

**ADDENDUM**

**Number: 1**  
**Issue Date: February 26, 2008**  
**Subject: RFP Appendix 2 (Registration Form)**

Words and phrases defined in the RFP and used in this Addendum have the meaning given in the RFP, unless otherwise defined herein. References to section numbers mean sections of the RFP, unless otherwise specified.

**RFP Appendix 2 (Registration Form)**

Appendix 2 to the RFP is amended to include the Registration Form attached hereto.

*[Note: the Registration Form is also posted in Word format on BC Hydro's website at [www.bchydro.com/bioenergycall](http://www.bchydro.com/bioenergycall). Proponents should complete the Word version of the Registration Form.]*

RFP APPENDIX #2

**REGISTRATION FORM**

*Note: This is a form field document. Enter data only in the form fields. All other fields are in read only format. Except as contemplated in Schedule A, do not otherwise modify or supplement this document. A completed Registration Form should be submitted to BC Hydro, together with a registration fee of \$10,000 payable by cheque to “British Columbia Hydro and Power Authority” or “BC Hydro” on or before March 7, 2008. See section 6 of the RFP for more information on registration.*

**TO: BC Hydro**  
**10<sup>th</sup> Floor, 333 Dunsmuir Street**  
**Vancouver, BC V6B 5R3**  
**Attention: RFP Administrator**

*BC Hydro requests that Proponents also send a copy of the completed Registration Form to BC Hydro via email to [bioenergy.call@bchydro.com](mailto:bioenergy.call@bchydro.com).*

Proponent Information		
Proponent’s Full Name:		
Proponent’s Postal Address:		
Proponent / Project Website Address:		
Proponent Contact Person		
Contact First Name:	Contact Last Name:	
Postal Address (if different than above):		
Title:	Email:	
Phone:	Alternate Phone:	Fax:
Preliminary Project Information		
<i>Note: If the Proponent intends to submit Proposals for more than one Project, complete a registration form for each Project. However, only one registration fee is payable per Proponent, regardless of the number of Projects for which Proposals are submitted.</i>		
Project Name:		
Project Location (Geographic Region): (blank) ↓	Project Location (nearest city):	
Project type (as per page 7 of RFP under “Project Type”): (blank) ↓		
Estimated New / Incremental Annual Energy Output:	GWh/year	
Interconnection: (blank) ↓		

### Interconnection Study Application

**Notes:**

*For Transmission System-connected Projects, BCTC requires that all Feasibility Interconnection Study applications be submitted to BCTC **by no later than March 7, 2008**. BCTC has advised that it will **not** prepare a Feasibility Interconnection Study for a Transmission System-connected Project if the required application is submitted to BCTC after March 7, 2008. If a Proponent does not submit a Feasibility Interconnection Study application for its Transmission-connected Project, it will be unable to obtain a corresponding Feasibility Interconnection Study agreement. As set out at Section 12 of the RFP, for Transmission-connected Projects, a signed Feasibility Interconnection Study agreement with BCTC, together with the required study-fee deposit, **must** be filed with BCTC on or before **4:00 p.m. PST on April 7, 2008**.*

*For Distribution System-connected Projects, Proponents should submit all Preliminary Interconnection Study applications to BC Hydro **by February 29, 2008**. BC Hydro may be unable to prepare a Preliminary Interconnection Study for a Distribution System-connected Project, or enter into a corresponding Preliminary Interconnection Study agreement, if the required application is submitted to BC Hydro after February 29, 2008. As set out at Section 12 of the RFP, for Distribution-connected Projects, a signed Preliminary Interconnection Study agreement with BC Hydro, together with the required study-fee deposit, **must** be filed with BC Hydro on or before **4:00 p.m. PST on March 31, 2008**.*

### Existing Generation Base Line

**Note:** *For Projects that involve incremental self-generation, it will be necessary for Proponents to have their existing generation base line (“**GBL**”) determined by BC Hydro to confirm eligibility.*

The undersigned:

- does not intend to submit a Proposal with incremental self-generation ; or
- does intend to submit a Proposal with incremental self-generation, and has accurately completed the attached Schedule A concerning the undersigned’s estimated GBL .

### Consent to Disclosure

The undersigned consents to:

- (a) for Transmission System-connected Projects, the disclosure by BCTC to BC Hydro of the interconnection request and Feasibility Interconnection Study agreement submitted to BCTC, and any information submitted, or to be submitted, to BCTC relative thereto, and any subsequent interconnection study report resulting therefrom;
- (b) for Transmission System-connected Projects, the use, by BCTC, of the information contained in the undersigned’s interconnection request and Feasibility Interconnection Study agreement, any information submitted, or to be submitted, to BCTC relative thereto, and any subsequent interconnection study report resulting therefrom in completing optional CEAP studies for BC Hydro as described in OATT Attachment P filed June 8, 2007 by BCTC with the BCUC (in compliance with Directive #20 of the BCUC’s Decision accompanying Commission Order G-58-05 concerning BCTC’s OATT application); and
- (c) For Distribution System-connected Projects, the disclosure by BC Hydro to BCTC of the Preliminary Interconnection Study application submitted to BC Hydro, and any information submitted, or to be submitted, to BC Hydro relative thereto, and any subsequent interconnection study report resulting therefrom.

Where a Project is interconnecting with a third party (e.g., through a private transmission line, or with an adjacent public utility other than BC Hydro), the above consent shall apply to the sharing of all interconnection-related information of the Project among such third party, BCTC and BC Hydro.

**Registration Fee**

A cheque payable to “British Columbia Hydro and Power Authority” or “BC Hydro” in the amount of \$10,000 Canadian:

- is enclosed ; or
- is enclosed with another Registration Form submitted by the same Proponent .

**General Terms and Conditions**

The undersigned agrees that it is bound by, and will comply with, the terms and conditions set forth in Section 22 (General Terms and Conditions) of the RFP.

**Signature**

The Proponent has executed this Registration Form as of the \_\_\_\_\_ day of \_\_\_\_\_, 2008

\_\_\_\_\_  
*Proponent's Full Name*

\_\_\_\_\_  
*Authorized Signature*

Name: \_\_\_\_\_

Title: \_\_\_\_\_

## SCHEDULE A

### Preliminary GBL Data

**Notes: For each site of the Proponent that is served by BC Hydro under rate schedule 1823 (stepped rates) and at which there is or has been self-generation of electricity (whether or not such site forms part of the Project), provide the information requested below in accordance with the following instructions. If you require additional space or need to add explanatory information, attach additional pages. Actual GBL will be subject to further review by BC Hydro, and will require BC Hydro approval.**

1. State the name of the site, and its location in British Columbia.
2. Provide the information requested in “Section A – Estimated GBL” as follows:
  - (a) In the column titled “Generator #”, give a number to each generator located on the site that forms part of the system that generates energy (each a “Generator”).
  - (b) In the column titled “Name Plate Capacity”, insert the name plate capacity (in MW) for each Generator.
  - (c) In the column titled “Net Operating Output”, insert the actual average hourly generation output (in MW) for each Generator.
  - (d) In the column titled “Annual Energy Output”, insert the annual energy output (in GWh/year) for each Generator for the Proponent’s customer base line (“CBL”) development year (which, for most Proponents will be the 2005 operating year).
  - (e) In the row titled “Estimated GBL”, insert the total of the Annual Energy Output column.
3. In Section B – Commitments, provide the following information in respect of each (i) contract (if any) that provides for the sale of energy generated at the site by the Proponent to any third party, (ii) load displacement agreement (if any) with BC Hydro or another utility (each a “Commitment”):
  - (a) In the column titled “Contracting Parties”, list the full name of each party to the Commitment.
  - (b) In the column titled “Annual Energy Committed”, insert the total energy sold by the Proponent under the Commitment (in GWh/year) in the most recently completed contract year.
  - (c) In the column titled “Expiry of Commitment”, enter the expiry date of the Commitment.

**SITE #1**

Site Name and Location: \_\_\_\_\_

**A. Estimated GBL**

<b>Generator #</b>	<b>Name Plate Capacity (MW)</b>	<b>Net Operating Output (MW)</b>	<b>Annual Energy Output (GWh / year)</b>

<b>Estimated GBL:</b>	GWh / year
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**B. Commitments**

<b>Contracting Parties</b>	<b>Annual Energy Committed (GWh/year)</b>	<b>Expiry of Commitments (date)</b>

**SITE #2**

Site Name and Location: \_\_\_\_\_

**A. Estimated GBL**

<b>Generator #</b>	<b>Name Plate Capacity (MW)</b>	<b>Net Operating Output (MW)</b>	<b>Annual Energy Output (GWh / year)</b>

<b>Estimated GBL:</b>	GWh / year
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**B. Commitments**

<b>Contracting Parties</b>	<b>Annual Energy Committed (GWh/year)</b>	<b>Expiry of Commitments (date)</b>

**SITE #3**

Site Name and Location: \_\_\_\_\_

**A. Estimated GBL**

<b>Generator #</b>	<b>Name Plate Capacity (MW)</b>	<b>Net Operating Output (MW)</b>	<b>Annual Energy Output (GWh / year)</b>

<b>Estimated GBL:</b>	GWh / year
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**B. Commitments**

<b>Contracting Parties</b>	<b>Annual Energy Committed (GWh/year)</b>	<b>Expiry of Commitments (date)</b>