

## SCHEDULE B1

### Domestic Cost of Energy (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
1 Domestic Cost of Energy <sup>1</sup>	A-9	<u>708</u>	<u>944</u>	<u>824</u>	<u>808</u>
Domestic Cost of Energy					
2 Domestic Cost of Energy-Generation	D1-2	399.1	542.9	417.4	383.3
3 Domestic Cost of Energy-Energy Supply less Heritage Payment Obligation	C2	294.6	387.5	391.6	410.0
4 Domestic Cost of Energy-Transmission	C3	0.8	1.0	1.0	-
5 Domestic Cost of Energy-Non-integrated areas	C4	14.1	12.9	14.1	15.0
6 Total Domestic Cost of Energy	(Note 2)	<u>708.6</u>	<u>944.3</u>	<u>824.1</u>	<u>808.3</u>

Notes:

1. The figures from Schedule A-9 have been rounded to the nearest \$ million.
2. Represented as \$708 million in Schedule A-9

## SCHEDULE B2

### Operations, Maintenance, and Administration (\$ millions)

Line	Reference	F2003	F2004	F2005	F2006	
		Actual	Forecast	Plan	Plan	
Operations, Maintenance, and Administration <sup>1</sup>						
1	Operations	143	169	171	129	
2	Maintenance	196	228	243	140	
3	Administration	167	161	163	139	
4		<u>506</u>	<u>558</u>	<u>577</u>	<u>408</u>	
5	Restructuring costs	37	11	0	0	
6	A-1	<u>543</u>	<u>569</u>	<u>577</u>	<u>408</u>	
Operations, Maintenance, and Administration						
Domestic Operations						
7	Generation (Heritage Contract)	D1-1	147.4	161.7	168.3	169.8
8	Energy Supply Cost less Heritage Payment Obligation <sup>2</sup>	C2	20.1	34.0	35.4	33.5
9	Transmission <sup>3</sup>	D4	158.2	188.1	182.9	21.0
10	Electricity Distribution and Non-Integrated Areas	D5	102.0	119.5	133.3	133.4
11	Customer Care <sup>2</sup>	D6	94.8	117.3	110.0	105.7
12	Corporate	D7	(16.2)	(53.6)	(60.6)	(62.5)
13	Engineering Services	D8	(3.9)	(0.7)	(0.6)	(0.6)
14	Field Services	D9	(3.8)	(13.0)	(7.6)	(8.6)
15	MMBU	D10	(3.0)	0.7	0.6	0.6
16	Powertech	C7	10.3	13.1	13.1	13.6
17			<u>505.9</u>	<u>567.1</u>	<u>574.8</u>	<u>405.9</u>
18	Restructuring costs	A-1	36.5	-	-	-
19	Total OMA for Domestic Operations		<u>542.4</u>	<u>567.1</u>	<u>574.8</u>	<u>405.9</u>
20	Allocation of Corporate costs to Powerex	E1	-	2.3	2.3	2.3
21			<u>542.4</u>	<u>569.4</u>	<u>577.1</u>	<u>408.2</u>

Notes:

1. The figures from Schedule A-1 have been rounded to the nearest \$ million.
2. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.
3. Transmission OMA includes \$11.1 million in restructuring costs in F2004.

## SCHEDULE B3

### Taxes

(\$ millions)

Line	Reference	F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
Taxes <sup>1</sup>					
1	Grants	\$ 42	\$ 42	\$ 44	\$ 45
2	School Taxes	100	100	101	102
3	Corporation Capital Taxes	3			
4	Total	<u>\$145</u>	<u>\$142</u>	<u>\$145</u>	<u>\$147</u>
Taxes by Functional Area					
5	Generation (Heritage Contract)	29.0	27.8	28.6	29.0
6	Transmission	89.4	87.9	89.5	90.5
7	Electricity Distribution and Non-Integrated Areas	18.3	18.5	18.8	19.1
8	Corporate	7.3	7.2	7.4	7.5
9	Field Services	0.2	0.2	0.2	0.1
10	MMBU	0.8	0.8	0.9	0.9
11	Total	<u>145.0</u>	<u>142.4</u>	<u>145.4</u>	<u>147.1</u>

Note 1: The figures on Schedule A-1 have been rounded to the nearest \$ million.

## SCHEDULE B4

### Depreciation and Amortization (\$ millions)

Line	Reference	F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
Depreciation and Amortization <sup>1</sup>					
1		\$ 379	\$ 416	\$ 456	\$ 450
2		(42)	(45)	(44)	(45)
3		11	9	9	10
4		25	24	31	36
5		27	21	N/A	N/A
6				18	19
7		14	3		
8	A-1	\$ 414	\$ 428	\$ 470	\$ 470
Depreciation and Amortization by Functional Area					
9	C1	110.7	114.8	130.2	126.3
10	C2	22.4	21.6	27.9	32.9
11	C3	129.9	140.0	151.9	142.7
12	C4	87.6	86.5	89.6	93.4
13	C6	50.3	48.4	54.2	57.0
14	C7	0.8	0.7	0.6	0.6
15	C7	10.9	15.2	14.0	15.2
16	C7	0.6	0.6	0.7	0.7
17	C7	0.6	0.7	0.7	0.7
18		413.8	428.5	469.8	469.5

Notes:

1. The figures on Schedule A-1 have been rounded to the nearest \$ million.
2. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

## SCHEDULE B5

### Finance Charges (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan	
Finance Charges <sup>1</sup>						
Interest on Debt Securities						
1	- bonds, notes and debentures	\$536	\$510	\$505	\$540	
2	- revolving borrowings	5	16	22	21	
3	Amortization of deferred debt costs and other expenses	26	28	30	33	
4		<u>\$567</u>	<u>\$554</u>	<u>\$557</u>	<u>\$594</u>	
Less:						
5	Sinking fund income	(60.0)	(62.0)	(58.0)	(52.0)	
6	Other income	(26.0)	(18.0)	(11.0)	(4.0)	
7	Finance charges capitalized to unfinished construction	<u>(24.0)</u>	<u>(20.0)</u>	<u>(25.0)</u>	<u>(41.0)</u>	
8		<u>(110.0)</u>	<u>(100.0)</u>	<u>(94.0)</u>	<u>(97.0)</u>	
9	Total	<u>457.0</u>	<u>454.0</u>	<u>463.0</u>	<u>497.0</u>	
	A-1					
Allocation of Finance Charges by Functional Area						
10	Generation (Heritage Contract)	C1	213.0	207.0	208.0	220.0
11	Energy Supply Cost less Heritage Payment Obligation <sup>2</sup>	C2	5.0	4.3	4.6	6.0
12	Transmission	C3	135.0	131.0	131.0	139.0
13	Electricity Distribution and Non-Integrated Areas	C4	104.0	101.7	109.4	124.0
14	Corporate	C6	-	10.1	9.5	8.1
15	Total		<u>457.0</u>	<u>454.1</u>	<u>462.5</u>	<u>497.1</u>

#### Notes:

1. The figures from Schedule A-1 have been rounded to the nearest \$ million.
2. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

Total finance charges less the portion attributable to Corporate are allocated based on the percentages shown in Schedule B7. The Corporate portion relates to the deemed interest charges on assets held in BCH Service Asset Corporation (see section 6.2.2, chapter 2).

## SCHEDULE B6

### Allowed Net Income (Return on Equity) (\$ millions)

Line	Reference	F2003	F2004	F2005	F2006	
		Actual	Forecast	Plan	Plan	
1	Allowed Net Income (Return on Equity) Allowed ROE%	Chapter 10	15.47%	14.33%	13.91%	13.91%
2	Ending Equity Balance	A-16	\$ 2,700	\$ 2,726	\$ 3,069	\$ 3,180
3	Allowed Net Income	A-1	\$ 418	\$ 391	\$ 427	\$ 442
Allocation of Allowed Net Income (Return on Equity)						
4	Generation (Heritage Contract)	C1	195.0	182.0	196.0	199.0
5	Energy Supply Cost less Heritage Payment Obligation	C2	4.0	3.8	4.3	4.7
6	Transmission	C3	123.0	115.0	123.0	126.0
7	Electricity Distribution and Non-Integrated Areas	C4	96.0	90.2	103.7	112.3
8	Total		<u>418.0</u>	<u>391.0</u>	<u>427.0</u>	<u>442.0</u>

## SCHEDULE B7

### Allocation of Finance Charges

(\$ millions)

	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
	Actual	Forecast	Plan	Plan
Net Book Value of Capital Assets	\$2,526	\$2,537	\$2,602	\$2,595
10% of Demand Side Management <sup>1</sup>	12	22	29	35
	2,538	2,559	2,631	2,630
CIA	(81)	(81)	(85)	(90)
Transmission Rate Base <sup>2</sup>	\$2,457	\$2,478	\$2,546	\$2,540
<b>Transmission Average Balance</b>		2,467	2,512	2,543
Net Book Value of Capital Assets	3,842	3,981	4,044	4,044
CIA	(14)	(10)	(10)	(9)
Generation Rate Base	\$3,828	\$3,971	\$4,034	\$4,035
<b>Generation Average Balance</b>		3,900	4,003	4,035
Net Book Value of Capital Assets	2,304	2,423	2,562	2,667
90% of Demand Side Management	110	194	260	311
	2,414	2,617	2,822	2,978
CIA	(510)	(518)	(530)	(544)
Distribution Rate Base	\$1,904	\$2,099	\$2,292	\$2,434
<b>Distribution Average Balance</b>		2,001	2,195	2,363
<b>BC Hydro (T,G&amp;D) Average Balance</b>		\$8,368	\$8,710	\$8,941
<b>Portion of Rate Base:</b>				
Transmission	29.49%	29.49%	28.84%	28.44%
Generation (Heritage Contract)	46.60%	46.60%	45.96%	45.13%
Distribution total	23.91%	23.91%	25.21%	26.43%
-Energy Management <sup>3</sup>	0.96%	0.96%	1.00%	1.06%
-Electricity Distribution and Non-Integrated Areas	22.95%	22.95%	24.20%	25.37%
	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>	<u>100.00%</u>

#### Notes:

- 10% of DSM costs are allocated to the transmission rate base and 90% of DSM are allocated to the distribution rate base.
- Includes consolidation of BCTC for F2004 and F2005.
- The total distribution share is further separated into the shares for the Energy Management (4%) and Electricity Distribution and NIA functions (96%).

## SCHEDULE C

### Functional Revenue Requirements Summary (\$ millions)

Line	Reference	F2003	F2004	F2005	F2006	
		Actual	Forecast	Plan	Plan	
1	Cost of Service - Generation (Heritage Contract)	C1	966.0	1,163.9	1,084.4	1,052.6
2	Cost of Service - Energy Supply Cost less Heritage Payment Obligation <sup>1</sup>	C2	346.1	451.2	463.8	487.1
3	Cost of Service - Transmission BC Hydro portion	C3	539.6	559.7	558.4	399.8
4	Cost of Service - Electricity Distribution and Non-Integrated Areas	C4	467.3	476.8	534.0	563.1
5	Cost of Service - Customer Care <sup>1</sup>	C5	92.7	113.1	105.8	101.5
6	Cost of Service - Corporate	C6	65.0	(8.4)	-	-
7	Cost of Service - Service Organizations and Subsidiaries	C7	(6.4)	(0.3)	3.3	3.0
8			<u>2,470.3</u>	<u>2,756.0</u>	<u>2,749.7</u>	<u>2,607.1</u>
9	Asset Management Fee from BCTC	BCTC	-	-	-	116.7
10	Wholesale Transmission Service Charges from BCTC	BCTC	-	-	-	61.0
11			<u>2,470.3</u>	<u>2,756.0</u>	<u>2,749.7</u>	<u>2,784.8</u>
12	Less: Transmission Point-to-Point Wheeling in Miscellaneous Revenues <sup>2</sup>	A-8	0.8	3.8	5.5	-
13	Inter-Segment Revenues	A-1	6.0	76.0	124.0	91.0
14			<u>6.8</u>	<u>79.8</u>	<u>129.5</u>	<u>91.0</u>
15	Total Cost of Service		<u>2,463.5</u>	<u>2,676.2</u>	<u>2,620.2</u>	<u>2,693.8</u>
Contributions by Customer Segment						
16	Residential		923	959	1,041	1,077
17	Light Industrial and Commercial		893	901	970	1,000
18	Large Industrial		516	503	539	543
19	Other Energy Sales		88	86	91	95
20	Transfer from RSA		66	21	-	-
21	Net Income Shortfall			226		
22			<u>2,486</u>	<u>2,696</u>	<u>2,641</u>	<u>2,715</u>
23	Less: Other Utilities revenues included in Other Energy Sales		22	20	20	21
24			<u>2,464</u>	<u>2,676</u>	<u>2,621</u>	<u>2,694</u>
25	Rounding		(0.5)	0.2	(0.8)	(0.2)
26			<u>2,463.5</u>	<u>2,676.2</u>	<u>2,620.2</u>	<u>2,693.8</u>

Notes:

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.
2. These relate to Wheeling tariff revenues and are therefore not deducted in calculating the Transmission Cost of Service. They are deducted in calculating BC Hydro's total cost of service.

## SCHEDULE C1

### Cost of Service - Generation (Heritage Contract) (\$ millions)

<u>Line</u>		<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
	Cost of Service - Generation (Heritage Contract)					
1	Generation OMA	D1-1	\$ 147.4	\$ 161.7	\$ 168.3	\$ 169.8
2	Domestic Cost of Energy-Generation	D1-2	399.1	542.9	417.4	383.3
3	GRTA charges from Transmission	C3	37.0	43.3	43.3	43.3
4	Taxes	B3	29.0	27.8	28.6	29.0
5	Depreciation and Amortization	B4	110.7	114.8	130.2	126.3
6	Finance Charges	B5	213.0	207.0	208.0	220.0
7	Allowed return on equity		195.0	182.0	196.0	199.0
8	Total Cost		<u>1,131.2</u>	<u>1,279.5</u>	<u>1,191.8</u>	<u>1,170.7</u>
9	Less: Trade Income	A-1	138.0	91.0	80.0	89.0
10	Other Utilities		21.9	19.5	20.1	20.7
11	Other miscellaneous Non-tariff revenues	A-8	5.3	5.1	7.3	8.4
12			<u>165.2</u>	<u>115.6</u>	<u>107.4</u>	<u>118.1</u>
13	Total Cost of Service - Generation <sup>1</sup>		<u>\$ 966.0</u>	<u>\$ 1,163.9</u>	<u>\$ 1,084.4</u>	<u>\$ 1,052.6</u>

Note:

1. This is not the same as the Heritage Payment Obligation. The reconciliation is shown in Schedules D1-2 and D1-3.

## SCHEDULE C2

### Cost of Service - Energy Supply Cost less Heritage Payment Obligation (\$ millions)

Line		Reference	F2003	F2004	F2005	F2006
			Actual	Forecast	Plan	Plan
	Cost of Service - Energy Supply Cost less Heritage Payment Obligation					
1	Depreciation and Amortization <sup>1</sup>	B4	22.4	21.6	27.9	32.9
2	Finance Charges <sup>1</sup>	B5	5.0	4.3	4.6	6.0
3	Allowed ROE <sup>1</sup>	B6	4.0	3.8	4.3	4.7
4			31.4	29.7	36.8	43.6
5	Power Smart OMA	D3	12.8	19.1	22.6	22.4
6			44.2	48.8	59.4	66.0
7	IPP Cost of Energy <sup>2</sup>		222.7	299.7	295.5	313.6
8	Other electricity purchases <sup>2</sup>		66.7	78.0	83.1	83.4
9	Gas transportation & domestic transmission		5.2	9.8	13.0	13.0
10	Domestic cost of energy-Energy Supply Cost	B1	294.6	387.5	391.6	410.0
11	Energy Management OMA	D2	7.3	14.9	12.8	11.1
12	Cost of Service-Energy Supply Cost less Heritage Payment Obligation		346.1	451.2	463.8	487.1

Notes:

1. 90% of DSM amortization is shown as part of Energy Supply Cost and 10% is shown as part of Transmission (Schedule C3).
2. Includes purchase commitments entered into before F2001 and agreements from F2001. See Chapter 4 Table 1.

## SCHEDULE C2-1

### Reconciliation to Total Energy Supply Costs (as discussed in Chapter 4) (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
		Actual	Forecast	Plan	Plan
1 Total cost of service-Energy Supply cost less Heritage Payment Obligation	C2	346.1	451.2	463.8	487.1
2 Heritage Payment Obligation	D1-3	1,059.4	1,252.0	1,158.3	1,138.2
3 Total Energy Supply Costs	Chapter 4	1,405.5	1,703.2	1,622.1	1,625.3

## SCHEDULE C3

### Cost of Service - Transmission (\$ millions)

Line	Reference	F2003	F2004	F2005	F2006		
		Actual	Forecast	Plan	BC Hydro	BCTC	
Cost of Service - Transmission							
1	Operating, Maintenance & Administration <sup>1</sup>	D4	158.2	188.1	182.9	21.0	164.8
2	Cost of Market-domestic cost of energy transmission <sup>2</sup>	B1	0.8	1.0	1.0	-	5.8
Asset Related Expense							
3	Finance Charge	B5	135.0	131.0	131.0	139.0	2.5
4	Depreciation & Amortization <sup>3</sup>	B4	129.9	140.0	151.9	142.7	16.6
5	Grants & Taxes	B3	89.4	87.9	89.5	90.5	0.3
6	Allowed Return	B6	123.0	115.0	123.0	126.0	3.9
7	<b>Total Cost</b>		<b>636.3</b>	<b>663.0</b>	<b>679.3</b>	<b>519.2</b>	<b>193.9</b>
Less Non-WTS Revenues and Recoveries							
8	Generation Related Transmission Assets	C1	(37.0)	(43.3)	(43.3)	(43.3)	
9	Substation Distribution Asset Management	C4	(52.0)	(52.0)	(69.6)	(70.4)	
10	Aquila General Wheeling Agreement	A-8	(3.8)	(3.6)	(3.8)		(3.8)
11	Secondary Revenues	A-8	(3.8)	(4.3)	(4.2)	(5.7)	
12	Other Recoveries	A-8	(0.1)	(0.1)			(0.1)
13	<b>Total Non-WTS Revenues and Recoveries</b>		<b>(96.7)</b>	<b>(103.3)</b>	<b>(120.9)</b>	<b>(119.4)</b>	<b>(3.9)</b>
14	<b>Total Transmission Revenue Requirement</b>		<b>539.6</b>	<b>559.7</b>	<b>558.4</b>	<b>399.8</b>	<b>190.0</b>

Notes:

1. F2004 includes \$11.1 million in restructuring costs.
2. F2003 through F2005 reflects Congestion Mgmt cost only, F2006 reflects Ancillary Services cost plus Congestion Mgmt.
3. Includes 10% of amortization relating to DSM. Remaining 90% is shown in Cost of Service-Energy Supply Cost less Heritage Payment Obligation (Schedule C2). 10% of DSM amortization equates to \$2.5M, \$2.4M, \$3.1M and \$3.6M respectively for F2003 to F2006.

## SCHEDULE C4

### Cost of Service - Electricity Distribution and Non-Integrated Areas (\$ millions)

<u>Line</u>		<u>Reference</u>	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
			Actual	Forecast	Plan	Plan
	Cost of Service - Electricity Distribution and Non-integrated Areas					
1	Domestic Cost of Energy - Non-Integrated Areas	B1	14.1	12.9	14.1	15.0
2	Electricity Distribution and Non-Integrated Areas OMA	D5	102.0	119.5	133.3	133.4
3	Taxes	B3	18.3	18.5	18.8	19.1
4	Depreciation and Amortization	B4	87.6	86.5	89.6	93.4
5	Finance Charges	B5	104.0	101.7	109.4	124.0
6	Allowed Net Income	B6	96.0	90.2	103.7	112.3
7	Sub-Total		<u>422.0</u>	<u>429.3</u>	<u>468.9</u>	<u>497.2</u>
8	Distribution Substations (from Transmission)	C3	52.0	52.0	69.6	70.4
9	Cost of Service - Electricity Distribution and Non-Integrated Areas		<u>474.0</u>	<u>481.3</u>	<u>538.5</u>	<u>567.6</u>
10	Less: Miscellaneous non-tariff revenues	A-8	6.7	4.5	4.5	4.5
11	Total Cost of Service - Electricity Distribution and Non-integrated areas		<u>467.3</u>	<u>476.8</u>	<u>534.0</u>	<u>563.1</u>

## SCHEDULE C5

### Cost of Service - Customer Care<sup>1</sup> (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
		Actual	Forecast	Plan	Plan
Cost of Service - Customer Care					
1	Customer Care OMA	94.8	117.3	110.0	105.7
2	Less: Miscellaneous Non-tariff revenues <sup>2</sup>	2.1	4.2	4.2	4.2
3	Total Cost of Service - Customer Care	<u>92.7</u>	<u>113.1</u>	<u>105.8</u>	<u>101.5</u>
<b>Allocation of Customer Care Costs by Customer Group*</b>					
4	Transmission-voltage	1.5	1.9	1.7	1.7
5	General Service and Residential	91.0	111.1	103.9	99.7
6	Other	0.2	0.1	0.2	0.1
7	Total Cost of Service - Customer Care	<u>92.7</u>	<u>113.1</u>	<u>105.8</u>	<u>101.5</u>

\*Allocation percentages are based on direct spending costs:  
 1.65% for Transmission customers  
 98.20% for General Service & Residential customers  
 0.15% for Other customers

Notes:

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.
2. Composed of Terasen meter reading and other revenues.

## SCHEDULE C6

### Cost of Service - Corporate

(\$ millions)

<u>Line</u>		<u>Reference</u>	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
			Actual	Forecast	Plan	Plan
	Cost of Service - Corporate					
1	OMA	D7	(16.2)	(53.6)	(60.6)	(62.5)
2	Taxes	B3	7.3	7.2	7.4	7.5
3	Depreciation and Amortization	B4	50.3	48.4	54.2	57.0
4	Finance Charges	B5	-	10.1	9.5	8.1
5	Restructuring costs	A-1	36.5	-	-	-
6	Total cost		<u>77.9</u>	<u>12.1</u>	<u>10.5</u>	<u>10.1</u>
7	Less: Miscellaneous Revenues	A-8	<u>(12.9)</u>	<u>(20.5)</u>	<u>(10.5)</u>	<u>(10.1)</u>
8	Cost of Service - Corporate		<u>65.0</u>	<u>(8.4)</u>	<u>-</u>	<u>-</u>

**Notes:**

The cost of service for F2003 largely relates to the restructuring costs and year-end write-offs and catch up of depreciation which were not recovered through the corporate allocations.

## SCHEDULE C7

### Cost of Service - Service Organizations and Subsidiaries<sup>1</sup>

(\$ millions)

#### FISCAL 2003

	Reference	Engineering	Field Services	MMBU	Powertech <sup>2</sup>	Other	Total
OMA expenses		(3.9)	(4.6)	(3.0)	10.3		(1.2)
Corporate Allocations		-	0.8				0.8
Adjusted OMA including Corporate Allocations	D8, D9, D10	(3.9)	(3.8)	(3.0)	10.3	-	(0.4)
Depreciation	B4	0.8	10.9	0.6	0.6		12.9
Taxes	B3		0.2	0.8			1.0
Miscellaneous revenues	A-8		(6.9)		(13.0)	-	(19.9)
		(3.1)	0.4	(1.6)	(2.1)	-	(6.4)

#### FISCAL 2004

	Reference	Engineering	Field Services	MMBU	Powertech	Other <sup>3</sup>	Total
OMA expenses		(8.4)	(28.0)	0.7	13.1		(22.6)
Corporate Allocations		7.7	15.0			2.3	25.0
Adjusted OMA including Corporate Allocations	D8, D9, D10	(0.7)	(13.0)	0.7	13.1	2.3	2.4
Depreciation	B4	0.7	15.2	0.7	0.6		17.2
Taxes	B3		0.2	0.8			1.0
Miscellaneous revenues	A-8		(6.6)		(14.3)		(20.9)
		-	(4.2)	2.2	(0.6)	2.3	(0.3)

#### FISCAL 2005

	Reference	Engineering	Field Services	MMBU	Powertech	Other <sup>3</sup>	Total
OMA expenses		(8.8)	(22.6)	0.6	13.1		(17.7)
Corporate Allocations		8.2	15.0			2.3	25.5
Adjusted OMA including Corporate Allocations	D8, D9, D10	(0.6)	(7.6)	0.6	13.1	2.3	7.8
Depreciation	B4	0.6	14.0	0.7	0.7		16.0
Taxes	B3		0.2	0.9			1.1
Miscellaneous revenues	A-8		(6.6)		(15.0)		(21.6)
		(0.0)	-	2.2	(1.2)	2.3	3.3

#### FISCAL 2006

	Reference	Engineering	Field Services	MMBU	Powertech	Other <sup>3</sup>	Total
OMA expenses		(8.8)	(23.6)	0.6	13.6		(18.2)
Corporate Allocations		8.2	15.0			2.3	25.5
Adjusted OMA including Corporate Allocations	D8, D9, D10	(0.6)	(8.6)	0.6	13.6	2.3	7.3
Depreciation	B4	0.6	15.2	0.7	0.7		17.2
Taxes	B3		0.1	0.9			1.0
Miscellaneous revenues	A-8		(6.7)		(15.8)		(22.5)
		(0.0)	-	2.2	(1.5)	2.3	3.0

Notes:

1. ABS costs are not included in this table and appear under OMA costs in each functional area.
2. Powertech information is from Chapter 9 Section 6.
3. Relates to allocation of corporate costs to Powerex. See Schedule E1.

## SCHEDULE D1-1

### Resource Usage - Generation (Heritage Contract) (\$ millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
Operating, Maintenance, and Administration Expenses by Resource					
	Labour				
1	Direct	38.8	40.9	43.5	44.7
2	Indirect	21.7	24.8	24.5	24.1
3	Materials	9.0	5.9	6.7	6.7
	Internal Services				
4	Engineering	4.7	8.7	6.5	6.6
5	Field Services	7.7	11.0	11.2	11.2
6	BC Hydro Corporate Direct Charges	4.6	3.7	3.9	3.9
7	Other BC Hydro Billings	2.4	1.8	1.0	1.0
	External Services				
8	ABS <sup>1</sup>	11.1	16.0	16.7	16.4
9	Other	25.0	23.3	21.3	21.2
10	Buildings & Equipment	1.0	1.0	0.8	0.8
11	Vehicles	0.2	0.2	0.2	0.1
12	Corporate Allocation	27.9	35.7	42.9	43.8
13	Less: Capitalized Overhead	(4.7)	(7.8)	(8.0)	(7.9)
	Less: Recoveries				
14	Internal	(0.5)	(2.1)	(2.8)	(2.8)
15	External	(1.5)	(1.4)	(0.1)	(0.1)
16	Total OMA Expenses	<u>147.4</u>	<u>161.7</u>	<u>168.3</u>	<u>169.8</u>
Operating, Maintenance, and Administration Expenses by Category					
17	Direct	72.6	74.7	75.8	77.8
18	Support	53.6	64.1	60.5	58.9
19	Corporate Allocations	27.9	35.7	42.9	43.8
20	Less: Capitalized Overhead	(4.7)	(7.8)	(8.0)	(7.9)
21	Less: Recoveries	(2.0)	(5.0)	(2.9)	(2.8)
22	Total OMA Expenses	<u>147.4</u>	<u>161.7</u>	<u>168.3</u>	<u>169.8</u>
Capital Additions <sup>2</sup>					
23	Sustaining	114.9	120.0	116.4	137.4
24	Growth	134.4	54.6	71.4	204.1
25	Deferred Capital	-	-	-	-
26	Total Capital Additions	<u>249.3</u>	<u>174.6</u>	<u>187.8</u>	<u>341.5</u>
27	CIA	(5.0)	-	-	-
28	Total Net Capital Additions	<u>244.3</u>	<u>174.6</u>	<u>187.8</u>	<u>341.5</u>
Headcount					
29	M&P	212	218	207	197
30	IBEW	301	321	323	335
31	OPEIU	<u>206</u>	<u>217</u>	<u>205</u>	<u>195</u>
32	Total Headcount	<u>719</u>	<u>756</u>	<u>735</u>	<u>727</u>

Notes:

- Internal charges from the Shared Service organization that was outsourced to ABS in F2004 have been classified as ABS costs for F2003.
- Includes GSX/VIGP (non-heritage assets) of \$61.9 million in 2003, \$24.6 million in 2004, \$57.7 million in 2005 and \$192.6 million in 2006.

## SCHEDULE D1-2

### Domestic Cost of Energy - Generation (Heritage Contract) (\$ millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
	Domestic Cost of Energy - Generation (Heritage Contract)				
1	Water Rentals	258.2	246.6	264.5	281.2
2	Market Electricity Purchases (Note 1)	104.4	249.2	105.2	55.4
3	Natural gas for thermal generation				
4	Burrard	17.4	16.8	17.9	13.8
5	Fort Nelson	10.7	11.2	10.5	10.0
6	Prince Rupert	0.1	-	-	-
7	Remarketed Gas				
8	Other				
9	System Operations Fund	(3.4)	(3.7)	(3.5)	-
10	Compensation and Mitigation Costs	6.8	7.0	7.2	7.3
11	Total Domestic Cost of Energy - Generation (Heritage Contract)	<u>394.2</u>	<u>527.1</u>	<u>401.8</u>	<u>367.7</u>
12	Domestic Transmission-US portion	4.9	4.0	3.8	3.8
13	Domestic Transmission-CDN portion	-	11.8	11.8	11.8
14		<u>4.9</u>	<u>15.8</u>	<u>15.6</u>	<u>15.6</u>
15	Domestic Cost of Energy - Generation (Heritage Contract)	<u>399.1</u>	<u>542.9</u>	<u>417.4</u>	<u>383.3</u>
	<b>Reconciliation of Domestic Cost of Energy - Generation (Heritage Contract) to the cost of energy component of the Heritage Payment Obligation</b>				
16	Domestic Cost of Energy - Generation (Heritage Contract)	399.1	542.9	417.4	383.3
17	Displaced Hydro (Note 2)	5.4	(2.9)	(6.1)	(3.4)
18	Electricity purchases-Powerex (Note 3)	(50.0)	-	-	-
19	Cost of energy component of Heritage Payment Obligation	<u>\$354.5</u>	<u>\$540.0</u>	<u>\$411.3</u>	<u>\$379.9</u>

Notes:

1. F2003 includes electricity purchases from Powerex. See Note 3.
2. Displaced Hydro relates to water rentals associated with the trade account.
3. This relates to energy purchases made by Powerex for future trade. This energy is sold to BC Hydro when it enters the system. BC Hydro records a sale to Powerex when this energy is returned. These are part of the Generation function but are not included in the Heritage Payment Obligation.

## SCHEDULE D1-3

### Forecast Heritage Payment Obligation (\$ millions)

Line	Reference	F2003 Actual	F2004 Forecast	F2005 Plan	F2006 Plan	
Cost Components of Heritage Payment Obligation						
1	Cost of Energy component of Heritage Payment Obligation	D1-2	\$ 354.5	\$ 540.0	\$ 411.3	\$ 379.9
2	Operating Costs	D1-1	147.4	161.7	168.3	169.8
3	Asset Related Expenses <sup>1</sup>	C1	352.7	349.6	366.8	375.3
4	GRTA Expenses	C3	<u>37.0</u>	<u>43.3</u>	<u>43.3</u>	<u>43.3</u>
5	Gross Heritage Payment Obligation		<u>891.6</u>	<u>1,094.6</u>	<u>989.7</u>	<u>968.3</u>
Less Other Revenues						
6	Skagit Valley Treaty	C1	21.9	19.5	20.1	20.7
7	Ancillary Services and Other Miscellaneous Revenue	C1	<u>5.3</u>	<u>5.1</u>	<u>7.3</u>	<u>8.4</u>
8	Total Other Revenues		<u>27.2</u>	<u>24.6</u>	<u>27.4</u>	<u>29.1</u>
9	Net Costs		864.4	1,070.0	962.3	939.2
10	Add: Return on Equity	C1	<u>195.0</u>	<u>182.0</u>	<u>196.0</u>	<u>199.0</u>
11	Forecast Heritage Payment Obligation		<u>\$ 1,059.4</u>	<u>\$ 1,252.0</u>	<u>\$ 1,158.3</u>	<u>\$ 1,138.2</u>

Notes:

1. Comprised of taxes, depreciation and finance charges.

## SCHEDULE D1-4

**Cost of Service - Generation (Heritage Contract) (reconciled with cost of energy component from Heritage Payment Obligation)**  
(\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
Cost of Service - Generation (Heritage Contract)					
1	D1-3	354.5	540.0	411.3	379.9
Cost of Energy component of Heritage Payment Obligation					
2	D1-2	(5.4)	2.9	6.1	3.4
3	D1-2	<u>50.0</u>	<u>0.0</u>	<u>0.0</u>	<u>0.0</u>
4	D1-2	399.1	542.9	417.4	383.3
Domestic cost of energy-Generation (Heritage Contract)					
5	D1-1	\$ 147.4	\$ 161.7	\$ 168.3	\$ 169.8
6	C3	37.0	43.3	43.3	43.3
Generation OMA					
7	B3	29.0	27.8	28.6	29.0
8	B4	110.7	114.8	130.2	126.3
9	B5	213.0	207.0	208.0	220.0
10		<u>195.0</u>	<u>182.0</u>	<u>196.0</u>	<u>199.0</u>
11		<u>1,131.2</u>	<u>1,279.5</u>	<u>1,191.8</u>	<u>1,170.7</u>
Total Cost					
12	A-1	138.0	91.0	80.0	89.0
13		21.9	19.5	20.1	20.7
14	A-8	<u>5.3</u>	<u>5.1</u>	<u>7.3</u>	<u>8.4</u>
15		<u>165.2</u>	<u>115.6</u>	<u>107.4</u>	<u>118.1</u>
Less: Trade Income					
16	C1	<u>\$ 966.0</u>	<u>\$ 1,163.9</u>	<u>\$ 1,084.4</u>	<u>\$ 1,052.6</u>
Total Cost of Service - Generation					

C

## SCHEDULE D2

### Resource Usage - Energy Management<sup>1</sup>

(\$ Millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	2.3	3.8	4.9	5.0
2	Indirect	1.3	1.5	1.7	1.7
3	Materials	0.0	0.1	0.1	0.1
	Internal Services				
4	Engineering	0.7	0.7	0.1	0.1
5	Field Services	0.0	0.1	0.1	0.1
6	BC Hydro Corporate Direct Charges	0.5	0.6	0.3	0.3
7	Other BCH Billings	0.4	0.2	0.2	0.2
	External Services				
8	ABS	0.5	1.4	1.5	1.5
9	Other	1.4	6.1	3.4	1.6
10	Buildings & Equipment	0.1	0.2	0.1	0.1
11	Vehicles	0.0	0.0	0.0	0.0
12	Corporate Allocation	0.3	0.3	0.5	0.5
13	Less: Capitalized Overhead	-	-	-	-
	Less: Recoveries				
14	Internal	(0.0)	(0.1)	(0.1)	(0.1)
15	External	(0.2)	-	-	-
16	Total OMA Expenses	<u>7.3</u>	<u>14.9</u>	<u>12.8</u>	<u>11.1</u>
<b>Operations, Maintenance and Administration Expenses by Category</b>					
17	Direct	4.0	10.8	8.7	6.9
18	Support	3.2	3.9	3.7	3.8
19	Corporate Allocations	0.3	0.3	0.5	0.5
20	Less: Capitalized Overhead	-	-	-	-
21	Less: Recoveries	(0.2)	(0.1)	(0.1)	(0.1)
22	Total OMA Expenses	<u>7.3</u>	<u>14.9</u>	<u>12.8</u>	<u>11.1</u>
<b>Capital Additions</b>					
23	Sustaining	2.8	0.6	1.0	1.4
24	Growth	1.1	-	-	-
25	Deferred Capital	0.2	-	-	-
26	Total Capital Gross of CIA	<u>4.1</u>	<u>0.6</u>	<u>1.0</u>	<u>1.4</u>
27	Sustaining CIA	-	-	-	-
28	Growth CIA	-	-	-	-
29	Total CIA	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
30	Total Net Capital	<u>4.1</u>	<u>0.6</u>	<u>1.0</u>	<u>1.4</u>
<b>Headcount</b>					
31	M&P	27	47	49	49
32	IBEW	0	0	0	0
33	OPEIU	4	7	7	7
34	Total Headcount	<u>31</u>	<u>54</u>	<u>56</u>	<u>56</u>

Notes:

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

## SCHEDULE D3

### Resource Usage - Powersmart<sup>1</sup> (\$ Millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	2.2	1.9	2.0	2.1
2	Indirect	1.3	1.9	1.4	1.4
3	Materials	0.0	0.2	0.1	0.1
	Internal Services				
4	Engineering	0.0	0.2	0.2	0.2
5	Field Services	0.0	2.0	2.0	2.0
6	BC Hydro Corporate Direct Charges	(0.5)	0.3	0.3	0.3
7	Other BCH Billings	1.0	1.5	1.5	1.5
	External Services				
8	ABS	0.9	2.8	3.3	3.1
9	Other	0.6	0.6	0.4	0.4
10	Buildings & Equipment	0.0	0.0	0.0	0.1
11	Vehicles	0.1	0.0	0.0	0.0
12	Corporate Allocation	7.3	8.9	12.3	12.1
13	Less: Capitalized Overhead	-	-	-	-
	Less: Recoveries				
14	Internal	0.0	(1.2)	(0.9)	(0.9)
15	External	(0.1)	-	-	-
16	Total OMA Expenses	<u>12.8</u>	<u>19.1</u>	<u>22.6</u>	<u>22.4</u>
<b>Operations, Maintenance and Administration Expenses by Category</b>					
17	Direct	2.8	4.5	4.5	4.6
18	Support	2.8	6.9	6.7	6.6
19	Corporate Allocations	7.3	8.9	12.3	12.1
20	Less: Capitalized Overhead	-	-	-	-
21	Less: Recoveries	(0.1)	(1.2)	(0.9)	(0.9)
22	Total OMA Expenses	<u>12.8</u>	<u>19.1</u>	<u>22.6</u>	<u>22.4</u>
<b>Capital Additions</b>					
23	Sustaining	1.5	0.4	0.5	0.8
24	Growth	0.0	2.1	1.5	1.6
25	Deferred Capital	44.5	116.2	105.0	93.8
26	Total Capital Gross of CIA	<u>46.0</u>	<u>118.7</u>	<u>107.0</u>	<u>96.1</u>
27	Sustaining CIA	-	-	-	-
28	Growth CIA	-	-	-	-
29	Total CIA	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
30	Total Net Capital	<u>46.0</u>	<u>118.7</u>	<u>107.0</u>	<u>96.1</u>
<b>Headcount</b>					
31	M&P	87	85	89	89
32	IBEW	0	0	0	0
33	OPEIU	104	169	168	168
34	Total Headcount	<u>191</u>	<u>254</u>	<u>257</u>	<u>257</u>
<b>Note 1:</b> PowerSmart Youth Team Head count included in figure above					
	OPEIU Youth Hires	34	85	85	85
	Headcount Net of Youth Hires	<u>157</u>	<u>169</u>	<u>172</u>	<u>172</u>

**Notes:**

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

## SCHEDULE D4

### Resource Usage - Transmission (\$ millions)

Line		F2003	F2004	F2005	F2006	
		Actual	Forecast	Plan	BC Hydro	BCTC
<b>Operations, Maintenance and Administration Expenses by Resources</b>						
	Labour					
1	Direct	17.5	23.0	28.1		28.6
2	Indirect	7.4	9.9	11.2		11.4
3	Materials	8.2	5.2	4.4		4.4
	BC Hydro Services					
4	Engineering	12.7	13.1	14.2		14.2
5	Field Services	63.0	73.4	69.2		69.2
6	BC Hydro Corporate Direct Charges	3.0	3.9	5.7	4.8	0.9
7	Other BC Hydro Billings	5.9	4.6	3.8		4.9
	External Services					
8	ABS*	7.9	10.3	10.0		10.6
9	Other	16.7	31.4	29.5		28.0
10	Buildings & Equipment	1.6	2.1	2.9		2.8
11	Vehicles	0.1	0.1	0.1		0.1
12	Corporate Allocation	28.0	22.7	15.4	16.2	
13	Less: Capitalized Overhead	(5.2)	(5.2)	(5.2)		(5.2)
	Less: Recoveries					
14	Internal	(6.8)	(6.3)	(6.3)		(5.0)
15	External	(1.8)	(0.1)	(0.1)		(0.1)
16	Total OMA Expenses	<u>158.2</u>	<u>188.1</u>	<u>182.9</u>	<u>21.0</u>	<u>164.8</u>
<b>Operations, Maintenance and Administration Expenses by Category</b>						
17	Direct	123.7	142.0	154.0	4.8	151.1
18	Support	20.3	35.0	25.1		24.0
19	Corporate Allocations	28.0	22.7	15.4	16.2	
20	Less: Capitalized Overhead	(5.2)	(5.2)	(5.2)		(5.2)
21	Less: Recoveries	(8.6)	(6.4)	(6.4)		(5.1)
22	Total OMA Expenses	<u>158.2</u>	<u>188.1</u>	<u>182.9</u>	<u>21.0</u>	<u>164.8</u>
<b>Capital Expenditures</b>						
23	Sustaining	99.1	143.0	155.0	104.0	43.0
24	Growth	68.0	53.0	89.0	162.0	
25	CIA	(12.2)	(8.0)	(8.0)	(9.0)	
26	Total Capital Expenditures	<u>154.9</u>	<u>188.0</u>	<u>236.0</u>	<u>257.0</u>	<u>43.0</u>
<b>Headcount</b>						
27	M&P	100	171	181	-	181
28	IBEW	86	98	98	-	98
29	OPEIU	42	47	47	-	47
30	Total Headcount	<u>228</u>	<u>316</u>	<u>326</u>	<u>-</u>	<u>326</u>

\* Internal charges from the Shared Service organization that was outsourced to ABS in fiscal 2004 have been classified as ABS costs for fiscal 2003 even though the outsourcing did not occur until fiscal 2004.

F2004 includes \$11.1 million relating to restructuring costs.

## SCHEDULE D5

### Resource Usage - Electricity Distribution and Non-Integrated Areas (\$ Millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	22.2	24.6	26.4	27.0
2	Indirect	4.7	4.6	5.2	4.8
3	Materials	3.8	4.2	4.3	4.5
	Internal Services				
4	Engineering	4.2	5.9	7.2	7.6
5	Field Services	64.2	73.9	81.5	81.1
6	BC Hydro Corporate Direct Charges	5.9	4.0	3.9	3.9
7	Other BCH Billings	4.2	3.3	3.7	3.7
	External Services				
8	ABS	7.7	13.3	14.9	14.7
9	Other	8.2	10.4	7.0	7.4
10	Buildings & Equipment	2.1	1.8	1.9	2.1
11	Vehicles	1.1	1.2	0.9	0.9
12	Corporate Allocation	15.3	18.7	25.9	25.8
13	Less: Capitalized Overhead	(35.0)	(39.2)	(42.0)	(42.7)
	Less: Recoveries				
14	Internal	(0.2)	(1.4)	(1.0)	(0.5)
15	External	(6.4)	(5.8)	(6.5)	(6.9)
16	Total OMA Expenses	102.0	119.5	133.3	133.4
<b>Operations, Maintenance and Administration Expenses by Category</b>					
17	Direct	105.7	121.4	130.6	131.9
18	Support	22.6	25.8	26.3	25.8
19	Corporate Allocations	15.3	18.7	25.9	25.8
20	Less: Capitalized Overhead	(35.0)	(39.2)	(42.0)	(42.7)
21	Less: Recoveries	(6.6)	(7.2)	(7.6)	(7.4)
	Total OMA Expenses	102.0	119.5	133.3	133.4
<b>Capital Additions</b>					
23	Sustaining	60.7	81.5	87.6	88.9
24	Growth	119.8	117.3	123.4	130.9
25	Deferred Capital	0.1	-	-	-
26	Total Capital Gross of CIA	180.6	198.8	211.0	219.8
27	Sustaining CIA	(8.6)	(2.5)	(4.2)	(3.8)
28	Growth CIA	(35.9)	(36.6)	(38.3)	(41.0)
29	Total CIA	(44.5)	(39.1)	(42.6)	(44.8)
30	Total Net Capital	136.1	159.8	168.4	175.0
<b>Headcount</b>					
31	M&P	61	69	76	78
32	IBEW	0	0	0	0
33	OPEIU	284	300	335	335
34	Total Headcount	345	369	411	413

## SCHEDULE D6

### Resource Usage - Customer Care (\$ Millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	2.5	3.2	3.2	3.3
2	Indirect	1.3	1.4	1.3	1.3
3	Materials	0.3	0.6	0.3	0.4
	Internal Services				
4	Engineering	0.0	0.2	0.2	0.2
5	Field Services	0.1	1.4	1.4	1.4
6	BC Hydro Corporate Direct Charges	1.7	0.6	0.6	0.6
7	Other BCH Billings	1.0	0.7	0.5	0.5
	External Services				
8	ABS	80.8	93.9	91.7	87.3
9	Other	13.0	14.6	9.3	9.3
10	Buildings & Equipment	2.2	1.9	0.1	0.1
11	Vehicles	0.1	0.0	0.0	0.0
12	Corporate Allocation	5.0	6.1	8.5	8.4
13	Less: Capitalized Overhead	-	-	-	-
	Less: Recoveries				
14	Internal	(0.8)	(1.8)	(1.7)	(1.7)
15	External	(12.4)	(5.5)	(5.4)	(5.4)
16	Total OMA Expenses	94.8	117.3	110.0	105.7
<b>Operations, Maintenance and Administration Expenses by Category</b>					
17	Direct	92.2	107.4	103.9	99.8
18	Support	10.8	11.1	4.7	4.6
19	Corporate Allocations	5.0	6.1	8.5	8.4
20	Less: Capitalized Overhead	-	-	-	-
21	Less: Recoveries	(13.2)	(7.3)	(7.1)	(7.1)
	Total OMA Expenses	94.8	117.3	110.0	105.7
<b>Capital Additions</b>					
23	Sustaining	28.6	22.4	5.1	5.7
24	Growth	-	-	-	-
25	Deferred Capital	-	-	-	-
26	Total Capital Gross of CIA	28.6	22.4	5.1	5.7
27	Sustaining CIA	-	-	-	-
28	Growth CIA	-	-	-	-
29	Total CIA	-	-	-	-
30	Total Net Capital	28.6	22.4	5.1	5.7
<b>Headcount</b>					
31	M&P	19	19	20	20
32	IBEW	0	0	0	0
33	OPEIU	31	31	32	32
34	Total Headcount	50	50	52	52

## SCHEDULE D7

### Resource Usage Corporate (\$ millions)

<u>Line</u>		<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
		Actual	Forecast	Plan	Plan
	<b>Operations, Maintenance and Administration Expenses by Resources</b>				
	Labour				
1	Direct	37.2	31.8	32.7	33.2
2	Non-current pension costs - total BCH	30.7	50.5	48.0	47.0
3	Materials	1.0	0.8	0.9	0.9
	Internal Services				
4	Engineering	0.3	0.4	0.1	0.1
5	Field Services including Fleet	0.8	1.8	1.8	1.8
6	Properties/Phones/Rent/Furniture	2.2	8.2	8.2	8.2
7	Inter LOB, Legal, BCH SAC	2.5	10.5	10.6	10.8
	External Services				
8	ABS	12.7	17.3	17.0	16.4
9	Other	30.1	35.0	37.5	33.0
10	Buildings & Equipment	3.4	2.7	3.0	3.5
11	Vehicles	0.0	0.0	0.0	0.0
12	Accruals, Provisions, Adjustments	(3.5)	2.0	6.0	6.3
13	Plus: Westech net OMA	(0.9)	3.0	3.0	3.0
14	Less: Capitalized Overhead	0.0	0.0	0.0	0.0
15	Less: External recoveries	(0.8)	(3.2)	(2.9)	(2.9)
16	Less: Internal Recoveries	(31.8)	(58.5)	(51.1)	(49.7)
17	Less: Shared Services net	(15.5)			
18	Less: BCH SAC internal recoveries		(38.4)	(44.4)	(41.8)
19	Total OMA Expenses	<u>68.4</u>	<u>63.9</u>	<u>70.4</u>	<u>69.8</u>
20	Corporate Resources Allocated	<u>(84.6)</u>	<u>(117.5)</u>	<u>(131.0)</u>	<u>(132.3)</u>
21	Net OMA Expenses	<u>(16.2)</u>	<u>(53.6)</u>	<u>(60.6)</u>	<u>(62.5)</u>
	Capital Additions (including BCH SAC, Powertech)				
22	Sustaining - in Corporate	43.5	25.2	34.6	28.8
23	Growth	0.0	0.0	0.0	0.0
24	Deferred Capital	0.2	0.0	0.0	0.0
25	Total Capital Gross of CIA	<u>43.7</u>	<u>25.2</u>	<u>34.6</u>	<u>28.8</u>
26	Sustaining CIA	0.0	0.0	0.0	0.0
27	Total Net Capital	<u>43.7</u>	<u>25.2</u>	<u>34.6</u>	<u>28.8</u>
	Staffing Headcount				
28	M&P	180	186	195	195
29	IBEW	-	-	-	-
30	OPEIU	129	131	132	132
31	Total Headcount	<u>309</u>	<u>317</u>	<u>327</u>	<u>327</u>

## SCHEDULE D8

### Resource Usage - Engineering (\$ millions)

Line		F2003 Actual	F2004 Forecast	F2005 Plan	F2006 Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	\$46.1	\$49.5	\$48.4	\$50.0
2	Indirect	\$12.3	\$11.1	\$10.3	\$10.7
3	Materials	\$1.2	\$0.9	\$0.7	\$0.6
	Internal Services				
4	Field Services	\$0.7	\$0.1	\$0.3	\$0.3
5	Corporate Direct Charges	\$1.1	\$2.0	\$2.0	\$2.0
	Other Internal Billings				
	External Services				
6	ABS <sup>1</sup>	\$10.0	\$13.4	\$12.3	\$11.9
7	Other <sup>2</sup>	\$3.3	\$15.9	\$11.5	\$11.1
8	Buildings & Equipment	\$0.8	\$1.4	\$1.4	\$1.2
9	Vehicles	\$0.2	\$0.1	\$0.1	\$0.1
10	Corporate Allocation	\$0.0	\$7.7	\$8.2	\$8.2
11	Less: Capitalized Overhead				
	Less: Recoveries				
12	Internal	(\$75.9)	(\$100.8)	(\$94.1)	(\$95.0)
13	External	(\$3.7)	(\$2.0)	(\$1.7)	(\$1.7)
14	Total OMA Expenses	<u>(\$3.9)</u>	<u>(\$0.7)</u>	<u>(\$0.6)</u>	<u>(\$0.6)</u>
<b>Operations, Maintenance and Administration Expenses by Category</b>					
15	Direct	\$49.4	\$66.1	\$61.3	\$62.6
16	Support	\$26.3	\$28.3	\$25.7	\$25.3
17	Corporate Allocations		\$7.7	\$8.2	\$8.2
18	Less: Capitalized Overhead				
19	Less: Recoveries	(\$79.6)	(\$102.8)	(\$95.8)	(\$96.7)
20	Total OMA Expenses	<u>(\$3.9)</u>	<u>(\$0.7)</u>	<u>(\$0.6)</u>	<u>(\$0.6)</u>
	Capital Additions				
21	Sustaining	\$1.8	\$1.1	\$1.0	\$1.0
22	Growth				
23	Deferred Capital				
24	Total Capital Additions	<u>\$1.8</u>	<u>\$1.1</u>	<u>\$1.0</u>	<u>\$1.0</u>
	Headcount				
25	M&P	290	286	281	276
26	IBEW	5	0	0	0
27	OPEIU	269	294	289	284
28	Total Headcount	<u>564</u>	<u>580</u>	<u>570</u>	<u>560</u>

Notes:

- (1) For comparative purposes, F2003 actual have been reclassified to reflect the creation of ABS.
- (2) F2003 excludes costs for Contract Hires and Consultants
- (3) F2004 to F2006 estimate includes Non-Service Pension Costs of \$8.2M in the Recoveries  
These amounts will be allocated through a surcharge via Journal Voucher directly to the functions.

## SCHEDULE D9

### Resource Usage - Field Services (\$ millions)

Line		F2003	F2004	F2005	F2006
		Actual	Forecast	Plan	Plan
<b>Operating, Maintenance, and Administration Expenses by Resource</b>					
Labour					
1	Direct	\$93.5	\$97.0	\$94.7	\$96.3
2	Indirect	46.7	43.0	44.0	44.6
3	Materials	15.5	16.2	15.0	14.5
Internal Services					
4	Engineering	0.2	0.5	0.5	0.5
5	Corporate Direct Charges	1.0	4.7	3.4	3.5
6	Other Internal Billings	-	0.6	0.4	0.4
External Services					
8	ABS	16.1	23.0	21.9	21.1
9	Other	76.9	74.7	96.9	97.8
10	Buildings & Equipment	3.1	4.3	3.9	3.9
11	Vehicles	1.8	1.8	1.1	0.6
12	Corporate Allocation	0.8	15.0	15.0	15.0
Less: Capitalized Overhead					
Less: Recoveries					
14	Internal	(255.6)	(281.8)	(291.8)	(295.1)
15	External	(3.8)	(12.0)	(12.6)	(11.7)
16	Total OMA Expenses	<u>(\$3.8)</u>	<u>(\$13.0)</u>	<u>(\$7.6)</u>	<u>(\$8.6)</u>
<b>Operating, Maintenance, and Administration Expenses by Category</b>					
17	Direct	161.7	190.4	202.9	203.5
18	Support	93.1	75.4	78.9	79.7
19	Corporate Allocations	0.8	15.0	15.0	15.0
20	Less: Capitalized Overhead				
21	Less: Recoveries	(259.4)	(293.8)	(304.4)	(306.8)
22	Total OMA Expenses	<u>(\$3.8)</u>	<u>(\$13.0)</u>	<u>(\$7.6)</u>	<u>(\$8.6)</u>
<b>Capital Additions</b>					
23	Sustaining	16.9	24.9	22.5	21.4
24	Growth				
25	Deferred Capital				
26	Total Capital Additions	<u>\$16.9</u>	<u>\$24.9</u>	<u>\$22.5</u>	<u>\$21.4</u>
<b>Headcount</b>					
27	M&P	159	155	155	156
28	IBEW	1,125	1,166	1,152	1,145
29	OPEIU	284	286	287	286
30	Total Headcount	<u>1,568</u>	<u>1,607</u>	<u>1,594</u>	<u>1,587</u>

c

## SCHEDULE D10

### Resource Usage - MMBU (\$ millions)

<u>Line</u>		<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
<b>Operations, Maintenance and Administration Expenses by Resources</b>					
	Labour				
1	Direct	7.2	7.8	7.8	8.0
2	Indirect	0.2	0.4	-	-
3	Materials	0.4	0.7	0.7	0.7
	Internal Services				
4	Engineering	1.1	1.2	1.2	1.2
5	Field Services	2.8	1.2	1.2	1.2
6	BC Hydro Corporate Direct Charges	0.3	0.2	0.2	0.2
7	Other BCH Billings	1.8	2.1	2.1	2.1
	External Services				
8	ABS	2.0	5.7	5.9	5.9
9	Other	3.0	4.4	6.5	6.3
10	Buildings & Equipment	0.2	0.1	0.1	0.1
11	Vehicles	1.3	1.3	1.3	1.3
12	Corporate Allocation	-	-	-	-
13	Less: Capitalized Overhead	-	-	-	-
	Less: Recoveries				
14	Internal	(22.5)	(23.4)	(25.4)	(25.4)
15	External	(0.8)	(1.0)	(1.0)	(1.0)
16	Total OMA Expenses	<u>(3.0)</u>	<u>0.7</u>	<u>0.6</u>	<u>0.6</u>
<b>Operations, Maintenance and Administration Expenses by Category</b>					
17	Direct	17.7	21.4	23.5	23.6
18	Support	2.6	3.7	3.5	3.4
19	Corporate Allocations	-	-	-	-
20	Less: Capitalized Overhead	-	-	-	-
21	Less: Recoveries	(23.3)	(24.4)	(26.4)	(26.4)
22	Total OMA Expenses	<u>(3.0)</u>	<u>0.7</u>	<u>0.6</u>	<u>0.6</u>
<b>Capital Additions</b>					
23	Sustaining	-	2.1	0.8	0.5
24	Growth	0.0	-	-	-
25	Deferred Capital	-	-	-	-
26	Total Capital Gross of CIA	<u>0.0</u>	<u>2.1</u>	<u>0.8</u>	<u>0.5</u>
27	Sustaining CIA	-	-	-	-
28	Growth CIA	-	-	-	-
29	Total CIA	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
30	Total Net Capital	<u>0.0</u>	<u>2.1</u>	<u>0.8</u>	<u>0.5</u>
<b>Headcount</b>					
31	M&P	4	6	6	6
32	IBEW	81	83	83	83
33	OPEIU	23	30	30	30
34	Total Headcount	<u>108</u>	<u>119</u>	<u>119</u>	<u>119</u>

C

## SCHEDULE E1

### Allocation of Corporate Costs

(\$ millions)

<u>Line</u>		<u>Reference</u>	<u>F2003</u>	<u>F2004</u>	<u>F2005</u>	<u>F2006</u>
			Actual	Forecast	Plan	Plan
1	Engineering Services	D8	-	7.7	8.2	8.2
2	Field Services	D9	0.8	15.0	15.0	15.0
3	Powerex	C7	-	2.3	2.3	2.3
4	Generation (Heritage Contract)	D1-1	27.9	35.7	42.9	43.8
5	Transmission	D4	28.0	22.7	15.4	16.2
6	Energy Supply Cost less Heritage Payment Obligation <sup>1</sup>	D2, D3	7.6	9.2	12.8	12.6
7	Electricity Distribution and Non-Integrated Areas	D5	15.3	18.8	25.9	25.8
8	Customer Care <sup>1</sup>	D6	5.0	6.1	8.5	8.4
10	Total	D7	<u>84.6</u>	<u>117.5</u>	<u>131.0</u>	<u>132.3</u>

Notes:

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

## SCHEDULE E2

### Summary of Engineering Service Charges (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
Total Engineering Services Consumption by Function					
1	Corporate	0.5	0.4	0.1	0.1
2	Field Services	0.2	0.5	0.5	0.5
3	Generation (Heritage Contract)	33.0	45.5	41.7	42.3
4	Transmission	35.3	46.2	42.9	42.9
5	Energy Management <sup>1</sup>				
6	Electricity Distribution and Non-Integrated Areas	6.9	8.2	8.9	9.2
7	Customer Care <sup>1</sup>				
8	Power Smart <sup>1</sup>				
9	Total Internal OMA Recoveries	<u>75.9</u>	<u>100.8</u>	<u>94.1</u>	<u>95.0</u>
Total Engineering Services Consumption by Account Type					
10	Less Services Charged to OMA	24.0	30.9	30.2	30.6
11	Less Services Charged to Capital	51.9	69.9	63.9	64.4
12	Total Internal OMA Recoveries	<u>75.9</u>	<u>100.8</u>	<u>94.1</u>	<u>95.0</u>

Notes:

1. Powersmart and energy management costs are discussed in Chapter 8, "Powersmart, Customer Care and Energy Management" but are included together with energy supply costs as discussed in Chapter 4.

## SCHEDULE E3

### Summary of Field Services Service Charges (\$ millions)

<u>Line</u>	<u>Reference</u>	<u>F2003</u> Actual	<u>F2004</u> Forecast	<u>F2005</u> Plan	<u>F2006</u> Plan
<b>Total Field Services Consumption by Function</b>					
1	Corporate	\$0.7	\$1.8	\$1.8	\$1.8
2	Engineering Services	0.8	0.5	0.3	0.3
3	Field Services				
4	Electricity Trade				
5	Generation	23.1	18.9	20.4	20.7
6	Transmission	92.8	107.0	101.0	100.0
7	Energy Portfolio Management				
8	Distribution	132.6	153.6	168.3	172.3
9	Customer Care				
10	Power Smart				
11	Other Internal	5.6	-	-	-
12	Total Internal OMA Recoveries	<u>\$255.6</u>	<u>\$281.8</u>	<u>\$291.8</u>	<u>\$295.1</u>
<b>Total Field Services Consumption by Account Type</b>					
13	Less Services Charged to OMA *	\$255.6	\$281.8	\$291.8	\$295.1
14	Less Services Charged to Capital				
15	Total Internal OMA Recoveries	<u>\$255.6</u>	<u>\$281.8</u>	<u>\$291.8</u>	<u>\$295.1</u>

\* FS does not distinguish between OMA/CAP recoveries