



INFORMATION BULLETIN
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BC Transmission Corporation (BCTC) files Capital Plan Update

BC Transmission Corporation (BCTC) has filed an update of its F2010 and F2011 Capital Plan with the BC Utilities Commission (the Commission), outlining \$35.4 million in expenditures required to expand, operate and manage the transmission system and provide safe, reliable and cost-effective service to customers.

Since filing its last Transmission System Capital Plan, BCTC has continued to plan and review the required expenditure. As a result, some adjustments to its F2011 planned transmission expenditure are required.

"BCTC's prudent long-term planning ensures BC's transmission system remains one of the most advanced electricity networks in the world, and the foundation of BC's transition to a renewable energy-based economy," commented Julius Pataky, BCTC's Vice President of System Planning. "We are focused on maximizing the value of the publicly-owned power grid for the benefit of British Columbians."

In the Capital Plan Update, BCTC is asking Commission approval of funding for:

- Dawson Creek Substation upgrades to meet growing demand for electricity in the area
- Increased capacity at Cypress Substation in West Vancouver to meet growing demand and improve reliability of supply on the North Shore
- Increased capacity at George Tripp Substation in Victoria to meet growing demand for electricity
- Definition phase funding for upgrades to meet growing demand in the Merritt and Nanaimo areas
- Funding to address high priority oil spill containment projects

BCTC expects to file its next full Capital Plan in the Fall of 2010.

BC Transmission Corporation is the Crown corporation that is responsible for managing the province's publicly-owned electrical transmission system. It's BCTC's job to move electricity from where it is generated to communities where it is needed.

For more information:
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