

**Richard Stout**  
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26 April, 2004

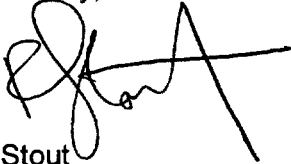
**Mr. Christopher Jones**  
**Arvay Finlay**  
Barristers and Solicitors  
4<sup>th</sup> Floor – 888 Fort Street  
Victoria, BC V8W 1H8

Dear Mr. Jones:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)**  
**Project No. 3698360 – Revenue Requirements 2004/05 and 2005/06 Application**

Please find enclosed BC Hydro's Information Requests No. 1 to The Sierra Club.

Yours sincerely,



**Richard Stout**  
Chief Regulatory Officer

Enclosure (1)

cc: British Columbia Utilities Commission  
Attention: Mr. Robert Pellatt

Registered Intervenors in Project No. 3698360

BC HYDRO AND POWER AUTHORITY  
Information Request No. 1  
to The Sierra Club

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – 2004-05 and 2005-06 Revenue Requirements Application  
and  
British Columbia Transmission Corporation (“BCTC”)  
Application for Deferral Accounts**

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1. **Reference: Evidence of Tim Woolf for Sierra Club**

**Evidence of Customer Panel of Commercial Energy Consumers of  
British Columbia (CECBC)**

**BC Hydro Information Request 2.0 to CECBC**

**BC Hydro Revenue Requirements Application, Appendix I, pp. 5-6**

- 1.1 Please comment on the role of the *CPUC Standard Practice Manual 2001*, with respect to the utilities with which Mr. Woolf is familiar.
- 1.2 Please comment on the extent to which BC Hydro’s methodology for analyzing the cost-effectiveness of its demand-side (Power Smart) programs comports with the *CPUC Standard Practice Manual 2001*. In particular, please comment on whether:
- 1.2.1 BC Hydro’s Total Resource Cost test is consistent with the Total Resource Cost test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.2 BC Hydro’s Utility Cost test is consistent with the Program Administrator Cost test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.3 BC Hydro’s Ratepayers Impact Measurement test is consistent with the Ratepayer Impact Measure test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.4 BC Hydro’s adoption of the Total Resource Cost test “as the primary screening tool for all resource options” (Appendix I, p. 6) is consistent with the methodology of the *CPUC Standard Practice Manual 2001*.
  - 1.2.5 It is appropriate to consider BC Hydro’s Load Displacement program as a demand-side program for the purposes of cost-effectiveness analysis, assuming it is confined to initiatives that reduce BC Hydro’s load.