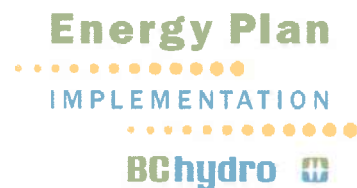


BC Hydro
Revenue Requirements
2004/05 and 2005/06

APPLICATION

December 2003

Volume 1



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