

Recommended Action	Execution \$	Period/ Applicability
<b>CONSERVING FIRST</b>		
1 Moderate current spending and maintain long-term target	\$445M	F2014-F2016
2 Pursue DSM capacity conservation	\$5.75M	F2014–F2016
3 Explore more codes and standards	\$1.5M/year	F2015 and F2016
<b>MANAGING RESOURCES</b>		
4 Optimize existing portfolio of IPP resources	No cost estimate	N/A
5 Investigate customer incentive mechanisms	No cost estimate	N/A
<b>MEETING FUTURE ELECTRICITY NEEDS</b>		
6 Continue to advance Site C	\$7.9B	Current-F2024 capital estimate
7 Pursue bridging options for capacity	No cost estimate	N/A
8 Advance reinforcement along existing GMS-WSN-KLY 500 kV transmission line	\$5M	Next 5 years’ spending on technical studies
9 Reinforce the South Peace transmission	\$1.2M	F2014 spending on technical studies
<b>MEETING LNG SUPPLY NEEDS</b>		
10 Explore natural gas-fired generation for the North Coast	\$0.5M	F2015 spending on technical studies
	\$1M	Procurement Process design & execution

<b>Recommended Action</b>		<b>Execution \$</b>	<b>Period/ Applicability</b>
11	Explore clean energy supply options, if LNG demand exceeds available resources	Up to \$0.5M	F2014 to F2015 Expected funding for Acquisition Process
12	Advance reinforcement of 500 kV line to Terrace	\$2.8M	F2014-F2015 to complete Definition Phase
		\$125M (+35%/-15%)	Estimated project cost
13	Horn River Basin and northeast gas industry	Up to \$0.1M	F2014-F2016 to monitor load with consulting support
<b>PLANNING FOR THE UNEXPECTED</b>			
14	Advance Revelstoke Unit 6 Resource Smart project	Up to \$7.2M	F2014-F2016 to ensure In-Service Date availability
15	Advance GMS Resource Smart project	Up to \$0.8M	F2015-F2016 to determine Identification Phase feasibility
		\$104M	Conceptual level capital estimate
16	Investigate natural gas generation for capacity	No cost estimate	N/A