

ADDENDUM

Number: 7
Issue Date: September 4, 2024
Subject: Update to RFP eligibility requirements and Schedule 2

1. Request for Proposals Eligibility Requirements:

The following language that was first revised in Addendum No 1 was replaced in Table 1 of Section 2.2 of the RFP under the Interconnection Study Agreement row on page 13:

- Original wording:

Note: The CEAP IR will need to conform with Eligibility Requirements set out in this table. This includes ensuring that the COD in the CEAP IR is between the eligibility dates of October 1, 2028 and October 1, 2031.

The technical parameters of a Project as described in a Proposal must be consistent in all material respects with the technical parameters forming the basis of the corresponding CEAP IR. A material inconsistency would include any inconsistency that, in BC Hydro’s opinion, could reasonably be expected to have an impact on the proposed interconnection including Network Upgrade schedule or any costs to be borne by BC Hydro in relation thereto. Without limiting the generality of the foregoing the Project capacity specified in a Proposal must be less than or equal to the maximum injected capacity reflected in the corresponding CEAP IR.

Notwithstanding the above, the COD reflected in the CEAP IR may be different from the Proposal if the Interconnection Feasibility Study (as defined in the OATT) conducted by BC Hydro determines that the COD proposed in the CEAP IR cannot be met due to the time required to complete Network Upgrades. In this circumstance, the COD in the Proposal Schedule may differ from the COD in the CEAP IR provided that the COD in the Proposal Schedule falls between the date by which BC Hydro determines that Network Upgrades may be completed and October 1, 2031.

For greater certainty, if BC Hydro determines that Network Upgrades cannot be completed prior to October 1, 2031, the Project will be deemed to be ineligible.

- Replacement wording:

Note: The CEAP IR will need to conform with Eligibility Requirements set out in this table. This includes ensuring that the COD in the CEAP IR is between the eligibility dates of October 1, 2028 and October 1, 2031.

The technical parameters of a Project as described in a Proposal must be

consistent in all material respects with the technical parameters forming the basis of the corresponding CEAP IR. A material inconsistency would include any inconsistency that, in BC Hydro’s opinion, could reasonably be expected to have an impact on the proposed interconnection including Network Upgrade schedule or any costs to be borne by BC Hydro in relation thereto. Without limiting the generality of the foregoing the Plant Capacity specified in a Proposal must be less than or equal to the installed capacity reflected in the corresponding CEAP IR.

Notwithstanding the above, the COD reflected in the CEAP IR may be different from the Proposal if the Interconnection Feasibility Study (as defined in the OATT) conducted by BC Hydro determines that the COD proposed in the CEAP IR cannot be met due to the time required to complete Network Upgrades. In this circumstance, the COD in the Proposal Schedule may differ from the COD in the CEAP IR provided that the COD in the Proposal Schedule falls between the date by which BC Hydro determines that Network Upgrades may be completed and October 1, 2031.

For greater certainty, if BC Hydro determines that Network Upgrades cannot be completed prior to October 1, 2031, the Project will be deemed to be ineligible.

2. Schedule 2

Schedule 2 that was posted on April 3, 2024 has been replaced with a new version that corrects a formatting issue with the Project Name that prevented that field from being filled in.