

2025 Call for Power Informational Meeting

October 16 and October 23, 2025

Welcome



Territorial Acknowledgement



Housekeeping



- Recordings are not permitted under any circumstances, including any recordings or detailed note taking in the form of AI.
- We will use a ‘thumbs up’ to indicate that a question submitted in the chat has been answered. This is not an endorsement or validation of the question being asked.
- We will be posting the Q&As from this session as quickly as possible, please check the website regularly for updates. We will also post the PPT from today’s session.



Agenda

Time	Topic	Presenter
9:30	Welcome & Introductions	Tracey MacLennan – Call for Power
9:35	Context for our Discussion	Monique Stevenson – Power Acquisitions
9:40	RFP Content & Process Overview	Ryanne Metcalf – Call for Power
10:00	Canada Infrastructure Bank	CIB Team
10:50	Coffee break	15 minutes
11:05	RFP – First Nations Economic Participation Model; Consultation Standards	Dina Matterson, Bob Ayers – Indigenous Relations
11:40	RFP – Electricity Purchase Agreement	Alan Tan – IPP Portfolio Management
12:15	Lunch	45 minutes
1:15	RFP – Proposal Content Requirements	Joanna Lam – Call for Power
1:35	BC Energy Regulator	Kim Walters, Executive Director – BC Energy Regulator
2:00	Wrap up	Tracey MacLennan – Call for Power



Context for our discussion

- This presentation is for informational purposes only and should in no way be relied on or considered as replacement for seeking independent legal or professional advice. BC Hydro assumes no responsibility for the content, accuracy or completeness of the information presented.
- Informational Meeting content does not amend the RFP unless confirmed by Addendum. Should there be any differences between the Informational Meeting content and the RFP or Specimen Electricity Purchase Agreement (EPA) issued by BC Hydro when the Call for Power was launched or subsequently updated, the RFP and the Specimen EPA shall prevail.
- Anyone with questions about the Call for Power rules, terms and conditions should consult the RFP document for answers or, in the alternative, seek independent legal or professional advice. All Call for Power information, including documents, questions and answers, can be found at www.bchydro.com/callforpower
- BC Hydro has invited Canada Infrastructure Bank and the BC Energy Regulator to provide information that may be of assistance to potential Proponents. The information presented by these entities is theirs alone and is not endorsed or approved by BC Hydro. Anyone with questions about these presentations should direct them to the Canada Infrastructure Bank or the BC Regulator and seek independent legal or professional advice as necessary.



BC's Clean Power Action Plan

The Clean Energy Action Plan includes five new transformative initiatives:



Second call for power: Building on the 2024 Call for Power, we are acquiring additional clean energy in partnership with First Nations and independent power producers.



Increasing capacity: Issuing a Request for Expressions of Interest to explore the development of capacity projects and firm, baseload electricity projects to meet peak demand and back-up intermittent energy resources.



Advancing energy efficiency: Issuing a Request for Expressions of Interest to identify innovative clean-tech partners who can deliver cutting-edge, market-ready technologies to help people and businesses conserve energy.



Strategic investments: Over \$12 million from the B.C. Innovative Clean Energy Fund will support homegrown clean technologies to fight climate change and create jobs.



Accelerating connections: Streamlining access to electricity for new and growing homes and businesses, and reducing costs.



**Energizing our economy:
B.C.'s Clean Power Action Plan**

MAY 2025



BC Hydro
Power smart

Introduction

Overview

- BC Hydro is seeking to acquire up to 5,000 GWh/year of Clean Energy
- First Nations economic participation
- Proposed tariff adjustment mechanism
- Integrity and competitiveness
- Suppliers



RFP Overview

Ryanne Metcalf



Eligibility Requirements

Section 2.2 Table 1

- Location
- New Generation
- Clean or Renewable Resource
- Point of Interconnection
- Project Size
- Proven Technology
- Interconnection Study Agreement
- First Nations Equity Ownership
- Commercial Operation Date

Evaluation 11.1 (a)(b)

- Each Project will be assessed for eligibility on these 9 requirements, based on Schedules 2-4
- The outcome will be a pass/fail per Proposal

**Please see 2025 Call for Power RFP [Table 1](#) and addenda for eligibility requirements*



RFP Schedule

Section 4.4

MILESTONE	DATE & TIME (Pacific)
RFP documents issued	July 28, 2025
CEAP IR pre-submission deadline*	September 2, 2025 17:00 PT
Submission of RFP registration form (Schedule 1)	September 12, 2025
CEAP IR submission deadline (incl. deposits)*	October 14, 2025 17:00 PT
Deliver Completed Interconnection Feasibility Studies to Proponents	November 24, 2025
Deadline to submit RFP Q&As	November 28, 2025
RFP closing date (proposal submission deadline)*	January 5, 2026 11:00 PT
Deadline to withdraw from RFP without forfeiting bid security	January 19, 2026 11:00 PT

Failure to meet this date results in ineligibility to participate in RFP*



Communications & Updates

Section 5.0

RFP ADMINISTRATOR AND EMAIL	The contact for this RFP is the RFP Administrator at the RFP Administrator Email: 2025call@bchydro.com
RFP ENQUIRIES	Enquiries relating to this RFP must be submitted via www.bchydro.com/callforpowerquestions BC Hydro Responses to enquiries may be sent via the RFP Administrator Email or posted to the RFP Website Address in accordance with Section 5.2. No telephone or fax enquiries please.

- All enquiries regarding this RFP should be directed to the RFP Administrator via the webform at www.bchydro.com/callforpowerquestions
- Any reply from the RFP Administrator to an enquiry will be posted to the RFP Website Address as either a question and answer as part of a question and answer series for this RFP (“Q&As”); or an Addendum
- Written Addenda are the only means of amending or clarifying this RFP



Registration

Section 6.0

- Register for the RFP by September 12, 2025. To register email a completed Schedule 1 to the RFP Administrator Email address
- Proponents who register will:
 - have their enquiries and Q&As regarding this RFP prioritized over non-registered Proponents (see Section 5.2);
 - be eligible, along with First Nations, to attend Informational Meetings (see Section 5.6); and
 - receive Sourcing Extranet credentials necessary for submission of a Proposal (see Section 8.2)
- Only a single Registration Form is requested per Proponent even if the Proponent plans to submit multiple Proposals for multiple Projects
- The Registration Form should be **signed by the Proponent** and include all required information. The Registration Form requires summary information regarding the Proponent and their Project(s) and should be linked to the Project's CEAP IR by the unique identifying number provided when the CEAP IR submission determined to be valid
- Any changes to registration information can be made by sending in another Schedule 1 to the RFP Administrator Email address noting the updates*

****BC Hydro requires five (5) business days following receipt of the Registration Form to provide access credentials to the Sourcing Extranet, which is necessary for submitting a Proposal***



Proposal Evaluation

Section 11.0 Proposal Evaluation Process

- Eligibility, conformity, and conflict reviews
- Risk Assessment
- First Nations Consultation Adequacy Assessment
- Quantitative Evaluation



Proposal Evaluation

Section 11.2 Bid Price Adjustors for Evaluation

Adjustment	Directionality
Network Upgrade Costs	Adder
Capacity Commitment	Credit
First Nations Equity Benefit (i.e. equity ownership between 26-51%)	Credit
First Nations Community Economic Benefits	Credit
Resource Integration Cost	Adder
Cost of Incremental Firm Transmission	Adder / Credit / Neutral
Transmission Line Losses	Adder / Credit



Selection and Debriefing

Section 12.0

- Once Preferred Proponents are selected, BC Hydro will notify those Preferred Proponents in writing of their selection, and in accordance with Section 12.2 will notify those Proponents that were not selected by BC Hydro.
- BC Hydro may make a public announcement of its Preferred Proponent selections
- Any Proponent whose Proposal was not selected may request a single debriefing meeting with BC Hydro



Questions



Coffee Break



First Nations Economic Participation

Section 3.0

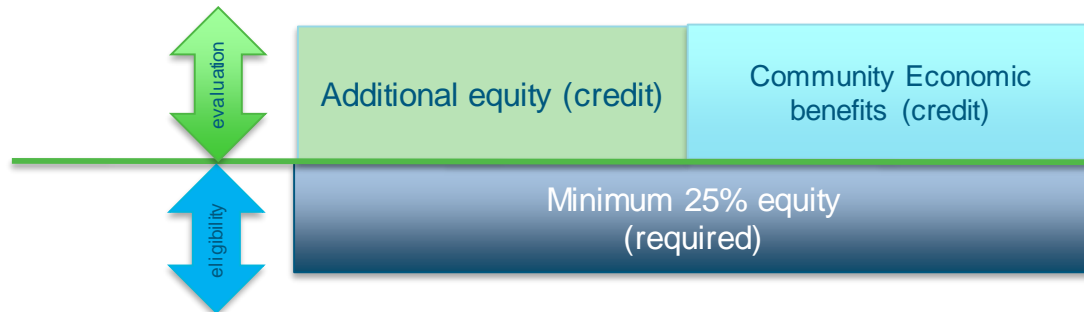
Dina Matterson



First Nations Economic Participation Model

Based on the 2024 Call for Power model, which was designed through engagement with First Nations

- First Nations Equity Ownership: Minimum 25% First Nations equity ownership – **eligibility** requirement
- Additional First Nations Equity Ownership – **evaluation** credit
- First Nations Community Economic Benefits – **evaluation** credit – **this credit is updated in the 2025 Call for Power**



First Nations Economic Participation Model

Spotlight on changes to the “non-equity benefit” evaluation credit

- Now called the **First Nations Community Economic Benefits Credit** (RFP Section 3.3)
- **NEW:** Additional credit if two or more Nations are participating
- **NEW:** Requirement at proposal submission is for a memorandum of understanding or a term sheet versus a final agreement
- **NEW:** Penalty if final agreement(s) is not in place at a project’s commercial operation date



First Nations Economic Participation Model details

Component	Summary of Contents
Eligibility Requirement (RFP Section 3.1)	<ul style="list-style-type: none"> • One or more First Nation(s) in whose territory the project is located, hold a minimum 25% of equity ownership in the entity owning and controlling the generating assets. • Proposals that do not provide confirmation of a minimum 25% First Nations equity ownership are disqualified from the Call for Power.
Evaluation Criterion (RFP Section 3.2)	<p>Additional Equity Ownership: A proposal will be given credit in the evaluation for additional First Nations equity ownership beyond the 25% minimum eligibility requirement up to 51%. Maximum credit of \$4 per megawatt-hour (MWh) distributed as follows:</p> <ul style="list-style-type: none"> • 26% up to 49% receive 12.5 cents/MWh per additional percentage point • 50% receives an additional 40 cents/MWh • 51% receives an additional 60 cents/MWh
Evaluation Criterion (RFP Section 3.3)	<p>First Nation Community Economic Benefits: A proposal will receive a \$1 per megawatt-hour credit in the evaluation if it is supported by an attestation from one First Nation in whose territory the project is located, who is not an equity owner of the proposed project, confirming that signed a term sheet, memorandum of understanding, or other similar form of agreement with a Proponent that confirms the parties' intention, if awarded an EPA, to finalize a First Nations Community Economic Benefits Agreement prior to COD. \$1/MWh per attestation (Form 5) up to maximum \$2/MWh credit.</p>



First Nations Economic Participation Model

More on the equity ownership requirement and penalties

- First Nations equity ownership must be held for a minimum of 3 years following commercial operation of the project (RFP Section 3.4).
- Evidence of equity ownership must be provided on the Commercial Operation Date (COD) and the 1st, 2nd and 3rd anniversaries of the COD (RFP Section 3.5).
- Penalties in place to address the scenario if
 - the level of First Nations equity falls below the amount that is specified when the bid is submitted before the end of the holding period. If the amount is less than 25%, it is considered a “material default”. If the amount is over 25% but less than specified in the proposal, the penalty is a 5% reduction in energy price until the condition is rectified or until the fourth anniversary of COD (RFP Section 3.5 & EPA Section 11.3).
- **NEW:** attestations that (a) Community Economic Benefit agreement(s) is in place at COD are not received – penalty is an energy price reduction equal to the evaluation credit received, i.e. \$1/MWh if one Form 5 was received and \$2/MWh if two or more Form 5s were received (RFP Section 3.6 & EPA Appendix C Section 4).



First Nations Clean Energy Representative



A new resource for First Nations

The First Nations Clean Energy Representative's role is:

- To provide *independent* guidance to First Nations, when requested, about the Call for Power Request for Proposals process
- To bridge capacity gaps with respect to First Nations participation in the Call for Power procurement process
- Held by **Aaron Bruce (Kelts'tkinem)**, a practicing lawyer and member of the Squamish Nation

Aaron Bruce can be reached at aaron@aaronbrucelaw.com



Questions



First Nations Consultation

Approach and Standards

Bob Ayers



What is BC Hydro's Consultation Approach?

BC Hydro will **not** enter into an EPA if a proponent's consultation is inadequate

Why is consultation required?	<p>BC Hydro has a duty to consult First Nations if the decision to enter an Electricity Purchase Agreement (EPA) impacts rights, title and treaties.</p> <p>BC Hydro delegates the procedural aspects of consultation to proponents.</p>
What Proponents must do:	<p>Proponents must consult with all First Nations who are potentially impacted by the Project. Proponents should be aware of any agreements between the Province and First Nations that could impact consultation and future land use decisions.</p>
What BC Hydro will do:	<p>BC Hydro will assess proponent consultation records to see if consultation (as performed by the proponent) is adequate—given the stage of development of the project—to make a decision to award an EPA.</p>
What BC Hydro won't do:	<p>BC Hydro will not assess determinations made by other Crown agencies (i.e., through permitting process).</p>



How is BC Hydro's approach reflected in the RFP?

What is the direction in Schedule 4?

- Proponents' consultation in support of BC Hydro meeting its legal obligations and obtaining BCUC acceptance of EPAs
- Proponents must consult with all potentially impacted First Nations, provide a chronology of those consultations, and evidence to support the chronology
- Identifying First Nations: use the map link in Schedule 4 to identify First Nations, provide us with both a shapefile and .kmz, identify other First Nations you're consulting and why, identify if any First Nations are in the Treaty process or have a Section 7 Consent Agreement
- Consultation chronology: Table or spreadsheet listing all meetings, communications and actions; identify impacts; identify all questions, concerns, comments from Nations; how you responded; indicate First Nations' review of the chronology and their comments if any
- Supporting evidence: All correspondence and meeting notes



What are the consultation standards?

As described in section 11.1(e) of the RFP:

- **Standard:** Provided First Nations with all information necessary for them to determine concerns and potential impacts and has given them sufficient time to raise questions, concerns, and comments
- **Standard:** Responded appropriately to all questions, concerns, and comments or has a plan to do so
- **Standard:** Followed up on all commitments to First Nations or has a plan to do so
- **Standard:** Actively sought input and facilitated the consultation process and has a consultation plan demonstrating how it will continue to do so into the future



Questions



Specimen EPA

Select Terms

Alan Tan



Specimen EPA

Key Terms

Contract Term (s. 2.1)

- 30 years commencing on Commercial Operation Date (COD)

Pricing (s. 1.1(aaa))

- Seller to bid in fixed energy price in \$/MWh (\$2025)
- Energy Price subject to:
 - Pre-COD escalation at 100% of BC Consumer Price Index (CPI) (up to earlier of COD or Guaranteed COD)
 - Post-COD escalation of 30% of BC CPI (annual)
 - Time of Delivery Factor (TDF)

Delivered Energy (s. 7)

- BC Hydro will purchase and accept delivery of energy at the POI subject to hourly limits
- BC Hydro has no obligation to accept or pay for energy in excess of the limits

Environmental Attributes (s. 7.5)

- All environmental attributes are transferred to BC Hydro

Exclusivity (s. 7.6)

- Seller will not sell or deliver any energy or environmental attributes associated with the generation to any other person



Time of Delivery Factor

Month	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
On-Peak	134%	126%	126%	114%	45%	45%	105%	113%	110%	118%	125%	134%
Off-Peak	118%	111%	111%	99%	19%	19%	75%	97%	95%	102%	109%	118%

- Appendix C
- Escalated energy price is adjusted for the applicable On-Peak or Off-Peak Time of Delivery Factor
- For example, if the escalated energy price is \$60/MWh, in January for On-Peak hours from 6 am - 10 pm Pacific Time, then the calculation would be $\$60 \times 134\%$ or \$80/MWh
- Similarly, in January for Off-Peak hours from 10 pm – 6 am Pacific Time, then the calculation would be $\$60 \times 118\%$ or \$70/MWh



Specimen EPA (cont'd)

Key Terms

Security (s. 1.1(aaaaa))	<ul style="list-style-type: none">○ Performance Security \$60,000/MW required on execution of EPA○ Returned to Seller at COD (without interest)
Plant Changes (s. 4.7, 6.4)	<ul style="list-style-type: none">○ Seller cannot make changes to Seller's Plant without BC Hydro's consent
COD Incentives/Bonuses (s. 8.4)	<ul style="list-style-type: none">○ Proponent proposing GCOD between Oct 1, 2029 to Sep 30, 2031 and if COD is achieved between:<ul style="list-style-type: none">○ Oct 1, 2029 to Sep 30, 2031, \$2/MWh bonus payment until Sep 30, 2031; or○ Oct 1, 2029 to Sep 30, 2030, \$5/MWh additional until Sep 30, 2030○ Bonus payment(s) not subject to CPI escalation or TDF adjustment & not applicable for Deemed Energy○ Bonus payments are payable on a monthly basis



Specimen EPA (cont'd)

Key Terms

Curtailment for Emergency (s. 7.9)

- Curtailment for safety or system reliability issues (Emergency Conditions) at any time and Seller must comply with directions
- No payment or liability during an Emergency Condition

Deemed Energy (Turn-Down & BC Hydro System Constraint) (s. 7.10)

- BC Hydro has right to turn down all or portion of Seller's generation
- Seller may decline due to operational, technical, regulatory or fuel storage constraints
- BC Hydro will pay for Energy that could have been generated and delivered to the POI but for:
 - the Seller's compliance with a turn-down request (Turn-Down Energy), net of avoided costs.
 - a BC Hydro system constraint (Constraint Energy), only after the first 24 hours in aggregate of BC Hydro system constraint(s)
- BC Hydro will not be required to pay for any Deemed Energy (Turn-Down Energy or Constraint Energy) when Seller is in an Outage, not operational, or not capable of operating



Specimen EPA (cont'd)

Key Terms

Termination Payment (s. 16)

- No termination payment by either party when terminated for Force Majeure
- Termination Payment before COD:
 - If EPA terminated, Seller pays \$60,000/MW x plant capacity
 - If EPA terminated for material default of BC Hydro, BC Hydro pays Seller's project development costs to date plus 15% less net realizable value of project assets
- Termination Payment after COD: Upon termination of the EPA by BC Hydro/Seller, if BC Hydro/Seller is owed a Termination Payment, the amount owing is based on the cost of a "replacement contract" which is determined by comparing:
 - the value of the remaining EPA term,
 - the estimated contract quantities (and if appropriate, the actual amount and rate of generation of Energy from the Seller's Plant since COD)
 - the price payable under the EPA; and
 - the relevant market prices for equivalent quantities adjusted for differences between the product for the remaining EPA term



Specimen EPA (cont'd)

Key Terms

Liquidated Damages (s. 11)	<ul style="list-style-type: none">○ Pre-COD – Liquidated damages (in the amount of \$70/MW-day x Plant Capacity x number days late) payable upon failure to meet GCOD○ After COD, no liquidated damages for Seller for non-delivery, except if the Seller has committed to a Capacity Commitment
Capacity Commitment (optional) (s. 11.2)	<ul style="list-style-type: none">○ Seller to provide Energy deliveries that meet the following requirements:<ul style="list-style-type: none">○ Designated Capacity Commitment amount (MWh per Hour) for 16 hours per day, 6 days per week (HLH)○ From November 1 to February 28○ Designated Capacity Commitment amount could be lower than Plant Capacity○ Liquidated damages (in the amount of \$58,000/MWh-yr for each hour of shortfall) will be payable for delivery shortfalls on the Designated Capacity Commitment amount○ Seller is excused for the lowest 5% of Eligible Hours in Capacity Commitment Period



Specimen EPA (cont'd)

Key Terms

First Nations (s. 5.2, 6.10(d), 11.3)	<ul style="list-style-type: none">○ Seller is required to confirm First Nations Equity Ownership at COD and on each of the first, second and third anniversaries of COD○ If First Nations Equity Ownership is less than Proposal or Proposal First Nation does not hold Equity Ownership, then Energy Price will be reduced by 5% for Energy Deliveries in subsequent year
Right of First Refusal (ROFR) (s. 14)	<ul style="list-style-type: none">○ ROFR: an option to allow BC Hydro to “match” terms (e.g., price) of third-party offer○ Includes sale of project assets and/or financial interest in project (e.g., shares);○ Carve out for transfers between initial owners and First Nation partners;
Canadian Content (Appendix C – s. 5)	<ul style="list-style-type: none">○ Bonus payment for Canadian goods and services and CAPEX○ Threshold <20% of goods and services should be achievable w/o incentive○ From 20-50%, we propose to include a bonus payment starting at \$0.10/MWh to a maximum of \$0.30/MWh



Specimen EPA (cont'd)

Key Terms

North Coast Transmission Line (NCTL) Termination Rights (s. 2.2)

- Buyer may terminate before earlier of GCOD and NCTL In-Service Date if:
 - BC Hydro determines not to proceed with NCTL; or
 - Buyer determines not possible, using commercially reasonable efforts, for NCTL to be operational and in service prior to GCOD
 - If Buyer terminates EPA, Performance Security will be returned within 30 days
- Seller may terminate before earlier of GCOD and NCTL In-Service Date:
 - If termination is prior to NCTL Project Approval Decision, Security will be returned within 30 days
 - If termination is on or after NCTL Project Approval Decision, Seller will pay termination payment in the amount of \$60,000/MW x plant capacity



Questions



Tariff Mechanism

Alan Tan



Tariff Adjustment Mechanism

Objective: Reduces tariff exposure by adjusting Energy Price for changes in import tariffs on key project components

Mandatory EPA requirement – Energy Price adjustment calculated at COD based on impact of tariff rate changes (between bid submission and delivery of components)

- Project to report tariff impact on all project components in standard report at COD
- Supporting documentation is required to show tariff increases, decreases or no change – BC Hydro retains right to audit documentation if necessary
- Energy Price Adjustment is based on pre-determined formula
 - Calculated on all project components
 - Reflects 67%/33% cost-sharing or savings-sharing between Buyer and Seller
 - Maximum Energy Price Adjustment capped at 5% of bid price (or -5% of bid price as the case may be)
- Energy Price Adjustment is subject to escalation and Time of Delivery Factor is applicable
- Specimen EPA to be updated by Addendum



Sample Report – Wind Project

Component	Source Country	HS Code	Quantity	Actual Cost (CAD)	Tariff Rate	Countervailing Duties	Surtax Duty
Steel Wind Towers	China	7308.20.00					
Turbine Generators	Germany	8502.31					
Rotor Blades	Germany	8503.00					
Nacelles	Germany	8503.00					
Main Transformers	USA	8504.34					
Electrical Systems	USA	8537/8544					
Racking/Foundation Steel	Canada	7308.90					
SCADA/Control Systems	Germany	8537.10/8471					
Cabling	Canada	8544.49					
Balance of Plant Civil	Canada	N/A					



Sample Report – Solar Project

Component	Source Country	HS Code	Quantity	Actual Cost (CAD)	Tariff Rate	Countervailing Duties	Surtax Duty
PV Modules	Vietnam	8541.43.00					
PV Modules	China	8541.43.00					
Inverters	USA	8504.40.90					
Mounting Racking	Canada	7308.90					
Transformers	USA	8504.34					
SCADA System	Germany	8537.10/8471					
Cabling	Canada	8544.49					
Foundation/Piling	Canada	N/A					



Sample Report – Hydro Project

Component	Source Country	HS Code	Quantity	Actual Cost (CAD)	Tariff Rate	Countervailing Duties	Surtax Duty
Turbine (Francis/Kaplan)	Austria	8410.11.00					
Generator	Germany	8501.64					
Control & Protection	Germany	8537.10					
Transformer	USA	8504.34					
Penstock Steel Pipe	Canada	7304.23					
Intake Gates/Trashrack	Canada	7308.90					
Switchgear	USA	8537.10					
SCADA System	Germany	8471					
Civil Excavation Works	Canada	N/A					
Cabling	Canada	8544.49					



Calculation of Energy Price Adjustment

Tariff Impact

Formula	Parameters
$\text{Tariff Impact} = \text{Reference Cost} \times (\text{Tariff Rate at Delivery} - \text{Tariff Rate at Bid})$	Reference Cost – actual cost of component that is subject to tariffs Tariff Rate at Delivery – applicable tariff rate at time of import Tariff Rate at Bid Close – applicable tariff rate at bid close
$\text{Total Tariff Impact} = \sum (\text{Tariff Impact for all components})$	Sum of Tariff Impact for all project components
$\text{Tariff Adjustment} = \text{Total Tariff Impact} \times 67\%$	Reflects 67%/33% cost-sharing or savings sharing between Buyer & Seller



Energy Price Adjustment

$$\text{Energy Price Adjustment} = \{ \text{Tariff Adjustment} / (\$54 \text{ per kW} \times \text{Plant Capacity}) \} \times \$1/\text{MWh}$$

- Capped at 5% of bid price (or -5% of bid price as the case may be)
- Subject to Energy Price escalation formula
- Energy Price Time of Delivery Factor applicable



Questions



Lunch



RFP Proposal Content Requirements

Joanna Lam



Proposal Content Requirements

Section 7.0

The Proponent's Proposal consists of these items:

- Proposal Fee
- Schedule 2: Commercial Proposal Form
- Schedule 3: Project Information Requirements
- Schedule 4: First Nations Consultation and Economic Participation
- Schedule 5: Financial Information Requirements
- Schedule 6: Relationship Disclosure Form
- Form 1: Bid Security

Please see 2025 Call for Power RFP Section 7.1 [Table 3](#)



Proposal Content Requirements

Section 7.1: Proposal Fee

- Electronic Fund Transfer (EFT) or wire payment to BC Hydro in the amount of \$20,000 + GST per Proposal
- Multiple Proposals must submit a separate Proposal Fee for each Proposal
- A unique invoice will be available per Proposal
- Invoices and payment instructions will be sent to Proposal Contacts after the Closing Date



Proposal Content Requirements

General instructions

- Ensure you complete all fields
- Complete the header in each Schedule and Form:

Project Name	■
Proponent Name	■
CEAP Interconnection Request Number	■

- Each Schedule should be saved as its own file
- Follow the numbering system in the Schedule
- Exhibits should be numbered sequentially and tabbed at the end of each Schedule
- Use Forms as noted
- Include a Table of Contents



Proposal Content Requirements

Schedule 2: Commercial Proposal Form

- Information must align with CEAP IR
- Proponent Information
- Plant Capacity
- Bid Price
- Guaranteed COD
- Optional Designated Capacity Commitment
- Proponent's Declarations



Proposal Content Requirements

Schedule 3: Project Information Requirements

A. Project Information

- Seller's Plant
Appendix A – Seller's Plant Description
- Energy Resource Information
- Site Information
- Interconnection Information
- Site Services
- Project Development Plan
Form 2 – List of Permits and Plan to Obtain Them

B. Proponent Information

- Experience, contracting method, operating plan, etc.
Form 3 -- Authorization to Collect Personal Information

C. Other Matters



Proposal Content Requirements

Schedule 4: First Nation Consultation and Economic Participation

1. Consultation with First Nations (see Section 1 of Schedule 4 of RFP)

- *Proponents will undertake consultation to support BC Hydro in fulfilling its obligations to First Nations and BC Hydro's application for regulatory acceptance of an EPA*

2. Evidence of First Nations Equity Ownership (required minimum 25%; optional 26-51%)

- Form 4 – Evidence of First Nations Economic Participation

3. First Nations Economic Benefits (optional)

- Form 5 – First Nations Economic Benefits Letter



Proposal Content Requirements

Schedule 5: Financial Information Requirements

- Project financing past experience
- Financing plan (use Form 6)
- Status of financing
- Financial Statements
- Bank reference (optional)
- Credit facilities (optional)



Proposal Content Requirements

Schedule 6: Relationship Disclosure Statement Form

- Complete all required fields and provide all required exhibits as supporting documentation
- Submit this Schedule even if nothing to disclose, indicating “N/A” or equivalent



Bid Security

Section 7.0, 7.1 and Form 1

- Is **required** to accompany **each** Proposal submitted
- Bid Security in the amount of \$25,000 per MW of Plant Capacity as specified in the Proponent's Commercial Proposal.
- An electronic copy of the Form 1 - Letter of Credit to be submitted with each Proposal;
- The original Form 1 - Letter of Credit to be provided to BC Hydro within 5 Business Days of the Closing Date (by January 12, 2026) at:

RFP Administrator– RFP 22357 - 2025 Call for Power

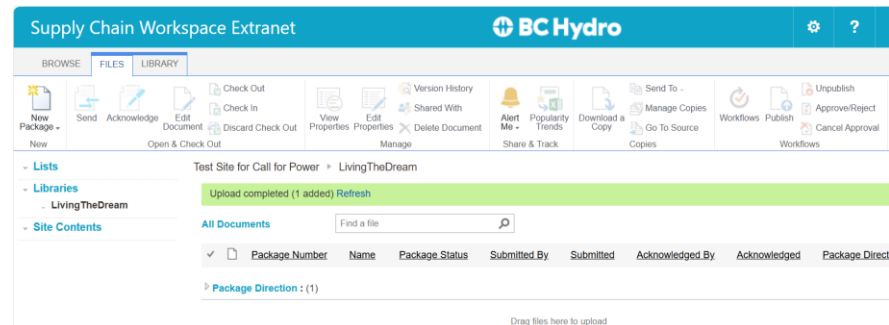
333 Dunsmuir St, Main floor lobby

Vancouver, BC, V6B 5R3



Proposal Submission

Section 8.0



- Submit a separate and distinct Proposal for each Project
- Sourcing Extranet credentials are necessary to submit a Proposal
 - Credentials will be provided by BC Hydro to all registered Proponents via the Primary Contact identified in Schedule 1 Registration Form
 - **BC Hydro requires 5 business days** following receipt of the Schedule 1 Registration Form to provide access to the Sourcing extranet
- Proposals delivered to any other BC Hydro address will not be considered or accepted

***Please note: use of Sourcing Extranet for submission is only available in the US and Canada**



Proposal Submission Reminders

Section 8.0

- Populate the provided Schedule and Form documents
- Consider starting early – and revisions can be made up to Closing Time
- Review Addenda and Q&As
- Note all Proposals must be received electronically on or before the Closing Time - **11:00:00 Pacific Time on January 5, 2026** as per RFP Section 4.4
 - Late submissions will not be considered
- Obligation to Inform of BC Hydro of Material Changes
 - Refer to Section 8.6 for details on what constitutes a Material Change



Closing Remarks



Materials from Today's Session

- This PPT will be posted on the Call for Power website following the second session.
- Summary (including questions and answers) from today's session will be posted on the Call for Power website, we will notify you after it has been posted.



RFP Schedule

Section 4.4

MILESTONE	DATE & TIME (Pacific)
RFP documents issued	July 28, 2025
CEAP IR pre-submission deadline*	September 2, 2025 17:00 PT
Submission of RFP registration form (Schedule 1)	September 12, 2025
CEAP IR submission deadline (incl. deposits)*	October 14, 2025 17:00 PT
Deliver Completed Interconnection Feasibility Studies to Proponents	November 24, 2025
Deadline to submit RFP Q&As	November 28, 2025
RFP closing date (proposal submission deadline)*	January 5, 2026 11:00 PT
Deadline to withdraw from RFP without forfeiting bid security	January 19, 2026 11:00 PT

Failure to meet this date results in ineligibility to participate in RFP*



Final Reminder: Communications & Updates

5.2 Enquiries and Responses

- Submit questions about the Call using the BC Hydro 2025 Call for Power questions submission form:
bchydro.com/callforpower/questionsandanswers
- **Last day for submitting questions is Nov 28, 2025**
- Please review the current Q&A's before you submit
- Responses will be posted on the Q&A webpage

Home > Work with us > Sell clean energy > 2025 Call for Power > Submit questions

Submit questions for the 2025 Call for Power

Proponents for the 2025 Call for Power can submit questions about the Call using the form on this page, including questions related to the Request for Proposals (RFP), the RFP process and related documents. Answers to all questions will be posted online when available.

Submit questions

Fields marked with * are required.

Name *

First name Last name

Email *

Organization *

Are you a registered proponent for the RFP? * Yes No



Thank you





BC Hydro

Power smart