic Transmission (Heritage)	-						-	-
Non-treaty storage and Libby Coordination agreements	-						-	-
Remissions and Other	-						-	-
HDA Additions	-						-	-
Deferred Operating HDA	-						-	-
Total IPPs and Long-term Commitment	-						-	-
NIA Generation	-						-	-
Gas & Other Transportation	-						-	-
Water Rentals (Waneta 2/3)	-						-	-
NHDA Additions	-						-	-
Deferred Operating NHDA	-						-	-
Deferred Amortization NHDA	-						-	-
Deferred Taxes NHDA	-						-	-
Deferred Provision NHDA	-						-	-
NHDA Recoveries	-						-	-
Market Electricity Purchases	-						-	-
Surplus Sales	-						-	-
Net purchases (sales) from Powerex	-						-	-
Domestic Transmission -Export (Market Energy)	-						-	-
	-						-	-
O M & A Expenses								
Intergarated Planning	122.1	78%	22%		-		95.2	26.9
Capital Infrastructure Project Delivery	21.4	78%	22%				16.7	4.7
Operations	129.9	78%	22%				101.4	28.6
Safety	25.2	78%	22%				19.6	5.5
Finance, Technology, Supply Chain	112.0	78%	22%				87.4	24.6
Customer and Corporate Affairs	12.4	78%	22%				9.7	2.7
Other	(6.8)	78%	22%				(5.3)	(1.5)
Non-Current PEB - Pension	9.8	78%	22%				7.6	2.1
PEB Current Pension Costs	(2.7)	78%	22%				(2.1)	(0.6)
Current Provision & Other	60.0	78%	22%				46.8	13.2
Total	483.2				-		376.9	106.3
Depreciation & Amortization								
Generation	-	78%	22%				-	-
Transmission	-	78%	22%				-	-
Distribution	269.3	78%	22%		3.8		207.1	58.4
Business Support	29.8	78%	22%				23.2	6.6
Amortiation - Other Leases	0.8	78%	22%				0.6	0.2
Transfer to Regulatory Account - Amortization on Additions Variance	(9.9)	78%	22%				(7.7)	(2.2)
Electric Vehicle Costs Additions - New Assets	(1.0)	78%	22%				(0.8)	(0.2)
Electric Vehicle Costs Additions - Existing Assets	(0.3)	78%	22%				(0.2)	(0.1)
Regulatory Account Recoveries - DSM Amortization	6.0	78%	22%				4.7	1.3
Pre-1996 CIAC Amortization	5.1	78%	22%				4.0	1.1
Capital Additions Regulatory Account - Business Support	0.1	78%	22%				0.1	0.0
Depreciation Study Reg. Acct.	3.5	78%	22%				2.7	0.8
Total	303.4				3.8		233.7	65.9
Taxes								
Generation	-	78%	22%				-	-
Transmission	-	78%	22%				-	-
Distribution	31.9	78%	22%		0.3		24.7	7.0
Customer Care	-	78%	22%				-	-
Business Support	3.2	78%	22%				2.5	0.7
Total	35.1				0.3		27.2	7.7
Finance Charges								
Generation	-	78%	22%				-	-
Transmission	-	78%	22%				-	-
Distribution	151.3	78%	22%		2.5		116.1	32.7
Total Finance Charge Regulatory Acct. Additions	(8.2)	78%	22%				(6.4)	(1.8)
Site C Project (IFRS 14 IDC impact)	-	78%	22%				-	-
EV Public Charging	(3.1)	78%	22%				(2.4)	(0.7)
Interest on Deferral Accounts	4.0	78%	22%				3.1	0.9
Interest on Other Reg Accounts	(5.3)	78%	22%				(4.1)	(1.2)
Regulatory Account Recoveries	(11.6)	78%	22%				(9.1)	(2.6)
Total	127.2				2.5		97.2	27.4
Allowed Net Income								
Distribution	106.3	78%	22%		0.9		82.1	23.2
Total	106.3				0.9		82.1	23.2
Miscellaneous Revenues								
Amortization of Contributions	-	78%	22%				-	-
Other	-	78%	22%				-	-
External OATT	-	78%	22%				-	-
FortisBC Wheeling Agreement	-	78%	22%				-	-
Secondary Revenue	-	78%	22%				-	-
Interconnections	-	78%	22%				-	-
Amortization of Contributions	-	78%	22%				-	-
NTL Supplemental Charge	-	78%	22%				-	-
Secondary Use Revenue & Other	(22.1)	78%	22%				(17.2)	(4.9)
Amortization of Contributions	(63.5)	78%	22%				(49.5)	(14.0)
Interconnections	0.2	78%	22%				0.1	0.0
Meter/Trans Rents & Power Factor Surcharges	(17.2)	78%	22%				(13.4)	(3.8)
Smart Metering & Infrastructure Impact	-	78%	22%				-	-
Diversion Net Recoveries	-	78%	22%				-	-
Other Operating Recoveries	-	78%	22%				-	-
Customer Crisis Fund Rider Revenue	-	78%	22%				-	-
Other	-	78%	22%				-	-
Waneta Lease revenue from Teck	-	78%	22%				-	-
Waneta 2/3Teck portion of operating costs	-	78%	22%				-	-
Waneta 2/3Teck portion of water rentals	-	78%	22%				-	-
Waneta 2/3 Teck portion of property taxes	-	78%	22%				-	-
Corporate General Rents	(1.1)	78%	22%				(0.9)	(0.2)
Late Payment Charges	(3.0)	78%	22%				(2.4)	(0.7)
MMBU Secondary Revenue	(3.7)	78%	22%				(2.9)	(0.8)
Low Carbon Fuel Credits	-	78%	22%				-	-
Other	(0.4)	78%	22%				(0.3)	(0.1)
Deferral Account Additions - Transfer to Remote Community Electrification Repayment	-	78%	22%				-	-
Deferral Account Additions - Transfer to EV Rebate	-	78%	22%				-	-
Deferral Account Additions - Transfer to EV Public Charging	-	78%	22%				-	-
Deferral Account Additions - LCFC Variance Recovery	-	78%	22%				-	-
Total	(110.8)				-		(86.4)	(24.4)
Revenue Offsets & Other								
Total Inter-Segment Revenue	10.5	78%	22%				8.2	2.3
Powerex Net Income	-	78%	22%				-	-
Powertech Net Income	-	78%	22%				-	-
Other Utilities Revenue	-	78%	22%				-	-
Deferral Rider Revenue	-	78%	22%				-	-
GRTA Allocation	-	100%	0%				-	-
Generation Real Time Dispatch	-	78%	22%				-	-
Distribution Real Time Dispatch	18.6	78%	22%				14.5	4.1
SDA Allocation to Distribution	151.3	100%	0%				151.3	-
PTP Allocation to Distribution	6.8	78%	22%				5.3	1.5
Generation Ancillary Services	-	78%	22%				-	-
Generation Capitalized Overhead	3.2	78%	22%				2.5	0.7
Transmission Capitalized Overhead	5.5	78%	22%				4.3	1.2
Distribution Capitalized Overhead	(33.6)	78%	22%				(26.2)	(7.4)
Waneta 2/3 Lease revenue form Teck	-	78%	22%				-	-
Adj to align with prior approved RRA	-	78%	22%				-	-
Total	162.2				-		159.8	2.4
Total Distribution Costs	1,106.6	80.5%	18.8%		7.6		890.5	208.5

Classification of Customer Care Function
(Functionalized Costs from Schedule 1.0)

	Functionalized Costs	Demand Related	Customer Related	Demand Costs	Customer Costs
Cost of Energy					
Total	-			-	-
O M & A Expenses					
Intergarated Planning	0.8	0%	100%	-	0.8
Capital Infrastructure Project Delivery	3.4	0%	100%	-	3.4
Operations	-	0%	100%	-	-
Safety	6.9	0%	100%	-	6.9
Finance, Technology, Supply Chain	34.0	0%	100%	-	34.0
Customer and Corporate Affairs	115.2	0%	100%	-	115.2
Other	(1.9)	0%	100%	-	(1.9)
Non-Current PEB - Pension	2.7	0%	100%	-	2.7
PEB Current Pension Costs	(0.7)	0%	100%	-	(0.7)
Current Provisions & Other	1.5	0%	100%	-	1.5
Total	162.0			-	162.0
Depreciation & Amortization					
Generation	-	0%	100%	-	-
Transmission	-	0%	100%	-	-
Distribution	-	0%	100%	-	-
Business Support	-	0%	100%	-	-
Amortization - Other Leases	0.2	0%	100%	-	0.2
Transfer to Regulatory Account - Amortization on Additions Va	(2.7)	0%	100%	-	(2.7)
Electric Vehicle Costs Additions - New Assets	-	100%	0%	-	-
Electric Vehicle Costs Additions - Existing Assets	-	100%	0%	-	-
Depreciation Study	-	0%	100%	-	-
Regulatory Account Recoveries - DSM Amortization	-	0%	100%	-	-
Pre-1996 CIAC Amortization	-	0%	100%	-	-
Capital Additions Regulatory Account - Business Support	-	100%	0%	-	-
Depreciation Study Reg. Acct.	1.0	0%	100%	-	1.0
Total	(1.6)			-	(1.6)
Generation	-	0%	100%	-	-
Transmission	-	0%	100%	-	-
Distribution	-	0%	100%	-	-
Customer Care	0.9	0%	100%	-	0.9
Business Support	0.1	0%	100%	-	0.1
Total	0.9			-	0.9
Generation	-	0%	100%	-	-
Transmission	-	0%	100%	-	-
Distribution	-	0%	100%	-	-
Total Finance Charge Regulatory Acct. Additions	-	0%	100%	-	-
Site C Project (IFRS 14 IDC impact)	-	0%	100%	-	-
Interest on Deferral Accounts	-	0%	100%	-	-
Interest on Other Reg Accounts	-	0%	100%	-	-
Regulatory Account Recoveries	-	0%	100%	-	-
Total	-			-	-
Customer Care	-	0%	100%	-	-
Total	-			-	-
Amortization of Contributions	-	0%	100%	-	-
Other	-	0%	100%	-	-
External OATT	-	0%	100%	-	-
FortisBC Wheeling Agreement	-	0%	100%	-	-
Secondary Revenue	-	0%	100%	-	-
Interconnections	-	0%	100%	-	-
Amortization of Contributions	-	0%	100%	-	-
NTL Supplemental Charge	-	0%	100%	-	-
Secondary Use Revenue & Other	-	0%	100%	-	-
Amortization of Contributions	-	0%	100%	-	-
Meter/Trans Rents & Power Factor Surcharges	(0.2)	0%	100%	-	(0.2)
Smart Metering & Infrastructure Impact	(1.3)	0%	100%	-	(1.3)
Diversion Net Recoveries	(0.1)	0%	100%	-	(0.1)
Other Operating Recoveries	(3.9)	0%	100%	-	(3.9)
Customer Crisis Fund Rider Revenue	(0.0)	0%	100%	-	(0.0)
Other	(6.4)	0%	100%	-	(6.4)
Waneta Lease revenue from Teck	(83.0)	0%	100%	-	(83.0)
Waneta 2/3Teck portion of operating costs	-	0%	100%	-	-
Waneta 2/3Teck portion of water rentals	-	0%	100%	-	-
Waneta 2/3 Teck portion of property taxes	-	0%	100%	-	-
Corporate General Rents	(0.3)	0%	100%	-	(0.3)
Late Payment Charges	(0.8)	0%	100%	-	(0.8)
MMBU Secondary Revenue	(1.0)	0%	100%	-	(1.0)
Low Carbon Fuel Credits	-	0%	100%	-	-
Other	(0.1)	0%	100%	-	(0.1)
Deferral Account Additions - Transfer to EV Rebate	-	0%	100%	-	-
Deferral Account Additions - Transfer to EV Public Charging	-	0%	100%	-	-
Deferral Account Additions - LCFC Variance Recovery	-	0%	100%	-	-
Total	(97.2)			-	(97.2)
Total Inter-Segment Revenue	2.9	0%	100%	-	2.9
Powerex Net Income	-	0%	100%	-	-
Powertech Net Income	-	0%	100%	-	-
Other Utilities Revenue	-	0%	100%	-	-
Deferral Rider Revenue	-	0%	100%	-	-
GRTA Allocation	-	0%	100%	-	-
Generation Real Time Dispatch	-	0%	100%	-	-
Distribution Real Time Dispatch	-	0%	100%	-	-
SDA Allocation to Distribution	-	0%	100%	-	-
PTP Allocation to Distribution	-	0%	100%	-	-
Generation Ancillary Services	-	0%	100%	-	-
Generation Capitalized Overhead	0.9	0%	100%	-	0.9
Transmission Capitalized Overhead	1.5	0%	100%	-	1.5
Distribution Capitalized Overhead	4.5	0%	100%	-	4.5
Waneta 2/3 Lease revenue form Teck	83.0	0%	100%	-	83.0
Total	92.8	0%	100%	-	92.8
Total Customer Care Costs	156.9			-	156.9

Schedule 2.3

Allocation of Generation Costs
(Classified Costs from Schedule 2.0)

Cost Classification	Generation Demand	Generation Demand-Related Costs	Generation Energy	Generation Energy Related Costs
Allocation Basis	4 CP Demand including losses (Sched 5.1)	894.2	Energy Including Loss (Sched 5.0)	2,500.3
Residential	45.8%	409.7	36.0%	901.1
GS Under 35 kW	7.8%	69.4	7.5%	188.1
MGS < 150 kW	6.3%	56.5	6.6%	165.1
LGS > 150 kW	0.19	166.0	21.6%	538.9
Irrigation	0.0%	0.1	0.2%	3.8
Street Lighting BCH	0.1%	0.8	0.1%	1.4
Street Lighting Cust	0.4%	3.3	0.3%	6.3
Transmission	21.1%	188.3	27.8%	695.6
Total	100.0%	894.2	100.0%	2,500.3

Allocation of Transmission Costs
(Classified Costs from Schedule 2.1)

Cost Classification	Transmission Demand	Demand Related Costs (Sched 2.1)
Allocation Basis	4 CP demand including losses (Sched 5.1)	1,179.5
Residential	45.8%	540.5
GS Under 35 kW	7.8%	91.5
MGS < 150 kW	6.3%	74.5
LGS > 150 kW	18.6%	219.0
Irrigation	0.0%	0.2
Street Lighting BCH	0.1%	1.1
Street Lighting Cust	0.4%	4.4
Transmission	21.1%	248.4
Total	100%	1,179.5

Schedule 3.1

Allocation of Distribution Costs
(Classified Costs from Schedule 2.2)

Cost Classification	Distribution Demand Related	Distribution Demand-Related	Distribution Secondary Demand Related	Distribution Secondary Demand-Related	Distribution Transformer Related	Distribution Transformer Related	Distribution Customer Related	Distribution Customer Related	Distribution Metering Related	Distribution Metering Related	Street Light Customer	Street Light Customer Related
Allocation Basis	NCP (Sched 5.1)	735.4	NCP w/o Primary (Sched 5.1)	68.5	Transformer Allocator (Sched 5.4)	173.4	Customer Count (Sched 5.2)	71.0	Metering Allocator (Sched 5.2)	50.9	Street Light Direct Assignment	7.6
Residential	57.6%	423.3	68.6%	47.0	65.5%	113.6	89.4%	63.4	77.9%	39.6	0.0%	0.0
GS Under 35 kW	10.7%	78.5	12.7%	8.7	16.8%	29.1	8.9%	6.3	15.5%	7.9	0.0%	0.0
MGS < 150 kW	8.1%	59.6	7.9%	5.4	10.7%	18.6	0.8%	0.6	4.4%	2.2	0.0%	0.0
LGS > 150 kW	22.6%	166.3	9.6%	6.5	5.4%	9.4	0.4%	0.3	1.9%	1.0	0.0%	0.0
Irrigation	0.5%	3.4	0.6%	0.4	0.5%	0.9	0.1%	0.1	0.3%	0.1	0.0%	0.0
Street Lighting BCH	0.1%	0.8	0.1%	0.1	0.3%	0.6	0.1%	0.1	0.0%	0.0	100%	7.6
Street Lighting Cust	0.5%	3.3	0.5%	0.4	0.7%	1.2	0.3%	0.2	0.1%	0.0	0.0%	0.0
Transmission	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0	0.0%	0.0
Total	100%	735.4	100%	68.5	100%	173.4	100%	71.0	100%	50.9	100%	7.6

Allocation of Customer Care Costs
(Classified Costs from Schedule 2.3)

Cost Classification	Customer Care Demand	Customer Care Demand Related Costs	Customer Care Customer	Customer Care Customer Related Costs
Allocation Basis	NCP Sched 5.1	-	Blended Customer Count & Revenue Sched 5.3	156.9
Residential	57.6%	-	83.5%	131.0
GS Under 35 kW	10.7%	-	8.9%	13.9
MGS < 150 kW	8.1%	-	2.2%	3.5
LGS > 150 kW	0.23	-	2.6%	4.1
Irrigation	0.5%	-	0.1%	0.1
Street Lighting BCH	0.1%	-	0.2%	0.3
Street Lighting Cust	0.5%	-	0.6%	0.9
Transmission	0.0%	-	1.9%	3.0
Total	100%	-	100%	156.9

Summary of Costs by Functions and Revenue to Cost Ratios

Rate Class	Generation Costs	Transmission Costs	Distribution Costs	Customer Care Costs	Total Cost	Total Revenue	Revenue - Cost (\$ million)	Revenue:Cost Ratios	R/C Ratios last filed (F2024)	R/C Ratio change from last filed
Residential	1,310.9	540.5	686.9	131.0	2,669.3	2,526.2	(143.09)	94.6%	92.7%	2.0%
GS Under 35 kW	257.5	91.5	130.6	13.9	493.5	576.5	82.98	116.8%	117.8%	-1.0%
MGS < 150 kW	221.6	74.5	86.5	3.5	386.2	437.9	51.73	113.4%	114.2%	-0.8%
LGS > 150 kW	704.9	219.0	183.4	4.1	1,111.3	1,150.9	39.59	103.6%	105.4%	-1.8%
Irrigation	3.9	0.2	5.0	0.1	9.2	7.2	(1.98)	78.5%	79.0%	-0.5%
Street Lighting BCH	2.2	1.1	9.1	0.3	12.6	23.2	10.52	183.2%	192.2%	-8.9%
Street Lighting Cust	9.6	4.4	5.1	0.9	20.0	17.0	(3.06)	84.7%	85.6%	-0.9%
Transmission	883.9	248.4	0.0	3.0	1,135.3	1,098.6	(36.69)	96.8%	98.5%	-1.7%
Total	3,394.5	1,179.5	1,106.6	156.9	5,837.5	5,837.5	0.0	100.0%		

Summary of Costs by Classification

Rate Class	Energy Related Costs	Generation Demand Related Costs	Transmission Demand Related Costs	Distribution Demand Related Costs	Total Demand Related Costs	Customer Related Costs	Total
Residential	901.1	409.7	540.5	527.1	1,477.3	290.8	2,669.3
GS Under 35 kW	188.1	69.4	91.5	101.8	262.8	42.6	493.5
MGS < 150 kW	165.1	56.5	74.5	74.3	205.4	15.7	386.2
LGS > 150 kW	538.9	166.0	219.0	177.5	562.5	10.0	1,111.3
Irrigation	3.8	0.1	0.2	4.3	4.6	0.8	9.2
Street Lighting BCH	1.38	0.8	1.1	1.2	3.1	8.2	12.6
Street Lighting Cust	6.3	3.3	4.4	4.3	12.0	1.8	20.0
Transmission	695.6	188.3	248.4	0.0	436.7	3.0	1,135.3
Total	2,500.3	894.2	1,179.5	890.5	2,964.2	373.0	5,837.5

Percent of Costs by Allocator

Rate Class	Generation Energy (kWh)	Generation & Transmission Demand (4CP)	Distribution Demand (NCP)	Customer (Various)
Residential	34%	36%	20%	11%
GS Under 35 kW	38%	33%	21%	9%
MGS < 150 kW	43%	34%	19%	4%
LGS > 150 kW	48%	35%	16%	1%
Irrigation	42%	3%	46%	9%
Street Lighting BCH	0.11	15%	9%	65%
Street Lighting Cust	31%	38%	21%	9%
Transmission	61%	38%	0%	0%
Total	43%	36%	15%	6%

Energy Allocators

Rate Class	Energy @ Customer Meter	Distribution Loss Factor	Energy @ Transmission Interface	Transmission Loss Factor	Energy @ Generation Interface	Energy by Rate Class	Energy at Generator Allocation Factor
	(MWh)		(MWh)		(MWh)		
Residential	19,344,964	6.0%	20,505,662	5.7%	21,668,333	21,668,333	36.0%
GS Under 35 kW	4,038,271	6.0%	4,280,567	5.7%	4,523,275	4,523,275	7.5%
MGS < 150 kW Primary	99,378	3.4%	102,797	5.7%	108,625		
MGS < 150 kW Secondary	3,447,988	6.0%	3,654,867	5.7%	3,862,098		
MGS						3,970,724	6.6%
LGS > 150 kW Primary	6,846,073	3.4%	7,081,578	5.7%	7,483,104		
LGS > 150 kW Secondary	4,887,331	6.0%	5,180,571	5.7%	5,474,309		
LGS						12,957,413	21.6%
Irrigation	81,864	6.0%	86,776	5.7%	91,697	91,697	0.2%
Street Lighting BCH	29,650	6.0%	31,429	5.7%	33,211	33,211	0.1%
Street Lighting Cust	135,064	6.0%	143,168	5.7%	151,286	151,286	0.3%
Transmission	15,829,892	0.0%	15,829,892	5.7%	16,727,447	16,727,447	27.8%
Total	54,740,477		56,897,309		60,123,386	60,123,386	100.0%

Demand Allocators

Rate Class	4 CP	NCP w/o T	NCP w/o Prim
Residential	45.8%	57.6%	68.6%
GS Under 35 kW	7.8%	10.7%	12.7%
MGS < 150 kW	6.3%	8.1%	7.9%
LGS > 150 kW	18.6%	22.6%	9.6%
Irrigation	0.0%	0.5%	0.6%
Street Lighting BCH	0.00	0.1%	0.1%
Street Lighting Cust	0.4%	0.5%	0.5%
Transmission	21.1%	0.0%	0.0%
Total	100%	100%	100%

Rate Class 4CP	F21	F22	F23	F24	F25	5-Yr Avg
Residential	45.4%	47.15%	46.44%	44.18%	45.9%	45.8%
GS Under 35 kW	7.7%	7.90%	8.00%	7.89%	7.3%	7.8%
MGS < 150 kW	6.3%	6.4%	6.4%	6.4%	6.1%	6.3%
LGS > 150 kW	18.8%	18.2%	18.7%	18.8%	18.3%	18.6%
Irrigation	0.0%	0.01%	0.01%	0.01%	0.0%	0.0%
Street Lighting BCH	0.1%	0.1%	0.1%	0.1%	0.1%	0.1%
Street Lighting Cust	0.5%	0.4%	0.3%	0.3%	0.3%	0.4%
Transmission	21.1%	19.8%	20.0%	22.3%	22.0%	21.1%
Total	100%	100%	100%	100%	100%	100%

Rate Class NCP w/o T	F21	F22	F23	F24	F25	5-Yr Avg
Residential	55.6%	58.1%	58.0%	58.4%	57.7%	57.6%
GS Under 35 kW	11.4%	10.25%	10.63%	10.74%	10.4%	10.7%
MGS < 150 kW	8.6%	7.7%	7.9%	8.2%	8.2%	8.1%
LGS > 150 kW	23.3%	22.8%	22.5%	21.6%	22.9%	22.6%
Irrigation	0.4%	0.48%	0.45%	0.46%	0.5%	0.5%
Street Lighting BCH	0.2%	0.13%	0.10%	0.08%	0.1%	0.1%
Street Lighting Cust	0.5%	0.5%	0.5%	0.5%	0.3%	0.5%
Transmission	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Total	100%	100%	100%	100%	100%	100%

F2025 Cost of Service - Actual Cost Allocator by Customer, Bill and Revenue				
Total BC Hydro - F25				
Rate Class	Actual Number of Accounts F25	Annual bills per account	Annual bills per rate class	# of Bills Allocator
Residential	2,024,503	6	12,147,018	88.0%
GS Under 35 kW	201,182	6	1,207,092	8.7%
MGS < 150 kW	19,081	12	228,972	1.7%
LGS > 150 kW	8,220	12	98,640	0.7%
Irrigation	3,321	3	9,963	0.1%
Street Lighting BCH	1,978	12	23,736	0.2%
Street Lighting Cust	7,245	12	86,940	0.6%
Transmission	307	12	3,684	0.0%
Total	2,265,837		13,806,045	100.0%

Rate Class	Actual Number of Accounts F25	Distribution Customer Count	Distribution Customer Allocator
Residential	2,024,503	2,024,503	89.4%
GS Under 35 kW	201,182	201,182	8.9%
MGS < 150 kW	19,081	19,081	0.8%
LGS > 150 kW	8,220	8,220	0.4%
Irrigation	3,321	3,321	0.1%
Street Lighting BCH	1,978	1,978	0.1%
Street Lighting Cust	7,245	7,245	0.3%
Transmission	307	307	0.0%
Total	2,265,837	2,265,837	100.0%

Rate Class	Actual Number of Accounts F25	Distribution Customer Count	Distribution Metering Allocator
Residential	2,024,503	2,024,503	77.9%
GS Under 35 kW	201,182	201,182	15.5%
MGS < 150 kW	19,081	19,081	4.4%
LGS > 150 kW	8,220	8,220	1.9%
Irrigation	3,321	3,321	0.3%
Street Lighting BCH	1,978	1,978	0.0%
Street Lighting Cust	7,245	7,245	0.1%
Transmission	307	307	0.0%
Total	2,265,837	2,265,837	100.0%

Rate Class	Revenue (\$millions)	Revenue Allocator
Residential	2,526.2	43.3%
GS Under 35 kW	576.5	9.9%
MGS < 150 kW	437.9	7.5%
LGS > 150 kW	1,150.9	19.7%
Irrigation	7.2	0.1%
Street Lighting BCH	23.2	0.4%
Street Lighting Cust	17.0	0.3%
Transmission	1,098.6	18.8%
Total	5,837.5	100.0%

Rate Class	90% # of Bills Allocator	10% Revenue Allocator	Blended Customer Care Allocator
Residential	79.2%	4.3%	83.5%
GS Under 35 kW	7.9%	1.0%	8.9%
MGS < 150 kW	1.5%	0.8%	2.2%
LGS > 150 kW	0.6%	2.0%	2.6%
Irrigation	0.1%	0.0%	0.1%
Street Lighting BCH	0.2%	0.0%	0.194%
Street Lighting Cust	0.6%	0.0%	0.6%
Transmission	0.0%	1.9%	1.9%
Total			100%

Distribution Classification by Sub-Functionalization

Sub-Function	F25 Year-End Assets (NBV)	% of assets (excluding Substation)	% of assets without Streetlighting	Demand-related %	Customer-related %	Demand % of Total Costs	Customer % of Total Costs	% of total Demand costs	% of total Customer costs
Primary	4,724.5	61.4%	62.0%	100%	0%	62.0%	0.0%	79.1%	0.0%
Secondary/Services	1,101.9	14.3%	14.5%	50%	50%	7.2%	7.2%	9.2%	33.4%
Meters	402.7	5.2%	5.3%	0%	100%	0.0%	5.3%	0.0%	24.4%
Transformers	1,394.5	18.1%	18.3%	50%	50%	9.1%	9.1%	11.7%	42.2%
Substation	117.0			100%	0%				
Streetlighting	68.7	0.9%							
Total	7,809.3	100%	100%			78.3%	21.7%	100.0%	100.0%