

**CFT REFERENCE DOCUMENT
CFT GLOSSARY**

All references to section numbers are to sections of the CFT document, not the CFT Forms, CFT Reference Documents, or EPA, unless otherwise expressly stated.

1. **Addendum** means an addendum to the CFT issued by BC Hydro pursuant to section 4.
2. **Adjusted Bid Price** means a Bid Price, levelized and adjusted for evaluation purposes and for the calculation of liquidated damages as applicable for Large Projects only, as contemplated by section 15.4.
3. **Affiliate** means, with respect to any Bidder, any person directly or indirectly Controlled by, Controlling, or under common Control with, the Bidder.
4. **Alternate Tender** means a second and alternate Tender submitted by the same Bidder in respect of the same Project and marked clearly as “Alternate”, and includes a Tender reflecting a non-Split Bid where the Bidder has also submitted a Tender reflecting a Split Bid, in respect of the same Project.
5. **Awarded EPA** means an electricity purchase agreement awarded to a Bidder under the CFT, such agreement to be in the form prescribed in section 13.1.
6. **BC Hydro** means British Columbia Hydro and Power Authority.
7. **BC Clean Electricity** means electricity that meets the requirements set out in the “BC Clean Electricity Guidelines” issued by the British Columbia Ministry of Energy, Mines and Petroleum Resources dated 15 September 2005, as amended any time prior to Tender Closing Time.
8. **BCTC** means British Columbia Transmission Corporation.
9. **BCUC** means the British Columbia Utilities Commission.
10. **Bidder** means a person that is registered under the CFT for the purpose of submitting a Tender.
11. **Bidder Registration Form** means the form so identified and posted to the CFT Website (*CFT Form # 1*).
12. **Bidders’ Workshop** means a workshop convened by BC Hydro pursuant to section 8.
13. **Bid Price** means the price(s), expressed in \$/MWh specified in a Tender for electrical energy deliveries under an EPA.
14. **Bid Price/Options Form** means the form so titled and posted on the CFT Website (*CFT Form # 5 or 6*).
15. **Business Day** means any calendar day which is not a Saturday, Sunday or other day recognized as a statutory holiday in British Columbia.
16. **CFT** means the “F2006 Open Call for Power - Call for Tenders” issued by BC Hydro on 8 December 2005, as further defined in section 3.
17. **CFT Forms** has the meaning given in section 3.

18. **CFT Records Manager** means an employee of BC Hydro, being the person so designated by BC Hydro and notified to Bidders from time to time.
19. **CFT Reference Documents** has the meaning given in section 3.
20. **CFT Schedule** means the schedule posted to the CFT Website.
21. **CFT Website** means the website established and maintained by BC Hydro in respect of the CFT at <http://www.bchydro.com/f2006call>.
22. **COD or Commercial Operation Date** means the time when any Bidder achieves COD with respect to the Project pursuant to section 5.2 of an EPA.
23. **Co-dependent Tenders** means two or more Tenders in respect of different Projects designated by a Bidder in a letter that is submitted with its Tenders as “Co-dependent”, such that BC Hydro may accept all, but not less than all, such Tenders.
24. **CPI** means the Consumer Price Index for Canada, All Items (Not Seasonally Adjusted) as published by Statistics Canada.
25. **Call** means BC Hydro’s F2006 Open Call for Power.
26. **Code of Conduct** means the Code of Conduct Guidelines Applicable to BC Hydro Contracts.
27. **Combined Study Agreement** means an agreement, in prescribed form, between a successful Bidder and BCTC (for Projects to be interconnected to the Transmission System) wherein the Bidder contracts with BCTC for an interconnection impact study and interconnection facility study.
28. **Compliance Units** means any credit, offset, unit, allowance or other instrument that may be used to achieve compliance with emission limitation or intensity obligations as prescribed under Laws and Permits (as defined in the EPA) regulating GHG emissions from the successful Bidder’s Project.
29. **Conforming Tender** means a Tender that BC Hydro has determined to be in conformity with the formal requirements of the CFT, including any Tender containing non-conformities, which BC Hydro has determined to be non-material and to waive.
30. **Contact Person** means the person so designated by a Bidder in its Bidder Registration Form or as subsequently notified to BC Hydro.
31. **Control** of any Person (as defined in the EPA) means (i) with respect to any corporation or other person having voting shares or the equivalent, the ownership or power to vote, directly or indirectly, shares, or the equivalent, representing 50% or more of the power to vote in the election of directors, managers or persons performing similar functions, or (ii) ownership of 50% or more of the equity or beneficial interest in that person, or (iii) the ability to direct the business and affairs of any person by acting as a general partner, manager or otherwise.
32. **Design Study** means an impact/design study where the interconnection of the Project will have no impact on the Transmission System, or, where the interconnection of the Project will have an impact on the Transmission System, an interconnection impact study and any related studies.

33. **Direct Assignment Costs** means all costs of design, engineering, procurement, construction, installation and commissioning of Direct Assignment Facilities incurred by BCTC (in respect of the Transmission System) and/or BC Hydro – Distribution Generator Interconnections (in respect of the Distribution System).
34. **Direct Assignment Facilities** means modifications or additions to transmission or distribution related facilities that are integrated with the Transmission System or the Distribution System, as the case may be, that are required to accommodate the interconnection of a Project and are for the sole benefit of that Project, as determined by BCTC (as to the Transmission System) or BC Hydro – Distribution Generator Interconnections (as to the Distribution System).
35. **Distribution System** means the distribution, protection, control and communication facilities in British Columbia that are or may be used in connection with, or that otherwise relate to, the transmission of electrical energy at 35 kV or less, and includes all additions and modifications thereto and repairs or replacements thereof.
36. **EcoLogo^M Certification** means certification pursuant to Environment Canada’s Environmental Choice^M program confirming that any Bidder’s Project complies with the “Guideline on Renewable Low-Impact Electricity” as amended from time to time and is therefore entitled to the EcoLogo^M designation.
37. **EPA** means an electricity purchase agreement, being either or both of the Large Project EPA or the Small Project EPA.
38. **EPA Award Date** means the date on which BC Hydro notifies Bidders of the award of EPAs under the CFT.
39. **F2006 CFT Preliminary Interconnection Study** means a study in response to a F2006 CFT Preliminary Interconnection Study Application with respect to the Direct Assignment Facilities and Network Upgrades required to accommodate the interconnection of a Project to the Transmission System or the Distribution System, as the case may be, prepared by BCTC (for Projects to be interconnected to the Transmission System) or by BC Hydro – Distribution Generator Interconnections (for Projects to be interconnected to the Distribution System).
40. **F2006 CFT Preliminary Interconnection Study Application** means a Bidder’s application, in prescribed form, to BCTC (for Projects to be interconnected to the Transmission System) or to BC Hydro – Distribution Generator Interconnections (for Projects to be interconnected to the Distribution System) for a F2006 CFT Preliminary Interconnection Study.
41. **F2006 CFT Preliminary Interconnection Study Report** means a report setting out the results of a F2006 CFT Preliminary Interconnection Study prepared by BCTC (for Projects to be interconnected to the Transmission System) or by BC Hydro – Distribution Generator Interconnections (for Projects to be interconnected to the Distribution System).
42. **F2006 CFT Study Agreement** means an agreement, in prescribed form, between the Bidder and BCTC (for Projects to be interconnected to the Transmission System) wherein the Bidder contracts with BCTC for a F2006 CFT Preliminary Interconnection Study and BCTC agrees to produce a F2006 CFT Preliminary Interconnection Study Report. These include the F2006 CFT Preliminary Interconnection Study Agreement, the F2006 CFT Amended and Restated Preliminary Interconnection Study Agreement, and the F2006 CFT Preliminary Interconnection Study Restudy Agreement.

43. **Firm Energy Profile** means the energy profile specified in a Tender in respect of a Large Project, which profile may be monthly or hourly as permitted by the CFT.
44. **GHG or Greenhouse Gas(es)** means (i) one or more of the following gases: carbon dioxide, methane, nitrous oxide, hydrofluorocarbons, perfluorocarbons and sulphur hexafluoride, and (ii) any other gas that is identified as having significant global warming potential and is added at any time before the expiry of the Term to Schedule 1 of the *Canadian Environmental Protection Act, 1999* or to any other regulation(s) governing the emission of the gases noted in (i) from the Project.
45. **GHG Adjustment Table** means the table so titled and posted to the CFT Website.
46. **GHG Compliance Commitment** has the meaning given in the applicable Bid Price/Options Form.
47. **Good Utility Practice** means any of the practices, methods and acts engaged in or approved by a significant portion of the electric utility industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgement in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be acceptable practices, methods or acts generally accepted in the WECC region.
48. **Green** means, in relation to a Project, that the Project is eligible for EcoLogo^M Certification.
49. **Green Attributes** has the applicable meaning given in the EPA.
50. **Guaranteed COD** means the date so specified in a Tender in respect of a Large Project.
51. **Guaranteed GHG Intensity** has the meaning given in the applicable Bid Price/Options Form.
52. **GWh** means a gigawatt-hour.
53. **HLH or Heavy Load Hours** means the hours commencing at 06:00 PPT and ending at 22:00 PPT Monday through Saturday inclusive but excluding British Columbia statutory holidays.
54. **Hourly Firm Energy Profile** means an energy profile specified on an hourly basis in a Tender in respect of a Large Project.
55. **Indirect Interconnection** means the indirect interconnection of a Project to the Integrated System through (i) a configuration involving generating equipment interconnected through an industrial host facility, or (ii) a private transmission line or distribution line owned by a third party, such as an existing independent power producer, or (iii) a public utility transmission/distribution system owned and/or operated by a third party, other than BCTC, such as the Fortis system, provided that in each case the Project meets all Mandatory Requirements.
56. **Integrated System** means the Transmission System and the Distribution System, both within British Columbia, excluding the Fort Nelson service area and certain remote areas where electricity supply is provided by local generation, which is isolated from the provincial transmission system.
57. **Integrated System Area** means that part of British Columbia within which Projects may be interconnected directly to the Integrated System as determined by BCTC and BC Hydro.

58. **LLH or Light Load Hours** means all hours other than Heavy Load Hours.
59. **Large Project** means a Project having a Plant Capacity of 10 MW or more, as such Plant Capacity is tendered, whether all, or a part only, of Project output is tendered and without regard to a limited right under the EPA to increase or decrease Plant Capacity after award of an EPA.
60. **Large Project EPA** means an EPA in the form posted to the CFT Website.
61. **MVA** means megavolt-ampere.
62. **MW** means megawatt.
63. **MWh** means megawatt-hour.
64. **MWh/h** means megawatt-hour per hour.
65. **Mandatory Requirements** means the requirements specified in section 15.2.
66. **Monthly Firm Energy Profile** means an energy profile specified on a monthly basis in a Tender in respect of a Large Project.
67. **Mutually Exclusive Tenders** means two or more Tenders in respect of different Projects designated by a Bidder in a letter submitted with its Tenders as “Mutually Exclusive”, such that BC Hydro may accept one only of such Tenders.
68. **Network Upgrade Costs** means all costs incurred by BCTC (in respect of the Transmission System) and/or by BC Hydro – Distribution Generator Interconnections (in respect of the Distribution System) for the design, engineering, procurement, construction, installation and commissioning of Network Upgrades.
69. **Network Upgrades** means modifications or additions to transmission or distribution related facilities that are integrated with, and support, the overall Transmission System or Distribution System, as the case may be, and that are required to accommodate the interconnection of a Project to the system and to transmit the electricity from the Project through the system to BC Hydro’s network loads, but which benefit all users of the system, as determined by BCTC (as to the Transmission System) or BC Hydro – Distribution Generator Interconnections (as to the Distribution System).
70. **Non-Conforming Tender** means a Tender that BC Hydro has determined to be not in conformity with the requirements of the CFT, other than a Tender containing non-conformities, which BC Hydro has determined to be non-material, and has waived.
71. **PPT** means Pacific Prevailing Time, which means Pacific Daylight Time or Pacific Standard Time as applicable.
72. **Performance Security** means for the Large Project EPA, a letter of credit in the form specified in section 13.4 of that EPA in an amount equal to:
- (a) prior to the first anniversary of COD, \$60,000/MW multiplied by the Plant Capacity; or
 - (b) from and after the first anniversary of COD, \$40,000/MW multiplied by the total of the Monthly Firm Energy Amounts divided by 8760, and

for the Small Project EPA, a letter of credit in the form specified in section 12.4 of that EPA in an amount equal to \$30,000/MW multiplied by the Plant Capacity.

73. **Plant Capacity** means electrical capacity of a Project expressed in MW, and determined as the nameplate capacity if expressed in MW, or as the nameplate capacity if expressed in MVA multiplied by a power factor of 0.95.

74. **Project** means an electrical generation facility described in a Tender, and includes all land and interests in land, buildings, equipment and material appurtenant thereto, as required for the generation and delivery of electrical energy to the point of delivery under the EPA, and for greater certainty, may include multiple generators having a common point of interconnection with the Integrated System and delivery under an EPA. Subject to the prior written consent of BC Hydro, multiple generators may constitute separate “Projects” for purposes of this definition generally where the generating units are not substantially dependent on common facilities and infrastructure, other than interconnection facilities, provided output is separately metered. In all cases, BC Hydro’s decision on configurations that constitute a single Project or multiple Projects will be final. If a Bidder tenders incremental generation from an existing facility, which incremental generation must be separately metered, then the existing facility is excluded from the “Project” for purposes of this definition.

75. **Project Submission** means a Bidder’s submission forming part of its Tender, prepared in response to the Project Submission Instructions.

76. **Project Submission Instructions** means the instructions so titled and posted to the CFT Website.

77. **Q&A** means questions and answers.

78. **RPPI** means the federal Renewable Power Production Incentive.

79. **Risk Assessment** means the assessment carried out by BC Hydro as described in section 15.3.

80. **Small Project** means a Project having a Plant Capacity of greater than 0.05 MW, but less than 10 MW, without regard to a limited right under the EPA to increase or decrease Plant Capacity after award of an EPA.

81. **Small Project EPA** means an EPA in the form so titled and posted to the CFT Website.

82. **Split Bid** means a Tender in which the Bidder tenders only a portion of the output from the Bidder’s Project to BC Hydro.

83. **Split Bid Threshold Level** means the level of energy output, as specified in a Bidder’s Bid Price/Options Form, that the Bidder is required to deliver to BC Hydro under the EPA before the Bidder can sell any energy to third parties.

84. **Target COD** means the date so specified in a Tender in respect of a Small Project.

85. **Tender** means a tender submitted by a Bidder pursuant to the CFT, and all documents stated in the CFT to form part of a complete Tender.

86. **Tender Closing Time** means the latest time for delivery of Tenders under the CFT as specified in the latest version of the CFT Schedule published on the CFT Website.

87. **Tender Form** means the form so titled and posted on the CFT Website (*CFT Form # 3 or 4*).
88. **Tender Security** means the clean, irrevocable and unconditional letter of credit required to be submitted with a Tender as prescribed by section 14.7.
89. **Term** means the term of the EPA as tendered by a Bidder.
90. **TerraChoice** means TerraChoice Environmental Marketing.
91. **Transmission System** means the transmission, substation, protection, control and communication facilities (i) owned by BC Hydro or by BCTC, and (ii) operated by BCTC in British Columbia, and includes all additions and modifications thereto and repairs or replacements thereof.
92. **Two-Part Term Pricing** means that aspect of a Tender in which a Bidder tenders a Term in two parts, with the first part being a minimum of 15 years, with a different Bid Price for each part of the Term.
93. **WECC** means the Western Electricity Coordinating Council or any successor organization of which the Buyer is a member.
94. **WPPI** means the federal Wind Power Production Incentive.