

Richard Stout
Chief Regulatory Officer
Phone: (604) 623-4046
Fax: (604) 623-4407

May 27, 2005

Mr. Robert J. Pellatt
Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Pellatt:

RE: Project No. 3698388
British Columbia Hydro and Power Authority (BC Hydro)
Resource Expenditure and Acquisition Plan Application (REAP)

Attached are:

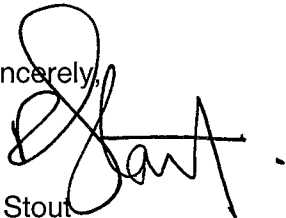
1. BC Hydro's Information Responses to:
 - British Columbia Utilities Commission Information Request No. 2
 - BC Old Age Pensioners' Organization Information Request No. 1
 - BC Sustainable Energy Association Information Request No. 1
 - Cloudworks Energy Inc. Information Request No. 1
 - Independent Power Producers Association of BC Information Request No. 1
 - Joint Industries Electrical Steering Committee Information Request No. 1
 - Terasen Gas Inc. Information Request No. 1

BC Hydro has not responded to information requests BCUC 2.85, BCOAPO 1.12.5, IPP 1.8.0 and 1.9.0, these will follow next week.

2. Application Errata

Please refer to attached List of Errata.

Yours sincerely,



Richard Stout
Chief Regulatory Officer

Enclosure (2)

- c. Project 3698388 Intervenors

BC HYDRO
RESOURCE EXPENDITURE AND ACQUISITION PLAN APPLICATION
LIST OF ERRATA

Remove	Insert	Note
Revision 1, March 29, 2005, page 2-44	Revision 2 – May 27, 2005, page 2-44	1

Note:

1. Insertion of figures for Electricity Purchase Agreements with respect to Non-Integrated Areas:
 - Insertion of Table 2-7(a)

1 **2.7.0 Requests for Approval of Expenditures**

2 **2.7.1 Expenditures**

3 Pursuant to subsection 45(6.1)(b) of the Act, BC Hydro requests the Commission to
 4 determine that the F2006 - F2009 forecast expenditures arising out of the existing EPAs
 5 listed in Table 2-6 below are in the interests of persons within British Columbia who
 6 receive, or who may receive, services from BC Hydro and ought to be recoverable in
 7 rates. A summary of the energy costs arising out of the existing EPAs during the F2006
 8 – F2009 period is found in Table 2-7 below. (Note: Some columns do not add up due to
 9 rounding).

10 **Table 2-6**
 11 **Existing EPAs¹² - Contracted Energy for F2006 to F2009 in GWh**

	<u>F2006</u>	<u>F2007</u>	<u>F2008</u>	<u>F2009</u>
Pre 2001 EPA	5,910	5,917	5,742	5,883
2000 EI	153	153	153	153
2001 Green Call	650	700	712	718
2002 CBG	259	259	300	251
2002 GPG	69	616	1,201	1,254
Total without VICFT/DPP	7,039	7,643	8,107	8,259
VICFT/DPP (Committed Project)	-	-	534	1,260
Total with VICFT/DPP	7,039	7,643	8,641	9,519

12 **Table 2-7**
 13 **Summary of Expenditures - Contracted Expenditures for F2006 to F2009 in \$ millions**

	<u>F2006</u>	<u>F2007</u>	<u>F2008</u>	<u>F2009</u>
Pre 2001 EPA	361	360	348	358
2000 EI	8	8	6	7
2001 Green Call	36	38	38	39
2002 CBG	16	16	18	15
2002 GPG	4	34	66	69
Total without VICFT/DPP	\$425	\$456	\$476	\$487
VICFT/DPP (Committed Project)	-	-	80	112
Total with VICFT/DPP	\$425	\$456	\$556	\$599

14 **Table 2-7(a)**
 15 **Existing EPAs for Non-Integrated Areas**

	<u>F2006</u>	<u>F2007</u>	<u>F2008</u>	<u>F2009</u>
Energy (GWh)	62	62	62	62
Expenditure (\$ millions)	11	11	11	11

16
 17
 18
 19
 20
¹² Please note that the VICFT/DPP is considered as an approved project in the supply/demand balance. It is separated out in the above tables for comparison purposes.