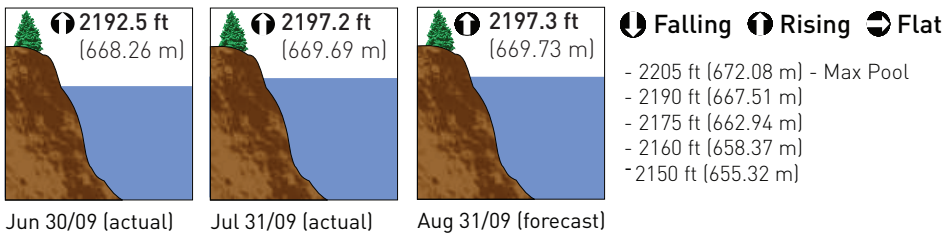


PEACE WILLISTON MONTHLY REPORT, AUGUST 2009

WILLISTON RESERVOIR LEVELS



PEACE CANYON DAILY DISCHARGES (Flows released at Peace Canyon Dam)

	July Actual		August Forecast	
	Maximum Daily	40,200 cfs	1140 m ³ /s	45,000 cfs
Average Daily	32,500 cfs	920 m ³ /s	26,400 cfs	750 m ³ /s
Minimum Daily	17,400 cfs	490 m ³ /s	10,000 cfs	280 m ³ /s

cfs = cubic feet per second m³/s = cubic metres per second

SUMMARY OF RUNOFF AND RESERVOIR OPERATION

Inflows to Williston Reservoir were below normal for July due to the dry weather. The precipitation in July for the Williston Basin was well below normal. The mean July flow releases for G.M. Shrum and Peace Canyon were higher than the forecast average. The reservoir is expected to remain relatively flat through August unless a significant and persistent storm over the basin occurs. The reservoir is expected to reach its maximum level sometime in August or possibly September. If dry conditions continue, the reservoir could continue to drop slowly throughout the summer.

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 FOR GENERATIONS

DID YOU KNOW?

BC Hydro Annual Report 2009

BC Hydro announced financial results for Fiscal 2009, including a consolidated net income of \$366 million for the year ended March 31, 2009. "Overall, our financial results for Fiscal 2009 are in line with expectations and I am very pleased that the energy saved through our Power Smart programs exceeded expectations," said Bob Elton, BC Hydro President and CEO. "We have also made good progress in our capital plan to upgrade aging assets to meet growing customer demand and improve system resiliency. Unfortunately, the economic downturn has affected many industries, especially forestry, which resulted in decreased demand for electricity from the industrial sector."

Other highlights:

Domestic revenues were \$2,814 million—\$130 million lower than the previous year, mainly due to closures in pulp and paper operations in the forestry sector.

Energy saved through Power Smart programs surpassed expectation and continued to deliver cost-effective energy over the last fiscal year, producing cumulative energy savings of 983 GWh, an increase of 657 GWh over Fiscal 2008, equivalent to powering 65,700 homes for a year.

Capital expenditures of \$1,400 million were \$324 million higher than the previous year, primarily due to reinforcement work, generation replacements and expansion projects to meet growing customer demand, and system resiliency improvements to the distribution network.

Operating costs were \$27 million lower in Fiscal 2009, primarily as a result of higher costs in the previous fiscal year for First Nations settlement provisions.