
Revenue Requirement Application
2004/05 and 2005/06



Volume 2

Appendix B.

Applicable Rate Schedules for
Proposed Rate Increase

1 **A. Rate Schedules Affected by the Applied-for Rate Increases**

2 Listed below are the charges in Rate Schedules that are subject to the applied-for rate
3 increases. See Appendix C for proposed tariff changes.

4 1. Residential Service Rate Schedules

5 All charges in the Rate section of the following Rate Schedules:

6 1101, 1111, 1121, 1105, 1107, 1117, 1127, 1131, 1133, 1132, 1134 and 1148.

7 2. General Service Rate Schedules

8 All charges in the Rate, Monthly Minimum Charge and Minimum Charge sections of the
9 following Rate Schedules:

10 1200, 1201, 1210, 1211, 1205, 1206, 1207, 1220, 1222, 1223, 1234, 1255, 1256,
11 1265, 1266, 1268, 1253, 1277 and 1278

12 except for the discounts in the Discounts subsection of Rate Schedules 1200, 1201, 1210
13 and 1211, and the charges in the Rate section of Rate Schedule 1253.

14 3. Irrigation Service Rate Schedule 1401

15 All charges in the Rate and Minimum Charge sections of Rate Schedule 1401.

16 4. Street Lighting Rate Schedules

17 All charges in the Rate section of the following Rate Schedules:

18 1701, 1702, 1703, 1704, 1755, 1761 and 1770

19 except that the applied-for rate increases are applied only to the energy component of the
20 charges shown in the Rate section of Rate Schedules 1701, 1755, 1761, 1770. (The rate
21 shown for each type of lamp in these schedules includes a light fixture component and an
22 energy component. The proposed increases are to be applied only to the energy
23 component. The result is that the charges in Rate Schedules 1701, 1755, 1761, 1770 show
24 an increase of less than 7.23%).

1 5. Transmission Service Rate Schedules

2 All charges in the Rate, Monthly Minimum Charge, Minimum Charge and Excess Demand
3 charge sections of the following Rate Schedules:

4 1821, 1880, 1852, 1853 and 3808

5 except for the charges in the Energy Charge subsection of the Rate section of Rate
6 Schedule 1853.

7 **B. Wholesale Transmission Rates (WTS)**

8 The charge in the Rate section of Rate Schedule 3000 (Network Integration Service) is
9 reduced by approximately 6.3 per cent because increased system usage has caused the
10 Network Transmission Service component of the transmission revenue requirement to
11 decrease, despite an increase in the overall transmission revenue requirement.

12 The maximum charges and prices in Rate Schedules 3001 and 3002 (Point-To-Point
13 Service) are reduced because of an increase in billing determinants since 1997, again
14 despite an increase in the transmission revenue requirement.

15 The charge in the Rate section of Rate Schedule 3003 (Scheduling, System Control and
16 Dispatch Service) is increased because of the increased complexity and volume of service
17 now being scheduled since 1997.

18 The charge for negative imbalances in the Energy Imbalance section of Rate Schedule 3006
19 is increased because it is based on the Energy Charge in Rate Schedule 1821.

20 More information on the changes to WTS rates is contained in chapter 6 of this application.

21 **C. Rate Schedules and Charges Not To Be Changed**

22 1. The following rate schedules are not proposed to be affected by this application:

23 1288 (RTP), 1844 (Turbine Turndown), 1848 (RTP), 1849 (PDC), 3817 (West Kootenay
24 - General Wheeling) and 3004, 3005, 3007, 3008, 3009, 3010 (WTS).

1 2. None of the charges listed on page B –38 of BC Hydro’s Electric Tariff are to be
2 affected by this application.

3 3. Zone II Special Contracts with commercial and industrial customers that have
4 connected since 1989 and whose demand is greater than 40 kVA are not intended to be
5 affected by this application. This includes special contracts with IPPs in Zone II for
6 maintenance and blackstart services.

7 **D. Expired Rate Schedules**

8 BC Hydro no longer provides service under the following Rate Schedules:

9 1267 (General Service Pilot Time-Of-Use), 1850 (Transmission Service Pilot Time-
10 Of-Use), and 1854 (Power Smart Industrial Rate Pilot Program).

11 Accordingly, BC Hydro also includes the following blank tariff pages for filing, as part of this
12 application:

13 RS 1267: pages C-25 and C-25-1;

14 RS 1850: pages C-74, C-74-1, C-74-2, C-74-3, C-74-4 and C-74-5; and

15 RS 1854: pages C-77, C-77-1, C-77-2, C-77-3 and C-77-4.