



FOR GENERATIONS

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August 26, 2009

Ms. Erica M. Hamilton
Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Ms. Hamilton:

**RE: Project No. 3698500
British Columbia Utilities Commission (BCUC)
British Columbia Hydro and Power Authority (BC Hydro)
F2009/F2010 Revenue Requirements Application (F09/F10)
Second Compliance Filing**

BC Hydro is writing to the BCUC in compliance with paragraph 5 of BCUC Order No. G-16-09.

BC Hydro included interim rates for F2009 and F2010 in its compliance filing of March 27, 2009, pending the BCUC decision on certain Demand Side Management (DSM) items reviewed in BC Hydro's 2008 Long Term Acquisition Plan (2008 LTAP). The items considered in the 2008 LTAP, as per BCUC Order No. G-78-08, were:

- DSM expenditures during the test period;
- the appropriate amortization period for DSM expenditures; and
- DSM electricity savings during the test period.

In the 2008 LTAP Decision issued July 27, 2009, the BCUC accepted DSM amounts equal to the placeholders in the F09/F10 RRA. As a result, BC Hydro confirms that there is no need to incorporate further transfers to the Non Heritage Deferral Account as there are no differences between the interim and final permanent rate increases for F2009 and F2010. BC Hydro therefore requests that the BCUC set the current interim rates for F2009 and F2010 as final.

Attached to this letter are amended rate schedules as follows:

Attachment A: A clean copy of the amended rate schedules effective April 1, 2009 that are required to indicate that the F2010 approved interim rate increase of 8.74 per cent is now final.

Attachment B: A black-lined copy of the amended rate schedules effective April 1, 2009.

Because rates for F2009 and F2010 have not changed since the amended compliance filing of March 27, 2009, for administrative ease and regulatory efficiency, and after discussions with BCUC staff, BC Hydro is filing on a final basis only those rate schedules that came into effect on April 1, 2009. When this compliance filing is accepted, all previous rate schedules that were filed as interim should also be considered final, as noted on the attached rate schedules.

For further information, please contact the undersigned.

Yours sincerely,



Joanna Sofield
Chief Regulatory Officer

Enclosures (2)

c. BCUC Project No. 3698500 (F09/F10 RRA) Registered Intervenor Distribution List.

Attachment A

**Amended RS effective April 1, 2009
Clean**

April 1, 2009

Changes reflect the final revenue requirements increase of 8.74 per cent.

TARIFF PAGE	SCHEDULE
Third Revision of Page 2-1	RS 1101, 1121
Fourth Revision of Page 5	RS 1105
Fourth Revision of Page 6	RS 1107, 1127
Fourth Revision of Page 14	RS 1148
Third Revision of Page 14-2	RS 1151, 1161
Fourth Revision of Page 16	RS 1200, 1201, 1210, 1211
Fourth Revision of Page 20	RS 1205, 1206, 1207
Fourth Revision of Page 22	RS 1220
Fourth Revision of Page 23	RS 1234
Fourth Revision of Page 24	RS 1253
Fourth Revision of Page 26	RS 1255, 1256, 1265, 1266
Fourth Revision of Page 28	RS 1268
Fourth Revision of Page 29	RS 1278
Fourth Revision of Page 36	RS 1401
Fourth Revision of Page 38	RS 1701
Fourth Revision of Page 39	RS 1702
Fourth Revision of Page 41	RS 1703
Fourth Revision of Page 42	RS 1704
Fourth Revision of Page 44	RS 1755
Fifth Revision of Page 47	RS 1823
Fifth Revision of Page 51	RS 1825
Fourth Revision of Page 53	RS 1827
Fourth Revision of Page 56	RS 1852
Fourth Revision of Page 57	RS 1853
Fifth Revision of Page 63	RS 1890
Fourth Revision of Page 76	RS 3808

Special
Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1121 applies if a Premises contains more than two Single-Family Dwellings.

A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1121 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1121 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1122.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase:

Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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5. BC Hydro will upgrade an existing service connection supplying firm load to serve additional load under this rate schedule. The charge for upgrading will be the same as applicable to a new service connection.
6. No other load than that stipulated in the Availability clause is permitted under this rate schedule. Any unauthorized use of electricity or any refusal by a customer to permit Access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in this rate schedule.
7. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on this rate schedule, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.
8. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro
9. At the conclusion of any Period of Interruption, BC Hydro may terminate service under this rate schedule to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1107, 1127 – RESIDENTIAL SERVICE – ZONE II

Availability: For Residential Service. Service is normally single phase, 60 hertz at the secondary potential available. In BC Hydro's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone II.

Rate:

1. Schedule 1107 - Residential Service
Basic Charge 13.49 ¢ per day
First 1500 kW.h per month @ 6.84 ¢ per kW.h
All additional kW.h per month @ 11.75 ¢ per kW.h.
2. Schedule 1127 - Multiple Residential Service
Basic Charge 13.49 ¢ per single-family dwelling per day
First 1500 kW.h per single-family dwelling per month
@ 6.84 ¢ per kW.h
All additional kW.h per month @ 11.75 ¢ per kW.h.

Minimum Charge: Schedule 1107 - The Basic Charge.
Schedule 1127 - The Basic Charge per Single-Family Dwelling.

Special Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1127 applies if a Premises contains more than two Single-Family Dwellings.

Discount for Ownership of Transformers: A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1127 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1127 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1128.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)

Availability: For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing the aforesaid system was installed prior to 10 October 1966.

This schedule is available only to a Customer and Premises served under this rate schedule on 24 April 1992 and continuously thereafter.

Applicable in: Rate Zone II.

Rate: Basic Charge 13.49 ¢ per day

All kW.h @ 6.84 ¢ per kW.h.

Minimum Charge: The Basic Charge.

Special Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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- Billing Codes:** Schedule 1200 applies if a Customer's supply of electricity is metered at a secondary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.
- Schedule 1201 applies if a Customer's supply of electricity is metered at a primary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.
- Schedule 1210 applies if a Customer's supply of electricity is metered at a secondary potential and the Customer supplies transformation from a primary potential to a secondary potential.
- Schedule 1211 applies if a Customer's supply of electricity is metered at a primary potential and the Customer supplies transformation from a primary potential to a secondary potential.
- Billing Demand:** The Demand for billing purposes shall be the highest kW demand in the billing period.
- Monthly Minimum Charge:** 50% of the highest maximum demand charge billed in any month wholly within an on-peak period during the immediately preceding eleven months. For the purpose of this provision an on-peak period commences on 1 November in any year and terminates on 31 March of the following year.
- Special Condition:** A demand meter will normally be installed. Prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.
- Rate Rider:** The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Rate Increase:** Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in these rate schedules.

9. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on these rate schedules, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.

10. A customer who signs a contract with BC Hydro for the supply of electricity to new load under these rate schedules during the period commencing 1 July 1988 and ending 31 December 1988 shall be eligible to receive an incentive rebate on his electricity bills provided the customer begins taking service under these rate schedules no later than twelve months following the date the contract was signed.

A rebate shall be applied to reduce the effective rate to 1.1 ¢ per kW.h. Such rebate will apply only to an accumulated maximum of \$30.00 per kW of connected new load in excess of 35 kW and only up to the first two years following connection. Bills for energy consumed shall be calculated and presented at full rates with the rebate for any given period applied to the following bill. The maximum two year period of billing rebates shall be extended by the equivalent of any Period of Interruption. Rebates shall not be applied to reduce the rate applicable for consumption during a Period of Interruption, nor shall rebates be applied to reduce power factor surcharges.

11. At the conclusion of any Period of Interruption, BC Hydro may terminate service under these rate schedules to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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BC Hydro

Rate Schedules

Effective: 01 April 2009

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6. The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install a meter or meters, and thereafter bill the Customer on the appropriate rate schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times shall apply, unless BC Hydro shall otherwise agree in writing:

<u>Period</u>		<u>Turn-on Time</u>
1 January	- 15 January	4:00 p.m.
16 January	- 28 February	4:30 p.m.
1 March	- 30 April	6:30 p.m.
1 May	- 15 August	8:30 p.m.
16 August	- 30 September	6:30 p.m.
1 October	- 15 November	4:30 p.m.
16 November	- 31 December	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months shall be deemed for billing purposes:

Dusk to 10 p.m. - 216 hours
Dusk to 11 p.m. - 270 hours
Dusk to 12 p.m. - 330 hours
Dusk to 1 a.m. - 380 hours
Dusk to Dawn - 666 hours

(All times are Pacific Time.)

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1234 – GENERAL SERVICE (UNDER 35 KW) – ZONE II

Availability: For all purposes where a demand meter is not installed because the Customer's demand as estimated by BC Hydro is less than 35 kW.

Supply is 60 hertz, single or three phase at an available secondary potential.

Applicable in: Rate Zone II.

Rate: Basic Charge 16.17 ¢ per day

First 7000	kW.h per month @	7.69 ¢ per kW.h
All additional	kW.h per month @	12.81 ¢ per kW.h

Minimum Charge: The Basic Charge.

Special Conditions for Unmetered Service: Same as in Schedule 1220.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at distribution voltage, subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Monthly Minimum Charge: \$29.64

- Special Conditions:
1. BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.
 2. BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.
 3. Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.
 4. Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Monthly Minimum Charge: The Monthly Minimum Charge paid by a Customer on Schedule 1255, or 1256, or 1265 or 1266 shall be the charge the Customer would have paid if he had been billed on Schedule 1200, or 1201, or 1210 or 1211 respectively.

Special Conditions:

1. A demand meter will normally be installed; prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.
2. Where the Customer's demand is or is likely to be in excess of 45 kV.A, then BC Hydro may require that supply to such Customer be by special contract and that such supply be subject to such special conditions as BC Hydro, in its sole discretion, considers necessary to insert in the Customer's special contract.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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3. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an IPP or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1278 – POWER SERVICE (CLOSED)

Availability: For power service when the demand is not less than 2000 kV.A for use in any one or more of electric steel making and the electric heating or melting of metals or other materials when such heating or melting is part of a continuous production process.

This schedule is available only to a Customer served under this schedule on 1 April 1970 and continuously thereafter.

Capacity in excess of that set out in a Customer's contract with BC Hydro, in effect on 1 April 1970, may be supplied at the sole discretion of BC Hydro.

Service is three phase, 60 hertz at a nominal potential of 12,500 volts or higher as available

Applicable in: Those parts of the Lower Mainland served by B.C. Electric Company Ltd. on 29 March 1962.

Rate: \$1.918 per kV.A by which the maximum demand per month exceeds the capacity which BC Hydro had agreed to supply under this rate schedule on 1 April 1970;
plus
5.016 ¢ per kW.h per month.

Monthly Minimum Charge: The greater of:
(i) \$3.74 per kV.A of maximum demand, or
(ii) \$7,495.22

Special Condition: A Customer taking electricity on this schedule for the operation of an electric arc furnace shall, as a condition of service, install such inductive reactance as BC Hydro may specify. A Customer who has installed reactance as specified shall not then be required to correct for lagging power factor occasioned by the operation of the said arc furnace.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.

Special Conditions:

1. No equipment which has been served with electricity under this rate schedule shall be served with electricity under any other rate schedule while the Customer's agreement for service under this rate schedule is in force.
2. Normally the service will be energized during the Non-Irrigation Season, but will be disconnected if a Customer so requests.
3. The Minimum Charge during the Irrigation Season shall commence in March for an account which has not been terminated by the Customer, whether or not the service is energized and will be billed in two installments, at the end of July and at the end of October.

Billing:

1. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the energy charge or the Minimum Charge for the period 1 March to 31 July. The second bill will be the greater of the energy charge for the season or the Minimum Charge for the season, less payment received for the first billing charges.
2. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered consumption.

Note: If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts shall be:

$$1 \text{ horsepower} = 0.746 \text{ kilowatts}$$

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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4. Relocation and Redirection of Fixtures

The Customer shall pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

5. Design

BC Hydro will design the installation of overhead street lighting fixtures.

6. Lamps Failing to Operate

BC Hydro will, without charge, replace lamps or components which fail to operate, unless breakage is the reason for such failure in which case the Customer shall be charged the cost of the material required to make the fixture operate.

7. Contract Period

The term of the initial contract shall be not more than five years, renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1702 – ORNAMENTAL STREET LIGHTING

Availability: For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.

Applicable in: All Rate Zones.

Rate: For each fixture: 2.28¢ per watt per month.

The number of watts per fixture include the wattage of the lamp and, where applicable, the ballast.

Special Terms and Conditions:

1. Service Connection
Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection shall be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts then, at B.C.Hydro's discretion, a Service Connection may be made for a system of less than eight.

2. Extension Policy
BC Hydro will construct a distribution extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.

3. Power Factor
All installations of mercury vapour, sodium vapour or fluorescent lamps shall be equipped with the necessary auxiliaries to assure that a power factor of not less than 90% lagging, shall be maintained.

4. Contract Period
The term of the initial contract shall be not more than five years; renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 1704 – TRAFFIC SIGNALS, TRAFFIC SIGNS & TRAFFIC WARNING DEVICES

Availability: For traffic signals, traffic signs and traffic warning devices on public highways where the Customer installs, owns and maintains the standards, fixtures, wiring, controls and associated equipment.

Applicable in: All Rate Zones.

Rate: 6.84 ¢ per kW.h.

Special Terms and Conditions:

1. Service Connections

Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff as applicable to "Service Connections".

2. Unmetered Service

(a) BC Hydro may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of one month based on the connected load and hours of use.

(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.

(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

3. Contract Period

The term of the initial contract shall not be more than five years; renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

175 watt Mercury Vapour Unit or replacement	\$14.53
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$22.87
150 watt H.P. Sodium Vapour Unit	

except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights shall be as set out under Item 1 above.

Special
Conditions:

1. BC Hydro shall provide and install:
 - (a) an outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and
 - (b) not more than one span of overhead secondary conductors per light.
2. The Customer will be required to contribute the estimated cost of any plant required to make secondary potential available at a point not more than one span from the light; such contribution is not subject to refund.
3. BC Hydro reserves the sole right to determine whether or not a light shall be installed on a pole which is part of BC Hydro's distribution system.
4. The prior approval of BC Hydro is required if a Customer intends to install his own poles, and such poles shall be maintained to BC Hydro's satisfaction at the Customer's expense.
5. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed. Any breakage will be repaired by BC Hydro at the Customer's expense.
6. The initial contract period shall be three years and thereafter service shall be provided from month to month.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Energy
Determination
under Retail
Access:**

If the Customer has entered into a Retail Access Program Agreement that is in effect, the quantity of Schedule 1823 energy is defined as the total metered kW.h consumption of the Customer's Plant less the Net Scheduled Output. The Net Scheduled Output is the Gross Scheduled Output adjusted by the Energy Loss Adjustment Factor of 6.28%. The Net Scheduled Output and Gross Scheduled Output are as defined in the Retail Access Program Agreement. If the Net Scheduled Output is greater than the total metered kW.h consumption of the Customer's Plant, then the quantity of Schedule 1823 energy is zero.

**Special
Conditions:**

The following Special Conditions are applicable to this Schedule:

1. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.

2. If a Customer taking service at the rates in Part B of the Energy Charge rate section above terminates service under this Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking service, and the prorated CBL or aggregate CBL will be used for purposes of applying the rates in Part B to all electricity consumption during the Billing Year up to the time of termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.

The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Services tax.

Taxes:

The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.

Note:

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase:

Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

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Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.

3. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking service under this Schedule, and revert to taking service under Schedule 1823 (Stepped Rate) instead. This right of withdrawal is available only when the Customer first subscribes to take service under this Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Schedule 1823 will apply from the commencement of the Billing Year, and BC Hydro will make any necessary billing adjustments.
4. Customers taking service under Schedule 1852 may not also take service under this Schedule.

Taxes: The rate charges contained herein are exclusive of the Goods and Services tax and Social Services tax.

Note: The terms and conditions under which service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement 5) as amended by the TOU (Transmission Service) Agreement (Electric Tariff Supplement 72).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

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- Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Service tax.
- Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.
- Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.
- Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

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COMMISSION SECRETARY

twelve Billing Periods,

where:

“LLH CBL Energy” means the highest monthly energy consumption during the LLH over the last twelve Billing Periods, or an estimate will be made if insufficient data is available.

3. For the purpose of determining the minimum amount of Minimum Reduction, as stated in the Modified Demand Agreement, the general guideline will be 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, but shall be in all cases, no less than 10MW.
4. For the purpose of determining the Maximum Number of Demand Reduction Transactions, as stated in the Modified Demand Agreement, the Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions shall be at least 48 hours.

Taxes: The rates contained herein are exclusive of the Goods and Services tax and Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at transmission voltage subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Minimum
Monthly
Charge: \$29.64

Special Conditions: BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.

BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.

Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.

Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Taxes: The rates contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC

Availability: This schedule is available to FortisBC in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective the 1st day of October 1993 (the "Power Purchase Agreement"). The Total Nominated Demand shall not exceed 200 MW.

Applicable in: For Electricity delivered to FortisBC at each Point of Interconnection and the Point of Supply as defined in the Power Purchase Agreement.

Rate: Demand Charge: \$5.260 per kW of Billing Demand per Billing Month
plus

Energy Charge: 3.083¢ per kW.h of Purchase Energy per Billing Month.

Billing Demand: The Demand for billing purposes in any Billing Month shall be the greatest of:

1. the Total Purchase Capacity for that Billing Month, plus 1.2 times the Total Excess Capacity for that Billing month; or
2. 75% times the sum of the highest Total Purchase Capacity registered in any of the preceding eleven months, plus 1.2 times the highest Total Excess Capacity in any of the preceding eleven months; or
3. 50% of the Total Nominated Capacity, plus 1.2 times the Total Excess Capacity for that Billing Month.

Excess Energy Charge: 1.15 times the Energy Charge per kW.h for each kW.h of Total Excess Energy.

Note: The terms and conditions under which service is supplied to FortisBC are contained in the Power Purchase Agreement. This Schedule is subject to the same rate adjustments as Schedule 1827.

Taxes: The rates and charges contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Attachment B

**Amended RS effective April 1, 2009
Black-lined**

Special
Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1121 applies if a Premises contains more than two Single-Family Dwellings.

A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1121 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1121 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1122.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

InterimRate
Increase:

Effective April 1, 2009, the Rates and Minimum Charge under these schedules include an ~~interim~~-increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

5. BC Hydro will upgrade an existing service connection supplying firm load to serve additional load under this rate schedule. The charge for upgrading will be the same as applicable to a new service connection.
6. No other load than that stipulated in the Availability clause is permitted under this rate schedule. Any unauthorized use of electricity or any refusal by a customer to permit Access to Premises in accordance with the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in this rate schedule.
7. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on this rate schedule, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.
8. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro
9. At the conclusion of any Period of Interruption, BC Hydro may terminate service under this rate schedule to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1107, 1127 – RESIDENTIAL SERVICE – ZONE II

Availability: For Residential Service. Service is normally single phase, 60 hertz at the secondary potential available. In BC Hydro's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone II.

Rate:

1. Schedule 1107 - Residential Service
Basic Charge 13.49 ¢ per day
First 1500 kW.h per month @ 6.84 ¢ per kW.h
All additional kW.h per month @ 11.75 ¢ per kW.h.
2. Schedule 1127 - Multiple Residential Service
Basic Charge 13.49 ¢ per single-family dwelling per day
First 1500 kW.h per single-family dwelling per month @ 6.84 ¢ per kW.h
All additional kW.h per month @ 11.75 ¢ per kW.h.

Minimum Charge: Schedule 1107 - The Basic Charge.
Schedule 1127 - The Basic Charge per Single-Family Dwelling.

Special Conditions:

1. The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.
2. Schedule 1127 applies if a Premises contains more than two Single-Family Dwellings.

Discount for Ownership of Transformers: A discount of 25¢ per month per kW of maximum demand shall be applied to Schedule 1127 if a Customer supplies the transformation from a primary potential to a secondary potential. BC Hydro will install a demand meter in addition to a kilowatt hour meter. BC Hydro will install its meters at the secondary potential. The Billing Code for Schedule 1127 Customers eligible for the Discount for Ownership of Transformers shall be Schedule 1128.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an interim increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1148 – RESIDENTIAL SERVICE – ZONE II (CLOSED)

Availability: For Residential Service in Rate Zone II where a permanent electric space heating system is in use, providing the aforesaid system was installed prior to 10 October 1966.

This schedule is available only to a Customer and Premises served under this rate schedule on 24 April 1992 and continuously thereafter.

Applicable in: Rate Zone II.

Rate: Basic Charge 13.49 ¢ per day

All kW.h @ 6.84 ¢ per kW.h.

Minimum Charge: The Basic Charge.

Special Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed the greater of 1,500 watts or 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of BC Hydro.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

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COMMISSION SECRETARY

Billing Codes: Schedule 1200 applies if a Customer's supply of electricity is metered at a secondary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.

Schedule 1201 applies if a Customer's supply of electricity is metered at a primary potential and BC Hydro supplies transformation from a primary potential to a secondary potential.

Schedule 1210 applies if a Customer's supply of electricity is metered at a secondary potential and the Customer supplies transformation from a primary potential to a secondary potential.

Schedule 1211 applies if a Customer's supply of electricity is metered at a primary potential and the Customer supplies transformation from a primary potential to a secondary potential.

Billing Demand: The Demand for billing purposes shall be the highest kW demand in the billing period.

Monthly Minimum Charge: 50% of the highest maximum demand charge billed in any month wholly within an on-peak period during the immediately preceding eleven months. For the purpose of this provision an on-peak period commences on 1 November in any year and terminates on 31 March of the following year.

Special Condition: A demand meter will normally be installed. Prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim — Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

the Terms and Conditions of BC Hydro's Electric Tariff will result in the immediate disconnection of the service and all unauthorized consumption as estimated by BC Hydro shall be billed at the rate for electricity during a Period of Interruption as stated in these rate schedules.

9. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro shall specifically not be liable for any loss, damage, injury or expense occasioned to or suffered by any customer receiving service on these rate schedules, or by any other person, for or by reason of any interruption of electricity supply whatsoever for any reason whatsoever.
10. A customer who signs a contract with BC Hydro for the supply of electricity to new load under these rate schedules during the period commencing 1 July 1988 and ending 31 December 1988 shall be eligible to receive an incentive rebate on his electricity bills provided the customer begins taking service under these rate schedules no later than twelve months following the date the contract was signed.

A rebate shall be applied to reduce the effective rate to 1.1 ¢ per kW.h. Such rebate will apply only to an accumulated maximum of \$30.00 per kW of connected new load in excess of 35 kW and only up to the first two years following connection. Bills for energy consumed shall be calculated and presented at full rates with the rebate for any given period applied to the following bill. The maximum two year period of billing rebates shall be extended by the equivalent of any Period of Interruption. Rebates shall not be applied to reduce the rate applicable for consumption during a Period of Interruption, nor shall rebates be applied to reduce power factor surcharges.

11. At the conclusion of any Period of Interruption, BC Hydro may terminate service under these rate schedules to any customer who used electricity during a Period of Interruption, unless it can be demonstrated to BC Hydro's satisfaction that adequate standby facilities exist.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

6. The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.
7. BC Hydro may at any time, in its sole discretion, install a meter or meters, and thereafter bill the Customer on the appropriate rate schedule as a metered account.
8. For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times shall apply, unless BC Hydro shall otherwise agree in writing:

<u>Period</u>		<u>Turn-on Time</u>
1 January	- 15 January	4:00 p.m.
16 January	- 28 February	4:30 p.m.
1 March	- 30 April	6:30 p.m.
1 May	- 15 August	8:30 p.m.
16 August	- 30 September	6:30 p.m.
1 October	- 15 November	4:30 p.m.
16 November	- 31 December	4:00 p.m.

9. In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months shall be deemed for billing purposes:

Dusk to 10 p.m. - 216 hours
Dusk to 11 p.m. - 270 hours
Dusk to 12 p.m. - 330 hours
Dusk to 1 a.m. - 380 hours
Dusk to Dawn - 666 hours

(All times are Pacific Time.)

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1234 – GENERAL SERVICE (UNDER 35 KW) – ZONE II

Availability: For all purposes where a demand meter is not installed because the Customer's demand as estimated by BC Hydro is less than 35 kW.

Supply is 60 hertz, single or three phase at an available secondary potential.

Applicable in: Rate Zone II.

Rate: Basic Charge 16.17 ¢ per day

First 7000	kW.h per month @	7.69 ¢ per kW.h
All additional	kW.h per month @	12.81 ¢ per kW.h

Minimum Charge: The Basic Charge.

Special Conditions for Unmetered Service: Same as in Schedule 1220.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at distribution voltage, subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Monthly Minimum Charge: \$29.64

- Special Conditions:
1. BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.
 2. BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.
 3. Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.
 4. Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

Monthly Minimum Charge: The Monthly Minimum Charge paid by a Customer on Schedule 1255, or 1256, or 1265 or 1266 shall be the charge the Customer would have paid if he had been billed on Schedule 1200, or 1201, or 1210 or 1211 respectively.

Special Conditions:

1. A demand meter will normally be installed; prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by BC Hydro.
2. Where the Customer's demand is or is likely to be in excess of 45 kV.A, then BC Hydro may require that supply to such Customer be by special contract and that such supply be subject to such special conditions as BC Hydro, in its sole discretion, considers necessary to insert in the Customer's special contract.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

3. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an IPP or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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COMMISSION SECRETARY

SCHEDULE 1278 – POWER SERVICE (CLOSED)

Availability: For power service when the demand is not less than 2000 kV.A for use in any one or more of electric steel making and the electric heating or melting of metals or other materials when such heating or melting is part of a continuous production process.

This schedule is available only to a Customer served under this schedule on 1 April 1970 and continuously thereafter.

Capacity in excess of that set out in a Customer's contract with BC Hydro, in effect on 1 April 1970, may be supplied at the sole discretion of BC Hydro.

Service is three phase, 60 hertz at a nominal potential of 12,500 volts or higher as available

Applicable in: Those parts of the Lower Mainland served by B.C. Electric Company Ltd. on 29 March 1962.

Rate: \$1.918 per kV.A by which the maximum demand per month exceeds the capacity which BC Hydro had agreed to supply under this rate schedule on 1 April 1970;

plus
5.016 ¢ per kW.h per month.

Monthly Minimum Charge: The greater of:

(i) \$3.74 per kV.A of maximum demand, or
(ii) \$7,495.22

Special Condition: A Customer taking electricity on this schedule for the operation of an electric arc furnace shall, as a condition of service, install such inductive reactance as BC Hydro may specify. A Customer who has installed reactance as specified shall not then be required to correct for lagging power factor occasioned by the operation of the said arc furnace.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.

Special Conditions:

1. No equipment which has been served with electricity under this rate schedule shall be served with electricity under any other rate schedule while the Customer's agreement for service under this rate schedule is in force.
2. Normally the service will be energized during the Non-Irrigation Season, but will be disconnected if a Customer so requests.
3. The Minimum Charge during the Irrigation Season shall commence in March for an account which has not been terminated by the Customer, whether or not the service is energized and will be billed in two installments, at the end of July and at the end of October.

Billing:

1. For the Irrigation Season, a bill will be rendered following the July and October meter readings. The first bill will be the greater of the energy charge or the Minimum Charge for the period 1 March to 31 July. The second bill will be the greater of the energy charge for the season or the Minimum Charge for the season, less payment received for the first billing charges.
2. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered consumption.

Note: If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts shall be:

$$1 \text{ horsepower} = 0.746 \text{ kilowatts}$$

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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4. Relocation and Redirection of Fixtures

The Customer shall pay the full cost of relocating or redirecting fixtures when the change is made at the request of the Customer.

5. Design

BC Hydro will design the installation of overhead street lighting fixtures.

6. Lamps Failing to Operate

BC Hydro will, without charge, replace lamps or components which fail to operate, unless breakage is the reason for such failure in which case the Customer shall be charged the cost of the material required to make the fixture operate.

7. Contract Period

The term of the initial contract shall be not more than five years, renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~-increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1702 – ORNAMENTAL STREET LIGHTING

Availability: For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.

Applicable in: All Rate Zones.

Rate: For each fixture: 2.28¢ per watt per month.

The number of watts per fixture include the wattage of the lamp and, where applicable, the ballast.

Special Terms and Conditions:

1. Service Connection
Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection shall be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts then, at B.C.Hydro's discretion, a Service Connection may be made for a system of less than eight.
2. Extension Policy
BC Hydro will construct a distribution extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.
3. Power Factor
All installations of mercury vapour, sodium vapour or fluorescent lamps shall be equipped with the necessary auxiliaries to assure that a power factor of not less than 90% lagging, shall be maintained.
4. Contract Period
The term of the initial contract shall be not more than five years; renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: -Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

~~Interim~~—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

SCHEDULE 1704 – TRAFFIC SIGNALS, TRAFFIC SIGNS & TRAFFIC WARNING DEVICES

Availability: For traffic signals, traffic signs and traffic warning devices on public highways where the Customer installs, owns and maintains the standards, fixtures, wiring, controls and associated equipment.

Applicable in: All Rate Zones.

Rate: 6.84 ¢ per kW.h.

Special
Terms

and
Conditions:

1. Service Connections

Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff as applicable to "Service Connections".

2. Unmetered Service

(a) BC Hydro may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of one month based on the connected load and hours of use.

(b) The Customer shall notify BC Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.

(c) BC Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

3. Contract Period

The term of the initial contract shall not be more than five years; renewal periods shall be for five years.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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175 watt Mercury Vapour Unit or replacement	\$14.53
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$22.87
150 watt H.P. Sodium Vapour Unit	

except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights shall be as set out under Item 1 above.

Special
Conditions:

1. BC Hydro shall provide and install:
 - (a) an outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and
 - (b) not more than one span of overhead secondary conductors per light.
2. The Customer will be required to contribute the estimated cost of any plant required to make secondary potential available at a point not more than one span from the light; such contribution is not subject to refund.
3. BC Hydro reserves the sole right to determine whether or not a light shall be installed on a pole which is part of BC Hydro's distribution system.
4. The prior approval of BC Hydro is required if a Customer intends to install his own poles, and such poles shall be maintained to BC Hydro's satisfaction at the Customer's expense.
5. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed. Any breakage will be repaired by BC Hydro at the Customer's expense.
6. The initial contract period shall be three years and thereafter service shall be provided from month to month.

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate
Increase:

Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

ACCEPTED: _____

ORDER NO. _____

COMMISSION SECRETARY

**Energy
Determination
under Retail
Access:**

If the Customer has entered into a Retail Access Program Agreement that is in effect, the quantity of Schedule 1823 energy is defined as the total metered kW.h consumption of the Customer's Plant less the Net Scheduled Output. The Net Scheduled Output is the Gross Scheduled Output adjusted by the Energy Loss Adjustment Factor of 6.28%. The Net Scheduled Output and Gross Scheduled Output are as defined in the Retail Access Program Agreement. If the Net Scheduled Output is greater than the total metered kW.h consumption of the Customer's Plant, then the quantity of Schedule 1823 energy is zero.

**Special
Conditions:**

The following Special Conditions are applicable to this Schedule:

1. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.

2. If a Customer taking service at the rates in Part B of the Energy Charge rate section above terminates service under this Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking service, and the prorated CBL or aggregate CBL will be used for purposes of applying the rates in Part B to all electricity consumption during the Billing Year up to the time of termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.

The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Services tax.

Taxes:

The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.

Note:

Rate Rider:

The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

**Interim — Rate
Increase:**

Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Utilities Commission by the time the CBL would become effective, BC Hydro may determine the CBL on an interim basis, and apply the CBL so determined for purposes of any Billing Periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, whereupon BC Hydro will make any necessary billing adjustments.

3. In accordance with the TOU (Transmission Service) Agreement, the Customer will have a period of 30 days following approval of the Customer's initial CBL by the British Columbia Utilities Commission within which the Customer may, by written notice to BC Hydro, withdraw from taking service under this Schedule, and revert to taking service under Schedule 1823 (Stepped Rate) instead. This right of withdrawal is available only when the Customer first subscribes to take service under this Schedule, and is applicable only in respect of the initial CBL determination. If the Customer exercises this right of withdrawal Schedule 1823 will apply from the commencement of the Billing Year, and BC Hydro will make any necessary billing adjustments.
4. Customers taking service under Schedule 1852 may not also take service under this Schedule.

Taxes: The rate charges contained herein are exclusive of the Goods and Services tax and Social Services tax.

Note: The terms and conditions under which service is supplied are contained in the Electricity Supply Agreement (Electric Tariff Supplement 5) as amended by the TOU (Transmission Service) Agreement (Electric Tariff Supplement 72).

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

~~Interim~~ Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and Social Service tax.

Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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twelve Billing Periods,

where:

“LLH CBL Energy” means the highest monthly energy consumption during the LLH over the last twelve Billing Periods, or an estimate will be made if insufficient data is available.

3. For the purpose of determining the minimum amount of Minimum Reduction, as stated in the Modified Demand Agreement, the general guideline will be 50% of the difference between the Maximum Demand Level and the LLH CBL Demand, but shall be in all cases, no less than 10MW.
4. For the purpose of determining the Maximum Number of Demand Reduction Transactions, as stated in the Modified Demand Agreement, the Maximum Duration multiplied by the Maximum Number of Demand Reduction Transactions shall be at least 48 hours.

Taxes: The rates contained herein are exclusive of the Goods and Services tax and Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim — Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

ACCEPTED: _____

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SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE

Availability: For Customers who are Independent Power Producers (IPPs) served at transmission voltage subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Minimum
Monthly
Charge: \$29.64

Special Conditions: BC Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.

BC Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time BC Hydro does not have sufficient energy or capacity.

Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.

Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

Taxes: The rates and minimum charge contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~-increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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Taxes: The rates contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

~~Interim~~—Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.

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SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC

Availability: This schedule is available to FortisBC in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective the 1st day of October 1993 (the "Power Purchase Agreement"). The Total Nominated Demand shall not exceed 200 MW.

Applicable in: For Electricity delivered to FortisBC at each Point of Interconnection and the Point of Supply as defined in the Power Purchase Agreement.

Rate: Demand Charge: \$5.260 per kW of Billing Demand per Billing Month
plus

Energy Charge: 3.083¢ per kW.h of Purchase Energy per Billing Month.

Billing Demand: The Demand for billing purposes in any Billing Month shall be the greatest of:

1. the Total Purchase Capacity for that Billing Month, plus 1.2 times the Total Excess Capacity for that Billing month; or
2. 75% times the sum of the highest Total Purchase Capacity registered in any of the preceding eleven months, plus 1.2 times the highest Total Excess Capacity in any of the preceding eleven months; or
3. 50% of the Total Nominated Capacity, plus 1.2 times the Total Excess Capacity for that Billing Month.

Excess Energy Charge: 1.15 times the Energy Charge per kW.h for each kW.h of Total Excess Energy.

Note: The terms and conditions under which service is supplied to FortisBC are contained in the Power Purchase Agreement. This Schedule is subject to the same rate adjustments as Schedule 1827.

Taxes: The rates and charges contained herein are exclusive of the Goods and Services tax and the Social Services tax.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

Interim Rate Increase: Effective April 1, 2009 the Rates and Minimum Charge under these schedules include an ~~interim~~ increase of 8.74% before rounding, approved by BCUC Order No. G-16-09 and its attached Reasons for Decision. [The previous interim rate increases effective April 1, 2008 and October 1, 2008 have also been approved as final as a result of BCUC Order No. G-91-09 concerning BC Hydro's 2008 Long Term Acquisition Plan.](#)

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