

21.0 Reference: CFT Report, p.18; Appendix J, Cost Effectiveness Analysis

1.21.1 What are the specific components of the “No Award” portfolio?

RESPONSE:

The “No Award” scenario consists of the following components:

- **0 MW coming from CFT.**
- **Depending on the load requirement, load deficit is met by NorskeCanada’s Demand Management solution up to 140 MW.**
- **Any shortfall not met by the NorskeCanada Demand Management solution is filled by temporary generation (23 MW per unit).**
- **NorskeCanada and temporary generation would be contracted until the 230 kV circuit is in-service.**
- **In F2010 and beyond, it is assumed that approximately 1800 GWh/year (equalized with energy generated from Tier 1) is contracted at a cost that is 100% or 90% of the unit cost from the Tier 1 project (excluding gas transportation costs).**