British Columbia Hydro and Power Authority

2022/23

THIRD QUARTER REPORT

FOR THE THREE AND NINE MONTHS ENDED DECEMBER 31, 2022

BC Hydro
Power smart

Management's Discussion and Analysis

This Management's Discussion and Analysis (MD&A) reports on British Columbia Hydro and Power Authority's (BC Hydro or the Company) consolidated results and financial position for the three and nine months ended December 31, 2022 and should be read in conjunction with the MD&A presented in the 2021/22 Annual Service Plan Report, the 2021/22 Audited Consolidated Financial Statements and related notes of the Company, and the Unaudited Condensed Consolidated Interim Financial Statements and related notes of the Company for the three and nine months ended December 31, 2022.

All financial information is expressed in Canadian dollars unless otherwise specified.

This report contains forward-looking statements, including statements regarding the business and anticipated financial performance of the Company. These statements are subject to a number of risks and uncertainties that may cause actual results to differ from those contemplated in the forward-looking statements.

Highlights

- Net income for the three and nine months ended December 31, 2022 was $250 million and $342 million, respectively, $13 million lower and $36 million higher than the same periods in the prior fiscal year.

- The net regulatory balance as at December 31, 2022 was $1.54 billion, $1.37 billion lower than March 31, 2022.

- During the three months ended December 31, 2022, government issued a directive to the British Columbia Utilities Commission (BCUC) which required the BCUC to issue a directive to BC Hydro authorizing BC Hydro to establish a Customer Credit Regulatory Account, and to transfer $320 million from the Trade Income Deferral Account to this new account. BCUC also required BC Hydro to provide account credits to residential and commercial customers, and to defer the credits issued to the Customer Credit Regulatory Account. This resulted in a $320 million reduction to BC Hydro's regulatory liability, a $320 million decrease in revenues, and a $320 million increase in the net movement in regulatory accounts. There was no impact to net income as the decrease in revenues was offset by an increase in the net movement in regulatory accounts. Please refer to the Rate Regulation section of the MD&A for more details regarding the Customer Credits Regulatory Account.

- Domestic sales volumes for the three and nine months ended December 31, 2022 were 284 GWh (or 2 per cent) and 658 GWh (or 2 per cent), respectively higher than the same periods in the prior fiscal year. The higher sales volumes were primarily due to the economy gradually recovering from the impacts of COVID-19 and weather (colder than prior year temperatures in some months).

- Capital expenditures, before contributions in aid of construction, for the three and nine months ended December 31, 2022 were $989 million and $2.87 billion, respectively, $106 million and $285 million, higher, respectively, than the prior fiscal year. The increase in capital expenditures compared to the same periods in the prior fiscal year was primarily due to Site C Project expenditures.

Consolidated Results of Operations

($ in millions)	*For the three months ended December 31* **2022**	2021	Change	*For the nine months ended December 31* **2022**	2021	Change
Total Revenues	**$ 1,819**	$ 2,034	$ (215)	**$ 6,290**	$ 5,454	$ 836
Net Income	**$ 250**	$ 263	$ (13)	**$ 342**	$ 306	$ 36
Capital Expenditures	**$ 989**	$ 883	$ 106	**$ 2,872**	$ 2,587	$ 285
GWh Sold (Domestic)	**14,983**	14,699	284	**39,326**	38,668	658

($ in millions)	***As at December 31, 2022***	*As at March 31, 2022*	Change
Total Assets and Regulatory Balances	**$ 45,143**	$ 42,734	$ 2,409
Shareholder's Equity	**$ 7,343**	$ 7,046	$ 297
Retained Earnings	**$ 7,336**	$ 6,994	$ 342
Debt to Equity	**78 : 22**	78 : 22	n/a
Number of Domestic Customer Accounts	**2,182,110**	2,156,202	25,908

Revenues

For the three and nine months ended December 31, 2022, total revenues of $1.82 billion and $6.29 billion, respectively, were $215 million (11 per cent) lower than and $836 million (15 per cent) higher than the same periods in the prior fiscal year. The decrease for the three months ended December 31, 2022 was due to lower domestic revenues of $312 million, partially offset by higher trade revenues of $97 million. The increase for the nine months ended December 31, 2022 was due to higher trade revenues of $1.14 billion, partially offset by lower domestic revenues of $306 million.

	($ in millions)		*(gigawatt hours)*		*($ per MWh)*[1]	
for the three months ended December 31	**2022**	2021	**2022**	2021	**2022**	2021
Revenues						
Residential	**$ 516**	$ 707	**5,764**	5,777	**$ 89.52**	$ 122.38
Light industrial and commercial	**394**	502	**5,049**	4,977	**78.04**	100.86
Large industrial	**219**	213	**3,531**	3,392	**62.02**	62.79
Other sales	**108**	127	**639**	553	**-**	-
Domestic Revenues	**1,237**	1,549	**14,983**	14,699	**82.56**	105.38
Trade Revenues	**582**	485	**6,489**	7,512	**128.75**	71.13
Revenues	**$ 1,819**	$ 2,034	**21,472**	22,211	**$ 84.71**	$ 91.58

[1]The Trade $ per MWh represents the gross $ per MWh of physical transactions and does not include financial transactions.

for the nine months ended December 31	($ in millions) 2022	2021	(gigawatt hours) 2022	2021	($ per MWh)[1] 2022	2021
Revenues						
Residential	**$ 1,430**	$ 1,617	**13,641**	13,484	**$ 104.83**	$ 119.92
Light industrial and commercial	**1,327**	1,435	**14,247**	13,969	**93.14**	102.73
Large industrial	**625**	625	**10,122**	10,038	**61.75**	62.26
Other sales	**335**	346	**1,316**	1,177	**-**	-
Domestic Revenues	**3,717**	4,023	**39,326**	38,668	**94.52**	104.04
Trade Revenues	**2,573**	1,431	**26,117**	21,581	**115.69**	71.00
Revenues	**$ 6,290**	$ 5,454	**65,443**	60,249	**$ 96.11**	$ 90.52

[1]The Trade $ per MWh represents the gross $ per MWh of physical transactions and does not include financial transactions.

Domestic Revenues

For the three and nine months ended December 31, 2022, domestic revenues were $1.24 billion and 3.72 billion, respectively, $312 million (or 20 per cent) and $306 million (or 8 per cent), respectively, lower compared to the same periods in the prior fiscal year. The decrease was primarily due to $320 million of credits issued to residential and commercial customers after the announcement on cost-of-living credits by the Government in November 2022. The decrease was also due to lower average rates that reflect the 1.38 per cent bill decrease approved on an interim basis by the BCUC effective April 1, 2022, partially offset by an increase in domestic sales volumes.

Domestic sales volumes for the three and nine months ended December 31, 2022 were 284 GWh (or 2 per cent) and 658 GWh (or 2 per cent) higher than the same periods in the prior fiscal year. The increase was due to higher Light Industrial and Commercial sales volumes primarily due to increased business activity as the economy gradually recovers from the impacts of COVID-19, as well as higher Residential sales volumes as a result of colder than prior year temperatures in some months.

Trade Revenues

Total trade revenues for the three months ended December 31, 2022 were $582 million, $97 million (or 20 per cent) higher than the same period in the prior fiscal year. The increase was primarily driven by higher average sales prices.

Total trade revenues for the nine months ended December 31, 2022 were $2.57 billion, $1.14 billion (or 80 per cent) higher than the same period in the prior fiscal year. The increase was primarily driven by higher average sales prices and higher sales volume.

Operating Expenses

For the three and nine months ended December 31, 2022, total operating expenses of $1.58 billion and $4.69 billion, respectively, were $94 million (or 6 per cent) and $408 million (or 10 per cent), respectively, higher than the same periods in the prior fiscal year. The increase for the three months ended December 31, 2022 was primarily due to higher trade energy costs of $256 million, higher materials and external services of $31 million, partially offset by lower domestic energy costs of $156 million and lower grants, taxes and other costs of $30 million. The increase for the nine months ended December 31, 2022 was primarily due to higher trade energy costs of $577 million, higher materials and external services of $66 million, partially offset by lower domestic energy costs of $199 million and lower amortization and depreciation of $28 million.

Energy Costs

Energy costs are comprised of electricity and gas purchases for domestic and trade customers, water rentals and transmission and other charges. Energy costs are influenced primarily by the volume of energy consumed by customers, the mix of sources of supply and market prices of energy. The mix of sources of supply is influenced by variables such as the current and forecast market prices of energy, water inflows, reservoir levels, energy demand, and environmental and social impacts.

Total energy costs for the three months ended December 31, 2022 were $880 million, $100 million (or 13 per cent) higher than the same period in the prior fiscal year. The increase was primarily due to higher trade energy costs of $256 million, partially offset by lower domestic energy costs of $156 million.

Total energy costs for the nine months ended December 31, 2022 were $2.59 billion, $378 million (or 17 per cent) higher than the same period in the prior fiscal year. The increase was primarily due to higher trade energy costs of $577 million, partially offset by lower domestic energy costs of $199 million.

	($ in millions)		*(gigawatt hours)*		*($ per MWh)* [2]	
for the three months ended December 31	**2022**	2021	**2022**	2021	**2022**	2021
Energy Costs						
Water rental payments (hydro generation)[1]	**$ 88**	$ 86	**12,510**	13,261	**$ 7.03**	$ 6.49
Purchases from Independent Power Producers	**352**	422	**3,512**	4,438	**100.23**	95.09
Gas and transportation for thermal generation	**2**	-	**-**	-	**-**	-
Transmission charges and other expenses	**14**	15	**35**	34	**-**	-
Non-Treaty storage and Co-ordination Agreements	**(72)**	17	**-**	-	**-**	-
Domestic Energy Costs	**384**	540	**16,057**	17,733	**23.91**	30.45
Trade Energy Costs	**496**	240	**7,020**	6,178	**88.07**	51.92
Energy Costs	**$ 880**	$ 780	**23,077**	23,911	**$ 38.13**	$ 32.62

[1]Water rental payments are based on the previous calendar year's actual hydro generation volumes. The $ per MWh is a simple average calculation and does not reflect actual water rental rates during the period.
[2]The Trade $ per MWh represents the gross $ per MWh of physical transactions and does not include financial transactions.

	($ in millions)		*(gigawatt hours)*		*($ per MWh)* [2]	
for the nine months ended December 31	**2022**	2021	**2022**	2021	**2022**	2021
Energy Costs						
Water rental payments (hydro generation)[1]	**$ 263**	$ 259	**33,743**	32,782	**$ 7.79**	$ 7.90
Purchases from Independent Power Producers	**1,139**	1,182	**12,739**	13,519	**89.41**	87.43
Gas and transportation for thermal generation	**4**	3	-	-	**-**	-
Transmission charges and other expenses	**40**	31	**80**	80	**-**	-
Non-Treaty storage and Co-ordination Agreements	**(167)**	3	**-**	-	**-**	-
Domestic Energy Costs	**1,279**	1,478	**46,562**	46,381	**27.47**	31.87
Trade Energy Costs	**1,306**	729	**22,708**	18,103	**68.26**	44.64
Energy Costs	**$ 2,585**	$ 2,207	**69,270**	64,484	**$ 37.32**	$ 34.23

[1]Water rental payments are based on the previous calendar year's actual hydro generation volumes. The $ per MWh is a simple average calculation and
[2]The Trade $ per MWh represents the gross $ per MWh of physical transactions and does not include financial transactions.

Domestic Energy Costs

Domestic energy costs for the three and nine months ended December 31, 2022 were $384 million and $1.28 billion, respectively, $156 million (or 29 per cent) and $199 million (or 13 per cent), respectively, lower than the same periods in the prior fiscal year. The decrease in costs was primarily due to lower Non-Treaty Storage and Co-ordination agreements costs due to more net water releases at higher prices in the current year compared to the prior year. The decrease in costs was also due to lower purchases from Independent Power Producers (IPPs) due to lower deliveries from hydro IPPs and more outages in the current year, partially offset by higher energy deliveries from several IPPs due to changes to their operations in the current year that increased the amount of energy available for sale to BC Hydro.

Trade Energy Costs

Total trade energy costs for the three and nine months ended December 31, 2022 were $496 million and $1.31 billion, respectively, $256 million (or 107 per cent) and $577 million (or 79 per cent), respectively, higher than the same periods in the prior fiscal year. The increase was primarily driven by higher average purchase prices and higher purchase volumes for the period.

Water Inflows and Reservoir Storage

Water inflows (energy equivalent) to the system for the nine months ended December 31, 2022 were below average and lower than the same period in the prior fiscal year. The below average water inflows were due to dry conditions across the province over summer, fall and the start of winter, offset by above average snowmelt in the Columbia at the start of fiscal 2023.

System energy storage is tracking below the ten-year historic average due to below average inflows in fiscal 2023. System energy storage at December 31, 2022 was lower than at December 31, 2021.

Personnel Expenses

Personnel expenses include salaries and wages, benefits and post-employment benefits. Personnel expenses for the three and nine months ended December 31, 2022 were $183 million and $549 million, respectively, comparable to the $186 million and $547 million, respectively, in the same periods in the prior fiscal year.

Materials and External Services

Materials and External Services primarily include materials, supplies, and contractor fees. Materials and external services for the three and nine months ended December 31, 2022 were $189 million and $536 million, respectively, an increase of $31 million (20 per cent) and $66 million (14 per cent), respectively, compared to the same periods in the prior fiscal year primarily due to higher cost pressures from various areas across the organization.

Amortization and Depreciation

Amortization and depreciation expense includes the depreciation of property, plant and equipment, amortization of intangible assets, and depreciation of right-of-use assets. Amortization and depreciation expense for the three months ended December 31, 2022 were $267 million, comparable to the $269 million in the same period in the prior fiscal year.

Amortization and depreciation expense for the nine months ended December 31, 2022 were $787 million, a decrease of $28 million (3 per cent) compared to the same period in the prior fiscal year primarily due to a change in the estimated useful lives of BC Hydro's property, plant, and equipment based on the recommendations from a depreciation study completed in the first quarter of the prior year.

Grants, Taxes and Other Costs

The Company is a Crown corporation and therefore no Canadian provincial or federal income tax is payable. However, the Company pays provincial and local government taxes and grants in lieu of property taxes to municipalities, regional districts, and rural area jurisdictions. In addition, Powerex, a subsidiary of BC Hydro, pays taxes relating to trading activity in the United States.

Other costs, net of recoveries primarily includes gains and losses on the disposal of assets, certain cost recoveries related to operating costs, and dismantling costs.

Total grants, taxes and other costs for the three months ended December 31, 2022 were $80 million, a decrease of $30 million (27 per cent) compared to the same period in the prior fiscal year primarily due to higher project and asset write-offs in the prior year.

Total grants, taxes and other costs for the nine months ended December 31, 2022 were $289 million, a decrease of $6 million (2 per cent) compared to the same period in the prior fiscal year primarily due to higher project and asset write-offs in the prior year, partially offset by an increase in provisions due to higher inflation.

Capitalized Costs

Capitalized costs consist of costs directly attributable to capital expenditures that are transferred from operating costs to Property, Plant & Equipment. Capitalized costs for the three and nine months ended December 31, 2022 were $21 million and $61 million, respectively, comparable to the $19 million and $57 million, respectively, in the same periods in the prior fiscal year.

Finance Charges

Finance charges for the three months ended December 31, 2022 were $110 million, a decrease of $235 million (or 68 per cent) compared to the same period in the prior fiscal year. The decrease was primarily due to $36 million in unrealized gains on future debt hedges used to economically hedge the interest rates on future debt issuances in the current year as compared to $169 million in unrealized losses in the prior year.

Finance charges for the nine months ended December 31, 2022 were $223 million, a decrease of $557 million (or 71 per cent) compared to the same period in the prior fiscal year. The decrease was primarily due to $307 million in realized and unrealized gains on future debt hedges used to economically hedge the interest rates on future debt issuances in the current year as compared to $267 million in realized and unrealized losses in the prior year.

Regulatory Transfers

In accordance with IFRS 14, *Regulatory Deferral Accounts*, the Company separately presents regulatory balances and related net movements on the Condensed Consolidated Interim Statements of Financial Position and the Condensed Consolidated Interim Statements of Comprehensive Income.

The Company has established various regulatory accounts through rate regulation and with the approval of the BCUC. The use of regulatory accounts is common amongst regulated utility industries throughout North America. BC Hydro uses various regulatory accounts, in compliance with BCUC orders, including to better match costs and benefits for different generations of customers, and to defer to future periods differences between forecast and actual costs or revenues. Deferred amounts are included in customer rates in future periods, subject to approval by the BCUC and have the effect of adjusting net income.

Net regulatory account transfers are comprised of the following:

	For the three months ended December 31		*For the nine months ended December 31*	
($ in millions)	**2022**	2021	**2022**	2021
Cost of Energy Variance Accounts				
Heritage Deferral Account	**$ (75)**	$ 11	**$ (111)**	$ 24
Non-Heritage Deferral Account	**89**	20	**(121)**	4
Trade Income Deferral Account	**290**	(99)	**(284)**	(276)
Load Variance	**(42)**	(45)	**(90)**	(89)
Biomass Energy Program Variance	**(13)**	(7)	**(18)**	(6)
Customer Credits	**(320)**	0	**(320)**	0
Other	**2**	8	**(19)**	24
	(69)	(112)	**(963)**	(319)
Other Cash Variance Accounts				
Total Finance Charges	**10**	9	**9**	22
Remediation	**12**	12	**39**	36
Inflationary Pressures	**(72)**	-	**(72)**	-
Other	**(2)**	18	**(20)**	47
	(52)	39	**(44)**	105
Non-Cash Variance Accounts				
Non-Current Pension Costs	**(73)**	80	**(226)**	(89)
Debt Management	**(36)**	169	**(307)**	267
Other	**(8)**	(7)	**(12)**	(19)
	(117)	242	**(545)**	159
Benefit Matching Accounts				
Demand-Side Management	**25**	22	**58**	55
First Nations Costs	**1**	-	**15**	14
Site C	**2**	1	**5**	2
CIA Amortization	**(1)**	(2)	**(4)**	(4)
Other	**5**	-	**8**	-
	32	21	**82**	67
Non-Cash Provisions				
Environmental Provisions	**(14)**	(6)	**(29)**	(21)
First Nations Provisions	**5**	5	**10**	(4)
	(9)	(1)	**(19)**	(25)
Amortization of regulatory accounts	**260**	(80)	**127**	(245)
Interest on regulatory accounts	**(5)**	1	**(6)**	9
Net increase (decrease) in regulatory accounts	**$ 40**	$ 110	**$ (1,368)**	$ (249)

For the nine months ended December 31, 2022, there was a net reduction of $1.37 billion to the Company's regulatory accounts compared to a net reduction of $249 million in the same period in the prior fiscal year. The net regulatory asset balance as at December 31, 2022 was $1.54 billion compared to $2.91 billion as at March 31, 2022.

Net reductions to the regulatory accounts during the nine months ended December 31 2022 included a $963 million net reduction to the Cost of Energy Variance Accounts primarily due to higher trade income than planned, a $307 million reduction to the Debt Management Regulatory Account primarily due to a net increase in the fair value of interest rate hedges resulting from an increase in forward interest rates, a $226 million reduction to the Non-Current Pension Costs Account primarily due to actuarial gains as a result of an increase in the discount rate used to measure the pension liability partially offset by a decrease in the rate of return on pension plan assets. These reductions were partially offset by a $127 million increase in Amortization (the regulatory mechanism to recover the regulatory account balances in rates), which included $320 million of amortization resulting from the issuance of credits to commercial and residential customers as directed by Order in Council No. 571, and a net increase of $2 million in the remaining regulatory accounts.

BC Hydro has or has applied for regulatory mechanisms to collect 34 of 35 regulatory accounts in use or with balances at December 31, 2022 in rates over various periods.

Liquidity and Capital Resources

Cash flow provided by operating activities for the nine months ended December 31, 2022 was $1.80 billion, compared to $1.21 billion in the same period in the prior fiscal year. The increase was mainly due to higher trade income.

The long-term debt balance net of sinking funds as at December 31, 2022 was $26.59 billion compared to $25.74 billion as at March 31, 2022. The increase was mainly a result of an increase in net long-term bond issuances (net of redemptions) for net proceeds of $998 million and net foreign exchange losses of $92 million, partially offset by a decrease in revolving borrowings of $224 million. The increase was primarily to fund capital expenditures and to manage working capital.

Capital Expenditures

Capital expenditures include property, plant and equipment and intangible assets. Capital expenditures, before contributions-in-aid of construction, were as follows:

	For the three months ended December 31		*For the nine months ended December 31*	
($ in millions)	**2022**	2021	**2022**	2021
Transmission lines and substation replacements and expansion	**$ 120**	112	**$ 355**	$ 316
Generation replacements and expansion	**88**	92	**257**	263
Distribution system improvements and expansion	**154**	135	**447**	420
General, including technology, vehicles and buildings	**67**	46	**176**	109
Site C Project	**560**	498	**1,637**	1,479
Total Capital Expenditures	**$ 989**	883	**$ 2,872**	$ 2,587

Total capital expenditures presented in this table are different from the amount of property, plant and equipment and intangible asset expenditures in the Condensed Consolidated Interim Statements of Cash Flows because the expenditures above include accruals.

The increase in capital expenditures of $106 million and $285 million, respectively, for the three and nine months ended December 31, 2022 compared to the same periods in the prior fiscal year were primarily due to Site C Project expenditures. Capital expenditures for the three and nine months ended December 31, 2022, excluding Site C Project, were within 5 per cent of planned amounts.

Transmission lines and substation replacements and expansion included capital expenditures on transmission overhead lines, cables, substations, telecommunication systems, and transmission power equipment. Key capital expenditures included the following projects/programs: Transmission Wood Structure and Framing Replacements, Capilano Substation Upgrade, 5L063 Telkwa Relocation, Various Sites – NERC (North American Electric Reliability Corporation) CIP (Critical Infrastructure Protection) Implementation project for cyber assets, Treaty Creek Terminal – Transmission Load Interconnection (KSM), and Sperling Substation (SPG) Metalclad Switchgear Replacement.

Generation replacements and expansion included capital expenditures on dam safety projects as well as on generating facilities and related major equipment such as turbines, generators, governors, exciters, transformers, and circuit breakers. Key capital expenditures included the following projects: Bridge River 2 – Strip and Recoat Penstock 2 Interior, Bridge River 1 – Penstock Concrete Foundation Refurbishment, G.M. Shrum Upgrade Heating Ventilation Air Conditioning (HVAC) System, Waneta Unit 3 Life Extension, and John Hart Dam Seismic Upgrade.

Distribution system improvements and expansion included capital expenditures on customer driven work, end of life asset replacements, and system expansion and improvements.

General included capital expenditures on various building development programs, other technology projects, and vehicles.

Site C incurred capital expenditures across the project, primarily for work areas such as generating station and spillways, main civil works, turbines and generators, right bank foundation enhancements, highway realignment and for worker accommodations, project management and support services and interest during construction.

Rate Regulation

In the process of regulating and setting rates for BC Hydro, the BCUC must ensure that the rates are sufficient to allow BC Hydro to provide reliable electricity service, meet its financial obligations, comply with government policy, and earn an annual rate of return.

Regulatory Applications

On August 31, 2021, BC Hydro filed a three-year revenue requirements application with the BCUC, seeking an annual average bill increase of 1.1 per cent for the next three years. To recover planned expenditures, BC Hydro requested a net bill decrease of 1.4 per cent on April 1, 2022, followed by net bill increases of 2.0 per cent on April 1, 2023 and 2.7 per cent on April 1, 2024. The Application sought additional operating funding for investments in Mandatory Reliability Standards, vegetation management and cybersecurity. The Application also sought funding for BC Hydro's Electrification Plan to increase low carbon electrification, attract additional customer load and connect customers more efficiently. On February 22, 2022, the BCUC issued Order No. G-47-22, which approved our requested fiscal 2023 rates on an interim basis. BC Hydro expects a decision on the application in early fiscal 2024.

On June 27, 2022, the Government of B.C. issued a Direction to the BCUC Respecting Load Attraction and Low-Carbon Electrification (B.C. Reg 156/2022, Order in Council No. 355) under section 3 of the Utilities Commission Act. The Direction prescribes requirements respecting the recovery of costs for low carbon electrification and for attracting additional customer load.

On November 18, 2022, the Government of B.C. issued a Direction to the BCUC Respecting Residential and Commercial Customer Account Credits (B.C. Reg 163/2021, Order in Council No. 571) under section 3 of the Utilities Commission Act. On November 28, 2022, the BCUC issued Order No. G-341-22 as directed. The Order authorizes BC Hydro to establish a Customer Credit Regulatory Account and Inflationary Pressures Regulatory Account and transfer $320 million and $74 million, respectively, from the Trade Income Deferral Account to these new accounts. In addition, it authorizes BC Hydro to transfer $6 million from the Trade Income Deferral Account to the Customer Crisis Fund Regulatory Account. It also requires BC Hydro to provide account credits to commercial and residential customers, defer the amount of the customer credits issued to the Customer Credit Regulatory Account and allows BC Hydro to defer specified inflationary pressure amounts to the Inflationary Pressures Regulatory Account.

When the Government of B.C. issues directions to the BCUC, BC Hydro follows the guidance of IFRS 14 in order to determine the appropriate accounting treatment. In some cases, BC Hydro may need to apply professional judgement in interpreting the guidance under IFRS 14. BC Hydro has assessed the various directions, including Order in Council No. 571 related to customer credits, and has concluded they are within the scope of IFRS 14 as the BCUC in its capacity as BC Hydro's regulator approved the direction from the Government in its Order No. G-341-22. The accounting for this transaction in the Unaudited Condensed Consolidated Interim Financial Statements reflects the application of IFRS 14 and results in a reduction in BC Hydro's regulatory liability with no impact to net income.

Risk Management

BC Hydro is exposed to numerous risks, which can result in safety, environmental, financial, reliability and reputational impacts. This section of the MD&A discusses risks that may impact financial performance.

The impact of many financial risks associated with uncontrollable external influences on BC Hydro's net income is mitigated through the use of BCUC-approved regulatory accounts. Regulatory accounts assist in matching costs and benefits for different generations of customers and to defer for future recovery in rates the differences between planned and actual costs or revenues that arise due to uncontrollable events. BC Hydro's approach to the recovery of its regulatory accounts is included in the Fiscal 2023 – Fiscal 2025 Revenue Requirements Application.

Significant Financial Risks

The largest sources of variability in BC Hydro's financial performance are typically domestic and trade revenue, domestic and trade cost of energy, and finance charges. These are influenced by several elements, which generally fall into the following six categories: hydro generation, customer demand, electricity/gas trade margins, deliveries from electricity purchase agreement contracts, interest rates, and discount rates for post-employment benefit plans. Neither a high nor a low value of any of these individual drivers is intrinsically positive or negative for BC Hydro's financial results. It is the specific combination of these drivers in any given year which has an impact.

While meeting domestic customer demand, environmental regulations and treaty obligations, BC Hydro attempts to operate the system to take maximum advantage of market energy prices – buying from the markets when prices are low and selling when prices are high. In so doing, BC Hydro seeks to optimize the combined effects of these elements and reduce the net cost of energy for our domestic customers.

The Site C Project continues to manage significant potential risks including the availability of skilled workers, commercial negotiations with contractors, potential continuation of the COVID-19 pandemic or other communicable diseases, design changes due to unknown field conditions, and potential inflationary related risks. The Site C Project Assurance Board (which is comprised of independent members and some of the current BC Hydro board members) is tasked with ensuring that the Site C Project is completed on time and on budget, and that risks are appropriately identified, managed and reported on an ongoing basis. As of December 31, 2022, the total Project forecast remains at the $16 billion estimate and is expected to achieve the in-service date of 2025.

Hydro Generation

Water inflows to the system for the nine months ended December 31, 2022 were below average and lower than the same period in the prior fiscal year. The below average water inflows were due to dry conditions across the province over summer, fall and the start of winter. Hydro generation can vary significantly depending on many factors including load, water inflows, and market conditions. Lower water inflows can significantly reduce hydro generation and can have a material impact on BC Hydro’s cost of energy in the current and future years.

Demand for Electricity

Domestic load volumes for the nine months ended December 31, 2022 were approximately 2 per cent higher than the same period in the prior fiscal year. This increase was primarily due to colder temperatures than in the prior year in some months, as well as the gradual recovery of the economy from the COVID-19 pandemic. The uncertainty associated with the pandemic as well as more recent economic concerns related to inflation, increased interest rates, and market conditions for large industrial customers may continue to impact electricity demand.

This section should be read in conjunction with the risks disclosed in the Risk Management section in the Management’s Discussion and Analysis presented in the 2021/22 Annual Service Plan Report for the year ended March 31, 2022. In addition, information on risks and opportunities that could significantly impact BC Hydro meeting its objectives is outlined at www.bchydro.com/serviceplan.

Future Outlook

The *Budget Transparency and Accountability Act* requires that BC Hydro file a Service Plan each year. BC Hydro’s Service Plan filed in February 2023 continues to forecast net income for 2022/23 to be on Plan at $712 million. In addition, net income for the period 2023/24 – 2025/26 is forecast to be $712 million annually.

The Company’s earnings can fluctuate significantly due to the factors discussed in the preceding section, many of which are non-controllable. The impact to net income of these non-controllable factors is largely mitigated through the use of regulatory accounts.

The COVID-19 pandemic continues to adversely impact global activity and has contributed to significant volatility in financial markets. The pandemic could have a sustained adverse impact on economic and market conditions and could adversely impact BC Hydro's future performance if it were to cause a prolonged decrease in customer load, volatility in electricity/gas trade margins, interest rate volatility, difficulty accessing debt, project delays and project cost escalations. In addition, the on-going conflict in Ukraine and other geopolitical factors have caused negative disruptions to supply chains which are resulting in project delays and project cost escalations, with the risk of further delays and cost escalations.

While BC Hydro engages in emergency preparedness (including business continuity planning) and other activities such as supplier relationship management to mitigate risks, the persisting uncertainty of these situations limits the ability to predict their ultimate adverse impact on BC Hydro's performance, financial condition, results of operations and cash flows.

Management Report

The unaudited condensed consolidated interim financial statements (interim financial statements) of British Columbia Hydro and Power Authority (BC Hydro) are the responsibility of management and have been prepared in accordance with the principles of IAS 34 Interim Financial Reporting, and except as described within, were prepared using the same accounting policies as described in BC Hydro's 2021/22 Annual Service Plan Report. The preparation of interim financial statements necessarily involves the use of estimates which have been made using careful judgment. In management's opinion, the interim financial statements have been properly prepared within the framework of the accounting policies summarized in the interim financial statements and incorporate, within reasonable limits of materiality, all information available at March 2, 2023. The interim financial statements have also been approved on behalf of the Board of Directors. Financial information presented elsewhere in this Third Quarter Report is consistent with that in the interim financial statements.

Management maintains systems of internal controls designed to provide reasonable assurance that assets are safeguarded and that reliable financial information is available on a timely basis. These systems include formal written policies and procedures, careful selection and training of qualified personnel and appropriate delegation of authority and segregation of responsibilities within the organization. An internal audit function independently evaluates the effectiveness of these internal controls on an ongoing basis and reports its findings to management and the Audit, Finance & Capital Committee.

An interim review has been performed on the interim financial statements by independent external auditors. The interim review report, which follows, outlines the scope of their review. Management disagrees with the Modified Conclusion of the report.

The Board of Directors, through the Audit, Finance & Capital Committee, is responsible for ensuring that management fulfills its responsibility for financial reporting and internal controls. The Audit, Finance & Capital Committee, comprised of directors who are not employees, meets regularly with the external auditors, the internal auditors and management to satisfy itself that each group has properly discharged its responsibility to review the financial statements before recommending approval by the Board of Directors. The internal and external auditors have full and open access to the Audit, Finance & Capital Committee, with and without the presence of management.

Chris O'Riley
President and Chief Executive Officer

David Wong
Executive Vice President, Finance, Technology, Supply Chain and Chief Financial Officer

Vancouver, Canada
March 2, 2023

Office of the Auditor General of British Columbia

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Interim Review Report

To the Members of the Audit, Finance and Capital Committee of British Columbia Hydro and Power Authority

In accordance with our engagement letter dated May 20, 2022, I have performed an interim review of the unaudited condensed consolidated interim statement of financial position of British Columbia Hydro and Power Authority ("the group") as at December 31, 2022, and the unaudited condensed consolidated statement of comprehensive income for the three-month and the nine-month periods ended December 31, 2022, and the unaudited condensed consolidated interim statements of changes in equity and cash flows for the nine-month period then ended. These unaudited condensed consolidated interim financial statements ("interim financial statements") are the responsibility of the group's management.

I performed my interim review in accordance with Canadian generally accepted standards for a review of interim financial statements by a group's auditor.

An interim review is substantially less in scope than an audit, the objective of which is the expression of an opinion regarding the financial statements. Accordingly, I do not express such an opinion. An interim review does not provide assurance that I would become aware of any or all significant matters that might be identified in an audit.

Basis for Modified Conclusion

Regulatory deferral accounts represent amounts that are subject to rate regulation by the group's regulator, the British Columbia Utilities Commission (BCUC). BCUC applies its regulatory framework to review energy utility rate applications to determine customer rates, use of regulatory accounts, fair return on invested capital and more. This framework is used to set rates both in the interest of the customers and to ensure the overall financial viability of the group which is required by the group's financial reporting standards (Regulatory Deferral Accounts). When government issues a direction to BCUC, it prevents BCUC from applying its regulatory framework to review these amounts. As such, these amounts have not been subject to rate regulation and should not be accounted for in regulatory balances.

The Government of the Province of British Columbia has issued several directions, including the Order in Council No. 571 Respecting Residential and Commercial Customer Account Credits in the current period, to BCUC that were not subject to rate regulation but that BC Hydro accounted for as if they were. This represents a departure from the group's financial reporting standards. The effect of this departure in the current period is an understatement of regulatory liabilities of $265 million, an understatement of total liabilities and regulatory balances of $265 million, an overstatement of net movement in regulatory balances related to net income of $265 million, an overstatement of net income of $265 million, an overstatement of total

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comprehensive income of $265 million, an overstatement of retained earnings of $265 million, and an overstatement of total liabilities, regulatory balances, and shareholder's equity of $265 million.

Other Accompanying Information

Management is responsible for the other information. The other information comprises the information included in the Management's Discussion and Analysis, but does not include the interim financial statements and my interim review report thereon.

My interim review report on the interim financial statements does not cover the other information accompanying the interim financial statements and I do not express any form of assurance conclusion thereon.

In connection with my review of the interim financial statements, my responsibility is to read the other information that I have obtained prior to the date of my interim review report and, in doing so, consider whether the other information is materially inconsistent with the interim financial statements or my knowledge obtained during the review or otherwise appears to be materially misstated.

Prior to the date of my interim review report I obtained the Management's Discussion and Analysis. Based on the work I have performed on this other information, if I conclude that there is a material misstatement therein, I am required to report that fact in this interim review report. As described in the *Basis for Modified Conclusion* section above, the group has inappropriately accounted for transactions through regulatory deferral accounts that were not subject to the regulatory review process. I have concluded that the other information, including the Highlights, Consolidated Results of Operations, Regulatory Transfers, and Rate Regulation sections of the Management's Discussion and Analysis are materially misstated for the same reason.

Modified Conclusion

Based on my interim review, except for the matter described in the *Basis for Modified Conclusion* section, I am not aware of any material modification that needs to be made for these unaudited condensed consolidated interim financial statements to be in accordance with the principles of International Accounting Standards 34, Interim Financial Reporting.

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Restriction on Use

This report is intended solely for the use of the Audit, Finance and Capital Committee of British Columbia Hydro and Power Authority to assist it in discharging its obligation to review these financial statements and should not be used for any other purpose.

Office of the Auditor General of British Columbia.

Office of the Auditor General of British Columbia
Victoria, British Columbia, Canada
March 2, 2023

Unaudited Condensed Consolidated Interim Statements of Comprehensive Income

(in millions)	*For the three months ended December 31* **2022**	2021	*For the nine months ended December 31* **2022**	2021
Revenues (Note 3)				
Domestic	**$ 1,237**	$ 1,549	**$ 3,717**	$ 4,023
Trade	**582**	485	**2,573**	1,431
Revenues	**1,819**	2,034	**6,290**	5,454
Expenses				
Operating expenses (Note 4)	**1,578**	1,484	**4,685**	4,277
Finance charges (Note 5)	**110**	345	**223**	780
Net Income Before Movement in Regulatory Balances	**131**	205	**1,382**	397
Net movement in regulatory balances (Note 9)	**119**	58	**(1,040)**	(91)
Net Income	**250**	263	**342**	306
Other Comprehensive Income				
Items Reclassified Subsequently to Net Income				
Effective portion of changes in fair value of derivatives designated as cash flow hedges (Note 14)	**20**	(17)	**17**	(11)
Reclassification to income of derivatives designated as cash flow hedges (Note 14)	**(22)**	14	**(87)**	9
Foreign currency translation gains (losses)	**(22)**	-	**55**	(5)
Items That Will Not Be Reclassified Subsequently to Net Income				
Actuarial gain (loss) on post employment benefits	**96**	(53)	**298**	170
Other Comprehensive Income (Loss) before movement in regulatory balances	**72**	(56)	**283**	163
Net movements in regulatory balances (Note 9)	**(79)**	52	**(328)**	(158)
Other Comprehensive Income (Loss)	**(7)**	(4)	**(45)**	5
Total Comprehensive Income	**$ 243**	$ 259	**$ 297**	$ 311

See accompanying Notes to the Unaudited Condensed Consolidated Interim Financial Statements.

Unaudited Condensed Consolidated Interim Statements of Financial Position

(in millions)		As at December 31 2022		As at March 31 2022
Assets				
Current Assets				
Cash and cash equivalents	$	**139**	$	99
Accounts receivable and accrued revenue		**891**		802
Inventories (Note 7)		**445**		264
Prepaid expenses		**66**		156
Current portion of derivative financial instrument assets (Note 14)		**770**		315
		2,311		1,636
Non-Current Assets				
Property, plant and equipment (Note 8)		**36,152**		34,038
Right-of-use assets		**1,277**		1,248
Intangible assets (Note 8)		**630**		640
Derivative financial instrument assets (Note 14)		**394**		242
Other non-current assets (Note 10)		**523**		540
		38,976		36,708
Total Assets	$	**41,287**	$	38,344
Regulatory Balances (Note 9)		**3,856**		4,390
Total Assets and Regulatory Balances	$	**45,143**	$	42,734
Liabilities and Equities				
Current Liabilities				
Accounts payable and accrued liabilities	$	**1,599**	$	1,760
Current portion of long-term debt (Note 11)		**2,768**		3,292
Current portion of unearned revenues and contributions in aid		**154**		100
Current portion of derivative financial instrument liabilities (Note 14)		**706**		228
		5,227		5,380
Non-Current Liabilities				
Long-term debt (Note 11)		**24,056**		22,659
Lease liabilities		**1,338**		1,327
Derivative financial instrument liabilities (Note 14)		**334**		177
Unearned revenues and contributions in aid		**2,560**		2,418
Post-employment benefits (Note 13)		**661**		893
Other non-current liabilities (Note 15)		**1,311**		1,355
		30,260		28,829
Total Liabilities		**35,487**		34,209
Regulatory Balances (Note 9)		**2,313**		1,479
Total Liabilities and Regulatory Balances		**37,800**		35,688
Shareholder's Equity				
Contributed surplus		**60**		60
Retained earnings		**7,336**		6,994
Accumulated other comprehensive loss		**(53)**		(8)
		7,343		7,046
Total Liabilities, Regulatory Balances, and Shareholder's Equity	$	**45,143**	$	42,734

Commitments (Note 8)

See accompanying Notes to the Unaudited Condensed Consolidated Interim Financial Statements.

Unaudited Condensed Consolidated Interim Statements of Changes in Equity

(in millions)	Cumulative Translation Reserve	Unrealized Losses on Cash Flow Hedges	Total Accumulated Other Comprehensive Income (Losses)	Contributed Surplus	Retained Earnings	Total
Balance as at April 1, 2021	$ (19)	$ -	$ (19)	$ 60	$ 6,326	$ 6,367
Comprehensive Income (Loss)	7	(2)	5	-	306	311
Balance as at December 31, 2021	$ (12)	$ (2)	$ (14)	$ 60	$ 6,632	$ 6,678
Balance as at April 1, 2022	$ (13)	$ 5	$ (8)	$ 60	$ 6,994	$ 7,046
Comprehensive Income (Loss)	25	(70)	(45)	-	342	297
Balance as at December 31, 2022	$ 12	$ (65)	$ (53)	$ 60	$ 7,336	$ 7,343

See accompanying Notes to the Unaudited Condensed Consolidated Interim Financial Statements.

Unaudited Condensed Consolidated Interim Statements of Cash Flows

For the nine months ended December 31 (in millions)	**2022**	2021
Operating Activities		
Net income	**$ 342**	$ 306
Regulatory account transfers (Note 9)	**1,040**	91
Adjustments for non-cash items:		
Amortization and depreciation expense (Note 6)	**787**	815
Unrealized (gains) losses on derivative financial instruments	**(166)**	171
Post-employment benefit plan expenses	**70**	107
Interest accrual	**643**	587
Other items	**26**	55
	2,742	2,132
Changes in working capital and other assets and liabilities (Note 16)	**(100)**	(110)
Interest paid	**(841)**	(809)
Cash provided by operating activities	**1,801**	1,213
Investing Activities		
Property, plant and equipment and intangible asset expenditures	**(2,653)**	(2,380)
Cash used in investing activities	**(2,653)**	(2,380)
Financing Activities		
Long-term debt issued (Note 11)	**1,498**	1,569
Long-term debt retired (Note 11)	**(500)**	(526)
Receipt of revolving borrowings	**5,464**	6,656
Repayment of revolving borrowings	**(5,701)**	(6,179)
Payment of principal portion of lease liability	**(61)**	(72)
Settlement of hedging derivatives	**205**	(151)
Other items	**(13)**	(20)
Cash provided by financing activities	**892**	1,277
Increase in cash and cash equivalents	**40**	110
Cash and cash equivalents, beginning of period	**99**	37
Cash and cash equivalents, end of period	**$ 139**	$ 147

See Note 16 for Cash flow supplement

See accompanying Notes to the Unaudited Condensed Consolidated Interim Financial Statements.

Note 1: Reporting Entity

British Columbia Hydro and Power Authority (BC Hydro) was established in 1962 as a Crown Corporation of the Province of British Columbia (the Province) by enactment of the *Hydro and Power Authority Act*. As directed by the *Hydro and Power Authority Act*, BC Hydro's mandate is to generate, manufacture, conserve and supply power. BC Hydro owns and operates electric generation, transmission and distribution facilities in the province of British Columbia. The head office of the Company is 333 Dunsmuir Street, Vancouver, British Columbia.

The condensed consolidated interim financial statements (interim financial statements) of BC Hydro include the accounts of BC Hydro and its principal wholly-owned operating subsidiaries Powerex Corp. (Powerex), and Powertech Labs Inc. (Powertech), (collectively with BC Hydro, the Company). All intercompany transactions and balances are eliminated on consolidation.

Note 2: Basis of Presentation

Basis of Accounting

These interim financial statements have been prepared by management in accordance with the principles of IAS 34, *Interim Financial Reporting,* and except as described below, were prepared using the same accounting policies as described in BC Hydro's 2021/22 Annual Service Plan Report.

As a result of a change in the use of certain carbon products, the balance associated with such products previously recorded in other intangible assets and measured at cost has been re-classified to inventories and measured at fair value less costs to sell. The change in measurement has been accounted for prospectively, and is effective beginning April 1, 2022. Certain other carbon products are also held as inventory; however, these continue to be measured at the lower of cost and net realizable value since they are not held for trading.

These interim financial statements should be read in conjunction with the Annual Consolidated Financial Statements and accompanying notes in BC Hydro's 2021/22 Annual Service Plan Report.

Certain amounts in the prior year's comparative figures have been reclassified to conform to the current year's presentation.

These interim financial statements were approved on behalf of the Board of Directors on March 2, 2023.

Note 3: Revenue

The Company disaggregates revenue by revenue type and customer class, which are considered to be the most relevant revenue information for management to consider in allocating resources and evaluating performance.

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE THREE AND NINE MONTHS ENDED DECEMBER 31, 2022

	For the three months ended December 31		*For the nine months ended December 31*	
(in millions)	**2022**	2021	**2022**	2021
Domestic				
Residential	**$ 516**	$ 707	**$ 1,430**	$ 1,617
Light industrial and commercial	**394**	502	**1,327**	1,435
Large industrial	**219**	213	**625**	625
Other sales	**108**	127	**335**	346
Total Domestic	**1,237**	1,549	**3,717**	4,023
Total Trade[1]	**582**	485	**2,573**	1,431
Total Revenue	**$ 1,819**	$ 2,034	**$ 6,290**	$ 5,454

[1] Includes revenue recognized under IFRS 9, *Financial Instruments* of $73 million and $1.07 billion for the three and nine months ended December 31, 2022, respectively (2021 - $193 million and $562 million, respectively).

Note 4: Operating Expenses

	For the three months ended December 31		*For the nine months ended December 31*	
(in millions)	**2022**	2021	**2022**	2021
Electricity and gas purchases	**$ 720**	$ 636	**$ 2,077**	$ 1,743
Water rentals	**88**	86	**263**	259
Transmission charges	**72**	58	**245**	205
Personnel expenses	**183**	186	**549**	547
Materials and external services	**189**	158	**536**	470
Amortization and depreciation (Note 6)	**267**	269	**787**	815
Grants, taxes and other costs	**80**	110	**289**	295
Capitalized costs	**(21)**	(19)	**(61)**	(57)
	$ 1,578	$ 1,484	**$ 4,685**	$ 4,277

Note 5: Finance Charges

	For the three months ended December 31		*For the nine months ended December 31*	
(in millions)	**2022**	2021	**2022**	2021
Interest on long-term debt	**$ 223**	$ 198	**$ 643**	$ 587
Interest on lease liabilities	**11**	11	**34**	34
Interest on defined benefit plan obligations	**10**	14	**32**	42
Mark-to-market losses (gains) on derivative financial instruments	**(37)**	169	**(306)**	269
Capitalized interest	**(93)**	(67)	**(252)**	(191)
Other	**(4)**	20	**72**	39
	$ 110	$ 345	**$ 223**	$ 780

Note 6: Amortization and Depreciation

	For the three months ended December 31		*For the nine months ended December 31*	
(in millions)	**2022**	2021	**2022**	2021
Depreciation of property, plant and equipment	**$ 226**	$ 224	**$ 665**	$ 676
Depreciation of right-of-use assets	**20**	23	**61**	71
Amortization of intangible assets	**21**	22	**61**	68
	$ 267	$ 269	**$ 787**	$ 815

Note 7: Inventories

(in millions)	***As at December 31*** **2022**	*As at March 31* 2022
Materials and supplies	**$ 203**	$ 188
Natural gas and carbon products held for trading	**242**	76
	$ 445	$ 264

Note 8: Property, Plant and Equipment and Intangible Assets

Property, plant and equipment and intangible asset additions, before contributions in aid of construction, for the three and nine months ended December 31, 2022 were $989 million and $2.87 billion, respectively (2021 - $883 million and $2.59 billion, respectively).

As of December 31, 2022, the Company had contractual commitments to spend $1.90 billion on major property, plant and equipment projects (for individual projects greater than $20 million).

Note 9: Rate Regulation

Regulatory Accounts

The Company has established various regulatory accounts through rate regulation and with the approval of the British Columbia Utilities Commission (BCUC). In the absence of rate regulation, these amounts would be reflected in total comprehensive income. The net movement in regulatory balances related to total comprehensive income is as follows:

	For the three months ended December 31		*For the nine months ended December 31*	
(in millions)	**2022**	2021	**2022**	2021
Net increase (decrease) in regulatory balances related to net income	**$ 119**	$ 58	**$ (1,040)**	$ (91)
Net increase (decrease) in regulatory balances related to OCI	**(79)**	52	**(328)**	(158)
	$ 40	$ 110	**$ (1,368)**	$ (249)

NOTES TO THE UNAUDITED CONDENSED CONSOLIDATED INTERIM FINANCIAL STATEMENTS
FOR THE THREE AND NINE MONTHS ENDED DECEMBER 31, 2022

For each regulatory account, the amount reflected in the Net Change column in the following table represents the impact on comprehensive income for the applicable year. Under rate regulated accounting, a net decrease in a regulatory asset or a net increase in a regulatory liability results in a decrease to comprehensive income.

(in millions)	*As at April 1 2022*	*Addition (Reduction)*	*Interest[1]*	*Amortization*	*Net Change[2]*	***As at December 31 2022***
Regulatory Assets						
Heritage Deferral	$ 105	$ (96)	$ 2	$ (11)	$ (105)	**$ -**
Load Variance	33	(32)	-	(1)	(33)	**-**
Demand-Side Management	868	58	-	(84)	(26)	**842**
Debt Management	286	(274)	-	(12)	(286)	**-**
First Nations Provisions & Costs	469	24	1	(25)	-	**469**
Total Finance Charges	39	9	-	(10)	(1)	**38**
Site C	542	5	13	-	18	**560**
CIA Amortization	68	(4)	-	-	(4)	**64**
Environmental Provisions & Costs	234	11	(1)	(24)	(14)	**220**
Smart Metering & Infrastructure	151	-	4	(20)	(16)	**135**
IFRS Pension	382	-	-	(28)	(28)	**354**
IFRS Property, Plant & Equipment	1,039	-	-	(24)	(24)	**1,015**
Other Regulatory Accounts	174	11	4	(30)	(15)	**159**
Total Regulatory Assets	4,390	(288)	23	(269)	(534)	**3,856**
Regulatory Liabilities						
Heritage Deferral	-	15	-	2	17	**17**
Non-Heritage Deferral	185	121	7	(23)	105	**290**
Trade Income Deferral Account	504	284	19	(63)	240	**744**
Biomass Energy Program	40	18	1	(5)	14	**54**
Debt Management	-	33	-	2	35	**35**
Inflationary Pressures	-	72	-	-	72	**72**
Load Variance	-	58	-	3	61	**61**
Non-Current Pension Costs	669	226	-	22	248	**917**
Other Regulatory Accounts	81	374	2	(334)	42	**123**
Total Regulatory Liabilities	1,479	1,201	29	(396)	834	**2,313**
Net Regulatory Asset	$ 2,911	$ (1,489)	$ (6)	$ 127	$ (1,368)	**$ 1,543**

[1]As permitted by the BCUC, interest charges were accrued to certain regulatory balances at a rate of 3.3 per cent for the nine months ended December 31, 2022 (2021 – 3.1 per cent) at the Company's weighted average cost of debt.

[2] Net Change includes a net decrease to net income of $1,040 million (2021 – $91 million) and a net decrease to other comprehensive income of $328 million (2021 – $158 million).

On November 18, 2022, BC Hydro submitted an application to the BCUC to request for a new Cloud Costs regulatory account. The Cloud Costs regulatory account was included within other regulatory accounts – assets in the table above and has a balance of $8 million as at December 31, 2022.

On November 18, 2022, the Government of B.C. issued a Direction to the BCUC respecting Residential and Commercial Customer Account Credits (B.C. Reg 163/2021, Order in Council No. 571) under section

3 of the Utilities Commission Act. On November 28, 2022, the BCUC issued Order No. G-341-22 as directed to enable the provision of residential and commercial customer account credits and several changes to BC Hydro's regulatory accounts. The Order authorized BC Hydro to establish a Customer Credit Regulatory Account and Inflationary Pressures Regulatory Account and transfer $320 million and $74 million, respectively, from the Trade Income Deferral Account to these new accounts. In addition, it authorized BC Hydro to transfer $6 million from the Trade Income Deferral Account to the Customer Crisis Fund Regulatory Account. It also requires BC Hydro to provide account credits to commercial and residential customers, defer the amount of the customer credits issued to the Customer Credit Regulatory Account and allows BC Hydro to defer specified inflationary pressure amounts to the Inflationary Pressures Regulatory Account. The Customer Crisis Fund Regulatory Account and Customer Credit Regulatory Account were included within the Other Regulatory Accounts in the table above. As at December 31, 2022, the Customer Credit Regulatory Account had a $nil account balance.

There were no significant changes to the remaining recovery/reversal periods for the nine months ended December 31, 2022. Refer to Note 15 – Rate Regulation in the Company's 2021/22 Annual Service Plan Report.

Note 10: Other Non-Current Assets

(in millions)	***As at December 31* 2022**	*As at March 31* 2022
Non-current receivables	**$ 125**	$ 134
Sinking funds	**235**	210
Non-current Site C prepaid expenses	**150**	184
Other	**13**	12
	$ 523	$ 540

Included in the non-current receivables balance are $115 million of receivables (March 31, 2022 - $119 million) attributable to other contributions receivable from a vendor to aid in the construction of an expansion of an existing transmission system.

Note 11: Long-Term Debt and Debt Management

The Company's debt comprises bonds and revolving borrowings obtained under an agreement with the Province.

The Company has a commercial paper borrowing program with the Province which is limited to $5.50 billion. At December 31, 2022, the outstanding amount under the borrowing program was $2.57 billion (March 31, 2022 - $2.79 billion) and is included in revolving borrowings.

For the three months ended December 31, 2022, the Company did not issue any bonds (2021 - $nil). For the nine months ended December 31, 2022, the Company issued bonds for net proceeds of $1.50 billion (2021 - $1.57 billion) and a par value of $1.73 billion (2021 - $1.58 billion), a weighted average effective interest rate of 4.0 per cent (2021 - 2.4 per cent) and a weighted average term to maturity of 18.6 years (2021 - 21.6 years).

For the three months ended December 31, 2022, the Company redeemed bonds at maturity with a par value of $200 million (2021 – $nil). For the nine months ended December 31, 2022, the Company redeemed bonds at maturity with a par value of $500 million (2021 - $526 million).

Note 12: Capital Management

Orders in Council from the Province establish the basis for determining the Company's equity for regulatory purposes, as well as the annual payment to the Province (see below). Capital requirements are consequently managed through the retention of equity subsequent to the payment to the Province. For this purpose, the applicable Order in Council defines debt as revolving borrowings and interest-bearing borrowings less investments held in sinking funds and cash and cash equivalents. Equity comprises retained earnings, accumulated other comprehensive loss, and contributed surplus. The Company monitors its capital structure on the basis of its debt to equity ratio.

During the nine months ended December 31, 2022, there were no changes in the approach to capital management.

The debt to equity ratio at December 31, 2022, and March 31, 2022 was as follows:

(in millions)	***As at December 31*** **2022**	*As at March 31* 2022
Total debt, net of sinking funds	**$ 26,589**	$ 25,741
Less: Cash and cash equivalents	**(139)**	(99)
Net Debt	**$ 26,450**	$ 25,642
Retained earnings	**$ 7,336**	$ 6,994
Contributed surplus	**60**	60
Accumulated other comprehensive loss	**(53)**	(8)
Total Equity	**$ 7,343**	$ 7,046
Net Debt to Equity Ratio	**78 : 22**	78 : 22

Dividend Payment to the Province

In accordance with Order in Council No. 095/2014 from the Province, for the year ended March 31, 2018 and subsequent years, the payment to the Province was reduced by $100 million per year based on the payment in the immediate preceding fiscal year until it reached zero and will remain at zero until BC Hydro achieves a 60:40 debt to equity ratio.

As a result, there was no payment to the Province for the year ended March 31, 2022. In addition, BC Hydro does not expect to make a payment for the year ending March 31, 2023.

Note 13: Post-Employment Benefits

The expense recognized for the Company's defined benefit plans prior to any capitalization of employment costs attributable to property, plant and equipment and intangible asset additions for the three and nine months ended December 31, 2022 was $39 million and $117 million, respectively (2021 - $51 million and $152 million, respectively).

Company contributions to the registered defined benefit pension plans for the three and nine months ended December 31, 2022 were $14 million and $41 million, respectively (2021 - $13 million and $39 million, respectively).

The plan remeasurements used a discount rate of 5.18 per cent as at December 31, 2022 (December 31, 2021 - 3.30 per cent) and a rate of return on plan assets of negative 0.47 per cent as at December 31, 2022 (December 30, 2021 - positive 10.07 per cent).

Note 14: Financial Instruments

Categories of Financial Instruments

The following table provides a comparison of carrying values and fair values for non-derivative financial instruments as at December 31, 2022, and March 31, 2022:

	December 31, 2022		March 31, 2022	
(in millions)	**Carrying Value**	**Fair Value**	Carrying Value	Fair Value
Fair Value Through Profit or Loss (FVTPL):				
Cash equivalents - short-term investments	**$ 33**	**$ 33**	$ 72	$ 72
Amortized Cost:				
Cash	**106**	**106**	27	27
Accounts receivable and accrued revenue	**891**	**891**	802	802
Non-current receivables	**125**	**123**	134	140
Sinking funds	**235**	**234**	210	225
Accounts payable and accrued liabilities	**(1,599)**	**(1,599)**	(1,760)	(1,760)
Revolving borrowings	**(2,568)**	**(2,568)**	(2,792)	(2,792)
Long-term debt (including current portion due in one year)	**(24,256)**	**(22,214)**	(23,159)	(23,540)
First Nations liabilities (non-current portion)	**(414)**	**(480)**	(404)	(611)
Lease liabilities (non-current portion)	**(1,338)**	**(1,338)**	(1,327)	(1,327)
Other liabilities (non-current portion)	**(381)**	**(365)**	(416)	(415)

When the carrying value differs from fair value, the fair values of non-derivative financial instruments would be classified as Level 2 of the fair value hierarchy. The carrying value of cash equivalents, restricted cash, accounts receivable and accrued revenue, accounts payable and accrued liabilities, and revolving borrowings approximates fair value due to the short duration of these financial instruments.

Hedges

The following foreign currency contracts under hedge accounting were in place at December 31, 2022 in a net liability position of $6 million (March 31, 2022 – net liability of $23 million). Such contracts are used to hedge the principal on US$ denominated long-term debt and the principal and coupon payments on

Euro€ denominated long-term debt for which hedge accounting has been applied. The hedging instruments are effective in offsetting changes in the cash flows of the hedged item attributed to the hedged risk. The main source of hedge ineffectiveness in these hedges is credit risk.

($ amounts in millions)	**December 31, 2022**	March 31, 2022
Cross- Currency Hedging Swaps		
EURO € to CAD$ - notional amount[1]	**€ 402**	€ 402
EURO € to CAD$ - weighted average contract rate	**1.47**	1.47
Weighted remaining term	**5 years**	6 years
Foreign Currency Hedging Forwards		
US$ to CAD$ - notional amount[1]	**US$ 573**	US$ 573
US$ to CAD$ - weighted average contract rate	**1.25**	1.25
Weighted remaining term	**7 years**	8 years

[1]Notional amount for a derivative instrument is defined as the contractual amount on which payments are calculated.

The fair value of derivative instruments designated and not designated as hedges, was as follows:

(in millions)	**December 31, 2022 Fair Value**	March 31, 2022 Fair Value
Designated Derivative Instruments Used to Hedge Risk Associated with Long-term Debt:		
Foreign currency contract assets (cash flow hedges for US$ denominated long-term debt)	**$ 30**	$ 19
Foreign currency contract liabilities (cash flow hedges for US$ denominated long-term debt)	**-**	(10)
Foreign currency contract liabilities (cash flow hedges for EURO€ denominated long-term debt)	**(36)**	(32)
	(6)	(23)
Non-Designated Derivative Instruments:		
Interest rate contract assets	**284**	180
Interest rate contract liabilities	**(3)**	(1)
Foreign currency contract assets (liabilities)	**6**	(4)
Commodity derivative assets	**839**	356
Commodity derivative liabilities	**(996)**	(356)
	130	175
Net asset	**$ 124**	$ 152

The carrying value of derivative instruments designated and not designated as hedges was the same as the fair value.

The derivatives are represented on the statement of financial position as follows:

(in millions)	**December 31, 2022**	March 31, 2022
Current portion of derivative financial instrument assets	**$ 770**	$ 315
Current portion of derivative financial instrument liabilities	**(706)**	(228)
Derivative financial instrument assets, non-current	**394**	242
Derivative financial instrument liabilities, non-current	**(334)**	(177)
Net asset	**$ 124**	$ 152

Designated cash flow hedges for the three and nine months ended December 31, 2022 had gains of $20 million and $17 million, respectively (2021 – losses of $18 million and $16 million, respectively). The effective portion was recognized in other comprehensive income. For the three and nine months ended December 31, 2022, $22 million and $87 million, respectively (2021 - $14 million and $9 million, respectively) was reclassified from other comprehensive income and reported in net income, offsetting net foreign exchange losses, respectively (2021 – net foreign exchange gains) recorded in the period.

For outstanding interest rate contracts not designated as hedges with an aggregate notional principal of $2.70 billion (March 31, 2022 – $3.73 billion), used to economically hedge the interest rates on future debt issuances, there was a $36 million increase and a $175 million increase, respectively (2021 - $169 million decrease and $190 million decrease, respectively) in the fair value of these contracts for the three and nine months ended December 31, 2022. For interest rate contracts associated with debt issued, there was a $nil and $132 million increase, respectively (2021 - $nil and $77 million decrease, respectively) in the fair value of contracts that settled during the three and nine months ended December 31, 2022. The net increase for the nine months ended December 31, 2022 of $307 million (2021 – net decrease of $267 million decrease) in the fair value of these interest rate contracts was transferred to the Debt Management Regulatory Account which had a net liability balance of $35 million as at December 31, 2022.

Foreign currency contracts for cash management purposes not designated as hedges, for the three and nine months ended December 31, 2022, had a loss of $nil and $1 million, respectively (2021 – gain of $nil and $2 million, respectively) recognized in finance charges. Foreign currency contracts associated with US$ revolving borrowings not designated as hedges, for the three and nine months ended December 31, 2022, had losses of $18 million and gains $88 million, respectively (2021 – loss of $6 million and gains of $24 million, respectively) recognized in finance charges. These economic hedges offset $19 million of foreign exchange revaluation gains and $88 million of foreign exchange revaluation losses, respectively (2021 – $7 million gains and $23 million of foreign exchange revaluation losses, respectively) recorded in finance charges with respect to US$ revolving borrowings for the three and nine months ended December 31, 2022.

For commodity derivatives not designated as hedges, net gains of $37 million and $1.08 billion, respectively (2021 – net gains of $214 million and $547 million, respectively) was recorded in trade revenue for the three and nine months ended December 31, 2022.

Inception Gains and Losses

Changes in deferred inception gains and losses are as follows:

	For the three months ended December 31		For the nine months ended December 31	
(in millions)	**2022**	2021	**2022**	2021
Deferred inception gains (losses), beginning of the period	**$ (16)**	$ 7	**$ (26)**	$ 40
New transactions	**31**	(4)	**70**	20
Amortization	**(11)**	(12)	**(38)**	(69)
Foreign currency translation gain	**-**	-	**(2)**	-
Deferred inception gains (losses), end of the period	**$ 4**	$ (9)	**$ 4**	$ (9)

In some instances, a difference may arise between the fair value of a financial instrument at initial recognition, as defined by its transaction price, and the fair value calculated by a valuation technique or model (inception gain or loss). In addition, the Company's inception gain or loss on a contract may arise as a result of embedded derivatives which are recorded at fair value, with the remainder of the contract recorded on an accrual basis. In these circumstances, the unrealized inception gain or loss is not recognized in income immediately, but is deferred and amortized into income over the full term of the underlying financial instrument.

Credit Risk

Domestic Electricity Receivables

A customer application and a credit check are required prior to initiation of services. For customers with no BC Hydro credit history, the Company ensures accounts are secured either by a credit bureau check, a cash security deposit, or a credit reference letter.

The value of the current domestic and trade accounts receivable, by age and the related provision for doubtful accounts are presented in the following table:

Current Domestic and Trade Accounts Receivable Net of Allowance for Doubtful Accounts

(in millions)	**December 31, 2022**	March 31, 2022
Current	**$ 393**	$ 425
Past due (30-59 days)	**10**	24
Past due (60-89 days)	**3**	6
Past due (More than 90 days)	**5**	3
	411	458
Less: Allowance for doubtful accounts	**(9)**	(7)
	$ 402	$ 451

At the end of each period, a review of the provision for doubtful accounts is performed. It is an assessment of the expected lifetime credit losses of accounts receivable at the statement of financial position date. The assessment is made by reference to age, status and risk of each receivable, current economic conditions including consideration of the impacts of COVID-19, and historical information. At December 31, 2022, there was uncertainty and judgment regarding the impact of COVID-19 on credit risk and expected lifetime credit losses.

Fair Value Hierarchy

The following provides an analysis of financial instruments that are measured subsequent to initial recognition at fair value, grouped based on the lowest level of input that is significant to that fair value measurement.

The inputs used in determining fair value are characterized by using a hierarchy that prioritizes inputs based on the degree to which they are observable. The three levels of the fair value hierarchy are as follows:

- Level 1 - values are quoted prices (unadjusted) in active markets for identical assets and liabilities.

- Level 2 - inputs are those other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, as of the reporting date.

  The Company determines Level 2 fair values for debt securities and derivatives using discounted cash flow techniques, which use contractual cash flows and market-related discount rates.

  Level 2 fair values for commodity derivatives are determined using inputs other than unadjusted quoted prices that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e., derived from prices). Level 2 includes bilateral and over-the-counter contracts valued using interpolation from observable forward curves or broker quotes from active markets for similar instruments and other publicly available data, and options valued using industry-standard and accepted models incorporating only observable data inputs.

- Level 3 - inputs are those that are not based on observable market data. Level 3 fair values for commodity derivatives are determined using inputs that are based on significant unobservable inputs.

  Level 3 includes instruments valued using observable prices adjusted for unobservable basis differentials such as delivery location and product quality, instruments which are valued by extrapolation of observable market information into periods for which observable market information is not yet available, and instruments valued using internally developed or non-standard valuation models.

The following tables present the financial instruments measured at fair value for each hierarchy level as at December 31, 2022 and March 31, 2022:

As at December 31, 2022 *(in millions)*	Level 1	Level 2	Level 3	Total
Total financial assets carried at fair value:				
Short-term investments	$ 33	$ -	$ -	$ 33
Derivatives designated as hedges	-	30	-	30
Derivatives not designated as hedges	529	444	161	1,134
	$ 562	$ 474	$ 161	$ 1,197

As at December 31, 2022 *(in millions)*	Level 1	Level 2	Level 3	Total
Total financial liabilities carried at fair value:				
Derivatives designated as hedges	$ -	$ (36)	$ -	$ (36)
Derivatives not designated as hedges	(327)	(209)	(468)	(1,004)
	$ (327)	$ (245)	$ (468)	$ (1,040)

As at March 31, 2022 *(in millions)*	Level 1	Level 2	Level 3	Total
Total financial assets carried at fair value:				
Short-term investments	$ 72	$ -	$ -	$ 72
Derivatives designated as hedges	-	19	-	19
Derivatives not designated as hedges	255	209	74	538
	$ 327	$ 228	$ 74	$ 629

As at March 31, 2022 *(in millions)*	Level 1	Level 2	Level 3	Total
Total financial liabilities carried at fair value:				
Derivatives designated as hedges	$ -	$ (42)	$ -	$ (42)
Derivatives not designated as hedges	(141)	(65)	(157)	(363)
	$ (141)	$ (107)	$ (157)	$ (405)

The Company's policy is to recognize level transfers at the end of each period during which the change occurred. During the period, commodity derivatives with a carrying amount of $6 million were transferred from Level 2 to Level 1 (2021 – $2 million).

The following table reconciles the changes in the balance of financial instruments carried at fair value on the statement of financial position, classified as Level 3, for the nine months ended December 31, 2022 and 2021:

(in millions)		
Balance as at April 1, 2022	**$**	**(83)**
Net losses recognized		(338)
New transactions		36
Existing transactions settled		78
Balance as at December 31, 2022	**$**	**(307)**

(in millions)		
Balance as at April 1, 2021	**$**	**(69)**
Net gains recognized		106
New transactions		(4)
Existing transactions settled		(23)
Balance as at December 31, 2021	**$**	**10**

There were no transfers between Level 3 and 2 during the period (2021 – no transfers).

During the three and nine months ended December 31, 2022, unrealized losses of $229 million and $480 million, respectively (2021 – $18 million and $70 million unrealized gains, respectively) were recognized on Level 3 derivative commodity instruments still on hand. These gains were recognized in trade revenues.

Methodologies and procedures regarding commodity trading Level 3 fair value measurements are determined by the Company's risk management group. Level 3 fair values are calculated within the Company's risk management policies for trading activities based on underlying contractual data as well as observable and non-observable inputs. To ensure reasonability, Level 3 fair value measurements are reviewed and validated by risk management and finance departments on a regular basis.

The key unobservable inputs in the valuation of certain Level 3 financial instruments includes components of forward commodity prices and delivery or receipt volumes. A sensitivity analysis was prepared using the Company's assessment of a reasonably possible change in various components of forward prices and volumes of 10 percent. Forward commodity prices used in determining Level 3 base fair value at December 31, 2022 range between $0.13-$408 per MwH and a 10 percent increase/decrease in certain components of these prices would decrease/increase fair value by $46 million. A 10 percent change in estimated volumes used in determining Level 3 fair value would increase/decrease fair value by $4 million.

Note 15: Other Non-Current Liabilities

(in millions)	***As at December 31* 2022**	*As at March 31* 2022
Provisions		
Environmental liabilities	**$ 270**	$ 296
Decommissioning obligations	**68**	80
Other	**37**	31
	375	407
First Nations liabilities	**428**	419
Other contributions	**222**	225
Other liabilities	**403**	416
	1,428	1,467
Less: Current portion, included in accounts payable and accrued liabilities	**(117)**	(112)
	$ 1,311	$ 1,355

Note 16: Supplemental Disclosure of Cash Flow Information

Change in Working Capital and Other Assets and Liabilities:

For the nine months ended December 31 (in millions)	**2022**	2021
Restricted Cash	**$ -**	$ (82)
Accounts receivable and accrued revenue	**(65)**	(21)
Inventories	**(164)**	(81)
Prepaid expenses	**88**	91
Other non-current assets	**36**	54
Accounts payable and accrued liabilities	**(164)**	(165)
Unearned revenues and contributions in aid	**192**	120
Post-employment benefits	**(4)**	(4)
Other non-current liabilities	**(19)**	(22)
	$ (100)	$ (110)

Non-Cash Investing Transactions:

For the nine months ended December 31 (in millions)	**2022**	2021
Contributions in kind received for property, plant and equipment	**$ 45**	$ 37

Note 17: Seasonality of Operating Results

Due to the seasonal nature of the Company's operations, the condensed consolidated interim statement of comprehensive income is not indicative of operations on an annual basis. Seasonal impacts of weather, including its impact on water inflows, energy consumption within the region and market prices of energy, can have a significant impact on the Company's operating results.