Net metering

Online application updates



September 27, 2023

Agenda

Time	Agenda item	Presenter
8:00	Introductions	Tyson Nicholas, Program Manager
8:00-8:10	NM Program Updates	Paul Seo, Product Manager
8:10-8:30	Online application updates	Tyson Nicholas, Program Manager
8:25-8:40	Q&A {Using Chat Function}	All
8:40-8:45	Wrap-up and next steps	Paul Seo, Product Manager

Net Metering – Looking Back

By the numbers

Total Impact

British Columbia

The average solar power system in British Columbia will produce approximately 1004 kWh of energy per kW per year.

Month	kWh/kW
January	40
February	58
March	84
April	99
May	104
June	110
July	120
August	118
September	113
October	74
November	44
December	37
Annual Total	1004



Completed Projects: 8,149 Total Capacity: 68.2 MW

Average size is 8.3 kW or roughly 8,333 kWh / year

Application to Approval



Applications and Capacity



Impacts of Incentives



Net Metering – Looking Forward

What's next



Our journey to automation



Objectives

After today's demo, you will know how to:

- Track the status of your applications using the project dashboard
- Provide additional project details to distinguish Complex A vs.
 Complex B projects
- Submit your field verification items online

Navigation: MyHydro and Net Metering

The net metering application page is your hub for all your applications:

- Log in to your MyHydro profile at www.bchydro.com
- 2. Hover over the "MyHydro" tab
- 3. Select "Net metering application"

BC Hydro Power smar	D •t	About us	Careers	Newsletters	Contact us	Q How can v	ve help?	L My profil
Accounts Ener	rgy savings	News P	rojects & op	erations	Community	Work with	us Outag	ges & safety
MyHydro Billin	ng & payments -	Moving •	Electrical	connections -	Electricity rat	es & energy use	• Get help	D Ŧ
My Profile	Connection reque	sts Accou	int access	Data ex	port centre			
Change Password	View connection							
Remove Profile	Start connection							
Subscriptions & Alerts	request							
Pending invitations	Link connection							
Customer support	request							
centre	Net metering application	A121						
				Showing:	Open Accounts 🗸	 Show accord 	ounts with	
ACCOUNT # *	DESCRIPTION *	CITY *		RATE O RATE	ED LAST BILL (\$)	BALANCE	DUE DATE * ON	
00001	40.5401 (1446) 102	MAYNE	ISLAND	RSE 1101	\$91.65	\$0.00	April 24 Yes 2023	S

Navigation: Net metering application page

Three key functions

- 1. Start a net metering application
- 2. Continue a draft application
- 3. List of net metering applications

Apply for Interested in ir system as par	net metering	ed generating ram?	Continue a If your contract for your net me	a draft application or has already started an ap tering project, you can com	2 oplication plete it
Start a net me	etering application 🔸		online now. You'll need the have received y	application number, which y	ou would
			Continue a dra	ft application 🔸	
¬ιι (<i>τ</i>)		~			1
APPLICATION #	PROJECT TYPE	✓ ADDRESS ◆	city 🕈	APPLICANT NAME	STATUS
APPLICATION #	PROJECT TYPE Replacement of an existing generator	ADDRESS +	CITY BURNABY	APPLICANT NAME	STATUS Review
APPLICATION # #30	PROJECT TYPE Replacement of an existing generator Replacement of an existing generator	ADDRESS *	CITY ÷ BURNABY VANCOUVER	APPLICANT NAME *	STATU: Review Review
APPLICATION # #300	PROJECT TYPE Replacement of an existing generator Replacement of an existing generator New generator	ADDRESS +	CITY BURNABY VANCOUVER	APPLICANT NAME STEACILE PLAN LINE 1901 THE CUINE BIO STEACILE PLAN BOS 2016 THE CUINE BIO	STATUS Review Review Withdraw
APPLICATION # #30 #30 #30	PROJECT TYPE Replacement of an existing generator Replacement of an existing generator New generator Addition to an existing generator	ADDRESS +	CITY ÷ BURNABY VANCOUVER VANCOUVER	APPLICANT NAME *	STATUS Review Review Withdraw In service
APPLICATION # #300 #300 #300 #300 #300	PROJECT TYPE Replacement of an existing generator Replacement of an existing generator New generator Addition to an existing generator New construction	ADDRESS + State Context Technology State in History Technology State in History Technology State in History Technology State in History Technology	CITY BURNABY VANCOUVER VANCOUVER VANCOUVER	APPLICANT NAME *	STATUS Review Review Withdraw In service
APPLICATION # #30 #30 #30 #30 #30 #30 #30	PROJECT TYPE Replacement of an existing generator Replacement of an existing generator New generator Addition to an existing generator New construction New generator	ADDRESS +	CITY BURNABY VANCOUVER VANCOUVER VANCOUVER	APPLICANT NAME STEACH PLAN LINE INFO THE DUNATION STEACH PLAN BOS 2016 THE DUNATION STEACH PLAN BOS 2016 THE DUNATION STEACH PLAN BOS 2010 THE DUNATION	STATUS Review Review Withdraw Accepted Withdraw

Continue a draft application

Continue a draft application

- Customers will continue to use this function to review, authorize, and submit their application.
- Cancel draft *New*
 - You or your customer can click this button to cancel the application
 - The application status will change from "Draft" to "Withdrawn"

Net metering application
Application type Contractor Info Generating system Submit
Continue a draft application
Application number
Provide the application number for the draft application. You would have received this via email.
Application number
Select the relevant account for this application
Select an account number
Select an account
If the account isn't listed, you'll need to link it to your MyHydro profile first.
Link an account 🔶
Next Cancel draft

Your net metering applications

Your net metering applications

- This list includes all net metering applications specific to your MyHydro login.
 - "Draft" applications will not have any address, city, or applicant name details until your customer has submitted the application.
- Applications can be filtered by "Status"
- Applications are chronologically ordered from newest on oldest by default, but you can sort all other columns by ascending or descending order.
- Click on the application number to access application details and "Actions Required"

Your net metering applications							
Status							
All (7) 🗸							
APPLICATION #	PROJECT TYPE	ADDRESS +	сіту 🕈	APPLICANT NAME	status [♥]		
#300	Replacement of an existing generator	965 Macresteros	BURNABY	STEADLPLAN LMS 1921 THE OUNERS	Review		
#300	Replacement of an existing generator	SS & REPARTOR	VANCOUVER	STRATE PLAN BOS 2019 THE OVINEDS	Review		
#300	New generator				Withdrawn		
#300	Addition to an existing generator	SS & PERFERN ST	VANCOUVER	83%837%36/9C8 2787%6-056658	In service		
#300	New construction	1718/W 1719 AND	VANCOUVER	GRUDEN EHEER HELDING (70	Accepted		
#30	New generator				Withdrawn		
#30	New generator	AREA BEFORE	CHILLIWACK	AND DE LA UNITADIT	Billing		

Your net metering applications

Status	Definition
Draft	 Waiting for customer to submit the application for review *Customers will not see this status*
Withdrawn	Application has been cancelled
Review	Application is being reviewed by BC Hydro
Accepted	 Application is accepted by BC Hydro Proceed to installation and then complete "Actions Required"
Inspection review	All information and documents pertaining to the "Actions Required" have been submitted to BC Hydro for review
Billing	 Interconnection has been approved Rate change in progress
In service	Rate change has been completed

Start a new net metering application

Net metering application If you're interested in installing a new or expanded generating system as part of our net metering program, begin your application below. If your contractor has already created a draft application on your behalf, refer to the bottom of the page to continue a draft application. Application type Contractor Info Generating system Submit Start a new net emetering installation process Before you begin: • Make sure you've read about the net metering installation process • Baye the following information ready: • BC Hydro account number

- Meter number
- · Generating system specifications
- · The application takes approximately 10-15 minutes to complete.
- · Note that unsubmitted applications won't be saved

Application type

- * What is your role?
- I'm the contractor
- I'm the customer

* Project type

- New generator
- New construction
- Addition to an existing generator
- Replacement of an existing generator

Net metering application Contractor Info Application type Generating system Submit **Contractor information** Contact Info Company name * First name * Last name Doe John Phone number * Email John.Doe@test.com Back Next

Next

Cancel

Generating system information

Hybrid or micro-grid inverters information *New*

- Confirm applicability of hybrid or micro-grid inverters
- If yes, upload required documentation.

Inverter make		* Inverter model		
Other		✔ Other	~	
Specify inverter n	nake	* Specify inverter model		
Based on your inverter s he inverter data sheet a below.	election, you'll need to upload s a supporting document	[
Number of invert	ers	* Nominal output (kW AC)		
lotal nominal output	0 kWAC			
 Yes No 	Supporting docum An inverter data sheet is r Complex (B) net metering	nents equired if you selected "Other" as your inverter make projects require supporting documents. Refer to this I	or model. Lable to confirm if your proje	ect is
Ves No	Supporting docum An inverter data sheet is r Complex (B) net metering Simple, Complex (A), or C Accepted file types:pdf, Accepted file size: 135 ME	equired if you selected "Other" as your inverter make projects require supporting documents. Refer to this t complex (B). jpg, .jpeg, .png, .doc, .docx, .xlsx 3 per file; 150 MB total	or model. table to confirm if your proje	ect is
 Is this inverter a r Yes No 	Supporting docum An inverter data sheet is r Complex (B) net metering Simple, Complex (A), or C Accepted file types: .pdf, Accepted file size: 135 ME Single line diagram	equired if you selected "Other" as your inverter make projects require supporting documents. Refer to this t complex (B). jpg, jpeg, png, doc, docx, xlsx 3 per file; 150 MB total	or model. table to confirm if your proje No file added	ect is d file
 Yes No 	Supporting docum An inverter data sheet is r Complex (B) net metering Simple, Complex (A), or C Accepted file types: .pdf, Accepted file size: 135 ME Single line diagram Site plan @	equired if you selected "Other" as your inverter make projects require supporting documents. Refer to this t complex (B). jpg, jpeg, png, .doc, .docx, .xlsx 3 per file; 150 MB total	or model. table to confirm if your proje No file added Add	ect is d file
 Is this inverter a r Yes No 	Supporting docum An inverter data sheet is r Complex (B) net metering Simple, Complex (A), or C Accepted file types: .pdf, Accepted file size: 135 ME Single line diagram Site plan @ Inverter data sheet	equired if you selected "Other" as your inverter make projects require supporting documents. Refer to this t complex (B). jpg, jpeg, .png, .doc, .docx, .xlsx 3 per file; 150 MB total @ with CSA certification @	or model. table to confirm if your proje No file added Add No file added Add	d file d file

Generating system information

Energy storage information *New*

- Confirm applicability of energy storage
- If yes, provide requested details and upload required documentation.

• V	, , , , , ,	5	
Yes			
○ No			
* Туре			
Select	~		
-	(1.1.1)		
Peak power rati	ng (kW)		
Peak power rati	ng (kW)		
Peak power rati	ng (kW)		
Peak power rath Energy storage	ng (kW) size (kWh)		
Peak power rath Energy storage	ng (kW) size (kWh)		
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	ng (kW) size (kWh)	the grid at the same	o timo your goporating cyc
	ng (kW) size (kWh) y storage system send power to	the grid at the same	e time your generating sys
Peak power ration Energy storage : Will your energy does?	ng (kW) slze (kWh) y storage system send power to	the grid at the sam	e time your generating sys
Peak power rath Energy storage s Will your energy does? Yes	ng (kW) size (kWh) y storage system send power to	the grid at the sam	e time your generating sys

Net metering application

Contractor Info

Customer to review and authorize the

Your customer must authorize the net metering application before the application can be submitted.

Please provide your customer's email address below and we'll invite them to review and submit the application. Ensure that:

Generating system

Submit

- The email address provided is associated with their BC Hydro online account, if they have one.
- · Spelling of the email is correct. If not, the draft application can't be completed.
- The email address is an individual address (e.g. john@company.com). We can't accept generic addresses (e.g. sales@company.com).

* Customer email

Application type

application

Contractor acknowledgement and privacy statement

By applying for Net Metering service (Rate Schedule 1289 of the BC Hydro Electric Tariff) you acknowledge that you have read and understand the Net Metering service requirements and the Distributed Generation Technical interconnection requirements - 100kW and below, and that you agree to comply with these requirements and design, install, operate and maintain your generator in accordance with applicable governmental and BC Hydro standards and requirements.

In order to be able to use the BC Hydro online Net Metering Form, you need to provide BC Hydro with some personal information (e.g. your name, contact information, and other information related to your request). BC Hydro collects your personal information for the purpose of fulfilling your Net Metering application request and to that end, BC Hydro will need to disclose your information to electrical contractors, municipal government, and Technical Safety B.C.. As a result, BC Hydro may also collect information from these authorities, where required, to fulfill your request and for the purposes of:

- Communicating with you regarding processing and managing of your application, the interconnection of your generator, and the net-metering relationship;
- · Providing you with news and information about the Net Metering program; and
- Inviting you to participate in surveys, questionnaires or other engagement activities on the Net Metering program.

By clicking on the submit button you authorize the above described disclosure and collection. BC Hydro collects your personal information as permitted under section 26(c) of the Freedom of Information and Protection of Privacy Act. If you have questions about the collection of your personal information as described in this notice, please contact BC Hydro Net Metering team net.metering@bchydro.com

I have read and agree to the Contractor acknowledgement and privacy statement.

Back

Send draft to customer

Application submitted

Automated acceptance for simple net metering *New*

- Simple net metering projects <10 KW and meet our review requirements will be accepted immediately after submission
- In these cases, you <u>will not</u> receive a separate "Application accepted" email.
- You will only receive an "Application submitted" email and will be prompted to check the status of your application online.

Net metering application

Your net metering application has been successfully submitted.

FIDER PROPERTIES, RUMPEY, BC, YOR SET

30

0000

Check your application status online

Thank you for submitting your application. Here?s what to expect next:

- Most simple net metering applications will be accepted immediately. Please check the status online as we won?t notify you when it?s accepted.
- All other applications will be reviewed within a few weeks. We'll contact you once your application is accepted or if we have any questions.

In the meantime, you can review general information about the net metering process. Do not interconnect or commence operations at this time.

Go back to account summary 🔶

Application number

BC Hydro Account

Address

New

- After installation, navigate back to your net metering • application to "submit" these actions.
- You will be requested to provide the inspection report • and/or reduced field verification requirements. You no longer need to email this information to us.
- Requirements will be displayed according to whether • your project is simple, complex A, or complex B.
- Your progress will be saved. You can complete some • actions and complete the remaining at a later time.

Application summary

Application #3

Address TIME INVESTIGATION DURING A DEVICE.

Last updated August 28, 2023

Status

Accepted

View application details >

Actions required

Complete the items identified below. Items marked with * are mandatory

All actions must be complete before we can start to process this request. Once you've completed all actions, select the button at the bottom of the page to let us know.

Completion information and documentation

* Electrical contractor declaration of compliance	Pending
The document must contain the installation and the generation size. The following are the acceptable documents:	Action Required
 Electrical contractor's authorization and declaration of compliance Certificate of electrical inspection from the authority having jurisdiction (Eg. Technical Safety BC or municipality) 	Submit
 Project cost Total cost for the generation system equipment and installation. Exclude any costs for energy storage systems (if applicable). 	Pending Action Required Submit
All actions must be complete before we can start to process this request. Once you've	All actions complete

All actions must be complete before we can start to process this request. Once you've completed all actions, select the button to let us know

All projects

- Electrical contractor declaration of compliance
- Project cost *New*

Application summary		Electrical contractor declaration of compliance	×
Application #3		The document must contain the installation address and the generation size.	
Address Status Accepted		Electrical contractor declaration of compliance Add file]
Last updated August 28, 2023		test.docx Uploaded Aug 25, 2023 Remove file	÷
View application details 🔸		Submit Cancel	
Actions required			
Complete the items identified below. Items marked with * are mandatory. All actions must be complete before we can start to process this request. Once you've cor buttorn at the bottom of the page to let us know.	npleted all actions, select the	Project cost	
Completion information and documentation		* Project cost	
Electrical contractor declaration of compliance The document must contain the installation and the generation size. The following are the acceptable documents: Electrical contractor documents:	Pending Action Required Submit	Total cost for the generation system equipment and installation. Exclude any costs for energy storage systems (if applicable).	
Certificate of electrical inspection from the authority having jurisdiction (Eg. Technical Safety BC or municipality)	Jubint	Submit Cancel	
 Project cost Total cost for the generation system equipment and installation. Exclude any costs for energy storage systems (if applicable). 	Pending Action Required Submit		
All actions must be complete before we can start to process this request. Once you've completed all actions, select the button to let us know.	All actions complete		

Complex A and B: Anti-island function testing

Field verification information

* Anti-Islanding function testing	Pending
As an important safety, you'll need to provide the results of protection functionality testing to ensure your inverter responds correctly in the event of a power outage. In	Action Required
an outage, your inverter must stop feeding power to the grid.	Submi

Anti-Islanding function testing

In compliance with CEC Part -1, Rule # 84-008 and 84-018

How long does it take for the distributed generator to be deenergized (tripped) upon loss of utility voltage?

Demonstrate a loss of utility voltage by opening a disconnect upstream of the distributed generator.

* Approx. time (seconds)

Req	ulrement to pass
No	delay (0.1s max)

* Did it pass the test?

(С	Yes
(С	No

Submit

Dead bus test: How does the generator respond on a bus with no voltage on it?

Turn the inverter on while the feed to the distributed generator is deenergized.

* Approx. time (seconds)

- ++
Requirement to pass
No start
Did it pass the test?
O Yes
○ No
How long is the delay for the inverter restart once utility voltage is restored?
* Approx. time (seconds)
Requirement to pass
5 minutes or more
Did It pass the test?
O Yes
○ No
Who completed this field verification testing?
Contact details for the distributed generator owner or technical representative who completed the testing.
* First and last name
* Date testing was completed
MM/DD/YYYY
I confirm that the field verification testing results I'm submitting are accurate.

Complex A and B: Protection settings

Field verification information

 Anti-Islanding function testing As an important safety, you'll need to provide the results of protection functionality testing to ensure your inverter responds correctly in the event of a power outage. In an outage, your inverter must stop feeding power to the grid. 	Pending Action Required Submit
 Protection settings Input the inverter's protection setting values and time delay for each setting to take effect. This ensures the inverter setup will correctly stop feeding power to the grid in the event of abnormal grid conditions. 	 Pending Action Required Submit

Input the inverter's protection setting value setup will correctly stop feeding power to t	es and time delay for each setting to take effect. This ensures the inverter the grid in the event of abnormal grid conditions.
Under voltage	
 Setpoint value (V) 	 Time delay (seconds)
Over voltage	
* Setpoint value (V)	* Time delay (seconds)
Under frequency	
Setpoint value (Hz)	* Time delay (seconds)
Over frequency	
Setpoint value (Hz)	Time delay (seconds)
L	
 Does your Inverter have an active an Required per CSA C22.3 No. 9. 	ti-Islanding protection setting?
⊖ Yes	
O No	
• Have you completed over-current pr	rotection settings?

Complex A and B: As-built documentation (Optional)

- You would have already submitted these documents as part of your initial application
- However, if any of the documentation has changed since the application was accepted, please "Edit" to upload additional documents.

Field verification information

 AntI-Islanding function testing As an important safety, you'll need to provide the results of protection functionality testing to ensure your inverter responds correctly in the event of a power outage. In an outage, your inverter must stop feeding power to the grid. 	Pending Action Required Submit
 Protection settings Input the inverter's protection setting values and time delay for each setting to take effect. This ensures the inverter setup will correctly stop feeding power to the grid in the event of abnormal grid conditions. 	 Pending Action Required Submit
As-built documentation Please provide information on installation details that have changed since the application was accepted, or if there is additional information you'd like to provide. • Single line diagram • Site plan • Inverter data sheet • Battery storage and hybrid/micro-grid documentation	 Received No action required View Edit

Complex B: Field verification photos

Field verification photos

* 9 photos required	Pending
Please upload the following photos, which will be used to verify the interconnection requirements listed in DGTIR-100. Ensure that photos of nameplates are legible.	Action Required
	Submit

 Photos can be taken on site and immediately uploaded via mobile

eld verification photos	8
Facility overview Overall view of the house/building that has service where the net No file added metering distributed generator is to be connected. No file added	Add file
Installation overview For example, the overall view of the solar panels that have been No file added installed.	Add file
Solar nameplate Nameplate No file added Nameplate of solar panel (one photo per model).	Add file
Inverter nameplate No file added Nameplate of inverter (one photo per model).	Add file
Supply authority disconnect point and main panel No file added No file added	Add file
Posted single line diagram Per CEC rule 84-030, the single line diagram must be posted at the No file added supply authority disconnect point.	Add file
BC Hydro revenue meter With all required nameplates.	Add file

"All actions complete" button

- Once all actions are completed, click the "All actions complete" button to submit your documents for review.
- The application status will change from "Accepted" to "Inspection Review".
- The Net Metering team will proceed to review your application for interconnection approval, as usual.

Actions required

Complete the items identified below. Items marked with * are mandatory.

All actions must be complete before we can start to process this request. Once you've completed all actions, select the button at the bottom of the page to let us know.

Successfully submitted. You have O more to submit.

Completion information and documentation

 Electrical contractor declaration of compliance The document must contain the installation and the generation size. The following are the acceptable documents: Electrical contractor's authorization and declaration of compliance Certificate of electrical inspection from the authority having jurisdiction (Eg. Technical Safety BC or municipality) 	 Received No action required View Edit
 Project cost Total cost for the generation system equipment and installation. Exclude any costs for energy storage systems (if applicable). 	 Received No action required View Edit

All actions must be complete before we can start to process this request. Once you've completed all actions, select the button to let us know.

All actions complete



Submit your questions using the chat function in Teams





When do these updates go into effect?

These updates will go live *late-afternoon* September 28, 2023.



Q&A

What about applications submitted prior to September 28 that are currently in queue for BC Hydro review?

These projects will be available on your dashboard for you to track its status. We will continue to proceed with our review process as usual.

Q&A

How can I get in touch directly with a member of BC Hydro's technical team?

If you'd like to further discuss the technical details of your complex application, email <u>net.metering@bchydro.com</u> with a few options for your availability, and we can set-up a phone call.

Wrap-up & next steps

Commonly used inverter list *Reminder*

Applicable to all net metering projects

- Inverter data sheet with CSA certification is required for any project using an inverter not on <u>BC Hydro's commonly used inverter list</u>.
- Inverter must meet requirements listed in <u>DGTIR-100</u>.

Net metering program Commonly used inverter list

LAST UPDATED: 2023-04-19

This is a list of commonly used inverters that have come through the net metering program, and is not intended to be an exhaustive list. If the inverter you'd like to use is not listed below, please submit the inverter datasheet with certification information as part of your **net metering application**.

Note that grid interactive photovoltaic inverters must be certified under CSA C22.2 No. 107.1, comply with rules in CSA 22.3 No. 9:20, and are equipped with anti-islanding protection per CEC Part I, rule 84–008.

Inverter Make	Inverter Model
ABB	PVI-5000-TL-OUTD-US
APS	YC500A
APS	YC500i
APS	YC600
APS	YC1000-3
APS	Q\$1200
APS	QS1
APS	QS1A
APS	DS3
APS	DS3-L
APS	DS3-S
Chilicon	CP-250E-60/72-208/240-MC4
Chilicon	CP-720-60/72/96-208/240-MC4
Enphase	M190
Enphase	M210
Enphase	M215
Enphase	M250
Enphase	IQ 6

Updates in progress

- Sample single line diagram, and other sample documents
- DGTIR-100 for Complex A and Complex B requirements

Next steps

- Today's presentation will be published on <u>www.bchydro.com/netmetering</u> this afternoon.
- Visit <u>www.bchydro.com/netmeteringapplication</u> for updated online application.
- Email <u>net.metering@bchydro.com</u> if you have further questions.

