

Chris Sandve

Chief Regulatory Officer

Phone: 604-623-3726

Fax: 604-623-4407

bchydroregulatorygroup@bchydro.com

November 4, 2022

Sara Hardgrave
Acting Commission Secretary and Manager
Regulatory Support
British Columbia Utilities Commission
Suite 410, 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Sara Hardgrave:

**RE: British Columbia Utilities Commission (BCUC or Commission)
British Columbia Hydro and Power Authority (BC Hydro)
Energy Supply Contract Filing Requirements**

BC Hydro writes in respect of its Amendments and Contractual Developments relating to its energy supply contracts (**Electricity Purchase Agreements** or **EPAs**) for the period July 2022 to September 2022 (**Q2 Fiscal 2023**).

BC Hydro files these reports and makes determinations about whether agreements it enters into, or other developments under an energy supply contract, are “Amendments” or “Contractual Developments” in accordance with the Rules for Energy Supply Contracts for Electricity (**Rules**).

We have also considered Commission Order No. G-148-20, the subsequent clarification to the Order provided in the letter dated August 28, 2020, and Commission Order No. G-279-20 with respect to the reconsideration and variance of Order No. G-148-20. We have particularly considered the directive in Order No. G-148-20, as varied by Order No. G-279-20, that “BC Hydro file all future agreements that are associated with and materially affect existing EPAs” and Commission Order No. G-269-22 that provides “BC Hydro is required to file all amendments to [Energy Supply Contracts] with the BCUC by April 30 of each year including all contractual developments with their relevant details” (the **Directives**).

As with past practice for our quarterly reports, we are reporting EPA Amendments and EPA Contractual Developments for Non-Exempt EPAs. To provide greater transparency, and taking the Directives into consideration, we are also reporting EPA Amendments and EPA Contractual Developments for Exempt EPAs in the same format as has been provided for Non-Exempt EPAs. In addition, as has been the practice since February 2021, we are continuing to report and file for information those agreements that are associated with and materially affect existing EPAs (for both Non-Exempt and Exempt EPAs), to the extent there are any agreements to report for Q2 Fiscal 2023.

For ease of administration and consistency, we have modified the reporting format such that there will now be one attached summary table for Non-Exempt EPAs (summarizing EPA Amendments and Contractual Developments) and a separate attached summary table for Exempt EPAs (summarizing EPA Amendments and Contractual Developments). As noted in the attached summary tables, those agreements associated with and that materially affect an existing EPA are included for information, as applicable.

EPA Amendments and Contractual Developments (Non-Exempt EPAs)

During the Q2 Fiscal 2023 period, BC Hydro confirms that no EPA Amendments relating to Non-Exempt EPAs occurred; and that there was no document that relates to Non-Exempt EPAs and that BC Hydro considers to be a Contractual Development under the Rules. Please refer to Attachment 1.

EPA Amendments and Contractual Developments (Exempt EPAs)

During the Q2 Fiscal 2023 period, BC Hydro confirms that two EPA Amendments relating to Exempt EPAs were executed; and that there was one document that relates to an Exempt EPA and that BC Hydro considers to be a Contractual Development under the Rules. A description and brief summary of each of these EPA Amendments and the Contractual Development are included in Attachment 2.

Moreover, as more fully described in Attachment 2, in consideration of the Directive, we are filing one agreement for information and BC Hydro confirms there are no other agreements relating to Exempt EPAs that are associated with and materially affect existing Exempt EPAs for Q2 Fiscal 2023.

Confidentiality

BC Hydro is filing its Summaries of EPA Amendments and Contractual Developments (for Non-Exempt EPAs and Exempt EPAs), including any attachments related to each of these summaries, in their entirety, on a confidential basis as applicable. A redacted public version of each of these summaries, and confidential un-redacted versions of these attachments, are provided in Attachment 1 and Attachment 2, respectively.

BC Hydro believes that summaries of agreements and other documents may be disclosing certain information which is commercially sensitive to BC Hydro and/or the Seller Company. This information, if publicly disclosed, may be harmful to the Seller Company and/or BC Hydro (e.g., if such information is publicly available; it may impact the financial position of the Seller or may potentially negatively impact BC Hydro's management of its IPP portfolio). Accordingly, as provided by the General Rules 1.10 of the Rules for Energy Supply Contracts for Electricity, Part IV of the Commission's Rules of Practice and Procedure, and section 42 of the *Administrative Tribunals Act*, BC Hydro

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is requesting that the Commission hold the un-redacted forms (if applicable) of Attachment 1 and Attachment 2 in their entirety, as confidential, whereas the redacted forms are for public review.

For further information, please contact Alicia Henderson at 604-623-4381 or by email at bchydroregulatorygroup@bchydro.com.

Yours sincerely,



Chris Sandve
Chief Regulatory Officer

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Enclosure

Energy Supply Contract Filing Requirements

Fiscal 2023 Quarter 2
July 1, 2022 to September 30, 2022

Attachment 1

**Non-Exempt EPAs – Summary of
EPA Amendments and Contractual Developments**

Non-Exempt EPAs: Summary of EPA Amendments and Contractual Developments

(For the three-month period ending September 30, 2022 – Quarter 2)

	Project Name	Seller Company Name	Effective Date of Document	Document Type	Description
*** During the Fiscal 2023, Quarter 2 period, there were no EPA Amendments or Contractual Developments to report for Non-Exempt EPAs.					

Energy Supply Contract Filing Requirements

Fiscal 2023 Quarter 2
July 1, 2022 to September 30, 2022

Attachment 2

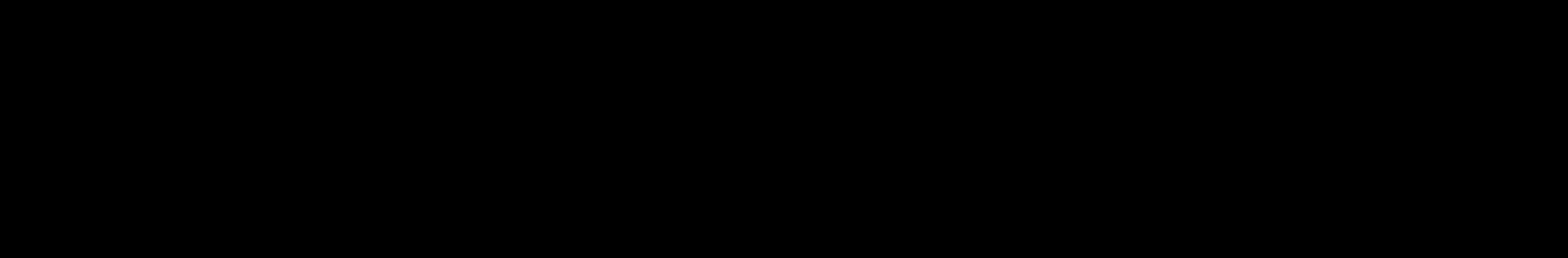
Exempt EPAs – Summary of
EPA Amendments and Contractual Developments

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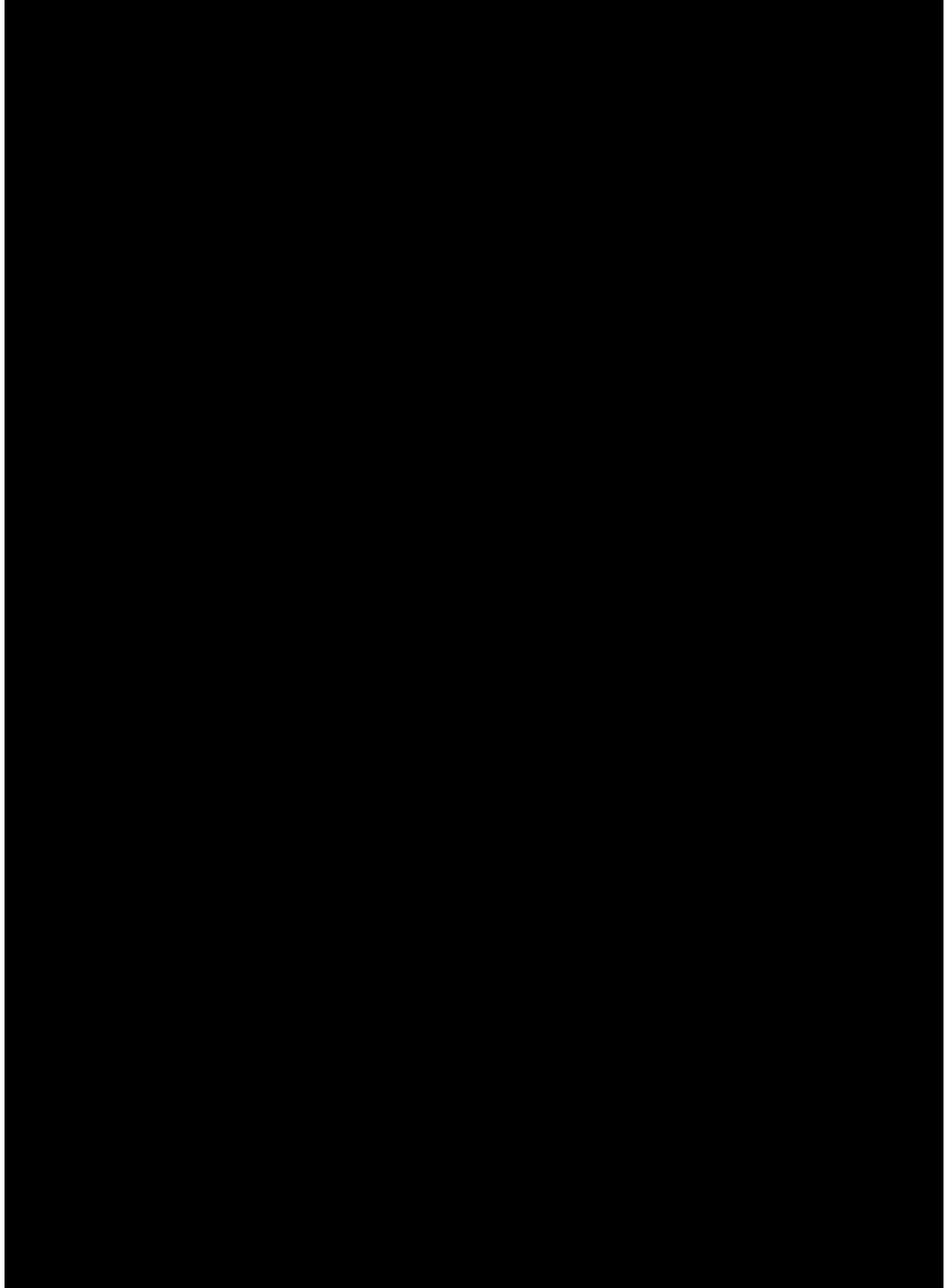
Exempt EPAs: Summary of EPA Amendments and Contractual Developments

(For the three-month period ending September 30, 2022 – Quarter 2)

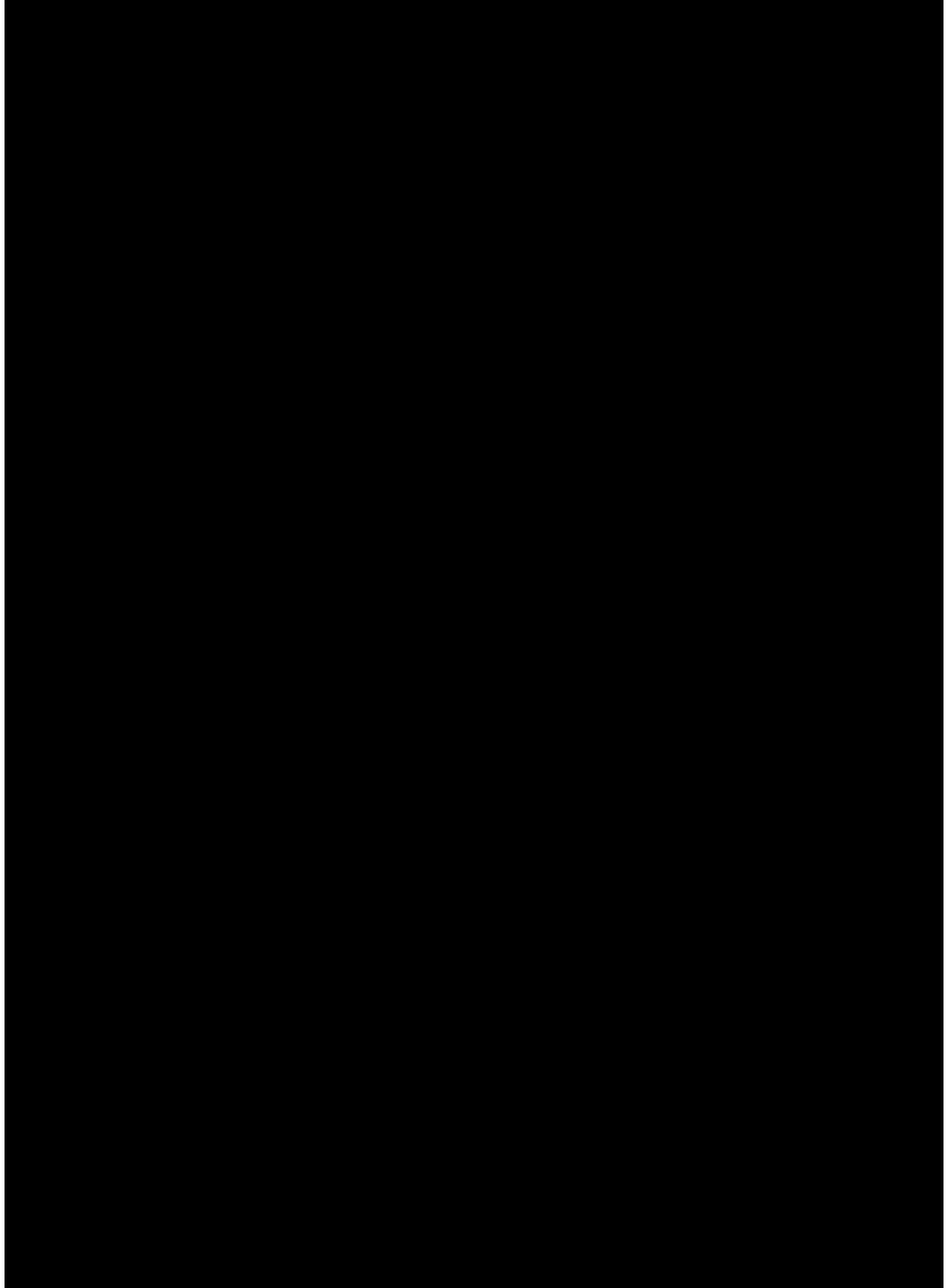
	Project Name	Seller Company Name	Effective Date of Document	Document Type	Description
1					
2	Moresby Lake	Atlantic Power Preferred Equity Ltd.	August 31, 2022	EPA Amending Agreement	<p>EPA amended with respect to extending the expiration date of the EPA by six months to allow BC Hydro and the Seller to continue discussions for a renewal EPA and for BC Hydro to continue receiving clean energy to displace diesel generation on the northern grid of the Haida Gwaii Non-Integrated Area. This amending agreement is not exempt from section 71 of the <i>Utilities Commission Act</i> and was filed with the BCUC on October 28, 2022, for acceptance.</p> <p>BC Hydro notes that the Moresby Lake EPA, as amended and replaced, is exempt from section 71 of the <i>Utilities Commission Act</i> in accordance with Ministerial Order M-22-9801. This EPA was set to expire on August 31, 2022.</p>

	Project Name	Seller Company Name	Effective Date of Document	Document Type	Description
3					

Exempt EPAs - Summary of EPA Amendments and Contractural Developments



Exempt EPAs - Summary of EPA Amendments and Contractural Developments



Exempt EPAs - Summary of EPA Amendments and Contractural Developments

