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01 December 2004

Mr. Robert J. Pellatt
Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Pellatt:

**RE: British Columbia Hydro and Power Authority (“BC Hydro”)
British Columbia Utilities Commission Order No. G-96-04**

BC Hydro is writing the British Columbia Utilities Commission (the “Commission”) in compliance with item No. 6 contained in Commission Order No. G-96-04 and the Commission’s letter of 24 November 2004 approving a rate increase of 4.85%. Enclosed for Commission approval and filing are two sets of rate schedules as listed under Attachment A.

Yours sincerely,


Richard Stout
Chief Regulatory Officer

Enclosures

Schedule A

Enclosed for approval are the following revisions to the Electric Tariff, amending the rated schedules to reflect the 4.85% permanent rate increase approved by Commission Order No. G-96-04 and a reduction in certain wholesale transmission service rates, both effective on 1 April 2004.

TARIFF PAGE	SCHEDULE
Twenty-second revision of page C-2	1101, 1111, 1121
Fourteenth revision of page C-2-5	1105
Nineteenth revision of page C-3	1107, 1117, 1127
Thirteenth revision of page C-4	1107, 1117, 1127
Twenty-fourth revision of page C-5	1131, 1133
Twenty-second revision of page C-6	1132, 1134
Twenty-first revision of page C-11	1148
Twenty-fourth revision of page C-15	1200, 1201, 1210, 1211
Sixteenth revision of page C-16	1200, 1201, 1210, 1211
Fifteenth revision of page C-17-5	1205, 1206, 1207
Twenty-fourth revision of C-18	1220
Twenty-fifth revision of C-21	1222, 1223
Twenty-second revision of C-22	1234
Twenty-first revision of C-23	1255, 1256, 1265, 1266
Fourteenth revision of C-24	1255, 1256, 1265, 1266
Second revision of C-26	1268
Fourth revision of C-27	1253
Twenty-first revision of C-36	1277
Twenty-second revision of C-37	1278

TARIFF PAGE	SCHEDULE
Twenty-third revision of C-38	1401
Twenty-fifth revision of C-40	1701
Twenty-third revision of C-43	1702
Twenty-second revision of C-45	1703
Twenty-third revision of C-47	1704
Twenty-third revision of C-48	1755
Fourteenth revision of C-49	1755
Twenty-second revision of C-51	1761
Twenty-second revision of C-52	1770
Thirteenth revision of C-53	1770
Twenty-fifth revision of C-54	1821
Sixteenth revision of C-64	1880
Fourth revision of C-75-1	1852
Second revision of C-76	1853
Fourth revision of C-81-1	3808
Fourth revision of C-100	3000
Sixth revision of C-101	3001
Sixth revision of C-101-1	3001
Fifth revision of C-101-2	3001
Sixth revision of C-102	3002
Third revision of C-102-1	3002
Fourth revision of C-103	3003
Third revision of C-106-1	3006

SCHEDULES 1101, 1111, 1121

RESIDENTIAL SERVICE

Availability: For residential service. Service is normally single phase, 60 hertz at the secondary potential available. In the Authority's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone I.

Rate: For a period of two months:

1. Schedule 1101 - Residential Service

Basic Charge \$7.26 per period
All kW.h per period @ 6.05¢ per kW.h

2. Schedule 1111 - Residential Service - Common Use

Basic Charge \$7.26 per period
All kW.h per period @ 6.05¢ per kW.h.

3. Schedule 1121 - Multiple Residential Service

Basic Charge \$7.26 per single-family dwelling per period
All kW.h per period @ 6.05¢ per kW.h.

Minimum Charge: Schedule 1101 - The Basic Charge per period.

Schedule 1111 - The Basic Charge per period

Schedule 1121 - The Basic Charge per single-family dwelling per period.

Special Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of the Authority.

SCHEDULE 1105

RESIDENTIAL DUAL FUEL INTERRUPTIBLE SERVICE (CLOSED)

Availability: For residential space heating and water heating upon an interruptible basis.

Electricity purchased under this rate schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.

This schedule is available only in premises served under this schedule on 15 January 1990 and continuously thereafter and only with respect to equipment served under this schedule on 15 January 1990 and continuously thereafter.

Applicable in: Rate Zone I in areas where, in the Authority's opinion, the Authority's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the added load.

Rate: Except as stated hereunder the rate shall be:

3.30¢ per kW.h

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Exception: If during a Period of Interruption a customer has failed to comply with the Authority's requirement to cease the use of electricity and the Authority, in its sole discretion, continues to supply electricity, the rate for such electricity shall be:

19.23¢ per kW.h.

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Period of Interruption: A period during which a customer is required by the Authority to cease the use of electricity under this rate schedule.

SCHEDULES 1107, 1117, 1127

RESIDENTIAL SERVICE

Availability: For residential service. Service is normally single phase, 60 hertz at the secondary potential available. In the Authority's discretion, service may be three phase 120/208 or 240 volts.

Applicable in: Rate Zone II.

Rate: For a period of two months:

1. Schedule 1107 - Residential Service

Basic Charge \$7.26 per period

First 3000 kW.h per period @ 6.05¢ per kW.h
All additional kW.h per period @ 10.39¢ per kW.h.

2. Schedule 1117 - Residential Service - Common Use

Basic Charge \$7.26 per period

First 3000 kW.h per period @ 6.05¢ per kW.h
All additional kW.h per period @ 10.39¢ per kW.h.

3. Schedule 1127 - Multiple Residential Service

Basic Charge \$7.26 per single-family dwelling per period

First 3000 kW.h per single-family dwelling per period
@ 6.05¢ per kW.h
All additional kW.h per period @ 10.39¢ per kW.h.

Minimum Charge: Schedule 1107 - The Basic Charge per period.

Schedule 1117 - The Basic Charge per period.

Schedule 1127 - The Basic Charge per single-family dwelling per period.

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SCHEDULES 1107, 1117, 1127

RESIDENTIAL SERVICE (Cont'd)

Special
Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of the Authority.

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SCHEDULES 1131, 1133

ALL PURPOSE MULTI-RESIDENTIAL SERVICE

Availability: For residential use on a single parcel of land, or in a building or buildings thereon, containing more than two single-family dwellings, and for ancillary uses, if all electricity for the aforesaid residential and ancillary uses is purchased through one meter. This rate is not available for service to nonresidential occupants (e.g. stores, offices, restaurants) nor for service to space or equipment used in common by such nonresidential occupants, whether or not such space or equipment is also used by residential occupants. Supply is 60 hertz, single or three phase at the potential available.

Applicable in: Rate Zone I.

Rate: For a period of two months:

Basic Charge \$7.26 per single-family dwelling per period

First 400 kW.h per single-family dwelling per period
@ 6.05¢ per kW.h

Next 200 kW.h per single-family dwelling per period
@ 6.80¢ per kW.h

All additional kW.h per period @ 6.05¢ per kW.h.

Minimum Charge: The Basic Charge per single-family dwelling per period.

SCHEDULES 1132, 1134

ALL PURPOSE MULTI-RESIDENTIAL SERVICE

Availability: For residential use on a single parcel of land, or in a building or buildings thereon, containing more than two single-family dwellings, and for ancillary uses, if all electricity for the aforesaid residential and ancillary uses is purchased through one meter. This rate is not available for service to nonresidential occupants (e.g. stores, offices, restaurants) nor for service to space or equipment used in common by such nonresidential occupants, whether or not such space or equipment is also used by residential occupants. Supply is 60 hertz, single or three phase at the potential available.

Applicable in: Rate Zone II.

Rate: For a period of two months:

Basic Charge	\$7.26	per single-family dwelling per period	
First	400 kW.h	per single-family dwelling per period @ 6.05¢ per kW.h	 d
Next	200 kW.h	per single-family dwelling per period @ 6.80¢ per kW.h	
All additional	kW.h	per period @ 10.39¢ per kW.h	

Minimum Charge: The Basic Charge per single-family dwelling per period.

SCHEDULE 1148

RESIDENTIAL SERVICE (CLOSED)

Availability: For residential service in Rate Zone II where a permanent electric space heating system is in use, providing the aforesaid system was installed prior to 10 October 1966.

This schedule is available only to a customer and premises served under this rate schedule on 24 April 1992 and continuously thereafter.

Applicable in: Rate Zone II.

Rate: For a period of two months:

Basic Charge \$7.26 per period

All kW.h per period @ 6.05¢ per kW.h.

Minimum Charge: The Basic Charge per period.

Special Condition: The maximum capacity of all heating elements energized at any one time in any water heater served under this schedule shall not exceed 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with the written permission of the Authority.

SCHEDULES 1200, 1201, 1210, 1211

GENERAL SERVICE (35 kW and over)

Availability: For all purposes. Supply is 60 hertz, single or three phase at secondary or primary potential. The Authority reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I.

Rate: Basic Charge \$4.35 per month

Demand Charge

First 35 kW of billing demand per month Nil
Next 115 kW of billing demand per month @ \$3.48 per kW
All additional kW of billing demand per month @ \$6.68 per kW

plus

Energy Charge

First 14800 kW.h per month @ 6.80¢ per kW.h
All additional kW.h per month @ 3.27¢ per kW.h.

Discounts

1. A discount of 1½% shall be applied to the above rate if a customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per kW of billing demand shall be applied to the above rate if a customer supplies transformation from a primary potential to a secondary potential.
3. If a customer is entitled to both of the above discounts, the discount for metering at a primary potential shall be applied first.

SCHEDULES 1200, 1201, 1210, 1211

GENERAL SERVICE (35 kW and over) (Cont'd)

Billing Codes: Schedule 1200 applies if a customer's supply of electricity is metered at a secondary potential and the Authority supplies transformation from a primary potential to a secondary potential.

Schedule 1201 applies if a customer's supply of electricity is metered at a primary potential and the Authority supplies transformation from a primary potential to a secondary potential.

Schedule 1210 applies if a customer's supply of electricity is metered at a secondary potential and the customer supplies transformation from a primary potential to a secondary potential.

Schedule 1211 applies if a customer's supply of electricity is metered at a primary potential and the customer supplies transformation from a primary potential to a secondary potential.

Monthly
Minimum
Charge:

The greater of:

1. Twelve dollars and eighty-one cents (\$12.81) per month, or
2. 50% of the highest maximum demand charge billed in any month wholly within an on-peak period during the immediately preceding eleven months. For the purpose of this provision an on-peak period commences on 1 November in any year and terminates on 31 March of the following year.

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SCHEDULES 1205, 1206, 1207

GENERAL DUAL FUEL INTERRUPTIBLE SERVICE (CLOSED)

Availability: For general space heating, water heating and industrial process heating upon an interruptible basis.

Electricity purchased under these rate schedules will be separately metered. Service is 60 hertz single or three phase at the secondary or primary potential available. The Authority reserves the right to determine the potential of the service connection.

This schedule is available only in premises served under this schedule on 15 January 1990 and continuously thereafter and only with respect to equipment served under this schedule on 15 January 1990 and continuously thereafter.

Applicable in: Rate Zone I in areas where, in the Authority's opinion, the Authority's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the added load.

Rate: Except as stated hereunder the rate shall be:

First 8000 kW.h per month @ 3.30¢ per kW.h
All additional kW.h per month @ 2.16¢ per kW.h

Exception: If during a Period of Interruption a customer has failed to comply with the Authority's requirement to cease the use of electricity and the Authority, in its sole discretion, continues to supply electricity, the rate of such electricity shall be:

19.23¢ per kW.h.

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SCHEDULE 1220

GENERAL SERVICE (Under 35 kW)

Availability: For all purposes where a demand meter is not installed because the customer's demand as estimated by the Authority is less than 35 kW.

Supply is 60 hertz, single or three phase at a secondary potential.

Applicable in: Rate Zone I.

Rate: For a period of two months:

Basic Charge \$8.69 per period

All kW.h per period @ 6.80¢ per kW.h.

Minimum Charge: Twelve dollars and eighty-one cents (\$12.81) for a period of two months.

Special Conditions for Unmetered Service:

1. The Authority may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of two months based on the connected load and the hours of use.
2. The customer if required by the Authority shall provide and maintain such controls, including timing devices, as the Authority considers may be necessary and facilities satisfactory to the Authority for the maintenance or the aforesaid controls.

SCHEDULES 1222, 1223

**GENERAL SERVICE - SECONDARY
(Converted House) (CLOSED)**

Availability: For all domestic purposes in any premises originally constructed for and used as a single-family dwelling and in current use solely as a boarding house or rooming house or for residential suites.

These rate schedules are available only to a customer and premises served under these schedules on 24 April 1992 and continuously thereafter. Any such customer served under Rate Schedule 1223 and who discontinues the use of electric water heating will be served under Rate Schedule 1222.

Service is single phase, 60 hertz at the secondary potential available.

Applicable in: All Rate Zones.

Rate: For a period of two months:

1. Schedule 1222 - Without electric water heating

Basic Charge \$7.26 per period

First 550 kW.h per period @ 6.05¢ per kW.h

All additional kW.h per period @ 6.80¢ per kW.h.

2. Schedule 1223 - With electric water heating

Basic Charge \$7.26 per period

First 1700 kW.h per period @ 6.05¢ per kW.h

All additional kW.h per period @ 6.80¢ per kW.h.

Minimum Charge: The Basic Charge per period.

SCHEDULE 1234

GENERAL SERVICE (Under 35 kW)

Availability: For all purposes where a demand meter is not installed because the customer's demand as estimated by the Authority is less than 35 kW.

Supply is 60 hertz, single or three phase at an available secondary potential.

Applicable in: Rate Zone II.

Rate: For a period of two months:

Basic Charge \$8.69 per period

First 14000 kW.h per period @ 6.80¢ per kW.h

All additional kW.h per period @ 11.32¢ per kW.h.

Minimum Charge: Twelve dollars and eighty-one cents (\$12.81) for a period of two months.

Special Conditions for Unmetered Service: Same as in Schedule 1220.

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SCHEDULES 1255, 1256, 1265, 1266

GENERAL SERVICE (35 kW and over)

Availability: For all purposes. Supply is 60 hertz, single or three phase at secondary or primary potential. The Authority reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone II.

Rate: Basic Charge \$4.35 per month

First 200 kW.h per kW of demand per month @ 6.80¢ per kW.h
All additional kW.h per month @ 11.32¢ per kW.h.

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Discounts

1. A discount of 1½% shall be applied to the above rate if a customer's supply of electricity is metered at a primary potential.
2. A discount of 25¢ per kW of billing demand shall be applied to the above rate if a customer supplies transformation from a primary to a secondary potential.
3. If a customer is entitled to both of the above discounts the discount for metering at a primary potential shall be applied first.

Billing Codes: Schedule 1255 applies if a customer's supply of electricity is metered at a secondary potential and the Authority supplies transformation from a primary potential to a secondary potential.

Schedule 1256 applies if a customer's supply of electricity is metered at a primary potential and the Authority supplies transformation from a primary potential to a secondary potential.

SCHEDULES 1255, 1256, 1265, 1266

GENERAL SERVICE (35 kW and over) (Cont'd)

Billing Codes: Schedule 1265 applies if a customer's supply of electricity is metered at a secondary potential and the customer supplies transformation from a primary potential to a secondary potential.

Schedule 1266 applies if a customer's supply of electricity is metered at a primary potential and the customer supplies transformation from a primary potential to a secondary potential.

Monthly Minimum Charge: The Monthly Minimum Charge paid by a customer on Schedule 1255, or 1256, or 1265 or 1266 shall be the charge the customer would have paid if he had been billed on Schedule 1200, or 1201, or 1210 or 1211 respectively.

Special Conditions:

1. A demand meter will normally be installed; prior to the installation of such a meter, or if such a meter is not installed, the demand for billing purposes shall be the assessed demand estimated by the Authority.
2. Where the customer's demand is or is likely to be in excess of 45 kV.A, then B.C. Hydro may require that supply to such customer be by special contract and that such supply be subject to such special conditions as B.C. Hydro, in its sole discretion, considers necessary to insert in the customer's special contract.

SCHEDULE 1268

GENERAL SERVICE – DISTRIBUTION TRANSPORTATION ACCESS RATE
FOR INDEPENDENT POWER PRODUCERS (IPPs) AND CUSTOMERS
WITH SELF-GENERATION

Availability: For Customers who have generators connected to B.C. Hydro's distribution system and want access to B.C. Hydro's transmission system, the Wholesale Transmission Service Tariff (WTS), and Electric Tariff Supplement No. 30, subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Distribution Transportation Charge: 0.105¢ per kW.h

Taxes: The Rate contained herein is exclusive of the Goods and Services Tax and the Social Services Tax.

Special Conditions:

1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to B.C Hydro's distribution system in accordance with B.C. Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.

SCHEDULE 1253

DISTRIBUTION SERVICE – STATION SERVICE FOR MAINTENANCE AND BLACK-STARTS FOR INDEPENDENT POWER PRODUCERS (IPPs)

Availability: For Customers who are Independent Power Producers (IPPs) served at distribution voltage, subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Monthly Minimum Charge: \$26.21

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Taxes: The Rate and Minimum Charge contained herein are exclusive of the Goods and Services Tax and the Social Services Tax.

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- Special Conditions:
1. B.C. Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.
 2. B.C. Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time B.C. Hydro does not have sufficient energy or capacity.

SCHEDULE 1277

INDUSTRIAL SERVICE - PRIMARY (Selected Uses – 150 kV.A demand or more)
(CLOSED)

Availability: When the demand is not less than 150 kV.A for use in any one or more of electric steel making, production of metals by reduction processes, electrochemical processes and the electric heating or melting of metals or other materials when such heating or melting is part of a continuous production process.

This schedule is available only to a customer served under this schedule on 1 January 1975 and continuously thereafter and only with respect to equipment served under this schedule on 1 January 1975 and continuously thereafter.

Service is three phase, 60 hertz at the primary potential available.

Applicable in: Lower Mainland and Vancouver Island South.

Rate:

First	100 kW.h per kV.A of demand per month	@ 9.06¢ per kW.h
Next	100 kW.h per kV.A of demand per month	@ 6.69¢ per kW.h
All additional kW.h per month		@ 3.73¢ per kW.h.

Monthly Minimum Charge: Three dollars and ninety-nine cents (\$3.99) per kV.A of billing demand.

Demand: The demand used for billing purposes in any month shall be the greater of:

- (i) the maximum demand for that month, and
- (ii) 150 kV.A.

SCHEDULE 1278

POWER SERVICE (Selected Uses – 2000 kV.A demand or more)
(CLOSED)

Availability: For power service when the demand is not less than 2000 kV.A for use in any one or more of electric steel making and the electric heating or melting of metals or other materials when such heating or melting is part of a continuous production process.

This schedule is available only to a customer served under this schedule on 1 April 1970 and continuously thereafter.

Capacity in excess of that set out in a customer's contract with the Authority, in effect on 1 April 1970, may be supplied at the sole discretion of the Authority.

Service is three phase, 60 hertz at a nominal potential of 12,500 volts or higher as available

Applicable in: Lower Mainland.

Rate: \$1.696 per kV.A by which the maximum demand per month exceeds the capacity which the Authority had agreed to supply under this rate schedule on 1 April 1970;
plus
4.435¢ per kW.h per month.

Monthly Minimum Charge: The greater of:
(i) \$3.31 per kV.A of maximum demand, or
(ii) Six thousand, six hundred and twenty-six dollars and fifty-two cents (\$6,626.52).

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SCHEDULE 1401

GENERAL SERVICE - IRRIGATION

Availability: For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the secondary or primary potential available. The Authority reserves the right to determine the potential of the service connection.

Applicable in: Rate Zone I.

Rate: During the Irrigation Season

3.27¢ per kW.h.

During the Non-Irrigation Season

First 150 kW.h @ 3.27¢ per kW.h
All additional kW.h @ 25.95¢ per kW.h.

Minimum Charge: During the Irrigation Season

\$3.27 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether consumption is registered or not.

During the Non-Irrigation Season

- (i) Where the consumption is 500 kW.h or less, Nil.
- (ii) Where the consumption is more than 500 kW.h, \$26.17 per kilowatt of connected load.

SCHEDULE 1701

OVERHEAD STREET LIGHTING

Availability: For lighting of public highways, streets and lanes in cases where the B.C. Hydro owns, installs and maintains the fixtures, conductors, controls and poles.

Applicable in: Any area served by suitable overhead distribution lines.

Rate: Per fixture per month as hereunder:

100 watt H.P. Sodium Vapour Unit	\$10.62
150 watt H.P. Sodium Vapour Unit	12.64
200 watt H.P. Sodium Vapour Unit	14.59
*175 watt Mercury Vapour Unit	11.63
*250 watt Mercury Vapour Unit	13.38
*400 watt Mercury Vapour Unit	17.24
*200 watt Incandescent Bare	11.23
*300 watt Incandescent Luminaire	13.52
*150 watt Fluorescent Unit	12.59

Wattages are lamp watts.

* Note Special Condition No. 2.

Special Terms
and Conditions:

1. Connection Charge

No charge will be made for Service Connections.

2. Mercury Vapour, Incandescent and Fluorescent Fixtures

These fixtures are no longer available for new installations.

SCHEDULE 1702

ORNAMENTAL STREET LIGHTING

Availability: For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.

Applicable in: All Rate Zones.

Rate: For each fixture: 2.02¢ per watt per month.

The number of watts per fixture include the wattage of the lamp and, where applicable, the ballast.

Special Terms and Conditions: 1. Service Connection

Where necessary B.C. Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff as applicable to "Service Connections". No Service Connection shall be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts then, at B.C.Hydro's discretion, a Service Connection may be made for a system of less than eight.

2. Extension Policy

B.C. Hydro will construct a distribution extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff applicable to "Distribution Extensions On Public Property".

SCHEDULE 1703

STREET LIGHTING SERVICE

Availability: For lighting of public highways, streets and lanes in those cases where the customer owns, installs and maintains the fixtures, conductors and controls on poles of the Authority. Available only to customers formerly taking service on Rate Schedules 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminster in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.

Applicable in: The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminster, Natal and the City of Vancouver.

Rate: The rate shall consist of two components:

(a) An energy charge of 2.02¢ per watt per month,

plus

(b) A contact charge of 60.81¢ per contact per month.

With respect to the Energy Charge - the number of watts per fixture include the wattage of the lamp and where applicable the ballast.

With respect to the Contact Charge - this is a charge per fixture for the use of pole space.

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SCHEDULE 1704

TRAFFIC SIGNALS, TRAFFIC SIGNS & TRAFFIC WARNING DEVICES

Availability: For traffic signals, traffic signs and traffic warning devices on public highways where the Customer installs, owns and maintains the standards, fixtures, wiring, controls and associated equipment.

Applicable in: All Rate Zones.

Rate: 6.05¢ per kW.h.

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Special Terms and Conditions:

1. Service Connections

Where necessary B.C. Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff as applicable to "Service Connections".

2. Unmetered Service

(a) B.C. Hydro may permit unmetered service under this rate schedule if it can estimate to its satisfaction the energy used in kilowatt hours over a period of one month based on the connected load and hours of use.

(b) The Customer shall notify B.C. Hydro immediately of any proposed or actual change in load, or load characteristics, or hours of use.

(c) B.C. Hydro, in its discretion, may at any time install a meter or meters and thereafter bill the Customer on the consumption registered.

SCHEDULE 1755

PRIVATE OUTDOOR LIGHTING (CLOSED)

Availability: For outdoor lighting service to illuminate property other than public streets or lanes, herein referred to as private property, where service is provided from dusk to dawn and the supply is single phase, 60 hertz at the secondary potential available.

This schedule is available only in premises served under this schedule on 1 January 1975 and only with respect to lights served under this rate schedule on 1 January 1975 and continuously thereafter, except B.C. Hydro may replace a Mercury Vapour Unit with a High Pressure Sodium Unit having approximately the same equivalent light output.

Applicable in: All Rate Zones.

Rate: Per fixture per month as hereunder:

1. Where a light is mounted on a pole which was installed by the customer or by the Authority at the customer's expense:

175 watt Mercury Vapour Unit or replacement	\$ 9.92
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$17.06
150 watt H.P. Sodium Vapour Unit	

2. Where a light is mounted on a pole which is on public property, or an easement, and is part of the Authority's distribution system:

175 watt Mercury Vapour Unit or replacement	\$10.54
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$17.68
150 watt H.P. Sodium Vapour Unit	

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SCHEDULE 1755

PRIVATE OUTDOOR LIGHTING (CLOSED) (Cont'd)

Rate:

3. Where a light is mounted on a pole which was installed on the customer's property by the Authority, at its expense, solely for the purpose of supporting the light:

175 watt Mercury Vapour Unit or replacement	\$12.98
100 watt H.P. Sodium Vapour Unit	
400 watt Mercury Vapour Unit or replacement	\$20.40
150 watt H.P. Sodium Vapour Unit	

except that if two or more lights are mounted at one time on the same pole the rates for the additional light or lights shall be as set out under Item 1 above.

Special
Conditions:

1. The Authority shall provide and install:
- (a) an outdoor light consisting of luminaire, mast arm, ballast, lamp and photo-electric control, and
 - (b) not more than one span of overhead secondary conductors per light.
2. The customer will be required to contribute the estimated cost of any plant required to make secondary potential available at a point not more than one span from the light; such contribution is not subject to refund.
3. The Authority reserves the sole right to determine whether or not a light shall be installed on a pole which is part of the Authority's distribution system.

SCHEDULE 1761

OVERHEAD STREET LIGHTING (CLOSED)

Availability For lighting of public highways, streets and lanes in cases where the Authority owns, installs and maintains the fixtures, conductors, controls and poles. No new fixtures of the types listed below will be installed after 1 April 1964.

Applicable in: Customers who, prior to 1 April 1964, were taking service on Schedule 1753, to Haida Indian Village, to the City of Cranbrook and to the City of Kimberley.

Rate: Per fixture per month as hereunder:

Type of Fixture	<u>Capital Investment Grouping</u>			
	<u>\$0-100</u> <u>A</u>	<u>\$101-150</u> <u>B</u>	<u>\$151-200</u> <u>C</u>	<u>\$201-250</u> <u>D</u>
150 watt Incandescent	\$ 8.46			
200 watt Incandescent	9.71	\$11.29		
300 watt Incandescent	11.93			
500 watt Incandescent	16.69			
200 watt Mercury Vapour		10.35		
250 watt Mercury Vapour	10.10	11.20	\$11.83	\$12.24
300 watt Mercury Vapour	11.17	12.48	13.02	
450 watt Mercury Vapour	14.38		16.80	
200 watt Fluorescent	9.41	11.04	12.59	

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Special Terms and Conditions: Same as Schedule 1701.

SCHEDULE 1770

STREET LIGHTING SERVICE - KITIMAT AREA (CLOSED)

Availability: For lighting of public highways, streets and lanes in cases where the Authority owns, installs and maintains the fixtures, conductors, controls and poles. Existing installations on private property and industrial roads are included in rate schedule.

Applicable in: The District of Kitimat and adjacent area.

Rate: Per fixture per month as hereunder:

1. Luminaires attached to wood poles used for lighting only:

200 watt Incandescent Bare	\$14.19
300 watt Mercury Vapour Unit	15.59
450 watt Mercury Vapour Unit	19.36
1100 watt Mercury Vapour Unit	33.34

2. Luminaires attached to wood poles used for lighting only and supplied by underground service:

300 watt Mercury Vapour Unit	\$17.87
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3. Luminaires attached to aluminum poles used for lighting only and supplied by underground service (including units for which a commitment to install and to supply service existed as at 1 April 1967):

450 watt Mercury Vapour Unit	\$30.25
780 watt Mercury Vapour Unit	
1 unit per pole	40.47
2 units per pole	66.68
1100 watt Mercury Vapour Unit	46.59
300 watt Mercury Vapour Unit	
Pole Top Unit	23.21

Wattages are nominal. Units include wattages for lamps and ballasts.

SCHEDULE 1770

STREET LIGHTING SERVICE - KITIMAT AREA (CLOSED) (Cont'd)

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Special Terms
and Conditions: Lamps Failing to Operate

The Authority will, without charge, replace lamps or components which fail to operate, unless breakage is the reason for such failure in which case the customer shall be charged with the cost of the material required to make the fixture operate.

SCHEDULE 1821

TRANSMISSION SERVICE

Availability: For all purposes. Supply is at 60,000 volts or higher.

Applicable in: Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Demand Charge: \$4.625 per kV.A of Billing Demand per Billing Period

plus

Energy Charge: All kW.h per Billing Period at 2.725¢ per kW.h.

Billing Demand: The Demand for billing purposes shall be:

1. the highest kV.A Demand in the Billing Period; or
2. 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
3. 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial 2 Billing Periods shall be the average of the daily highest kV.A Demands for the Customer's Plant.

Monthly Minimum Charge: \$4.625 per kV.A of Billing Demand.

Taxes: The Rates and Monthly Minimum Charge contained herein are exclusive of the Goods and Services Tax and Social Services Tax.

Note: The terms and conditions under which transmission service is supplied are contained in Electric Tariff Supplements 5 and 6.

SCHEDULE 1880

TRANSMISSION SERVICE – EMERGENCY, MAINTENANCE AND SPECIAL SUPPLY

Availability: For Customers supplied with Electricity under Schedules 1821, 1848, 1852 and 1854 subject to the Special Conditions below.

Applicable in: Rate Zone I excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: The Rate per Period of Use shall be the sum of:

Demand Charge: $H \times \$0.00697$ per kV.A of Schedule 1880 Billing Demand, where H = the number of hours in the Period of Use; for Customers taking Electricity under Schedule 1852, H = the number of hours between 06:00 and 22:00 of each day from Monday to Friday in the Period of Use

plus

Energy Charge: First 250 kW.h per kV.A of Schedule 1880
Billing Demand @ 2.998¢ per kW.h
All additional kW.h @ 2.725¢ per kW.h.

Minimum Charge: The Minimum Charge in any Period of Use shall be \$0.502 per kV.A of the Schedule 1880 Billing Demand in the Billing Period that the Period of Use terminates. The Minimum Charge shall not apply when the Period of Use is greater than 72 hours.

The Minimum Charge for Customers on Schedule 1852 in any Period of Use shall be the number of HLH in each day from Monday to Friday x 3 x \$0.00697 per kV.A of Schedule 1880 Billing Demand in the Billing Period that the Period of Use terminates.

Period of Use: A period of consecutive hours during which Electricity is taken under this Schedule which may extend into subsequent Billing Periods. For Customers taking Electricity under Schedule 1852, Electricity taken under this Schedule applies only during the HLH.

SCHEDULE 1852

TRANSMISSION SERVICE - MODIFIED DEMAND (Cont'd)

Rate: "Low Load Hours (LLH)" means all hours that are not High Load Hours.

Excess Demand Charge

\$4.625 per kV.A of metered kV.A Demand in excess of the Maximum Demand Level during the Low Load Hours is applicable to this Rate Schedule,

where:

"Maximum Demand Level" means the Maximum Demand Level(s) stated in the Modified Demand Agreement. For a customer referred to in item (i) of the definition of High Load Hours, separate Maximum Demand Levels will be stated for (i) the Low Load Hours from 10:00 hours to 16:00 hours Monday to Friday and (ii) all other Low Load Hours. For a customer referred to in item (ii) of the definition of Low Load Hours, a single Maximum Demand Level will be stated for all Low Load Hours.

The highest Maximum Demand Level will not exceed 95% of Contract Demand stated in the Customer's Electricity Supply Agreement, and is subject to local transmission availability.

Taxes: The Rates contained herein are exclusive of the Goods and Services Tax and Social Services Tax.

SCHEDULE 1853

TRANSMISSION SERVICE – STATION SERVICE FOR MAINTENANCE AND BLACK-STARTS

Availability: For Customers who are Independent Power Producers (IPPs) served at transmission voltage subject to the Special Conditions below.

Applicable in: Rate Zone I excluding Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.

Rate: Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Dow Jones Mid-Columbia (Mid-C) Firm Electricity Price Index for HLH and LLH that corresponds to the time when consumption occurred, during that hour.

Minimum Monthly Charge: \$26.21

Taxes: The Rate and Minimum Charge contained herein are exclusive of the Goods and Services Tax and the Social Services Tax.

- Special Conditions:
1. B.C. Hydro agrees to provide Electricity under this Schedule to the extent that it has energy and capacity to do so.
 2. B.C. Hydro may, without notice to the Customer, terminate the supply of Electricity under this Schedule if at any time B.C. Hydro does not have sufficient energy or capacity.
 3. Prior to taking Electricity under this Schedule, the Customer may be required to obtain approval from B.C. Hydro. B.C. Hydro will advise the Customer of the need to obtain approval prior to the taking of energy under this Schedule.
 4. Electricity taken under this Schedule is to be used solely for maintenance and black-start requirements and shall not displace Electricity that would normally be generated by the Customer.

SCHEDULE 3808

TRANSMISSION SERVICE (5000 kV.A and over)
WEST KOOTENAY POWER LTD

Availability: This schedule is available to West Kootenay Power Ltd. in accordance with the terms and conditions of the Agreement between B.C. Hydro and West Kootenay Power entered into and deemed effective the 1st day of October 1993 (the "Power Purchase Agreement"). The Total Nominated Demand shall not exceed 200 MW except during the Interim Period.

Applicable in: For Electricity delivered to West Kootenay Power at each Point of Interconnection and the Point of Supply as defined in the Power Purchase Agreement.

Rate:

<u>Demand Charge:</u>	\$4.625 per kW of Billing Demand per Billing Month		d
	plus		
<u>Energy Charge:</u>	2.725¢ per kW.h of Purchase Energy per Billing Month.		o

Billing Demand: The Demand for billing purposes in any Billing Month shall be the greatest of:

1. the Total Purchase Capacity for that Billing Month, plus 1.2 times the Total Excess Capacity for that Billing month; or
2. the appropriate percentage defined in the table below, times the sum of the highest Total Purchase Capacity registered in any of the preceding eleven months, plus 1.2 times the highest Total Excess Capacity in any of the preceding eleven months; or
3. 50% of the Total Nominated Capacity, plus 1.2 times the Total Excess Capacity for that Billing Month.

SCHEDULE 3000

NETWORK INTEGRATION TRANSMISSION SERVICE

Availability: For wholesale transmission of electricity.

Rate: Monthly Transmission Revenue Requirement:

Customers will be charged their load ratio share of one twelfth (1/12th) of B.C. Hydro's Network Transmission Revenue Requirement per month. The Transmission Revenue Requirement is shown in Attachment H. One twelfth (1/12th) of the Transmission Revenue Requirement is \$38,511,475.

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Taxes: The Rate and Charges contained herein are exclusive of the Goods and Services Tax and Social Service Tax.

Note: The terms and conditions under which Network Integration Transmission Service is supplied are contained in Electric Tariff Supplement 30 and capitalized terms appearing in this Rate Schedule, unless otherwise noted, shall have the meaning ascribed to them therein.

SCHEDULE 3001

LONG-TERM LRIC AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE

Availability: For wholesale transmission of electricity on a firm basis from one or more Point(s) of Receipt (POR) within one region to one or more Point(s) of Delivery (POD) within the same or another region.

Rate for Long-Term Firm Service: The Reserved Capacity Charge for the Long-Term Firm Service Rate will be up to a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of West Kootenay Power Ltd., in which case the rate shall be zero (\$0.00). The Reserved Capacity Charge is billed on the sum of the maximum non-coincident POR or POD Requirements.

Maximum Reserved Capacity Charge per kW of Reserved Capacity Billing Demand:

The Maximum \$/kW of Reserved Capacity Billing Demand per month is set out in the following table:

Point to Point Transmission Service Rate (\$/kW-month)						
POR Region	Point of Delivery Region					
	Northern Interior	Southern Interior	Lower Mainland	Vancouver Island	Alberta	BPA
Northern Interior	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08
Southern Interior	\$4.08	\$4.08	\$4.50	\$4.50	\$4.08	\$4.50
Lower Mainland	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08
Vancouver Island	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08
Alberta	\$4.08	\$4.08	\$4.50	\$4.50		\$4.50
BPA	\$4.08	\$4.08	\$4.08	\$4.08	\$4.08	

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SCHEDULE 3001

LONG-TERM LRIC AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

Rate for Long-Term Firm Service: _____

Reserved Capacity Billing Demand:

The Reserved Capacity Billing Demand is determined for each POR(s), POD(s) pair between regions and within a region. The Reserved Capacity for each pair of POR(s), POD(s) will be the maximum non-coincident sum of the designated POR(s), POD(s) included in the pair.

Penalty Charge:

A penalty charge will be applied at the rate of 125 percent of the Reserved Capacity Charge for all unauthorized usage, including all demand in excess of the Reserved Capacity Billing Demand.

Rate for Short-Term Firm Service: _____

The posted prices will be above a minimum price and below a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of West Kootenay Power Ltd., in which case the rate shall be zero (\$0.00).

Minimum Price: \$0.002 per kW per hour

Maximum Price: The Transmission Customer shall compensate B.C. Hydro each month for Reserved Capacity Billing Demand at rates not to exceed the applicable charges set forth below:

- 1) Yearly delivery: one-twelfth of the demand charge of \$53.99/kW of Reserved Capacity per year.
- 2) Monthly delivery: \$4.50/kW of Reserved Capacity per month.
- 3) Weekly delivery: \$1.038/kW of Reserved Capacity per week.
- 4) Daily delivery: \$0.148/kW of Reserved Capacity per day.
- 5) Hourly delivery: \$0.0062 /kW of Reserved Capacity per hour.

SCHEDULE 3001

LONG-TERM LRIC AND SHORT-TERM FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

Rate for Short-Term Firm Service: The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

The rate for Short-Term Firm Service is the price per kW of Reserved Capacity per hour that will be posted each working day on OASIS.

Reserved Capacity for Short-Term Firm Services The Reserved Capacity shall be the maximum of the sum of non-coincident POD Capacity Reservations or sum of non-coincident POR Capacity Reservations.

Penalty Charge: A penalty charge will be applied at a rate of 125 percent of the Reserved Capacity Charge for all unauthorized usage.

Special Conditions: Discounts:
Three principal requirements apply to discounts for transmission service as follows:

- 1) any offer of a discount made by B.C. Hydro must be announced to all Eligible Customers solely by posting on the OASIS,
- 2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and

SCHEDULE 3002

NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE

Availability: For wholesale transmission of electricity on a Non-Firm basis from one or more Point(s) of Receipt (POR) to one or more Point(s) of Delivery (POD).

Rate for Short-Term Non-Firm Service: The Transmission Customer shall compensate B.C. Hydro each month for Reserved Capacity designated at the POR at the posted prices which will be above a minimum price and below a maximum price as set out below except where the POD is a point of interconnection between the Transmission System and the transmission system of West Kootenay Power Ltd., in which case the rate shall be zero (\$0.00).

Minimum Price: \$0.001 per kW per hour

Maximum Price: The Transmission Customer shall compensate B.C. Hydro for Non-Firm Point-to-Point Transmission Service at rates not to exceed the applicable charges set forth below.

1) Monthly delivery: \$4.50/kW of Reserved Capacity per month.

2) Weekly delivery: \$1.038/kW of Reserved Capacity per week.

3) Daily delivery: \$0.148/kW of Reserved Capacity per day.
The total demand charge in any week, pursuant to a reservation for Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any day during such week.

4) Hourly Delivery: The basic charge shall be agreed upon by the Parties at the time this service is reserved and in no event shall exceed \$0.0062/kW.h. The total demand charge in any day, pursuant to a reservation for Hourly delivery, shall not exceed the rate specified in section (3) above times the highest amount in kilowatts of Reserved Capacity in any hour during such day.

SCHEDULE 3002

NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE (Cont'd)

Rate for Short-Term Non-Firm Service: In addition, the total demand charge in any week, pursuant to a reservation for Hourly or Daily delivery, shall not exceed the rate specified in section (2) above times the highest amount in kilowatts of Reserved Capacity in any hour during such week.

Penalty Charge: A penalty charge will be applied to all unauthorized usage at a rate of 125 percent of the maximum monthly delivery charge.

Special Conditions:

1. Discounts
Three principal requirements apply to discounts for transmission service as follows:
 - (1) any offer of a discount made by B.C. Hydro must be announced to all Eligible Customers solely by posting on the OASIS,
 - (2) any customer-initiated requests for discounts (including requests for use by one's wholesale merchant or an affiliate's use) must occur solely by posting on the OASIS, and
 - (3) once a discount is negotiated, details must be immediately posted on the OASIS. For any discount agreed upon for service on a path, from point(s) of receipt to point(s) of delivery, B.C. Hydro must offer the same discounted transmission service rate for the same time period to all Eligible Customers on all unconstrained transmission paths that go to the same point(s) of delivery on the Transmission System.

SCHEDULE 3003

SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE

Preamble: This service is required to schedule the movement of power through, out of, within, or into a Control Area. This service can be provided only by the operator of the Control Area in which the transmission facilities used for transmission service are located. Scheduling, System Control and Dispatch Service is to be provided directly by B.C. Hydro. The Transmission Customer must purchase this service from B.C. Hydro. The charges for Scheduling, System Control and Dispatch Service are to be based on the rates set forth below.

Availability: In support of the transmission of electricity under Rate Schedules 3000, 3001, and 3002.

Rate: \$0.333 per MW of Reserved Capacity per hour.

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Taxes: The Rate and Charges contained herein are exclusive of the Goods and Services Tax and Social Service Tax.

Note: A description of the methodology for discounting Scheduling, System Control and Dispatch Services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement 30.

SCHEDULE 3006

ENERGY IMBALANCE SERVICE (Cont'd)

Energy Imbalance: Positive hourly imbalances outside the $\pm 1.5\%$ band will be forfeit.

For negative energy imbalances (when generation minus losses is less than load) that fall within the $\pm 1.5\%$ band and are not eliminated within 30 days, the energy imbalance charge of \$0.02725 per kW.h will apply.

For any negative energy imbalances (when generation minus losses is less than load) that fall outside the $\pm 1.5\%$ band the energy imbalance charge will be 1.25 times \$0.02725 per kW.h.

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Taxes: The Charges contained herein are exclusive of the Goods and Services Tax and Social Service Tax.

Note: A description of the methodology for discounting Energy Imbalance Services provided under this Schedule is contained in Section 3 of Electric Tariff Supplement 30.