

# LAWSON LUNDELL

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April 23, 2004

## DELIVERED

Mr. Robert J. Pellatt  
Commission Secretary  
British Columbia Utilities Commission  
P.O. Box 250  
600 – 900 Howe Street  
Vancouver, B.C. V6Z 2N3

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Dear Mr. Pellatt:

**RE: British Columbia Hydro and Power Authority ("BC Hydro")  
Project No. 3698360 - Letter No. L-25-04  
Revenue Requirements 2004/05 and 2005/06 Application**

To assist those parties intending to cross-examine the BC Hydro witnesses, enclosed is a document identifying the witness panels that BC Hydro proposes to call at the oral hearing of this application and the areas of the application and information requests that each panel is responsible for.

BC Hydro has not received a significant number of information requests concerning the following areas of the application: Engineering Services (chapter 9, section 2); Corporate Functions (chapter 3, sections 8.1, 8.2, 8.4; and 9 to 14); and Information Technology (IT) (chapter 3, section 9.5.5, and chapter 11, section 5) other than the new Customer Information System (Northstar). As a result, BC Hydro does not intend to call witnesses in respect of these areas of the application or the following, associated, information requests:

- Engineering Services – BCUC IR# 2.193.1; and BCOAPO IR#s 1.84.0(a), 1.85.0(a), and 1.85.0(b);
- Corporate Functions – BCUC IR#s 1.3.4, 2.194.3 and 2.194.6; BCOAPO IR#s 1.34.0(a), 1.35.0(a), 1.36.0(a), 1.38.0(a) and 1.39.0(a); and CECBC IR#s 1.13.1.6 to 1.13.1.10, and 1.14.1.1 to 1.15.2.3; and
- IT (not including CIS) – BCUC IR# 2.194.5; CECBC IR#s 1.13.1.3, 1.13.1.4, 1.13.1.5, 1.32.1.1, 1.32.1.2, and 1.32.1.3; and JIESC IR#s 1.10.0(a), 1.10.0(b), and 1.10.0(c).

Page 2

If a question were asked about one of these areas or information requests during the oral hearing, BC Hydro would undertake to provide a written response.

Yours very truly,

LAWSON LUNDELL



Chris W. Sanderson, Q.C.

IDW/bts

encl.

**British Columbia Hydro and Power Authority**  
**Revenue Requirements 2004/05 and 2005/06 Application**  
**Witness Panels**

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>1. POLICY</b></p> <p>Bob Elton (Chair)</p> <p>Dawn Farrell</p> <p>Beverley Van Ruyven</p>	<p>Chapter 1</p> <p>Chapter 2B (Deferral Accounts)</p> <p>Chapter 3 (Budget Process, Corporate Executive Office, and Safety, Environmental Responsibility, and Sustainability policies)</p>	<p>Panel 1 will address the policy elements of the following information requests.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.3, 1.4, 2.8, 2.9, 3.1, 3.2, 3.3, 4.6, 5.21, 5.51, 5.53, 19.2, 19.3, 21.1, 21.2, 22.1, 23.12, 23.13, 69.3, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 76.1, 76.2, 76.3, 76.4, 76.5, 76.6, 76.7, 76.8, 76.9, 76.10, 76.11, 78.1, 84.1)</li> <li>• <b>BCUC IR #2</b> (114.8, 117.2, 119.1, 122.0, 125.0, 126.0, 127.0, 131.0, 182.0, 187.0, 188.0, 189.0, 190.0, 192.7, 192.8, 193.3, 194.1, 194.2, 194.7, 195.3, 202.5, 203.1, 207.1)</li> <li>• <b>BCOAPO IR #1</b> (32.0(b))</li> <li>• <b>CECBC IR #1</b> (3.1.1, 3.1.2, 7.4.1, 7.4.2, 7.4.4, 12.1.1, 13.1.11, 13.1.14, 25.1, 25.2.1, 25.2.2, 25.4.1, 38.1.1, 38.1.2, 39.1, 39.2, 41.1.1)</li> <li>• <b>CFPP IR #1</b> (H.17, H.18, I.14, I.15, I.17, I.18)</li> <li>• <b>IPPBC IR #1</b> (1.1, 1.2, 1.3, 3.4, 8.1, 8.2, 8.3, 8.4, 8.5, 9.1, 9.2, 9.3, 63.1, 64.1, 76.6, 82.1)</li> <li>• <b>JIESC IR #1</b> (2.0, 4.0, 5.0, 14.0(a), 14.0(b), 14.0(c), 14.0(e), 16.0(b), 16.0(d))</li> <li>• <b>OPEIU IR #1</b> (1.0, 15.0)</li> <li>• <b>SBCC IR #1</b> (6.0)</li> <li>• <b>TRNSCN IR #1</b> (2.0(d), 2.0(e), 2.0(g))</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>2. FINANCE</b></p> <p>Gary Sherlock (Chair)</p> <p>Dana Hardy</p> <p>Valerie Lambert</p> <p>Tony Morris</p> <p>Chris O'Riley</p>	<p>Chapters 2, 2A, and 2B</p> <p>Chapter 3 (Budget Process, Financial and Risk Management, and Pricing of External Products and Services)</p> <p>Chapter 9 (Powerex and Powertech Labs)</p> <p>Chapter 10</p> <p>Appendix B – Applicable Rate Schedules and Proposed Rate Increase</p> <p>Appendix C – List of Tariffs with Proposed Changes</p> <p>Appendix J – Consolidated Historical Financials</p> <p>Appendix K – Transfer Pricing Agreement between Powerex and BC Hydro</p>	<p>Panel 2 will address the financial and accounting elements of the following information requests.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.1, 1.2, 1.3, 1.4, 2.1, 2.2, 2.3, 2.4, 2.5, 2.6, 2.7, 2.10, 2.11, 2.12, 2.13, 2.14, 2.15, 2.16, 2.17, 2.18, 2.19, 2.20, 2.21, 2.22, 2.24, 2.26, 2.27, 2.28, 2.29, 2.30, 2.31, 2.32, 2.33, 2.34, 2.35, 2.36, 2.38, 4.1, 4.2, 4.6, 6.17(a), 7.1, 8.1, 8.2, 8.5, 9.2, 9.3, 9.4, 9.5, 9.7, 10.0, 14.9, 15.3, 16.4, 16.5, 16.6, 17.2, 18.1, 18.2, 18.3, 21.1, 21.2, 23.1, 23.2, 23.3, 23.4, 23.5, 23.6, 23.7, 23.8, 23.9, 23.10, 23.11, 23.12, 23.13, 33.1, 40.1, 40.2, 42.0, 43.1, 53.1, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 78.1, 79.1, 80.1, 81.1, 83.1, 94.4)</li> <li>• <b>BCUC IR #2</b> (114.4, 114.5, 114.7, 114.8, 117.1, 117.2, 122.0, 140.1, 140.2, 140.3, 141.1, 146.0, 147.0, 155.0, 156.0, 157.0, 158.1, 158.2, 159.0, 160.0, 161.1, 161.2, 162.1, 162.2, 183.0, 192.1, 192.2, 192.4, 192.5, 192.6.1, 192.6.2, 194.4, 195.3, 195.5, 195.6, 197.1.1, 197.1.2, 197.2, 198.1, 198.2, 198.3, 198.4.1, 198.4.2, 199.1, 199.2, 199.3, 200.1, 200.2, 200.3, 200.4, 201.1, 201.2, 202.1.1, 202.1.2, 202.2, 202.3, 202.4, 202.5, 202.6, 202.7, 202.8.1, 202.8.2, 203.1, 215.0)</li> <li>• <b>BCOAPPO IR #1</b> (6.0(a), 7.0(a), 10.0(a), 10.0(b), 11.0(a), 12.0(a), 13.0(a), 16.0(a), 17.0(a), 18.0(a), 20.0(a), 21.0(a), 22.0(a), 22.0(b), 22.0(c), 23.0(a), 23.0(b), 24.0(a), 25.0(a), 26.0(a), 27.0(a), 27.0(b), 28.0(a), 29.0(a), 29.0(b), 30.0(a), 32.0(b), 33.0(a), 37.0(a), 57.0(a), 57.0(b), 58.0(a), 87.0(a))</li> <li>• <b>CECBC IR #1</b> (1.4, 2.1.1, 2.1.2, 3.1.1, 3.1.2, 3.1.3, 4.1, 4.2.1, 4.2.2, 4.2.3, 5.1.1, 6.1, 6.2.1, 6.2.2, 13.1.1, 13.1.2, 13.1.11, 13.1.12, 13.1.14, 13.1.15, 16.1, 27.1, 31.2, 37.1.1, 37.1.2, 39.1, 39.2, 43.1)</li> <li>• <b>CFPP IR #1</b> (E.7, H.19, I.4, I.5, I.7, I.8, I.9, I.10, I.11, I.12)</li> <li>• <b>IPPBC IR #1</b> (3.4, 7.1, 8.1, 8.2, 8.3, 8.4, 8.5, 9.1, 9.2, 9.3, 10.1, 27.1, 27.2, 27.3, 54.1, 54.2, 54.3, 72.1, 72.2, 78.1, 86.1)</li> <li>• <b>JIESC IR #1</b> (1.0(a), 2.0, 3.0, 4.0, 7.0(a), 9.0(a), 11.0(a), 11.0(b), 11.0(c), 11.0(d), 13.0(a), 13.0(b), 14.0(a), 14.0(b), 14.0(c), 14.0(d), 14.0(e), 15.0(b), 16.0(b), 16.0(d), 18.0(a), 18.0(b), 18.0(c), 19.0(a), 19.0(b), 20.0(a), 20.0(b), 20.0(c), 20.0(d), 20.0(e), 21.0(a), 21.0(b), 21.0(c), 21.0(d), 22.0(a), 22.0(b))</li> <li>• <b>OPEIU IR #1</b> (1.0)</li> <li>• <b>PRRD IR #1</b> (1.0, 2.0, 3.0)</li> <li>• <b>SBCC IR #1</b> (1.0, 2.0, 3.0, 4.0)</li> <li>• <b>TRNSCN IR #1</b> (2.0(h), 3.0(a), 3.0(b))</li> <li>• <b>WAIT IR #1</b> (1.0, 3.0, 7.0, 10.0, 11.0, 12.0, 21.0, 28.0, 29.0)</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>3. CORPORATE HUMAN RESOURCES &amp; FIELD SERVICES</b></p> <p>Dennis Maniago (Chair)</p> <p>Dana Hardy</p> <p>Nicola Webb</p>	<p>Chapter 3 (Corporate Human Resources)</p> <p>Chapter 9 (Field Services)</p> <p>Chapter 11 (Field Services capital expenditures)</p>	<p>Panel 3 will address the elements of the following information requests that relate to Corporate Human Resources and Field Services:</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.4, 3.1, 3.2, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 83.1, 84.1, 85.1, 86.1, 87.1, 88.1, 89.1, 90.1)</li> <li>• <b>BCUC IR #2</b> (110.1, 110.2, 110.3, 110.4, 110.5, 111.1, 111.2, 111.3, 111.4, 111.5, 111.6, 112.1, 112.2, 112.3, 112.4, 112.5, 112.6, 112.7, 113.1, 113.2, 113.3, 113.4, 113.5, 181.0, 192.2, 192.3, 192.7, 192.8, 193.3, 195.1.1, 195.1.2, 195.1.3, 195.1.4, 195.1.5, 195.3, 195.4, 195.5, 196.0, 203.1, 207.1, 213.1, 213.2)</li> <li>• <b>BCOAPO IR #1</b> (33.0(b), 33.0(c), 86.0(a))</li> <li>• <b>CECBC IR #1</b> (2.2.1, 2.2.2)</li> <li>• <b>CFPP IR #1</b> (A.18, E.5, E.6, I.13, I.14, I.15, I.16, I.17, I.18)</li> <li>• <b>IPPBC IR #1</b> (13.1, 13.2)</li> <li>• <b>JIESC IR #1</b> (1.0(a), 2.0, 3.0, 6.0(a), 6.0(b), 6.0(c))</li> <li>• <b>PRRD IR #1</b> (13.0, 14.0, 15.0, 16.0, 17.0)</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>4. ENERGY SUPPLY COSTS</b></p> <p>Beverley Van Ruyven (Chair)</p> <p>Mary Hemmingsen</p> <p>Steve Hobson</p> <p>Richard Marchant</p>	<p>Chapter 4 (except for Heritage Contract)</p> <p>Chapter 8 (Power Smart and Energy Management)</p> <p>Appendix F – Electric Load Forecast</p> <p>Appendix G – Draft Action Plan</p> <p>Appendix H – CPR 2002 Summary</p> <p>Appendix I – Power Smart 10-Year Plan</p> <p>Appendix M – DSM Evaluation Summary and Plan</p> <p>Appendix N – Power Smart Program Summaries</p> <p>2004 Resource Expenditure and Acquisition Plan</p>	<p>Panel 4 will address the elements of the following information requests that relate to energy supply costs (other than the Heritage Contract) and Power Smart.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (2.2, 2.17, 2.18, 2.19, 2.21, 2.22, 2.23, 2.24, 2.25, 2.33, 2.35, 4.1, 4.2, 4.3, 4.4, 4.5, 4.7, 4.8, 4.9, 4.10, 4.15, 4.16, 4.18, 4.19, 4.20, 5.2, 5.9, 5.58, 9.4, 9.5, 13.1, 13.2, 13.3, 14.1, 14.2, 14.3, 14.4, 14.5, 14.6, 14.7, 14.8, 14.9, 15.1, 15.2, 15.3, 16.1, 21.1, 24.0, 25.1, 25.2, 26.1, 26.2, 27.0, 28.1, 28.2, 29.1, 29.2, 30.1, 30.2, 30.3, 30.4, 30.5, 30.6, 30.7, 31.1, 31.2, 32.1, 32.2, 32.3, 34.1.1, 34.1.2, 34.2, 34.3, 34.4, 34.5, 35.0, 36.0, 37.1, 37.2, 38.1, 38.2, 38.3, 39.1, 39.2, 39.3, 40.1, 40.2, 42.0, 43.2, 44.0, 45.0, 46.1, 46.2, 47.0, 48.0, 49.0, 50.0, 51.1, 51.2, 52.1, 52.2, 52.3, 52.4, 55.1, 56.1, 56.2, 56.3, 57.1, 57.2, 58.0, 59.1, 59.2, 60.0, 61.1, 61.2, 61.3, 62.0, 63.1, 63.2, 64.0, 65.1, 65.2, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 78.2, 84.1)</li> <li>• <b>BCUC IR #2</b> (121.0, 123.0, 135.1, 135.2, 136.1, 137.1, 138.1, 139.1, 141.1, 142.1(a), 142.1(b), 142.2, 143.1, 143.2, 143.3, 144.1, 145.1, 145.2, 145.3, 146.0, 147.0, 148.0, 149.0, 150.0, 151.0, 192.2, 195.3, 195.5, 203.1, 204.1, 209.1, 210.1, 214.1)</li> <li>• <b>BCOAPO IR #1</b> (2.0(a), 3.0(a), 3.0(b), 40.0(a), 41.0(a), 41.0(b), 41.0(c), 42.0(a), 79.0(a), 79.0(b), 79.0(c), 81.0(a), 89.0(a), 89.0(b), 89.0(c), 89.0(d), 89.0(e), 90.0(a), 90.0(b), 90.0(c), 91.0(a), 91.0(b), 91.0(c))</li> <li>• <b>CECBC IR #1</b> (5.1.1, 7.3.5, 7.3.14, 11.1, 12.1.1, 12.1.2, 12.1.3, 12.1.4, 12.1.5, 12.1.6, 12.1.7, 12.1.8, 17.1.1, 17.1.2, 17.1.3, 22.1.1, 22.1.2, 22.1.3, 36.1, 36.2, 40.1.1, 40.1.2, 41.1.1, 41.1.2, 41.1.3, 42.1, 47.1.1, 47.1.2, 47.1.3, 47.1.4, 48.1.1, 48.1.2, 48.1.3, 49.1.1, 49.1.2, 49.1.3, 50.1.1, 50.1.2, 50.1.3, 50.1.4, 50.1.5, 50.1.6, 51.1.1, 51.1.2, 51.1.3, 52.1.1, 53.1.1, 54.1.1)</li> <li>• <b>CFPP IR #1</b> (B.1, B.2, B.3, B.4, B.5, B.6, B.7, B.8, B.9, B.10, C.1, C.2, C.3, C.4, C.5, C.6, C.7, C.8, C.9, C.10, C.11, C.12, C.13, C.14, C.15, C.16, C.17, H.6, I.1, I.2); <b>GSXCCC IR #1</b> (1.1, 2.1, 3.1, 3.2, 3.3, 4.1, 5.1, 6.1, 6.2)</li> <li>• <b>IPPBC IR #1</b> (3.1, 3.2, 3.3, 4.1, 5.2, 11.1, 11.2, 12.1, 12.2, 12.3, 14.1, 14.2, 15.1, 15.2, 16.1, 16.2, 16.3, 17.1, 17.2, 18.1, 19.1, 19.2, 20.1, 20.2, 21.1, 21.2, 21.3, 22.1, 22.2, 22.3, 23.1, 23.2, 23.3, 24.1, 24.2, 24.3, 24.4, 24.5, 24.6, 25.1, 26.1, 26.2, 26.3, 27.1, 27.2, 27.3, 28.1, 29.1, 29.2, 29.3, 30.1, 30.2, 30.3, 30.4, 31.1, 31.2, 31.3, 31.4, 32.1, 32.2, 32.3.1, 32.3.2, 32.3.3, 32.3.4, 32.3.5, 32.4, 32.5, 33.1, 33.2, 34.1, 34.2, 35.1, 35.2, 35.3, 35.4, 36.1, 36.2, 37.1, 38.1, 39.1, 39.2, 39.3, 40.1, 40.2, 41.1, 41.2, 41.3, 41.4, 42.1, 42.2, 42.3, 43.1, 43.2, 44.1, 44.2, 44.3, 45.1, 45.2, 45.3, 46.1, 46.2, 46.3, 47.1, 48.1, 48.2, 48.3, 48.4, 49.1, 50.1, 50.2, 50.3, 50.4, 51.1, 51.2, 51.3, 52.1, 52.2, 52.3, 53.1, 55.1, 56.1, 56.2, 63.1, 64.1, 76.1, 76.2, 76.3, 76.4, 76.5, 76.6, 76.7, 76.8, 85.1, 85.2, 85.3, 87.3, 87.4, 87.5, 88.1, 88.2, 89.1, 90.1, 90.2, 90.3, 91.2, 91.3, 92.1, 92.2, 92.3, 92.4)</li> <li>• <b>JIESC IR #1</b> (1.0(a), 2.0, 5.0, 12.0(a), 12.0(b), 15.0(c)); <b>OPEIU IR #1</b> (10.0, 11.0, 12.0, 13.0); <b>SBCC IR #1</b> (5.0, 6.0); <b>SIERRA IR #1</b> (1.0, 2.0, 3.0, 4.0, 5.0, 6.0, 7.0, 8.0, 9.0, 10.0, 11.0, 12.0, 13.0, 14.0, 15.0, 16.0, 17.0, 18.0, 19.0, 20.0, 21.0, 22.0, 23.0, 24.0, 25.0, 26.0, 27.0); <b>SIERRA IR #2</b> (1.0(a), 1.0(b), 2.0, 3.0(a), 3.0(b), 3.0(c), 4.0, 5.0, 6.0, 7.0, 8.0, 9.0, 10.0, 11.0, 12.0(a), 12.0(b), 12.0(c), 13.0, 14.0, 15.0, 16.0, 17.0, 18.0(a), 18.0(b), 19.0(a), 19.0(b), 19.0(c), 20.0, 21.0, 22.0, 23.0, 24.0, 25.0); <b>TRNSCN IR #1</b> (1.0(a), 1.0(b), 2.0(a), 2.0(b), 2.0(c), 2.0(d), 2.0(f), 2.0(h)); <b>WAIT IR #1</b> (13.0, 14.0, 30.0); <b>WEST IR #1</b> (1.0, 2.0, 3.0, 4.0, 5.0, 6.0(a))</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>5. DISTRIBUTION</b></p> <p>Beverley Van Ruyven (Chair)</p> <p>Sandy Gillies</p> <p>Richard Marchant</p> <p>Gary Sherlock</p> <p>Bob Steele</p>	<p>Chapter 7</p> <p>Chapter 8 (Customer Care)</p> <p>Chapter 9 (ABS, Westech and MMBU)</p> <p>Chapter 11 (BC Hydro Distribution capital expenditures)</p>	<p>Panel 5 will address the elements of the following information requests that relate to BC Hydro Distribution, MMBU, and the agreement with Accenture Business Services.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.3, 2.8, 2.9, 2.38, 3.2, 5.32, 6.13, 6.20, 7.1, 8.1, 8.2, 8.5, 8.6, 12.1, 12.2, 12.3, 12.4, 12.5, 12.6, 12.7, 12.8, 21.2, 22.1, 41.0, 54.1, 54.2, 54.3, 54.4, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 77.1, 77.2, 77.3, 77.4, 82.1, 83.1, 84.1, 92.0, 93.1, 94.1, 94.2, 94.3, 94.4, 95.1, 96.0, 97.1, 97.2, 98.1, 98.2, 98.3, 99.1, 99.2, 99.3, 100.0, 101.1, 101.2, 102.1, 102.2, 103.0, 104.0, 105.0, 106.1, 106.2)</li> <li>• <b>BCUC IR #2</b> (107.1, 107.2, 107.3, 107.4, 108.1, 108.2, 109.1, 109.2, 120.0, 132.0, 133.0, 134.1, 134.2, 163.1(a), 163.1(b), 163.2(a), 164.0(a), 164.0(b), 164.0(c), 165.0, 166.0(a), 166.0(b), 166.0(c), 167.0, 168.0(a), 168.0(b), 169.0, 192.2, 193.2, 195.2, 195.3, 195.5, 196.0, 203.1, 211.1, 212.1, 212.2)</li> <li>• <b>BCOAO IR #1</b> (4.0(a), 4.0(b), 4.0(c), 4.0(d), 7.0(a), 8.0(a), 19.0(a), 30.0(a), 33.0(b), 64.0(b), 67.0(a), 68.0(a), 68.0(b), 69.0(a), 69.0(b), 70.0(a), 70.0(b), 71.0(a), 71.0(b), 72.0(a), 73.0(a), 73.0(b), 74.0(a), 74.0(b), 75.0(a), 75.0(b), 76.0(a), 77.0(a), 78.0(a), 80.0(a), 80.0(b), 80.0(c), 82.0(a), 83.0(a), 83.0(b), 88.0(a))</li> <li>• <b>CECBC IR #1</b> (5.1, 5.1.1, 5.1.2, 5.1.3, 5.1.4, 5.1.5, 5.1.6, 5.1.7, 8.1.1, 8.1.2, 8.1.3, 8.1.4, 8.1.5, 8.1.6, 8.1.7, 8.1.8, 8.1.9, 8.1.10, 8.1.11, 8.2.1, 8.2.2, 8.2.3, 8.2.4, 8.2.5, 8.2.6, 8.2.7, 8.2.8, 13.1.13, 13.1.15, 35.1, 45.1.1, 45.1.2, 46.2)</li> <li>• <b>CFPP IR #1</b> (A.17, H.1, H.2, H.3, H.4, H.5, H.7, H.8, H.9, H.10, H.11, H.12, H.13, H.14, H.15, H.16, H.17, H.18, H.19, I.6)</li> <li>• <b>IPPBC IR #1</b> (5.1)</li> <li>• <b>JIESC IR #1</b> (9.0(a), 11.0(a), 11.0(b), 11.0(c), 11.0(d))</li> <li>• <b>KEMS</b> (3.0, 5.0)</li> <li>• <b>OPEIU IR #1</b> (2.0, 3.0, 4.0, 5.0, 6.0, 7.0, 8.0, 9.0)</li> <li>• <b>PRRD IR #1</b> (5.0, 6.0, 7.0, 8.0, 9.0, 10.0, 11.0, 12.0, 18.0, 19.0, 20.0, 21.0)</li> <li>• <b>SBCC IR #1</b> (2.0, 3.0)</li> <li>• <b>WAIT</b> (1.0, 18.0)</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>6. TRANSMISSION</b></p> <p>Jane Peverett (Chair)</p> <p>James Gurney</p> <p>Elizabeth Hong</p> <p>Yakout Mansour</p>	<p>Chapters 6 and 6A</p>	<p>Panel 6 will address the elements of the following information requests that relate to transmission and BCTC.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.3, 2.8, 2.9, 2.27, 5.32, 6.1, 6.2, 6.3, 6.4, 6.5, 6.6, 6.7, 6.8, 6.9, 6.10, 6.11, 6.12, 6.13, 6.14, 6.15, 6.16, 6.17(a), 6.17(b), 6.18, 6.19, 6.20, 6.21, 8.1, 8.2, 8.5, 9.8, 11.1, 11.2, 11.3, 11.4, 11.5, 11.6, 11.7, 11.8, 20.1, 20.2, 20.3, 21.1, 21.2, 66.0, 67.1, 67.2, 67.3, 67.4, 68.1, 68.2, 69.1, 69.2, 69.3, 70.1, 70.2, 70.3, 70.4, 71.1, 71.2, 71.3, 72.1, 72.2, 72.3, 72.4, 72.5, 72.6, 73.1, 74.1, 74.2, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 76.1, 76.2, 76.3, 76.4, 76.5, 76.6, 76.7, 76.8, 76.9, 76.10, 76.11, 81.1, 83.1, 91.1, 94.4)</li> <li>• <b>BCUC IR #2</b> (118.1, 118.2, 118.3, 118.4, 118.5, 118.6, 118.7, 119.1, 125.0, 126.0, 130.0, 131.0, 134.1, 134.2, 145.3, 170.0, 171.1, 171.2, 172.0, 173.0, 174.1, 174.2, 175.1, 175.2, 176.0, 177.0, 178.0, 179.1, 179.2, 179.3, 180.1, 180.2, 181.0, 182.0, 184.0, 185.0, 186.0, 187.0, 188.0, 189.0, 190.0, 191.0, 192.2, 192.5, 196.0, 198.4.2, 208.1)</li> <li>• <b>BCOAPO IR #1</b> (4.0(b), 5.0(a), 5.0(b), 5.0(c), 7.0(a), 9.0(a), 15.0(a), 30.0(a), 33.0(b), 47.0(a), 47.0(b), 47.0(c), 47.0(d), 48.0(a), 49.0(a), 50.0(a), 51.0(a), 51.0(b), 52.0(a), 53.0(a), 54.0(a), 55.0(a), 56.0(a), 56.0(b), 56.0(c), 56.0(d), 56.0(e), 58.0(b), 59.0(a), 59.0(b), 60.0(a), 61.0(a), 62.0(a), 62.0(b), 63.0(a), 63.0(b), 64.0(a), 65.0(a), 65.0(b), 66.0(a), 66.0(b))</li> <li>• <b>CECBC IR #1</b> (5.1.1, 5.1.2, 5.1.3, 5.1.4, 5.1.5, 5.1.6, 5.1.7, 13.1.14, 13.1.15, 26.1.1, 26.1.2, 28.1.1, 28.1.2, 28.1.3, 28.1.4, 29.1.1, 29.1.2, 30.1.1, 30.1.2, 30.1.3, 30.1.4, 30.1.5, 30.1.6, 30.1.7, 30.1.8, 30.1.9, 30.1.10, 31.1.1, 34.1, 34.2, 44.1.1, 44.1.2, 44.1.3)</li> <li>• <b>CFPP IR #1</b> (A.1, A.2, A.3, A.4, A.5, A.6, A.7, A.8, A.9, A.10, A.11, A.12, A.13, A.14, A.15, A.16, A.19, A.20, A.21, A.22, A.23, A.24, A.25, A.26, A.27, A.29, A.30, A.31, A.32, A.33, A.34, A.35, A.36, A.37, A.38, A.39, A.40, A.41, A.42, A.43, D.1, D.2, D.3, D.4, E.1, E.2, E.3, E.4, G.1, G.2, G.3, G.4, G.5, G.6, G.7, G.8, H.19)</li> <li>• <b>GSXCCC IR #1to BC Hydro</b> (7.1, 7.2, 7.3, 8.1); <b>GSXCCC IR #1to BCTC</b> (1.1, 1.2)</li> <li>• <b>IPPBC IR #1</b> (1.3, 4.1, 66.1, 66.2, 66.3, 66.4, 67.1, 68.1, 68.2, 69.1, 69.2, 70.1, 70.2, 70.3, 70.4, 71.1, 71.2, 71.3, 71.4, 71.5, 71.6, 73.1, 73.2, 73.3, 73.4, 73.5, 73.6, 74.1, 74.2, 74.3, 74.4, 74.5, 74.6, 74.7, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 83.1, 83.2, 84.1, 84.2)</li> <li>• <b>JIESC IR #1</b> (1.0(a), 2.0, 11.0(a), 11.0(b), 11.0(c), 11.0(d))</li> <li>• <b>KEMS IR #1</b> (1.0, 2.0, 4.0); <b>OPEIU IR #1</b> (14.0, 15.0); <b>PRRD IR #1</b> (4.0, 22.0, 23.0); <b>SBCC IR #1</b> (2.0); <b>SIERRA IR #2</b> (3.0(a), 3.0(b)); <b>TRNSCN IR #1</b> (2.0(e), 2.0(g)); <b>WAIT IR #1</b> (17.0, 19.0, 20.0, 22.0, 23.0, 24.0, 25.0, 26.0, 27.0)</li> </ul>

PANEL	APPLICATION	INFORMATION REQUESTS
<p><b>7. HERITAGE CONTRACT &amp; OPERATION OF HERITAGE ASSETS</b></p> <p>Dawn Farrell (Chair)</p> <p>Drew Dunlop</p> <p>Tony Morris</p> <p>Ken Spafford</p>	<p>Chapter 5</p> <p>Chapter 11 (BC Hydro Generation capital expenditures)</p>	<p>Panel 7 will address the elements of the following information requests that relate to BC Hydro Generation and the Heritage Contract.</p> <ul style="list-style-type: none"> <li>• <b>BCUC IR #1</b> (1.3, 1.4, 2.2, 2.8, 2.9, 2.10, 2.11, 2.17, 2.22, 2.24, 2.26, 2.36, 2.37, 3.2, 4.2, 4.11, 4.12, 4.13, 4.14, 4.17, 4.19, 4.20, 5.1, 5.2, 5.3, 5.4, 5.5, 5.6, 5.7, 5.8, 5.9, 5.10, 5.11, 5.12, 5.13, 5.14, 5.15, 5.16, 5.17, 5.18, 5.19, 5.20, 5.21, 5.22, 5.23, 5.24, 5.25, 5.26, 5.27, 5.28, 5.29, 5.30, 5.31, 5.32, 5.33, 5.34, 5.35, 5.36, 5.37, 5.38, 5.39, 5.40, 5.41, 5.42, 5.43, 5.44, 5.45, 5.46, 5.47, 5.48, 5.49, 5.50, 5.52, 5.53, 5.54, 5.55, 5.56, 5.57, 5.59, 5.60, 6.18, 8.1, 8.2, 8.3, 8.4, 8.6, 8.7, 8.8, 8.9, 8.10, 8.11, 8.12, 8.13, 9.1, 9.4, 9.5, 9.6, 9.7, 14.3, 14.4, 14.5, 14.7, 14.9, 16.1, 16.2, 16.3, 16.4, 16.5, 16.6, 16.7, 17.1, 17.2, 17.3, 19.1, 19.2, 19.3, 19.4, 21.2, 75.1, 75.2, 75.3, 75.4, 75.5, 75.6, 75.7, 75.8, 75.9, 75.10, 83.1, 84.1)</li> <li>• <b>BCUC IR #2</b> (114.1, 114.2, 114.3, 114.6, 115.1, 115.2, 116.1, 116.2, 116.3, 116.4, 124.0, 127.0, 128.0, 129.0, 133.0, 134.1, 134.2, 152.0, 153.0, 154.0, 192.2, 195.3, 195.5, 196.0, 203.1, 205.1, 206.1)</li> <li>• <b>BCOAPO IR #1</b> (1.0(a), 1.0(b), 1.0(c), 7.0(a), 14.0(a), 14.0(b), 30.0(a), 31.0(a), 33.0(b), 43.0(a), 43.0(b), 43.0(c), 43.0(d), 44.0(a), 44.0(b), 45.0(a), 46.0(a), 46.0(b), 64.0(c))</li> <li>• <b>CECBC IR #1</b> (1.1, 1.2, 1.3, 1.5, 3.1.1, 5.1.1, 5.1.2, 5.1.3, 5.1.4, 5.1.5, 5.1.6, 5.1.7, 7.1, 7.2.1, 7.2.2, 7.3.1, 7.3.2, 7.3.3, 7.3.4, 7.3.5, 7.3.6, 7.3.7, 7.3.8, 7.3.9, 7.3.10, 7.3.11, 7.3.12, 7.3.13, 7.3.14, 7.4.1, 7.4.2, 7.4.3, 7.4.4, 9.1.1, 9.1.2, 9.1.3, 9.1.4, 10.1.1, 10.1.2, 10.1.3, 10.1.4, 10.2.1, 10.2.2, 10.2.3, 10.2.4, 10.2.5, 10.2.6, 10.2.7, 10.2.8, 10.2.9, 10.2.10, 10.2.11, 10.3.1, 10.3.2, 10.3.3, 10.3.4, 10.3.5, 10.4, 18.1, 19.1.1, 19.1.2, 19.1.3, 19.1.4, 20.1.1, 20.1.2, 20.2, 21.1, 23.1, 23.2.1, 23.2.2, 24.1.1, 24.1.2, 25.1, 25.2.1, 25.2.2, 25.3, 25.4.1, 25.4.2, 33.1, 36.1, 36.2, 38.1.1, 38.1.2)</li> <li>• <b>CFPP IR #1</b> (I.3, I.12)</li> <li>• <b>IPPBC IR #1</b> (2.1, 2.2, 6.1, 54.4, 54.5, 54.6, 55.1, 55.2, 55.3, 55.4, 57.2, 58.1, 58.2, 59.1, 60.1, 60.2, 61.1, 61.2, 61.3, 61.4, 61.5, 61.6, 61.7, 61.8, 61.9, 62.1, 62.2, 65.1, 65.2, 77.1, 79.1, 80.1, 80.2, 80.3, 80.4, 80.5, 80.6, 81.1, 81.2, 81.3, 81.4, 81.5, 82.1, 86.2, 86.3, 86.4, 87.1)</li> <li>• <b>JIESC IR #1</b> (1.0(a), 2.0, 5.0, 8.0(a), 8.0(b), 11.0(a), 11.0(b), 11.0(c), 11.0(d), 15.0(a), 16.0(a), 16.0(c), 17.0(a))</li> <li>• <b>TRNSCN IR #1</b> (3.0(c), 3.0(d))</li> <li>• <b>WAIT IR #1</b> (1.0, 2.0, 4.0, 5.0, 6.0, 8.0, 9.0, 15.0, 16.0); <b>WAIT IR #2</b> (1.0)</li> <li>• <b>WEST IR #1</b> (6.0(a), 6.0(b))</li> </ul>

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Fax: (604) 623-4407

26 April, 2004

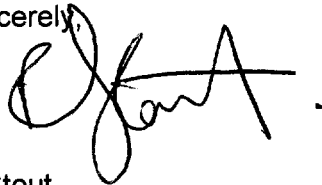
Mr. Richard J. Gathercole  
The British Columbia Public Interest  
Advocacy Centre  
Suite 208 – 1090 West Pender Street  
Vancouver, BC V6E 2N7

Dear Mr. Gathercole:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – Revenue Requirements 2004/05 and 2005/06 Application**

Please find enclosed BC Hydro's Information Requests No. 1 to BC Old Age Pensioners  
Organization et al.

Yours sincerely,



Richard Stout  
Chief Regulatory Officer

Enclosure (1)

cc: British Columbia Utilities Commission  
Attention: Mr. Robert Pellatt

Registered Intervenors in Project No. 3698360

BC HYDRO AND POWER AUTHORITY  
Information Request No. 1  
to BC Old Age Pensioners Organization et al

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – 2004-05 and 2005-06 Revenue Requirements Application  
and  
British Columbia Transmission Corporation (“BCTC”)  
Application for Deferral Accounts**

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**Reference: Evidence of Marvin Shaffer**

1. Page 2, fourth bullet, regarding pricing being more effective than DSM. Which studies show that pricing is more effective than DSM? Are there any studies to show that pricing alone is more effective than a combination of both pricing and DSM options?
2. Page 8, second paragraph, regarding the Energy Probe. How does DSM slow the rate at which consumers invest in conservation on their own?
3. Page 8, third paragraph. Is there any evidence of any jurisdiction where pricing alone has produced optimal levels of conservation?
4. Page 9, Table 1. What is the rationale for using the RIM test as the primary screening measure? Please provide your views on the validity of the other standard DSM screening measures such as the total resource costs test (TRC) and the utility cost test (UC).
5. Page 12, Table 3. Please clarify that the 10% conservation case is based on reducing the avoided cost and lost revenue in Table 2 by 10%. If the 10% was obtained via the stepped rate, should the lost revenue from the 10% conservation be included in the Table 2 estimate?

**Richard Stout**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407

26 April, 2004

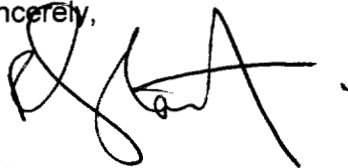
Mr. Christopher P. Weafer  
Owen Bird  
Barristers and Solicitors  
Suite 2900 – 595 Burrard Street  
Vancouver, BC V7X 1J5

Dear Mr. Weafer:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – Revenue Requirements 2004/05 and 2005/06 Application**

Please find enclosed BC Hydro's Information Requests No. 1 to the Commercial Energy Consumers.

Yours sincerely,



Richard Stout  
Chief Regulatory Officer

Enclosure (1)

cc: British Columbia Utilities Commission  
Attention: Mr. Robert Pellatt

Registered Intervenors in Project No. 3698360

BC HYDRO AND POWER AUTHORITY  
Information Request No. 1  
to The Commercial Energy Consumers of British Columbia

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – 2004-05 and 2005-06 Revenue Requirements Application  
and  
British Columbia Transmission Corporation (“BCTC”)  
Application for Deferral Accounts**

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**1. Reference: Evidence of Laurie Daurcus for CECBC**

- 1.1 Regarding the statement that rate increases “would be catastrophic to our operating costs,” please fill in the following table for each CECBC member for the last two years:

EDCO Member	Operating Costs for Most Recent Fiscal Year	Electricity Costs for Most Recent Fiscal Year	Electricity Costs as a Percentage of Operating Costs for Most Recent Fiscal Year

- 1.2 Regarding the statement that “[t]he tariff rate structure (declining stepped rate) means we still pay lower price the more we use,” and that this “does not respect the Heritage Rate concept, or provide proper price signals for conservation . . .,” is it CECBC’s/EDCO’s position that the General Service rate class should be converted to an increasing block structure to provide the proper price signals for CECBC/EDCO members to implement conservation and efficiency? If so, is there any role for Power Smart programs for this sector until such rate design changes can be fully implemented?

**2. Reference: Evidence of Penny Cochrane for CECBC**

- 2.1 Is it CECBC’s position that BC Hydro should be guided by the methodology in the *CPUC Standard Practice Manual 2001* when analyzing the merits of conservation and load management programs?

**3. Reference: Evidence of David Craig for CECBC**

- 3.1 Page 4. Please reference and reconcile all amounts in the table “Revenue Requirements Savings Summary” to the detailed schedules.
- 3.2 Page 14. Please provide a table showing the annual impact to BC Hydro’s revenue requirement of your recommended deferral account treatment of the “initial reservoir conditions” and “the energy supply shortfall” in F2005 and F2006 over the life of a 10-year Heritage Contract, assuming average water inflows for subsequent years. In the table identify any balance remaining in the deferral account at the end of ten years and how it will be dealt with.

3.3 Page 4. This summary includes a number of items that would be transferred to a deferral account. Please explain, with supporting information, the basis upon which deferral account treatment is to be used and the method(s) to be applied to bring deferral account balances into income.

**4. Reference: Evidence of Laurie Daurcus**

Page 2, first paragraph in answer to Q4. Please provide supporting evidence to the derivation of the 13 plus % electricity bill increase as a result of BC Hydro's proposed 8.9% rate increase.

**Richard Stout**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407

26 April, 2004

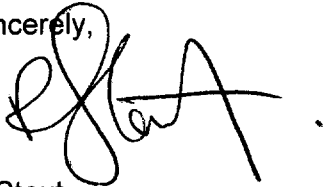
Mr. R. Brian Wallace  
Bull, Housser & Tupper  
Barristers and Solicitors  
3000 – 1055 West Georgia Street  
Vancouver, BC V6E 3R3

Dear Mr. Wallace:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – Revenue Requirements 2004/05 and 2005/06 Application**

Please find enclosed BC Hydro’s Information Requests No. 1 to the Joint Industry Electricity Steering Committee.

Yours sincerely,



Richard Stout  
Chief Regulatory Officer

Enclosure (1)

cc: British Columbia Utilities Commission  
Attention: Mr. Robert Pellatt

Registered Intervenors in Project No. 3698360

BC HYDRO AND POWER AUTHORITY  
Information Request No. 1  
to The Joint Industry Electricity Steering Committee

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – 2004-05 and 2005-06 Revenue Requirements Application  
and  
British Columbia Transmission Corporation (“BCTC”)  
Application for Deferral Accounts**

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- 1. Reference: Evidence of Hugh W. Johnson, page 6/line 5 to page 7/line 10.**
  - 1.1 Is Mr. Johnson aware of any Canadian utility that has regulated rates set with reference to a definition of equity similar to the definition found in Heritage Special Direction No. HC2?
  - 1.2 Is Mr. Johnson aware of any decision by a Canadian regulator that determines how to treat a regulated utility in light of the GAAP changes to the treatment of FRSR?
  - 1.3 Is Mr. Johnson aware of any CICA studies, committee reports or other communications regarding the practice of regulated utilities altering their financial statements from what GAAP would otherwise require to reflect orders of the regulator?

**Richard Stout**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407

26 April, 2004

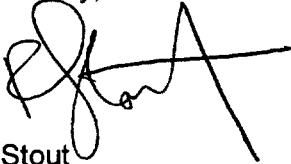
**Mr. Christopher Jones**  
**Arvay Finlay**  
Barristers and Solicitors  
4<sup>th</sup> Floor – 888 Fort Street  
Victoria, BC V8W 1H8

Dear Mr. Jones:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)**  
**Project No. 3698360 – Revenue Requirements 2004/05 and 2005/06 Application**

Please find enclosed BC Hydro's Information Requests No. 1 to The Sierra Club.

Yours sincerely,



**Richard Stout**  
Chief Regulatory Officer

Enclosure (1)

cc: British Columbia Utilities Commission  
Attention: Mr. Robert Pellatt

Registered Intervenors in Project No. 3698360

BC HYDRO AND POWER AUTHORITY  
Information Request No. 1  
to The Sierra Club

**British Columbia Hydro and Power Authority (“BC Hydro”)  
Project No. 3698360 – 2004-05 and 2005-06 Revenue Requirements Application  
and  
British Columbia Transmission Corporation (“BCTC”)  
Application for Deferral Accounts**

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1. **Reference: Evidence of Tim Woolf for Sierra Club**

**Evidence of Customer Panel of Commercial Energy Consumers of  
British Columbia (CECBC)**

**BC Hydro Information Request 2.0 to CECBC**

**BC Hydro Revenue Requirements Application, Appendix I, pp. 5-6**

- 1.1 Please comment on the role of the *CPUC Standard Practice Manual 2001*, with respect to the utilities with which Mr. Woolf is familiar.
- 1.2 Please comment on the extent to which BC Hydro’s methodology for analyzing the cost-effectiveness of its demand-side (Power Smart) programs comports with the *CPUC Standard Practice Manual 2001*. In particular, please comment on whether:
- 1.2.1 BC Hydro’s Total Resource Cost test is consistent with the Total Resource Cost test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.2 BC Hydro’s Utility Cost test is consistent with the Program Administrator Cost test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.3 BC Hydro’s Ratepayers Impact Measurement test is consistent with the Ratepayer Impact Measure test in the *CPUC Standard Practice Manual 2001*.
  - 1.2.4 BC Hydro’s adoption of the Total Resource Cost test “as the primary screening tool for all resource options” (Appendix I, p. 6) is consistent with the methodology of the *CPUC Standard Practice Manual 2001*.
  - 1.2.5 It is appropriate to consider BC Hydro’s Load Displacement program as a demand-side program for the purposes of cost-effectiveness analysis, assuming it is confined to initiatives that reduce BC Hydro’s load.

**Richard Stout**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407

28 April, 2004

Mr. Gathercole  
BCOAPO  
c/o BC Public Interest Advocacy Centre  
208 – 1090 W. Pender Street  
Vancouver, BC V6E 2N7

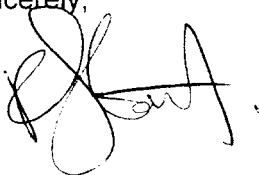
Dear Mr. Pellatt:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)**

Dear Mr. Gathercole:

We refer to our letter of April 25, 2004 containing 5 questions directed to the testimony of Dr. Shaffer. Based on further consideration, it will not be necessary for Dr. Shaffer to address questions 1 – 3 and you may consider them withdrawn for the purposes of this proceeding. However, we look forward to receiving the responses to questions 4 and 5.

Yours sincerely,



Richard Stout  
Chief Regulatory Officer



**Richard Stout**  
Chief Regulatory Officer  
Phone: (604) 623-4046  
Fax: (604) 623-4407

April 28, 2004

Mr. Robert J. Pellatt  
Commission Secretary  
British Columbia Utilities Commission  
PO Box 250  
600 – 900 Howe Street  
Vancouver, BC V6Z 2N3

Dear Mr. Pellatt:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)**

We refer to our letter of April 25, 2004 addressed to BCOAPO containing an information request relating to Dr. Shaffer’s testimony. We attach a copy of a letter to BCOAPO modifying that request and ask that the original request be withdrawn from the record of this proceeding and the modified request enclosed with this letter substituted in its place.

Yours sincerely,

A handwritten signature in black ink, appearing to read "Richard Stout".

Richard Stout  
Chief Regulatory Officer

Attach.