

SCHEDULE 1289 – NET METERING SERVICE

Availability: For Customers taking service under any of Rate Schedules 1101, 1107, 1200, 1201, 1210, 1211, 1220, 1234, 1255, 1256, 1265 or 1266 and who install a Generating Facility to generate electricity to serve all or part of their electricity requirements, subject to the Special Conditions below.

With the consent of BC Hydro, Customers taking service under other Rate Schedules may be admitted to service under this Rate Schedule, provided that BC Hydro is satisfied that the metering, billing and other requirements of this Rate Schedule can be met.

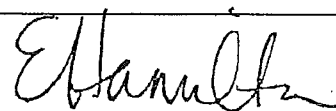
“Generating Facility” for purposes of this Rate Schedule means a generating facility that:

- (a) Utilizes water, wind, solar, fuel cell, geothermal, biogas, biomass, municipal solid waste, cogeneration or other energy resources or technologies meeting the requirements of the Province of British Columbia’s definition of “BC Clean Electricity” to generate electricity;
- (b) Has a nameplate rating of not more than fifty (50) kilowatts; and
- (c) Is owned by the Customer and is located on the same parcel of land as the Customer’s Premises for which service is being provided under any of the Rate Schedules listed above, or on an adjacent parcel of land owned or leased by the Customer, and is connected to the same Point of Delivery as the Customer’s Premises being served under any of the Rate Schedules listed above;

and includes all wiring, protection-isolation devices, disconnect switches, and other equipment and facilities on the Customer’s side of the Point of Delivery.

Applicable in: All Rate Zones.

ACCEPTED: **MAY 30 2008**
ORDER NO. **6171**



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Rate: Energy Charge: Charges for Net Energy consumed by the Customer will be in accordance with the Rate Schedule under which the Customer is receiving service from BC Hydro.

Energy Price: For all electricity represented by the Generation Credit Balance remaining in the Customer's Generation Account at any Anniversary Date, BC Hydro shall pay 8.16 ¢ per kW.h.

- Metering:
1. Inflows of electricity from the BC Hydro system to the Customer, and outflows of electricity from the Customer's Generating Facility to the BC Hydro system, will normally be determined by means of a single meter capable of measuring flows of electricity in both directions.
 2. Alternatively, if BC Hydro determines that flows of electricity in both directions cannot be reliably determined by a single meter, or that dual metering will be more cost-effective, BC Hydro may require that separate meters be installed to measure inflows and outflows of electricity.
 3. The Customer shall install, at its cost, the meter base and any wiring, protection-isolation devices, disconnect switches, and other equipment and facilities on the Customer's side of the Point of Delivery as required under BC Hydro's "Net Metering Interconnection Requirements, 50 kW and Below". BC Hydro will supply and install the meter or meters and make the final connections.
 4. Any meters or meters required for purposes of this Rate Schedule shall be in addition to any demand meters (if applicable) required under the Rate Schedule under which the Customer is receiving service from BC Hydro.

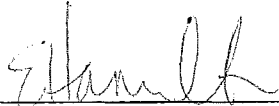
Billing: Determination of the Customer's bill will be as follows:

1. Meter reading and billing frequency will be in accordance with the Rate Schedule under which the Customer is receiving service from BC Hydro.
2. At the end of each billing period BC Hydro will determine the "Net Energy" applicable for that billing period, defined as the difference between the electricity supplied by BC Hydro to the Customer during the billing period and the electricity delivered from the

ACCEPTED: February 3, 2009

EFFECTIVE: January 1, 2009

ORDER NO. G-4-09

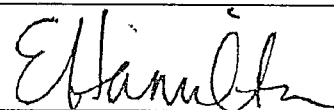


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Generating Facility to BC Hydro's system during the billing period.

3. If Net Energy is positive, BC Hydro will bill the Customer for the Net Energy consumed by the Customer during the billing period, subject to the application of any generation credits then in the Customer's Generation Account, as described in item 5 below.
4. If Net Energy is negative, BC Hydro will credit the Net Energy amount to the Customer's Generation Account, as described in item 5 below, and will bill the Customer only for the Basic Charge and Demand Charge (if applicable) under the Rate Schedule under which the Customer is receiving service from BC Hydro.
5. Beginning with the first billing period following the date a Customer commences taking service under this Rate Schedule, BC Hydro will establish a Generation Account for that Customer. If Net Energy is negative for that billing period, BC Hydro will credit the Net Energy amount to the Customer's Generation Account. BC Hydro will likewise follow this procedure for successive billing periods, except that if for any billing period Net Energy is positive, any credit balance then in the Customer's Generation Account will be applied to the positive Net Energy amount for that billing period until the Net Energy amount is reduced to zero.
6. BC Hydro will follow this procedure, and will notify the Customer of amounts credited and debited to the Generation Account and of the remaining credit balance (if any) in the Generation Account, on the bill rendered by BC Hydro for each billing period, until the end of the sixth billing period, in the case of Customers being billed bi-monthly, or until the end of the twelfth billing period, in the case of Customers being billed monthly (the "Anniversary Date"). At the Anniversary Date, BC Hydro will credit any negative Net Energy amount for that billing period to the Generation Account, or apply any credits in the Generation Account to any positive Net Energy amount for that billing period, in the same manner as for prior billing periods.
7. If any credit balance ("Generation Account Balance") remains in the Generation Account following the procedures set forth in item 6, BC Hydro shall be deemed to have purchased that amount of electricity from the Customer, and shall be obliged to pay the Customer for that electricity at the Energy Price determined in accordance with the Rate provision of this Rate Schedule, and the Generation Account shall revert to zero.

ACCEPTED: **MAY 30 2008**
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8. The procedures set forth above shall apply in each succeeding 12-month period and at each succeeding Anniversary Date for so long as the Customer continues to take service under this Rate Schedule. If service under this Rate Schedule is terminated prior to any Anniversary Date, the procedures set forth above shall be applied as of the date of termination. In that event, BC Hydro will pay the amount owing in respect of any credit balance in the Generation Account to the Customer within 45 days of the date of termination, subject to any rights of deduction or set-off BC Hydro may have.
9. In no case will any credit balance in the Generation Account have any cash value or be convertible to cash, except as provided above. If the amount determined to be owing to the Customer at any Anniversary Date as set forth in item 7 above is equal to or less than the charges BC Hydro anticipates are likely to be billed to the Customer during the six month period following the Anniversary Date, BC Hydro may withhold the amount owing and credit it against charges owing by the Customer for future billing periods. If the amount determined to be owing is greater than the charges BC Hydro anticipates are likely to be billed to the Customer during the six month period following the Anniversary Date, BC Hydro shall pay the amount owing to the Customer within 45 days of the Anniversary Date.

Special
Conditions:

1. To receive service under this Rate Schedule, the Customer must submit the required Application and enter into a "Net Metering Interconnection Agreement" (Tariff Supplement No. 63) with BC Hydro. For Generating Facilities having a rated generating capacity of greater than five (5) kilowatts, and for which BC Hydro determines that a site acceptance verification is required, the Customer must also pay the Net Metering Site Acceptance Verification Fee as set out in the Schedule of Standard Charges. The Customer must not commence parallel operation of its Generating Facility until approval has been given by BC Hydro in accordance with the Net Metering Interconnection Agreement.
2. The Generating Facility and all wiring, equipment and devices forming part of it, shall conform to BC Hydro's "Net Metering Interconnection Requirements, 50 kW and Below", and shall be installed, maintained and operated in accordance with those Requirements.
3. Service under this Rate Schedule is conditional on the continuance of service to the Customer under one or more of the Rate Schedules listed under the Availability section above, and is further conditional on the Customer being billed monthly or bi-monthly under BC Hydro's regular

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billing plan. If service under the applicable Rate Schedule is suspended or terminated for any reason, or if the Customer ceases to be billed under BC Hydro's regular billing plan, service under this Rate Schedule will be deemed to have automatically been suspended or terminated concurrent with suspension or termination of service under the applicable Rate Schedule, or change to a different billing plan, as applicable.

4. If service under this Rate Schedule is suspended or terminated for any reason, and BC Hydro considers it necessary in its discretion for the Customer's Generating Facility to be re-inspected and approved prior to resuming parallel operation with BC Hydro's system, as provided in BC Hydro's Net Metering Interconnection Agreement, the Customer shall pay the costs that BC Hydro estimates that it will incur for the re-inspection and approval.
5. If the Customer voluntarily terminates service under this Rate Schedule, the Customer shall not be eligible to again take service under this Rate Schedule for a period of 12 months from the date of termination, unless BC Hydro otherwise consents.
6. If BC Hydro in its discretion deems it necessary to require the Customer to interrupt or disconnect its Generating Facility from BC Hydro's system, or for BC Hydro to itself effect the interruption or disconnection of the Generating Facility from its system, as provided in the Net Metering Interconnection Agreement, or as a result of the suspension or termination of service to the Customer in accordance with Special Condition 3 above, then except to the extent caused by the wilful misconduct or gross negligence of BC Hydro, its servants or agents, BC Hydro and its servants or agents shall not be liable to the Customer for any loss or damage whatsoever resulting from such interruption or disconnection.

Rate Rider: The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: **MAY 30 2008**
ORDER NO. **6171 '07**


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