

TEMPLATE VERSION 040910

NOTE1: This tools' sole purpose is to assist BC Hydro in the evaluation of large project incentive requests. It is provided to customers with the aim of making more transparent, the way in which pass-fail criteria are used by BC Hydro to screen projects. Customers should not rely on this template as a means of drawing conclusions about the financial attractiveness of the project, from their perspective. It is recommended that customers prepare their own financial analysis to draw such conclusions

NOTE2: In order for this template to function properly certain Excel functions must be enabled. To check this go to the "Tools" menu and select "Add-Ins" . A list of items should be presented. Ensure the following 2 items are selected (checked "Analysis ToolPak" and "Analysis ToolPak - VBA"

NOTE: DATA ENTRY CELLS ARE IN BLUE

Customer Name:

Project Name:

Customer Class:

INPUTS

Project Cost (includes all taxes)	(\$)	\$	-
Load Factor	(%)		100%
Project in-service-date	(date)		15-Dec-05
Existing monthly consumption	(kWh)		-
Existing monthly peak demand	(kW)		-
Annual Natural Gas Savings	(GJ)		-
Natural Gas Rate - Commodity Charge	(\$/GJ)	\$	-
Natural Gas Rate - Delivery Charge	(\$/GJ)	\$	-
Other Annualized Benefits or (Costs)	(\$/yr)	\$	-

Split electricity savings into persistence periods (per BCH Technical Review)			
Contract term	(years)		0
<u>Energy Savings Persistence Period</u>	<u>Years</u>		<u>kWh/yr</u>
20 year persistence	20		-
15 year persistence	15		-
10 year persistence	10		-
'x' year persistence	x = 0		-
'x' year persistence	x = 0		-
total savings (kWh/yr)			-

Incentive Requested (including GST) \$ -

OUTPUTS

Total Resource Cost (TRC) Benefit/Cost Ratio	0.00
Rate Impact Measurement (RIM) Benefit/Cost Ratio	#DIV/0!
Simple Payback for Customer (excluding incentive)	#DIV/0!
Levelized Incentive Cost (\$/kWh)	#DIV/0!

Warning: TRC Benefit/Cost ratio is less th

#DIV/0!

#DIV/0!