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December 11, 2006

Mr. Robert J. Pellatt
Commission Secretary
British Columbia Utilities Commission
Sixth Floor – 900 Howe Street
Vancouver, BC V6Z 2N3

Dear Mr. Pellatt:

RE: British Columbia Utilities Commission (BCUC)
British Columbia Hydro and Power Authority (BC Hydro)
F2008 Cost of Service (COS) Model and
F2008 Rate Design Application (RDA) Issues List

BC Hydro is writing to the BCUC in compliance with BCUC Order No. G-148-06. Included in this submission are the following:

Appendix A: A list of issues to be the subject of BC Hydro's RDA stakeholder engagement.

Appendix B: An overview and description of BC Hydro's F2008 COS model and the methodology used to develop the model.

Appendix C: BC Hydro's F2008 COS model.

Appendix D: BC Hydro's F2008 Revenue Requirement Summary from BCUC Order No. G-143-06.

Appendix E: BC Hydro's Rate Rebalancing Model and a series of scenarios illustrating the use of the model.

As set out in BC Hydro's November 23, 2006 Request for Reconsideration of Order No. G-96-06, BC Hydro will be engaging stakeholders for approximately six weeks beginning in early January 2007 regarding the purpose and form of the F2008 RDA and to seek advice and input regarding issues and proposals to be addressed in the F2008 RDA. The information contained in this submission is intended to inform these discussions.

BC Hydro will file its F2008 RDA on or before March 15, 2007.

Yours sincerely,

Joanna Sofield
Chief Regulatory Officer

Enclosures (25)

c. BCH F07/F08 RRA Registered Intervenors

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APPENDIX A

List of Issues

F2008 Rate Design Application Issues List

The following is a list of issues/questions that are to be discussed with stakeholders through BC Hydro's stakeholder engagement process in January and February 2007.

1.0 Rate Rebalancing

Using the results of the COS model (Appendix C) and the Rate Design Model (summarized in Appendix E), should the rates of the five customer classes indicated in the Rate Design Model be set to strictly match the allocated costs or should rates be rebalanced to reflect an alternative allocation? Further to that, should there be a ceiling on any one-time rate adjustments as a result of any rate rebalancing that is undertaken?

2.0 General Service > 35 kW (Rate Schedules 1200, 1201, 1210 and 1211)

The current inclining/declining rate structure for large General Service customers has been in place since 1974. The demand charge is designed as an inclining rate, with the first 35 kW at nil charge, the next 115 kW at $3.54 per kW and all additional kW's at $6.79 per kW (before the additional 2% deferral account rate rider). This results in the average cost of electricity increasing as the load increases.

On the other hand, the energy charge is a declining block structure. The first 14,800 kW.h is charged at $.0691 per kW.h and all additional energy is charged at $.0332 per kW.h (also before the additional 2% deferral account rate rider). Therefore, as customers increase their consumption they pay less for incremental energy.

Should there be changes to the large General Service rate so that the rate is simpler and sends a more appropriate conservation price signal?

3.0 E-Plus

E-Plus service is a series of interruptible, discounted rates for residential and commercial customers who have back-up systems than run on alternate fuel. Its availability is limited to electric space, water and process heating loads. This series of rates was introduced in 1987 when BC Hydro had surplus energy available. BC Hydro sought to develop a more secure domestic market for its surplus energy by offering the discounted rates. The E-Plus rate was closed to new customers in 1990.

Should BC Hydro eliminate the E-Plus rates? If so, how should the elimination of E-Plus rates be implemented?

4.0 Distribution Extension Policy

BC Hydro is contemplating making changes to its Distribution Extension Policy. The most significant change being considered is revisions to how BC Hydro determines the amount of any extension fee required from a customer requesting an extension. A possible new methodology would be to base the maximum amount that BC Hydro would invest in a new Distribution Extension on the present value of the expected distribution wire revenue over a period of years. BC Hydro will engage with stakeholders about the Distribution Extension Policy and the appropriate basis for the calculation of the maximum BC Hydro contribution.

BC Hydro currently provides an automatic refund of 20% to the customer when the extension fee is $3,000 or less. BC Hydro is considering increasing the threshold for the automatic refund from $3,000 to $10,000. Is this an appropriate threshold level for the refund mechanism?

BC Hydro will also be discussing with stakeholders possible changes to the extension policy guarantee rules and extension policy administration fees.

5.0 Other tariff changes

BC Hydro intends to update its standard charges and miscellaneous charges to reflect current costs. These charges have not been updated since 1998.
BC Hydro will also be seeking stakeholder comment on various administrative changes to the tariff terms and conditions.

All changes proposed in the F2008 RDA will be subject to the approval of the British Columbia Utilities Commission.

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APPENDIX B

Cost of Service Study

Cost of Service Study

1.0 Overview

The Cost of Service (COS) Study allocates and assigns all of BC Hydro's revenue requirement to the rate classes to which BC Hydro provides service. This type of COS study is also known as a fully distributed or fully allocated cost study because it distributes all of BC Hydro's embedded costs to the various rate classes.

The COS Study begins with the revenue requirement that was approved by the BCUC in Order No. G-143-06 for the Fiscal Year 2008 (F2008). The COS Study is based on the approved revenue requirement for F2008 of $2,892.0 million as shown in BCUC Order G-143-06, Appendix A, P 16 of 45, at Line 16, less the $55.8 million forecast revenue from the 2 per cent Rate Rider as shown on the same page at line 22, for a net F2008 revenue requirement of $2,836.2 million. The revenue requirement schedules updated to reflect the negotiated settlement agreement approved in Order No. G-143-06 are attached to this submission as Appendix D.

Following the derivation of the revenue requirement, this submission outlines the other basic information that is required to complete a COS Study. This information includes the rate classes, forecast customer load, customer contribution to demand, and losses. This submission also describes the process BC Hydro used to complete the COS Study, and refers to the schedules in Appendix C for ease of reference.

BC Hydro used three steps in the COS Study, which are Functionalization, Classification and Allocation. The first step is Functionalization, and there are four Functions in the COS study: generation, transmission, distribution, and customer care. The second step is Classification, and this step includes review of the incurrence of costs in each Function and classifies the costs as either customer, energy, demand or revenue related. The third step is the Allocation of costs to rate classes on the basis of allocation factors. The final output of a COS Study is a table of the cost to serve each rate class.

The COS Study is just one of the inputs used to design customer rates. In the rate design process, the cost to serve each rate class is compared with the forecast of revenue by rate class. For each rate class, the revenue is divided by the cost to

determine a revenue to cost ratio (R/C). If the R/C materially exceeds 100 per cent, or unity, the rate class has surplus revenue and may be subject to a rate reduction, while if the R/C falls materially short of unity, the rate class is deficient in revenue and may be subject to a rate increase.

2.0 Revenue Requirement

The COS Study in Appendix C begins with the net revenue requirement for F2008 of $2,836.2 million, which excludes the forecast revenue from the 2 per cent Rate Rider. The use of revenue requirement net of the rate rider revenue allows an easy comparison of cost to serve by rate class with revenue by rate class, and results in the revenue/cost ratio of 100 per cent for total revenue and total cost.

2.1 Rate Classes

Customers are grouped together into rate classes when customers have similar consumption patterns and similar connection requirements. Grouping customers into rate classes allows for economies of billing, ease of administration and simplicity in understanding for customers. The rate classes also provide the basis for a COS Study whereby the total cost to serve all of the customers within a rate class is determined. BC Hydro has six rate classes which were used in the COS Study:

- Residential;
- Small General Service (under 35 kW);
- Large General Service (over 35 kW);
- Irrigation;
- Street Lights; and
- Transmission.

2.2 Rate Codes

Each rate class contains a number of rate codes. The rate codes can be considered sub rate classes, and contain a group of customers within a rate class that have a common characteristic. For example, BC Hydro's rate codes 1101, 1111 and 1121 are all part of the Residential rate class, and these three rate codes identify free standing residences, residential service with some common use, and multiple residential services at one location, respectively. For the purpose of the COS Study, all three rate codes above are considered part of the Residential rate class.

3.0 Basic Data

BC Hydro's F2008 Revenue Requirement provides the starting point for its COS Study. In order to complete the study, additional data is required, including forecast of load, customer count, demand, line loss, as well as additional background data of property records and cost data.

3.1 Energy Load

The forecast energy load is used in the COS Study to allocate energy related costs to each rate class. BC Hydro's total forecast energy sales for F2008 is included in Appendix D, Schedule 14 and is a total of 54,161 GWh. For the purpose of the COS Study, energy sales to other utilities are removed, and therefore the domestic energy sales is 54,161 GWh less 311 GWh for a total of 53,850 GWh. The total domestic energy sales by Rate Class are shown in Schedule 5.0 of Appendix C.

3.2 Customer Count

The forecast customer count is used in the COS study to allocate customer related costs. The forecast total number of customers by rate class for F2008 is shown in Schedule 5.2 of Appendix C. As shown in Schedule 5.2, the customer count is also used as the basis to determine the number of bills issued.

3.3 Demand – Load Profiles

Load research is used to develop load profiles by rate class on an hourly basis for the entire year. Each Rate Class' contribution to the total load is used in the allocation of demand related costs. The load profile by rate class is used to determine the coincident peak load for each rate class, and therefore their portion of the demand related costs.

Load profiles are based on three sources of data: interval meter data, load research, and engineering estimates.

Large customers including transmission customers have interval recording meters that record average energy consumption for each time interval. This meter data is summed for all transmission customers for each hour to determine the hourly load profile for the Transmission Rate Class for the entire year.

Load research is used to estimate load profiles for sites with cumulative energy, and peak demand meters. The normal meter data obtained from these sites is insufficient to determine a profile, and therefore load research data is used to estimate the load profile. BC Hydro maintains load research samples for its residential, general service < 35 kW, and general service > 35 kW rate classes.

Load profiles for street lighting and irrigation are based on engineering estimates.

Load profiles were developed for F2005 and F2006 for each rate class as described above. For each year, the time of the 12 monthly peak load hours was determined. Each Rate Class' contribution to the load (average demand during the hour) during these 12 monthly peaks was determined, and the average contribution to the peak load becomes the 12 Coincident Peak, or 12 CP allocator. Load profiles may vary from year to year, and therefore the 12 CP allocators for F2005 and F2006 were averaged for use in the COS Study.

Non coincident peaks are also determined from the load profiles. The maximum load by rate class (Non Coincident peak or NCP) is used to allocate distribution costs. The NCP is the peak load by rate class, divided by the sum of peak loads for all the rate classes taking service from the distribution system.

The forecast contribution to demand by rate class (12 CP and NCP) is shown in Schedule 5.1 of Appendix C.

3.4 Line Loss

The loss of electric energy in transmission and distribution lines is taken into account in the COS Study. The production of energy is greater than energy sales because a portion of the energy production is lost in the transmission and distribution systems.

While energy sales are measured at the customers' site, the energy production required to meet the site load includes transmission and distribution losses. Therefore each customer's contribution to energy production must account for distribution and transmission losses.

As shown in Schedule 5.0 of Appendix C, total line losses for F2008 were forecast at 10 per cent of total energy sales. The COS Study requires separate loss factors for the transmission and distribution system. Further, distribution connected sites may be served from the secondary, or primary distribution system and require separate loss factors.

The transmission line loss factor was assessed at 6.0 per cent for all sites. The distribution line loss was assessed at 6.0 per cent for all sites served from the secondary side of a distribution transformer. Sites greater than 35 kW where the site is connected to the primary distribution system are assessed distribution losses of 3.4 per cent. The energy sales by rate class are increased by the distribution loss factor to determine the energy by rate class at the transmission interface. The energy by rate class at the transmission interface is increased by the transmission loss factor to determine the energy at the generation interface.

The total energy by rate class at the customer meter, and including losses, is shown in Schedule 5.0 of Appendix C.

3.5 Property

BC Hydro's property records are also used to classify costs. For example, thermal generation plant is classified as demand related, while hydro generation plant is classified as 50 per cent energy related and 50 per cent demand related. Further details are found in the Classification Section.

4.0 Functionalization

All of the costs included in BC Hydro's revenue requirement are reviewed to determine the purpose for which the costs are incurred, and the costs are then functionalized as one of the following:

- generation,
- transmission,
- distribution, or
- customer care.

Schedule 1.0 of Appendix C shows the total revenue requirement functionalized to one of the four functions.

The Cost of Energy is all functionalized as generation, with the exception of domestic transmission, which includes a payment to BCTC and that is functionalized as transmission.

The reduction in OM&A costs that resulted from the F07/F08 RRA negotiated settlement process was allocated across generation and distribution in proportion to the other OM&A costs excluding corporate services.

The reduction in the Depreciation expense that resulted from the F07/F08 RRA negotiated settlement process was allocated across generation and distribution in proportion to the other depreciation expenses of generation and distribution.

The reduction in finance costs associated with capital additions that resulted from the F07/F08 RRA negotiated settlement process was allocated across generation and distribution on the basis of other finance charges for generation and distribution. The reduction in Finance costs associated with reduced debt servicing costs was allocated across generation, transmission and distribution proportional to the amount of rate base associated with these three functions.

The unallocated Miscellaneous Revenues from Appendix D, Schedule 15 are allocated across generation and distribution in proportion to rate base.

The subsidiary net income, which is derived primarily from Powerex, is assigned to the generation function on the basis that the income is associated with energy sales. The other utility revenue is functionalized as generation and is associated with the sale of electric energy. The intersegment revenues are associated with Powerex energy sales, and transmission revenues, and are functionalized as generation and transmission, respectively. The internal allocations result from transmission assets that are used for generation interconnections (generation related transmission assets, or GRTA) and substation distribution assets (SDA) that include the cost of transformers and secondary switchgear within substations that are dedicated to the distribution function. The internal allocations effectively remove the cost of these assets from transmission and place the costs with generation for GRTA and with distribution for SDA.

4.1 Generation

The generation function includes all costs associated with the production of electric energy, including both Heritage and non Heritage energy. The generation function also includes some transmission costs that are incurred in the connection of generation assets to the transmission grid or GRTA.

4.2 Transmission

The transmission function provides the service of delivering large amounts of electric energy over long distances. The transmission function includes all costs associated with electric transmission from the generation interface to the interface between transmission and distribution. The transmission interface is at a voltage of 69 kV and above and is located at the high side of the step down transformer within the substation used to provide distribution service. The cost of the transformer and low voltage switchgear is assigned to the distribution function through the internal allocation of SDA costs to distribution. The costs of metering of electricity from the transmission system are included as part of the transmission function.

4.3 Distribution

The distribution function provides the service of receiving bulk electricity, and distributing the electricity to customers taking service from the distribution system. In the integrated areas, the distribution system accepts electricity from the transmission system at a

voltage of 69 kV and above, steps the voltage down to a lower voltage distribution level[1] and transports the electricity along distribution feeders (primary feeders) to customers that accept primary distribution service. Primary distribution voltage levels are normally from 12 kV to 25 kV. The distribution system includes step down transformation and secondary cables for customers who accept secondary service. The costs of metering of the electricity from the distribution system are also included as part of the distribution function.

4.4 Customer Care

OM&A costs are functionalized as Distribution and Customer Care from Appendix D, Schedule 5.3. Customer Care includes direct costs shown in Line 12 and is allocated a portion of the Distribution operations support costs shown in Line 32.

The purpose of Customer Care is to provide customer service, including the calculation and issuance of bills and remittance processing.

5.0 Classification

Classification of costs is the second step after functionalization in a COS Study. Costs are generally classified on the basis of energy consumption, demand, the number of customers, or total revenue. Costs are classified on the basis on which the costs are incurred, or caused. For example, costs that vary with energy consumption, such as the production of energy are classified as energy related. Transmission costs are incurred on the basis of the peak demands that the system is designed to serve, and therefore transmission costs are classified as demand related. An example of a customer related cost is metering, where the cost to provide meters is a function of the number of sites that require metering, and therefore metering costs are classified as customer related.

Classification of costs is shown in the series of Schedules 2 of the COS Study, with Generation classified in Schedule 2.0, Transmission in Schedule 2.1, Distribution in Schedule 2.2 and 2.2a, and Customer Care in Schedule 2.3 of Appendix C.

[1] The transformers that transform the voltage from transmission to distribution are functionalized as Distribution, or SDA.

5.1 Energy Related

The generation function is the only function that has energy related costs and these are shown in Schedule 2.0. Energy purchases from IPPs and long term commitments are classified as entirely energy related. The Water Rental rate is 90 per cent energy related and 10 per cent demand related, and this same proportion is used to classify the cost of water rental.

OM&A costs associated with generation are classified on the basis of property data. OM&A costs are classified proportional to the amount of gross plant in service split into energy and demand related plant. Thermal generation property is classified as 100 per cent demand related while hydro generation plant is classified as 50 per cent energy/50 per cent demand. While hydro facilities are constructed for energy production, the facilities also supply capacity to ensure loads are met at all times. The classification of 50 per cent energy/50 per cent demand is consistent with past practice. The resulting classification for OM&A in Schedule 2.0 shows that slightly more than 50 per cent of the costs are demand related.

Depreciation, taxes, miscellaneous revenue and other is all classified on the basis of gross plant in service. The capital costs of finance charges and allowed net income are classified on the basis of net plant in service.

The BC Hydro system is primarily a hydro generation system and is energy constrained. The energy constraint is the reason for treating approximately half of the cost of energy production as energy related. Thermal generating systems are normally capacity constrained, and in such systems, the cost of generation may be more heavily weighted to demand.

When BC Hydro forecasts its future resource requirements, its primary concern is for energy, indicating that the cost of generation is primarily energy related.

5.2 Demand Related

When BC Hydro plans and builds facilities in order to meet the peak demands placed on its system, the cost of such facilities are classified as demand related. Transmission and

distribution facilities are normally sized to meet the forecast peak loads, and therefore these facilities are classified as primarily demand related.

BC Hydro's transmission system is designed and constructed to move electric energy from the generation interface to the distribution interface. In order to serve the load, the system is planned taking into account the dispatch and location of generating stations, the location of load and the load profiles, and the capacity of the system to deliver the energy throughout the year.

Consistent with past practice and current conditions, the COS study is based on the continued use of a 12 CP method.

5.3 Customer Related

Customer related costs normally occur in facilities and services closest to the customer, in the distribution and the customer care functions. Metering and billing costs are examples of costs that are proportional to the number of customers served.

5.4 Revenue Related

Costs related to customer care are primarily related to the number of customers but these costs may vary by rate class. Large customers have more complex bills and require more resources per customer, such as customer service representatives, to respond to their enquiries, and therefore large customers incur higher costs per customer than small customers. Allocation of customer care costs on the basis of customer count alone does not recognize extra costs associated with dealing with large customers. To acknowledge these increased costs of serving large customers, the COS study used a blended allocator for customer care costs, consisting of a 90 per cent weighting on the number of bills issued per year, and a 10 per cent weighting on revenue associated with the rate class reflecting experience that customer care costs are predominately related to the number of customers, and that there are increased costs associated with serving large customers.

5.5 Distribution System

BC Hydro has reviewed the distribution system in order to classify the embedded cost of distribution. The review of the distribution system consisted of a review of distribution plant and sub-functionalization of distribution plant in the following categories:

- distribution wires,
- distribution transformers,
- street lighting

The distribution wires system includes duct banks, underground cables, switching cubicles, poles, overhead conductors, switches, fuses and all distribution assets except transformers. The distribution wires system was allocated to rate classes where customers are connected to the distribution system (all rate classes except Transmission), and were classified as 75 per cent demand related and 25 per cent customer related. The portion of costs classified as demand and customer related is based on experience and the practices of other distribution utilities. The majority of the distribution system is typically designed to meet the system demand while local facilities are designed to connect the customer and therefore the majority of costs are classified as demand related.

The distribution transformer system includes the cost of the step down transformer. Rate classes that take primary service do not make use of transformers and were not allocated any cost associated with distribution transformers. The distribution transformer system was classified as 75 per cent demand related and 25 per cent customer related.

The cost of distribution metering was allocated on the basis of the cost of replacement meters and the number of services, by meter type. The meter types are linked back to rate class in order to allocate metering costs to rate classes.

The assets categorized as street lights were assets in service solely to provide street lighting service.

6.0 Allocation of Costs to Rate Classes

The final step in a COS Study is the allocation of costs. This step consists of taking the classified cost, by function, and allocating these costs to each of the rate classes. The allocation to rate classes is done on the basis of each rate class' contribution to the classified cost. For example, if a cost is energy related, the allocation factor will be on

the basis of each rate class' contribution to the total energy. The derivation of allocation factors is shown in Schedule series 5 of Appendix C.

Allocators were developed on the basis of each rate class' portion of total:

- energy,
- demand,
- customer count, or
- blended allocator (customer count and revenue for customer care).

These allocators are applied to the classified costs to determine the cost of serving each rate class.

This process is completed for each function; generation, transmission, distribution and customer care. The allocation process is shown in the Schedule series 3 of Appendix C, with Generation shown in Schedule 3.0, Transmission in Schedule 3.1, Distribution in Schedule 3.2, and Customer Care in Schedule 3.3.

As an example, the Residential rate class accounts for 32.29 per cent of total energy production as shown in Schedule 5.0, and the energy related costs of generation are $1,246.5 million as shown in Schedule 2.0. Schedule 3.0 illustrates the allocation of the energy related generation costs to rate classes, and the Residential rate class is allocated $402 million (32.29 per cent of energy related generation costs). Schedule 3.0 also allocates the demand related generation costs to each rate class.

The allocators are shown in the Schedule series 5, and each allocator is developed to conform to cost causation.

The process to allocate costs to rate classes is shown in the Schedules series 3.

6.1 Direct Assignment

Costs that are incurred to provide unique service to one rate class are assigned directly to that rate class. Street Lights are the only BC Hydro rate class where unique costs are incurred to serve only one rate class. Costs of operating and maintaining street lights, and pole attachments are unique to the street lighting rate class.

Schedule 2.2 of Appendix C shows the removal of Distribution costs that are associated with Street Lights, prior to the classification of Distribution costs. Thus, $5.6 million of costs associated directly with Street Lights is removed from the functionalized Distribution cost and is directly assigned to Street Lights in Schedule 4.0. The remaining Distribution costs are classified and allocated on the same basis as other costs.

Direct assignment assures that other rate classes are not allocated a portion of assignable costs through the allocation process. The ability to directly assign costs to a rate class is limited because most costs are incurred to provide service to a number of rate classes.

7.0 Conclusion and Summary

The Tables in the Schedule series 4 of Appendix C show the results of the COS Study. Schedule 4.0 summarizes the cost by Rate Class, by function and by direct assigned costs. The total cost to serve by rate class is used in the rate design process. Schedule 4.1 summarizes the classified cost by Rate Class, and these costs are used in the development of investment policy.

The COS Study is conducted to determine the cost to serve each rate class. As a fully distributed COS Study, the total cost of serving all rate classes must match BC Hydro's total revenue requirement of $2,836.2 million. Schedule 4.0 shows the total revenue requirement allocated to the various rate classes and completes the COS Study.

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APPENDIX C

Cost of Service Model

Appendix C
Cost of Service Study

Table of Contents

Note: All costs are in $ X 1 million unless otherwise noted.

Functionalization Summary

Cost of Energy		F2008 Revenue Requirement	Generation	Transmission	Distribution	Customer Care
Revenue Requirement Schedule (Appendix D)						
Sched 4, L 10	IPPs and Long-term Purchases commitment	500.8	500.8	-	-	-
Sched 4, L 9, 13	Domestic Transmission	70.4		70.4	-	-
Sched 4, L 11	NIA Generation	20.5	20.5			
Sched 4, L 12	Gas Transportation	11.7	11.7	-	-	-
Sched 4, L 1, 2	Water Rentals	299.9	299.9	-	-	-
Sched 4, L 3	Market Purchases	261.4	261.4	-	-	-
Sched 4, L 5	Natural gas for thermal generation	31.9	31.9	-	-	-
Sched 4, L 6	Domestic Transmission	15.4	4.8	10.6	-	-
Sched 4, L 7	Other	(4.5)	(4.5)	-	-	-
	Cost of Energy	1,207.5	1,126.5	81.0	-	-
O M & A Expenses						
Sched 3.2, L 10	Generation	132.3	132.3	-	-	-
Sched 3.4, L 5	Transmission	93.1	-	93.1	-	-
Sched 3.3, L 5	Distribution	275.3	-	-	172.1	103.2
Sched 3.5, L 5	Engineering	(8.5)	(3.6)	-	(4.9)	-
Sched 3.6, L5	Field Services	(26.0)	(10.9)	-	(15.1)	-
Sched 3.1, L 12 - 7	Corp Service - First Nation Provision (108.8-6.7)	102.1	37.7	10.8	53.6	-
NSP	Negotiated Settlement Process Reduction	(12.0)	(5.2)	-	(6.8)	-
	O M & A	556.3	150.3	103.9	199.0	103.2
Depreciation & Amortization						
Sched 7, L39	Generation	111.4	111.4	-	-	-
Sched 7, L41	Transmission	109.2	-	109.2	-	-
Sched 7, L40	Distribution	132.0			132.0	
Sched 7, L 42	Engineering	0.7	0.3	-	0.4	
Sched 7, L 43	Field Services	7.8	3.6	-	4.2	
Sched 7, L 38	Corporate Services	40.5	18.5	-	22.0	
Sched 7, FRSR Deferral Account	Dismantling Costs Deferral Account	(17.2)	(3.9)	(5.0)	(8.3)	
Sched 2, L 30 Deferral Account	Depreciation Study Deferral Account	4.8	2.2	-	2.6	-
NSP	Negotiated Settlement	(2.3)	(1.1)	-	(1.2)	-
	Amortization	386.9	131.1	104.2	151.6	-
Taxes						
Sched 6, L 6	Generation	34.1	34.1	-	-	-
Sched 6, L 12	Transmission	89.6	-	89.6	-	-
Sched 6, L 9	Distribution	20.1	-	-	20.1	-
Sched 6, L18	Field Services	1.3	0.8	-	0.5	
Sched 6, L 3	Corporate	8.4	5.3	-	3.1	-
	Taxes	153.5	40.2	89.6	23.7	-
Finance Charges						
Sched 8, L 35	Generation	214.4	214.4	-	-	-
Sched 8, L 37	Transmission	126.1	-	126.1	-	-
Sched 8, L 36	Distribution	146.3			146.3	
NSP	Negotiated Settlement (Capital Additions)	(6.7)	(4.0)	-	(2.7)	-
NSP	Negotiated Settlement (Reduced Finance Costs)	(12.0)	(5.3)	(3.1)	(3.6)	-
	Finance Charges	468.2	205.2	123.0	140.0	-
Allowed Net Income						
Sched 9, L 30	Generation	180.6	180.6	-	-	-
Sched 9, L 32	Transmission	106.2	-	106.2	-	-
Sched 9, L 31	Distribution	123.2	-	-	123.2	-
	Allowed Net Income	410.0	180.6	106.2	123.2	-
Miscellaneous Revenues						
Sched 15, L 8	Generation	(7.7)	(7.7)	-	-	-
Sched 15, L 18	Transmission	(12.1)	-	(12.1)	-	-
Sched 15, L 13	Distribution	(12.7)	-	-	(12.7)	-
Sched 15, L 4 & 19	Unallocated Miscellaneous Revenue	(10.9)	(6.5)	-	(4.4)	-
	Miscellaneous Revenues	(43.4)	(14.2)	(12.1)	(17.1)	-
Deferral Accounts, Revenue Offsets and Other						
Sched 1, L 14	Subsidiary Net Income	(138.2)	(138.2)	-	-	-
Sched 1, L 15	Other Utility Revenue	(18.7)	(18.7)	-	-	
Sched 3, L 17	Intersegment revenues	(145.9)	(96.0)	(49.9)	-	-
Sched 3.4, L 12, 13	Internal Allocations (GRTA, SDA)	(0.0)	37.9	(63.2)	25.3	-
	Def Accounts, Offsets and Other	(302.8)	(215.0)	(113.1)	25.3	-
	Total Revenue Requirement	**2,836.2**	**1,604.6**	**482.7**	**645.7**	**103.2**

Classification of the Generation Function - F08

Cost of Energy	Total Gen	Demand	Energy	Demand	Energy	Comments
IPPs and Long-term Purchases commitment	500.80	0.00%	100.00%	-	500.80	
Domestic Transmission	-	0.00%	100.00%	-	-	
NIA Generation	20.50	0.00%	100.00%	-	20.50	
Gas Transportation	11.70	0.00%	100.00%	-	11.70	
Water Rentals	299.90	10.00%	90.00%	29.99	269.91	Based on Water Rental Rate
Market Purchases	261.42	0.00%	100.00%	-	261.42	
Natural gas for thermal generation	31.90	0.00%	100.00%	-	31.90	
Domestic Transmission	4.80	100.00%	0.00%	4.80	-	
Other	(4.50)	0.00%	100.00%	-	(4.50)	
Cost of Energy	1,126.52			34.79	1,091.73	
O M & A Expenses						
Generation	132.30	53.31%	46.69%	70.53	61.77	Generation Gross Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Engineering	(3.58)	53.31%	46.69%	(1.91)	(1.67)	
Field Services	(10.95)	53.31%	46.69%	(5.84)	(5.11)	
Corp Service - First Nation Provision (108.8-6.7)	37.73	53.31%	46.69%	20.11	17.61	
Negotiated Settlement Process Reduction	(5.24)	53.31%	46.69%	(2.79)	(2.44)	
O M & A	150.27			80.11	70.16	
Depreciation & Amortization						
Generation	111.40	53.31%	46.69%	59.39	52.01	Generation Gross Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Engineering	0.32	53.31%	46.69%	0.17	0.15	
Field Services	3.57	53.31%	46.69%	1.90	1.67	
Corporate Services	18.54	53.31%	46.69%	9.88	8.65	
Dismantling Costs Deferral Account	(3.90)	53.31%	46.69%	(2.08)	(1.82)	
Depreciation Study Deferral Account	2.20	53.31%	46.69%	1.17	1.03	
Negotiated Settlement	(1.07)	53.31%	46.69%	(0.57)	(0.50)	
Amortization	131.06			69.87	61.19	
Taxes						
Generation	34.10	53.31%	46.69%	18.18	15.92	Generation Gross Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Field Services	0.82	53.31%	46.69%	0.44	0.38	
Corporate	5.28	53.31%	46.69%	2.82	2.47	
Taxes	40.20			21.43	18.77	
Finance Charges						
Generation	214.45	51.95%	48.05%	111.40	103.04	Generation Net Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Negotiated Settlement (Capital Additions)	(3.98)	51.95%	48.05%	(2.07)	(1.91)	
Negotiated Settlement (Reduced Finance Costs)	(5.29)	51.95%	48.05%	(2.75)	(2.54)	
Finance Charges	205.18			106.59	98.59	
Allowed Net Income						
Generation	180.57	51.95%	48.05%	93.80	86.77	Generation Net Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Allowed Net Income	180.57			93.80	86.77	
Miscellaneous Revenues						
Generation	(7.70)	53.31%	46.69%	(4.10)	(3.60)	Generation Gross Plant in Service
Transmission	-	0.00%	0.00%	-	-	
Distribution	-	0.00%	0.00%	-	-	
Unallocated Miscellaneous Revenue	(6.48)	53.31%	46.69%	(3.45)	(3.03)	
Miscellaneous Revenues	(14.18)			(7.56)	(6.62)	
Deferral Accounts, Revenue Offsets and Other						
Subsidiary Net Income	(138.20)	0.00%	100.00%	-	(138.20)	Generation Gross Plant in Service
Other Utility Revenue	(18.70)	53.31%	46.69%	(9.97)	(8.73)	
Intersegment revenues	(96.00)	53.31%	46.69%	(51.18)	(44.82)	
Internal Allocations (GRTA, SDA)	37.90	53.31%	46.69%	20.20	17.70	
Def Accounts, Offsets and Other	(215.00)			(40.94)	(174.06)	
Total Revenue Requirement	**1,604.61**			**358.08**	**1,246.52**	

Classification of the Transmission Function - F08

Cost of Energy	Total Trans	Demand	Meter	Demand	Meter	Comments
IPPs and Long-term Purchases commitment	-	0.00%	0.00%	-	-	
Domestic Transmission	70.40	99.99%	0.01%	70.39	0.01	Transmission Gross Plant in Service
NIA Generation	-	0.00%	0.00%	-	-	
Gas Transportation	-	0.00%	0.00%	-	-	
Water Rentals	-	0.00%	0.00%	-	-	
Market Purchases	-	0.00%	0.00%	-	-	
Natural gas for thermal generation	-	0.00%	0.00%	-	-	
Domestic Transmission	10.60	99.99%	0.01%	10.60	0.00	
Other	-	0.00%	0.00%	-	-	
Cost of Energy	81.00			80.99	0.01	
O M & A Expenses						
Generation	-	0.00%	0.00%	-	-	
Transmission	93.10	99.99%	0.01%	93.09	0.01	Transmission Gross Plant in Service
Distribution	-	0.00%	0.00%	-	-	
Engineering	-	0.00%	0.00%	-	-	
Field Services	-	0.00%	0.00%	-	-	
Corp Service - First Nation Provision (108.8-6.7)	10.80	99.99%	0.01%	10.80	0.00	
Negotiated Settlement Process Reduction	-	0.00%	0.00%	-	-	
O M & A	103.90			103.89	0.01	
Depreciation & Amortization						
Generation	-	0.00%	0.00%	-	-	
Transmission	109.20	99.99%	0.01%	109.18	0.02	Transmission Gross Plant in Service
Distribution	-	0.00%	0.00%	-	-	
Engineering	-	0.00%	0.00%	-	-	
Field Services	-	0.00%	0.00%	-	-	
Corporate Services	-	0.00%	0.00%	-	-	
Dismantling Costs Deferral Account	(5.00)	99.99%	0.01%	(5.00)	(0.00)	
Depreciation Study Deferral Account	-	0.00%	0.00%	-	-	
Negotiated Settlement	-	0.00%	0.00%	-	-	
Amortization	104.20			104.19	0.01	
Taxes						
Generation	-	0.00%	0.00%	-	-	
Transmission	89.60	99.99%	0.01%	89.59	0.01	Transmission Gross Plant in Service
Distribution	-	0.00%	0.00%	-	-	
Field Services	-	0.00%	0.00%	-	-	
Corporate	-	0.00%	0.00%	-	-	
Taxes	89.60			89.59	0.01	
Finance Charges						
Generation	-	0.00%	0.00%	-	-	
Transmission	126.13	99.98%	0.02%	126.11	0.02	Transmission Net Plant in Service
Distribution	-	0.00%	0.00%	-	-	
Negotiated Settlement (Capital Additions)	-	0.00%	0.00%	-	-	
Negotiated Settlement (Reduced Finance Costs)	(3.11)	99.98%	0.02%	(3.11)	(0.00)	
Finance Charges	123.02			123.00	0.02	
Allowed Net Income						
Generation	-	0.00%	0.00%	-	-	
Transmission	106.20	99.98%	0.02%	106.18	0.02	Transmission Net Plant in Service
Distribution	-	0.00%	0.00%	-	-	
Allowed Net Income	106.20			106.18	0.02	
Miscellaneous Revenues						
Generation	-	0.00%	0.00%	-	-	Transmission Gross Plant in Service
Transmission	(12.10)	99.99%	0.01%	(12.10)	(0.00)	
Distribution	-	0.00%	0.00%	-	-	
Unallocated Miscellaneous Revenue	-	0.00%	0.00%	-	-	
Miscellaneous Revenues	(12.10)			(12.10)	(0.00)	
Deferral Accounts, Revenue Offsets and Other						
Subsidiary Net Income	-	0.00%	0.00%	-	-	Transmission Gross Plant in Service
Other Utility Revenue	-	0.00%	0.00%	-	-	
Intersegment revenues	(49.90)	99.99%	0.01%	(49.89)	(0.01)	
Internal Allocations (GRTA, SDA)	(63.20)	99.99%	0.01%	(63.19)	(0.01)	
Def Accounts, Offsets and Other	(113.10)			(113.08)	(0.02)	
Total Revenue Requirement	**482.72**			**482.65**	**0.07**	

Removal of Direct Assignment Distribution (Street Lights) Costs Prior to Allocation

Cost of Energy	Total Distribution Costs	Direct Assign Street Light Costs	Distribution Costs for Classific
IPPs and Long-term Purchases commitment	-	-	-
Domestic Transmission	-	-	-
NIA Generation	-	-	-
Gas Transportation	-	-	-
Water Rentals	-	-	-
Market Purchases	-	-	-
Natural gas for thermal generation	-	-	-
Domestic Transmission	-	-	-
Other	-	-	-
Cost of Energy	-	-	-
O M & A Expenses			
Generation	-	-	-
Transmission	-	-	-
Distribution	172.12	3.00	169.12
Engineering	(4.92)	-	(4.92)
Field Services	(15.05)	-	(15.05)
Corp Service - First Nation Provision (108.8-6.7)	53.57	0.28	53.29
Negotiated Settlement Process Reduction	(6.76)	-	(6.76)
O M & A	198.96	3.28	195.68
Depreciation & Amortization			
Generation	-	-	-
Transmission	-	-	-
Distribution	132.00	0.79	131.21
Engineering	0.38	-	0.38
Field Services	4.23	-	4.23
Corporate Services	21.96	-	21.96
Dismantling Costs Deferral Account	(8.30)	-	(8.30)
Depreciation Study Deferral Account	2.60	-	2.60
Negotiated Settlement	(1.23)	-	(1.23)
Amortization	151.64	0.79	150.85
Taxes			
Generation	-	-	-
Transmission	-	-	-
Distribution	20.10	0.12	19.98
Field Services	0.48	-	0.48
Corporate	3.12	-	3.12
Taxes	23.70	0.12	23.57
Finance Charges			
Generation	-	-	-
Transmission	-	-	-
Distribution	146.32	0.73	145.59
Negotiated Settlement (Capital Additions)	(2.72)	-	(2.72)
Negotiated Settlement (Reduced Finance Costs)	(3.61)	-	(3.61)
Finance Charges	139.99	0.73	139.27
Allowed Net Income			
Generation	-	-	-
Transmission	-	-	-
Distribution	123.20	0.64	122.56
Allowed Net Income	123.20	0.64	122.56
Miscellaneous Revenues			
Generation	-	-	-
Transmission	-	-	-
Distribution	(12.70)	-	(12.70)
Unallocated Miscellaneous Revenue	(4.42)	-	(4.42)
Miscellaneous Revenues	(17.12)	-	(17.12)
Deferral Accounts, Revenue Offsets and Other			
Subsidiary Net Income	-	-	-
Other Utility Revenue	-	-	-
Intersegment revenues	-	-	-
Internal Allocations (GRTA, SDA)	25.30	-	25.30
Def Accounts, Offsets and Other	25.30	-	25.3
Total Revenue Requirement	**645.67**	**5.56**	**640.11**

Classification of the Distribution Function (without Direct Assignment) - F08

Cost of Energy	Dist Costs	Dist Demand	Dist Cust	xformer Demand	xformer Cust	Meter Cust	Street Lights	Dist Demand	Dist Cust	xformer Demand	xformer Cust	Meter Cust	Street Lights	Comments
IPPs and Long-term Purchases commitment	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Domestic Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
NIA Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Gas Transportation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Water Rentals	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Market Purchases	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Natural gas for thermal generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Domestic Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Other	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Cost of Energy	-							-	-	-	-	-	-	
O M & A Expenses														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	169.12	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	94.35	31.45	25.18	8.39	7.99	1.76	Distribution Gross Plant in Service
Engineering	(4.92)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(2.75)	(0.92)	(0.73)	(0.24)	(0.23)	(0.05)	
Field Services	(15.05)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(8.40)	(2.80)	(2.24)	(0.75)	(0.71)	(0.16)	
Corp Service - First Nation Provision (108.8-6.7)	53.29	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	29.73	9.91	7.93	2.64	2.52	0.55	
Negotiated Settlement Process Reduction	(6.76)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(3.77)	(1.26)	(1.01)	(0.34)	(0.32)	(0.07)	
O M & A	195.68							109.17	36.39	29.13	9.71	9.25	2.03	
Depreciation & Amortization														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	131.21	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	73.20	24.40	19.53	6.51	6.20	1.36	Distribution Gross Plant in Service
Engineering	0.38	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	0.21	0.07	0.06	0.02	0.02	0.00	
Field Services	4.23	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	2.36	0.79	0.63	0.21	0.20	0.04	
Corporate Services	21.96	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	12.25	4.08	3.27	1.09	1.04	0.23	
Dismantling Costs Deferral Account	(8.30)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(4.63)	(1.54)	(1.24)	(0.41)	(0.39)	(0.09)	
Depreciation Study Deferral Account	2.60	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	1.45	0.48	0.39	0.13	0.12	0.03	
Negotiated Settlement	(1.23)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(0.69)	(0.23)	(0.18)	(0.06)	(0.06)	(0.01)	
Amortization	150.85							84.16	28.05	22.46	7.49	7.13	1.57	
Taxes														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	19.98	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	11.15	3.72	2.97	0.99	0.94	0.21	Distribution Gross Plant in Service
Field Services	0.48	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	0.27	0.09	0.07	0.02	0.02	0.01	
Corporate	3.12	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	1.74	0.58	0.46	0.15	0.15	0.03	
Taxes	23.57							13.15	4.38	3.51	1.17	1.11	0.24	
Finance Charges														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	145.59	56.55%	18.85%	14.55%	4.85%	4.36%	0.84%	82.34	27.45	21.18	7.06	6.35	1.22	Distribution Net Plant in Service
Negotiated Settlement (Capital Additions)	(2.72)	56.55%	18.85%	14.55%	4.85%	4.36%	0.84%	(1.54)	(0.51)	(0.40)	(0.13)	(0.12)	(0.02)	
Negotiated Settlement (Reduced Finance Costs)	(3.61)	56.55%	18.85%	14.55%	4.85%	4.36%	0.84%	(2.04)	(0.68)	(0.52)	(0.17)	(0.16)	(0.03)	
Finance Charges	139.27							78.76	26.25	20.26	6.75	6.07	1.16	
Allowed Net Income														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	122.56	56.55%	18.85%	14.55%	4.85%	4.36%	0.84%	69.31	23.10	17.83	5.94	5.35	1.02	Distribution Net Plant in Service
Allowed Net Income	122.56							69.31	23.10	17.83	5.94	5.35	1.02	
Miscellaneous Revenues														
Generation	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Transmission	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Distribution	(12.70)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(7.09)	(2.36)	(1.89)	(0.63)	(0.60)	(0.13)	Distribution Gross Plant in Service
Unallocated Miscellaneous Revenue	(4.42)	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	(2.47)	(0.82)	(0.66)	(0.22)	(0.21)	(0.05)	
Miscellaneous Revenues	(17.12)							(9.55)	(3.18)	(2.55)	(0.85)	(0.81)	(0.18)	
Deferral Accounts, Revenue Offsets and Other														
Subsidiary Net Income	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-	-	-	-	-	-	
Other Utility Revenue	-	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	-	-	-	-	-	-	Distribution Gross Plant in Service
Intersegment revenues	-	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	-	-	-	-	-	-	
Internal Allocations (GRTA, SDA)	25.30	55.79%	18.60%	14.89%	4.96%	4.72%	1.04%	14.11	4.70	3.77	1.26	1.20	0.26	
Def Accounts, Offsets and Other	25.30							14.11	4.70	3.77	1.26	1.20	0.26	
Total Revenue Requirement	**640.11**							**359.12**	**119.71**	**94.41**	**31.47**	**29.29**	**6.12**	

Classification of Customer Care Costs - F08

Cost of Energy	Customer Care	Customer Related	Customer Related
IPPs and Long-term Purchases commitment	-	100.00%	-
Domestic Transmission	-	100.00%	-
NIA Generation	-	100.00%	-
Gas Transportation	-	100.00%	-
Water Rentals	-	100.00%	-
Market Purchases	-	100.00%	-
Natural gas for thermal generation	-	100.00%	-
Domestic Transmission	-	100.00%	-
Other	-	100.00%	-
Cost of Energy	-		-
O M & A Expenses			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	103.18	100.00%	103.18
Engineering	-	100.00%	-
Field Services	-	100.00%	-
Corp Service - First Nation Provision (108.8-6.7)	-	100.00%	-
Negotiated Settlement Process Reduction	-	100.00%	-
O M & A	103.18		103.18
Depreciation & Amortization			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	-	100.00%	-
Engineering	-	100.00%	-
Field Services	-	100.00%	-
Corporate Services	-	100.00%	-
Dismantling Costs Deferral Account	-	100.00%	-
Depreciation Study Deferral Account	-	100.00%	-
Negotiated Settlement	-	100.00%	-
Amortization	-		-
Taxes			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	-	100.00%	-
Field Services	-	100.00%	-
Corporate	-	100.00%	-
Taxes	-		-
Finance Charges			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	-	100.00%	-
Negotiated Settlement (Capital Additions)	-	100.00%	-
Negotiated Settlement (Reduced Finance Costs)	-	100.00%	-
Finance Charges	-		-
Allowed Net Income			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	-	100.00%	-
Allowed Net Income	-		-
Miscellaneous Revenues			
Generation	-	100.00%	-
Transmission	-	100.00%	-
Distribution	-	100.00%	-
Unallocated Miscellaneous Revenue	-	100.00%	-
Miscellaneous Revenues	-		-
Deferral Accounts, Revenue Offsets and Other			
Subsidiary Net Income	-	100.00%	-
Other Utility Revenue	-	100.00%	-
Intersegment revenues	-	100.00%	-
Internal Allocations (GRTA, SDA)	-	100.00%	-
Def Accounts, Offsets and Other	-		-
Total Revenue Requirement	**103.18**		**103.18**

Allocation of Classified Generation Costs to Rate Classes

	Total BC Hydro - F08			
Function	Generation			
Cost Classes	Generation Demand	Generation Demand Related Costs (Sched 2.0)	Generation Energy	Generation Energy Related Costs (Sched 2.0)
Allocation Basis	12 CP Demand including Loss (Sched 5.1)	358.08	F08 Forecast Energy Including Loss (Sched 5.0)	1,246.52
Residential	33.80%	121.04	32.29%	402.45
GS<35	8.87%	31.77	7.71%	96.14
GS>35	29.62%	106.05	27.51%	342.90
Irrigation	0.16%	0.56	0.18%	2.27
StreetLight	0.18%	0.63	0.39%	4.90
Transmission	27.38%	98.04	31.92%	397.86
Total	100.0%	358.08	100.0%	1,246.52

Allocation of Classified Transmission Costs to Rate Classes

	Total BC Hydro - F08			
Function	Transmission			
Cost Classes	Transmission Demand	Demand Related Costs (Sched 2.1)	Transmission Meter	Transmission Meter Related Costs (Sched 2.1)
Allocation Basis	12 CP demand including losses (Sched 5.1)	482.65	Transmission Meter (Sched 5.3)	0.07
Residential	33.80%	163.14	0.00%	0.00
GS<35	8.87%	42.82	0.00%	0.00
GS>35	29.62%	142.94	14.85%	0.01
Irrigation	0.16%	0.76	0.00%	0.00
StreetLight	0.18%	0.85	0.00%	0.00
Transmission	27.38%	132.14	85.15%	0.06
Total	100.0%	482.65	100.0%	0.07

Allocation of Classified Distribution Costs to Rate Classes

	Total BC Hydro - F08											
Function	Distribution											
Cost Classes	Distribution Demand Related	Distribution Demand Related (Sched 2.2a)	Distribution Customer Related	Distribution Customer Related (Sched 2.2a)	Transformer Demand Related	Transformer Demand Related (Sched 2.2a)	Transformer Customer Related	Transformer Customer Related	Distribution Meters Customer Related	Distribution Meters Customer Related (Sched 2.2a)	Street Lights	Street Lights (Sched 2.2a)
Allocation Basis	NCP (Sched 5.1)	359.12	Customer Count (Sched 5.2)	119.71	Dist Transformer NCP (Sched 5.1)	94.41	Customer Count (Sched 5.2)	31.47	Meter Allocator (Sched 5.3)	29.29	Street Light Assignment	6.12
Residential	55.85%	200.57	88.07%	105.42	66.63%	62.90	88.07%	27.71	72.19%	21.15	0.00%	0.00
GS<35	10.97%	39.39	9.84%	11.78	13.09%	12.36	9.84%	3.10	17.52%	5.13	0.00%	0.00
GS>35	31.99%	114.87	1.32%	1.58	18.85%	17.80	1.32%	0.42	9.91%	2.90	0.00%	0.00
Irrigation	0.55%	1.98	0.19%	0.23	0.66%	0.62	0.19%	0.06	0.38%	0.11	0.00%	0.00
StreetLight	0.64%	2.31	0.58%	0.69	0.77%	0.72	0.58%	0.18	0.00%	0.00	100.00%	6.12
Transmission	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00	0.00%	0.00
Total	100.0%	359.12	100.0%	119.71	100.0%	94.41	100.0%	31.47	100.0%	29.29	100.0%	6.12

Allocation of Customer Care Costs to Rate Classes

	Total BC Hydro - F08	
Function	**Customer Care**	
Cost Classes	Customer Care	Customer Care Related Costs (Sched 2.3)
Allocation Basis	Blended Allocator, 90% # of bills issued, 10% revenue (Sched 5.2)	103.18
Residential	81.78%	84.38
GS<35	9.72%	10.03
GS>35	5.03%	5.19
Irrigation	0.07%	0.07
StreetLight	1.10%	1.14
Transmission	2.29%	2.37
Total	100.0%	103.18

Summary of Costs by Function by Rate Class

Total BC Hydro - F08

Summary of Costs by Function ($ X million)

Functions	Generation Costs	Transmission Costs	Allocated Distribution Costs	Assigned Street Light Costs	Total Distribution Costs	Customer Care Costs	Total	Revenue Forecast	Rev/Cost Ratio
Residential	523.49	163.14	417.76	0.00	417.76	84.38	1,188.77	1,109.89	93.4%
GS<35	127.91	42.82	71.76	0.00	71.76	10.03	252.53	289.42	114.6%
GS>35	448.95	142.95	137.57	0.00	137.57	5.19	734.65	762.76	103.8%
Irrigation	2.84	0.76	3.00	0.00	3.00	0.07	6.67	4.26	64.0%
StreetLight	5.53	0.85	10.03	5.56	15.58	1.14	23.10	23.28	100.8%
Transmission	495.89	132.20	0.00	0.00	0.00	2.37	630.46	646.62	102.6%
Total Classes	1,604.61	482.72	640.11	5.56	645.67	103.18	2,836.18	2,836.23	100.0%

Summary of Classified Costs by Function by Rate Class

	Total BC Hydro - F08							
	Summary of Costs by Classification							
Cost Classes	Energy Related Costs	Generation Demand Related Costs	Transmission Demand Related Costs	Distribution Demand Related Costs	Total Demand Related Costs	Customer Related Costs	Assigned Costs	Total
Residential	402.45	121.04	163.14	263.47	547.65	238.67	0.00	1,188.77
GS<35	96.14	31.77	42.82	51.75	126.35	30.04	0.00	252.53
GS>35	342.90	106.05	142.94	132.67	381.66	10.10	0.00	734.65
Irrigation	2.27	0.56	0.76	2.60	3.92	0.47	0.00	6.67
StreetLight	4.90	0.63	0.85	3.03	4.51	8.13	5.56	23.10
Transmission	397.86	98.04	132.14	0.00	230.18	2.43	0.00	630.46
Total Classes	1,246.52	358.08	482.65	453.52	1,294.25	289.84	5.56	2,836.18

Energy Allocators for Cost Allocation to Rate Classes - F08

F08 Forecast	Energy @ Customer Meter	Distribution Loss Factor	Energy @ Transmission Interface	Transmission Loss Factor	Energy @ Generation Interface
	(MWh)		(MWh)		(MWh)
Residential	16,999,268	6.00%	18,019,224	6.00%	19,100,378
GS Under 35 kW	4,061,059	6.00%	4,304,722	6.00%	4,563,006
GS Over 35 kW Secondary	6,809,965	6.00%	7,218,562	6.00%	7,651,676
GS Over 35 kW Primary	7,863,564	3.44%	8,134,071	6.00%	8,622,115
Irrigation	96,000	6.00%	101,760	6.00%	107,866
Street Lighting	207,000	6.00%	219,420	6.00%	232,585
Transmission	17,813,356	0.00%	17,813,356	6.00%	18,882,157
Total	53,850,211		55,811,115		59,159,782

Rate Class	Energy by Rate Class	Energy at Generator Allocation Factor
	(MWh)	
Residential	19,100,378	32.29%
GS Under 35 kW	4,563,006	7.71%
GS Over 35 kW	16,273,791	27.51%
Irrigation	107,866	0.18%
Street Lighting	232,585	0.39%
Transmission	18,882,157	31.92%
	59,159,782	100.00%

Demand Allocators - F08

Demand Allocators for use in Schedule 3

Rate Classes	12 CP	NCP w/o T	NCP w/o Pri
Residential	33.80%	55.85%	66.63%
GS<35	8.87%	10.97%	13.09%
GS>35	29.62%	31.99%	18.85%
Irrigation	0.16%	0.55%	0.66%
Street Lights	0.18%	0.64%	0.77%
Transmission	27.38%	0.00%	0.00%
Total Integrated Area	100.00%	100.00%	100.00%

12 CP Allocation Based on Load Profiles - Including Distribution Losses

12 CP Allocator	F05	F06	Average
Residential	33.51%	34.09%	33.80%
GS<35	8.84%	8.90%	8.87%
GS>35	29.76%	29.47%	29.62%
Irrigation	0.14%	0.17%	0.16%
Street Lights	0.14%	0.21%	0.18%
Transmission	27.61%	27.15%	27.38%
Total Integrated Area	100.00%	100.00%	100.00%

NCP Allocation Based on Load Profiles & Dist Loss without Transmission

NCP Distribution Allocator	F05	F06	Average
Residential	57.63%	54.08%	55.85%
GS<35	10.62%	11.32%	10.97%
GS>35	30.68%	33.29%	31.99%
Irrigation	0.49%	0.61%	0.55%
Street Lights	0.59%	0.69%	0.64%
Transmission	0.00%	0.00%	0.00%
Total Integrated Area	100.00%	100.00%	100.00%

NCP Allocation Based on Load Profiles & Dist Loss without Trans, Primary

NCP Dist Transformer Allocator	F05	F06	Average
Residential	68.29%	64.97%	66.63%
GS<35	12.58%	13.61%	13.09%
GS>35	17.85%	19.85%	18.85%
Irrigation	0.58%	0.74%	0.66%
Street Lights	0.70%	0.83%	0.77%
Transmission	0.00%	0.00%	0.00%
Total Integrated Area	100.00%	100.00%	100.00%

Customer Allocators - F08

Rate Class	Forecast Average Number of Accounts F08	# of bills sent per account each year	# of bills sent to rate class each year	# of Bills Allocator
Residential	1,543,990	6	9,263,940	86.52%
GS Under 35 kW	172,541	6	1,035,248	9.67%
GS Over 35 kW	23,194	12	278,333	2.60%
Irrigation	3,371	2	6,742	0.06%
Street Lighting	10,103	12	121,236	1.13%
Transmission	139	12	1,668	0.02%
TOTAL	1,753,339		10,707,166	100.00%

Rate Class	Forecast Customer Count F08	Distribution Customer Count	Distribution Customer Allocator
Residential	1,543,990	1,543,990	88.07%
GS<35	172,541	172,541	9.84%
GS>35	23,194	23,177	1.32%
Irrigation	3,371	3,354	0.19%
Street Lights	10,103	10,103	0.58%
Transmission	139	-	0.00%
TOTAL	1,753,339	1,753,166	100.00%

Rate Class	Forecast Revenue F08	Revenue Allocator
Residential	1,110	39.13%
GS<35	289	10.20%
GS>35	763	26.89%
Irrigation	4	0.15%
Street Lights	23	0.82%
Transmission	647	22.80%
TOTAL	2,836	100.00%

Rate Class	Weighting of # of Bills Allocator	Weighting of Revenue Allocator	Blended Customer Care Allocator
	90%	10%	
Residential	77.9%	3.9%	81.78%
GS<35	8.7%	1.0%	9.72%
GS>35	2.3%	2.7%	5.03%
Irrigation	0.1%	0.0%	0.07%
Street Lights	1.0%	0.1%	1.10%
Transmission	0.0%	2.3%	2.29%
TOTAL			100.00%

Allocation Factor for Metering - F08

Rate Class	Transmission Meter Replacement Cost	Transmission Meter Cost Allocator
Residential	-	0.00%
GS Under 35 kW	-	0.00%
GS Over 35 kW	2,081,600	14.85%
Irrigation	-	0.00%
Street Lighting	-	0.00%
Transmission	11,931,354	85.15%
TOTAL	14,012,954	100.00%

Rate Class	Distribution Meter Replacement Cost	Distribution Meter Allocator
Residential	100,074,034	72.19%
GS<35	24,287,873	17.52%
GS>35	13,735,938	9.91%
Irrigation	524,457	0.38%
Street Lights	-	0.00%
Transmission	-	0.00%
TOTAL	138,622,302	100.00%

BC hydro

APPENDIX D

F2008 Revenue Requirement Summary

Revenue Requirements Model
Version: Final

Disclaimer: This simplified revenue requirements model is provided for the convenience of interested parties. Due to simplifications inherent in the model, the model may not yield the same revenue requirements as a detailed assessment of the impact of any changes to BC Hydro's forecasts.

BC Hydro
F07/F08 RRA

Revenue Requirements Summary
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	Sched 3.0	903.4	1,195.8	292.4	916.0	1,240.5	324.5	1,123.7	1,207.5	44.7	(116.8)	83.8
2	**Operating Costs**	Sched 3.0	557.9	564.1	6.2	504.3	651.8	147.5	572.4	575.0	87.7	(79.4)	2.6
	NSP Adjustment								**(18.0)**	**(12.0)**			
3	**Taxes**	Sched 3.0	145.3	143.2	(2.1)	147.2	144.4	(2.8)	146.8	153.5	1.2	2.4	6.7
4	**Amortization**	Sched 3.0	433.3	441.4	8.1	437.9	465.2	27.3	409.2	401.6	23.8	(56.0)	(7.6)
	NSP Adjustment								**(0.8)**	**(2.3)**			
5	**Finance Charges**	Sched 3.0	428.0	435.0	7.0	463.0	426.9	(36.1)	455.2	486.9	(8.1)	28.3	31.7
	NSP Adjustment								**(2.2)**	**(18.7)**			
6	**Return on Equity**	Sched 3.0	393.0	401.7	8.7	396.0	266.3	(129.7)	393.0	410.0	(135.4)	126.7	17.0
7	**Non-Tariff Revenue**	Sched 3.0	(46.0)	(47.0)	(1.0)	(39.0)	(43.2)	(4.2)	(34.9)	(43.4)	3.8	8.3	(8.5)
8	**Inter-Segment Revenue**	Sched 3.0	(125.0)	(71.8)	53.2	(115.9)	(71.8)	44.1	(59.1)	(145.9)	0.0	12.7	(86.8)
	Deferral Accounts												
9	Deferral Account Additions	Sched 2.0	(18.0)	(161.4)	(143.4)	(16.1)	(191.6)	(175.5)	(55.8)	(23.9)	(30.2)	135.8	31.9
10	Deferral Account Recoveries	Sched 2.0	0.0	0.0	0.0	0.0	0.0	0.0	50.0	60.6	0.0	50.0	10.6
11	Total		(18.0)	(161.4)	(143.4)	(16.1)	(191.6)	(175.5)	(5.8)	36.7	(30.2)	185.8	42.5
	Subsidiary Net Income												
12	Powerex Net Income		(89.5)	(256.0)	(166.5)	(91.0)	(179.4)	(88.4)	**(179.8)**	**(136.9)**	76.6	(0.4)	42.9
13	Powertech Net Income		(1.2)	(0.5)	0.7	(1.5)	(0.6)	0.9	**(1.0)**	**(1.3)**	(0.1)	(0.4)	(0.3)
14	Total		(90.7)	(256.5)	(165.8)	(92.5)	(180.0)	(87.5)	(180.8)	(138.2)	76.5	(0.8)	42.6
15	**Less Other Utilities Revenue**	Sched 14.0	(19.0)	(17.0)	2.0	(19.0)	(18.6)	0.4	(17.6)	(18.7)	(1.6)	1.0	(1.1)
16	**Total Revenue Requirement**		2,562.2	2,627.5	65.3	2,581.9	2,689.9	108.0	2,781.1	2,892.0	62.4	112.2	122.9
	Revenue at Current Rates												
17	Total Domestic Revenue	Sched 14.0							2,755.2	2,809.2			
18	Less Other Utilities Revenue	Line 15							(17.6)	(18.7)			
19	Total Before Interim Rate								2,737.6	2,790.5			
20	Revenue from 4.65% Interim								**74.2**	**0.0**			
21	Revenue from 2.00% Rider								**10.4**	**55.8**			
22	Revenue from 1.64% Increase								**8.5**	**45.7**			
23	Refund								**(49.6)**	**0.0**			
24	Revenue Subject to Increase								2,781.1	2,892.0			
25	**Revenue Shortfall**								(0.0)	(0.1)		(0.0)	(0.0)
26	**Annualized Rate Increase**									0.00%			

Deferral and Regulatory Accounts
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Heritage Deferral Account												
1	Beginning of Year			0.0			137.9		240.7	205.1			
2	Additions to Deferral Account			130.9			92.4		0.0	0.0			
3	Deferral Account Interest			7.0			10.4		14.6	11.7			
4	Recovery			0.0			0.0		**(50.2)**	**(56.1)**			
5	End of Year			137.9			240.7		205.1	160.6			
	Non-Heritage Deferral Account												
6	Beginning of Year			0.0		0.0	130.9		204.5	174.2			
7	Additions to Deferral Account			127.9		(2.9)	64.6		0.0	0.0			
8	Deferral Account Interest			3.0		0.0	9.0		12.4	9.9			
9	Recovery			0.0		0.0	0.0		**(42.7)**	**(47.6)**			
10	End of Year			130.9		(2.9)	204.5		174.2	136.5			
	Trade Income Deferral Account												
11	Beginning of Year			0.0			(114.5)		(213.2)	(181.6)			
12	Trade Income Variance			(110.5)			(88.2)		0.0	0.0			
13	Deferral Account Interest			(4.0)			(10.5)		(12.9)	(10.3)			
14	Recovery			0.0			0.0		**44.5**	**49.7**			
15	End of Year			(114.5)			(213.2)		(181.6)	(142.2)			
	BCTC Deferral Account												
16	Beginning of Year						0.0		24.9	23.8			
17	BCTC Asset Mgmt Fee						(3.9)		0.0	0.0			
18	BCTC WTS						27.9		0.0	0.0			
19	Deferral Account Interest						0.9		0.5	0.4			
20	Recovery						0.0		**(1.6)**	**(1.8)**			
21	End of Year						24.9		23.8	22.4			
	First Nations Regulatory Asset												
22	Beginning of Year						0.0		87.7	94.3			
23	Provision	Sched 3.1					87.7		6.6	6.7			
24	Deferral Account Interest						0.0		**0.0**	**0.0**			
25	Recovery						0.0		**0.0**	**0.0**			
26	End of Year						87.7		94.3	101.0			
	Depreciation Study Regulatory Account												
27	Beginning of Year								0.0	19.2			
28	Provision								**19.2**	**0.0**			
29	Deferral Account Interest								**0.0**	**0.0**			
30	Recovery								**0.0**	**(4.8)**			
31	End of Year								19.2	14.4			
	Site C Regulatory Asset												
32	Beginning of Year								0.0	10.3			
33	Provision	Sched 5.1							10.0	0.0			
34	Deferral Account Interest								0.3	0.7			
35	Recovery								**0.0**	**0.0**			
36	End of Year								10.3	11.0			

Deferral and Regulatory Accounts
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Future Removal and Site Restoration												
37	Beginning of Year		(251.1)	(251.1)	0.0	(233.1)	(238.0)	(4.9)	(226.9)	(206.9)	13.1	11.1	20.0
38	Dismantling Costs	Sched 7.0	18.0	13.1	(4.9)	19.0	11.1	(7.9)	20.0	17.2	(2.0)	8.9	(2.8)
39	Deferral Account Interest		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
40	Recovery		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41	End of Year		(233.1)	(238.0)	(4.9)	(214.1)	(226.9)	(12.8)	(206.9)	(189.7)	11.1	20.0	17.2
	F2007 Revenue Deficiency Account												
42	Beginning of Year								0.0	0.0			
43	Provision								**0.0**	0.0			
44	Deferral Account Interest								0.0	0.0			
45	Recovery								**0.0**	**0.0**			
46	End of Year								0.0	0.0			
	End of Year Balances												
47	Heritage	Line 5	0.0	137.9	137.9	0.0	240.7	240.7	205.1	160.6			
48	Non-Heritage	Line 10	0.0	130.9	130.9	(2.9)	204.5	207.4	174.2	136.5			
49	Trade Income	Line 15	0.0	(114.5)	(114.5)	0.0	(213.2)	(213.2)	(181.6)	(142.2)			
50	BCTC	Line 21	0.0	0.0	0.0	0.0	24.9	24.9	23.8	22.4			
51	First Nations	Line 26	0.0	0.0	0.0	0.0	87.7	87.7	94.3	101.0			
52	Depreciation Study	Line 31	0.0	0.0	0.0	0.0	0.0	0.0	19.2	14.4			
53	Site C	Line 36	0.0	0.0	0.0	0.0	0.0	0.0	10.3	11.0			
54	Future Removal	Line 41	(233.1)	(238.0)	(4.9)	(214.1)	(226.9)	(12.8)	(206.9)	(189.7)			
	F2007 Revenue Deficiency	Line 46	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0			
55	Total		(233.1)	(83.7)	149.4	(217.0)	117.7	334.7	138.3	114.0			
	Summary												
56	Deferral Account Additions		18.0	161.4	143.4	16.1	191.6	175.5	55.8	23.9	30.2	(135.8)	(31.9)
57	Deferral Account Interest		0.0	6.0	6.0	0.0	9.8	9.8	14.8	12.3	3.8	5.0	(2.5)
58	Deferral Account Recoveries		0.0	0.0	0.0	0.0	0.0	0.0	(50.0)	(60.6)	0.0	(50.0)	(10.6)
59	Net Deferral Account Transfers		18.0	167.4	149.4	16.1	201.4	185.3	20.6	(24.4)	34.0	(180.8)	(45.0)
60	**Effective Interest Rate**								**6.75%**	**6.59%**			

Total Costs (Before Deferral Accounts and Subsidiary Net Income)
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**		903.4	1,195.8	292.4	916.0	1,240.5	324.5	1,123.7	1,207.5	44.7	(116.8)	83.8
	Operating Costs												
2	Operations		157.8	140.5	(17.3)	125.2	214.2	89.0	151.0	141.6	73.7	(63.2)	(9.4)
3	Maintenance		243.9	246.0	2.1	255.4	270.1	14.7	265.6	270.9	24.1	(4.5)	5.3
4	General & Administration		156.2	177.6	21.4	123.7	167.5	43.8	155.8	162.5	(10.1)	(11.7)	6.7
5	Total		557.9	564.1	6.2	504.3	651.8	147.5	572.4	575.0	87.7	(79.4)	2.6
6	**Taxes**		145.3	143.2	(2.1)	147.2	144.4	(2.8)	146.8	153.5	1.2	2.4	6.7
7	**Amortization**		433.3	441.4	8.1	437.9	465.2	27.3	409.2	401.6	23.8	(56.0)	(7.6)
8	**Finance Charges**		428.0	435.0	7.0	463.0	426.9	(36.1)	455.2	486.9	(8.1)	28.3	31.7
9	**Return on Equity**		393.0	401.7	8.7	396.0	266.3	(129.7)	393.0	410.0	(135.4)	126.7	17.0
10	**Non-Tariff Revenue**		(46.0)	(47.0)	(1.0)	(39.0)	(43.2)	(4.2)	(34.9)	(43.4)	3.8	8.3	(8.5)
	Inter-Segment Revenue												
11	Powerex - Corporate Allocation	Sched 3.1	(2.0)	(2.0)	0.0	(2.0)	(2.3)	(0.3)	(4.6)	(4.0)	(0.3)	(2.3)	0.6
12	Mark to Market Gains (Losses)	Sched 3.1	0.0	(35.1)	(35.1)	0.0	37.0	37.0	3.6	0.0	72.1	(33.4)	(3.6)
13	Other	Sched 3.1	0.0	0.6	0.6	0.0	0.0	0.0	0.0	0.0	(0.6)	0.0	0.0
14	Powerex Net Sales	Sched 3.3	(61.0)	0.0	61.0	(49.0)	(68.1)	(19.1)	(4.0)	(92.0)	(68.1)	64.1	(88.0)
15	Powerex PTP Charges	Sched 3.4	(50.0)	(24.0)	26.0	(53.1)	(21.4)	31.7	(31.2)	(28.6)	2.6	(9.8)	2.6
16	BC Hydro PTP Charges	Sched 3.4	(12.0)	(11.3)	0.7	(11.8)	(17.0)	(5.2)	(22.9)	(21.3)	(5.7)	(5.9)	1.6
17	Total		(125.0)	(71.8)	53.2	(115.9)	(71.8)	44.1	(59.1)	(145.9)	0.0	12.7	(86.8)
18	**Total**		2,689.9	3,062.4	372.5	2,709.5	3,080.1	370.6	3,006.3	3,045.2	17.7	(73.8)	38.9
	Total Costs by Area												
19	Corporate		(2.5)	8.7	11.2	(2.9)	116.7	119.6	22.6	9.4	108.0	(94.1)	(13.2)
20	Generation		1,197.5	1,396.8	199.3	1,155.7	1,285.0	129.3	1,231.1	1,164.7	(111.8)	(53.9)	(66.4)
21	Distribution		1,004.0	1,155.4	151.4	1,118.8	1,296.8	178.0	1,358.8	1,460.1	141.4	62.0	101.3
22	Transmission		490.0	493.5	3.5	436.8	380.4	(56.4)	392.9	409.8	(113.1)	12.4	17.0
23	Engineering		1.4	1.2	(0.2)	1.3	0.1	(1.2)	1.8	1.7	(1.1)	1.7	(0.1)
24	Field Services		(0.5)	6.8	7.3	(0.2)	1.0	1.2	(0.9)	(0.6)	(5.8)	(1.9)	0.3
25	Total		2,689.9	3,062.4	372.5	2,709.5	3,080.1	370.6	3,006.3	3,045.2	17.7	(73.8)	38.9

Total Costs - Corporate
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Operating Costs												
2	Operations	Sched 5.1	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	10.0	(10.0)
3	Maintenance	Sched 5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	General & Administration	Sched 5.1	59.3	68.1	8.8	58.6	90.5	31.9	102.8	99.6	22.4	12.3	(3.2)
5	Total		59.3	68.1	8.8	58.6	90.5	31.9	112.8	99.6	22.4	22.3	(13.2)
	Other Operating Costs												
6	Aboriginal Relations (ARN)		1.4	0.7	(0.7)	1.5	**1.6**	0.1	**2.1**	**2.5**	0.9	0.5	0.4
7	First Nations Provision		0.0	0.0	0.0	0.0	**87.7**	87.7	**6.6**	**6.7**	87.7	(81.1)	0.1
8	Total		1.4	0.7	(0.7)	1.5	89.3	87.8	8.7	9.2	88.6	(80.6)	0.5
	Total Operating Costs												
9	Operations		0.0	0.0	0.0	0.0	87.7	87.7	16.6	6.7	87.7	(71.1)	(9.9)
10	Maintenance		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11	General & Administration		60.7	68.8	8.1	60.1	92.1	32.0	104.9	102.1	23.3	12.8	(2.8)
12	Total		60.7	68.8	8.1	60.1	179.8	119.7	121.5	108.8	111.0	(58.3)	(12.7)
13	**Taxes**	Sched 6.0	7.7	8.0	0.3	7.7	8.0	0.3	8.2	8.4	0.0	0.2	0.2
14	**Amortization**	Sched 7.0	49.2	55.1	5.9	52.0	45.7	(6.3)	43.5	40.5	(9.4)	(2.2)	(3.0)
15	**Finance Charges**	Sched 8.0	9.5	53.0	43.5	8.1	(6.7)	(14.8)	0.0	0.0	(59.7)	6.7	0.0
16	**Return on Equity**	Sched 9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
17	**Corporate Allocation**	Line 32	(117.6)	(129.7)	(12.1)	(119.0)	(136.7)	(17.7)	(140.2)	(134.9)	(7.0)	(3.5)	5.3
18	**Non-Tariff Revenue**	Sched 15.0	(10.0)	(10.0)	0.0	(9.8)	(8.1)	1.7	(9.4)	(9.4)	1.9	(1.3)	0.0
	Inter-Segment Revenue												
19	Powerex - Corporate Allocation		(2.0)	(2.0)	0.0	(2.0)	(2.3)	(0.3)	**(4.6)**	**(4.0)**	(0.3)	(2.3)	0.6
20	Mark to Market Gains (Losses)		0.0	(35.1)	(35.1)	0.0	37.0	37.0	**3.6**	**0.0**	72.1	(33.4)	(3.6)
21	Other		0.0	0.6	0.6	0.0	0.0	0.0	**0.0**	**0.0**	(0.6)	0.0	0.0
22	Total		(2.0)	(36.5)	(34.5)	(2.0)	34.7	36.7	(1.0)	(4.0)	71.2	(35.7)	(3.0)
23	**Total**		(2.5)	8.7	11.2	(2.9)	116.7	119.6	22.6	9.4	108.0	(94.1)	(13.2)

Total Costs - Corporate
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Corporate Allocation - %												
24	Generation												
25	Distribution												
26	Transmission												
27	Engineering												
28	Field Services												
29	Total												
	Corporate Allocation												
30	Generation		38.3	43.4	5.1	39.3	45.4	6.1	**41.5**	**40.0**	2.0	(3.9)	(1.5)
31	Distribution		42.2	47.7	5.5	41.8	51.9	10.1	**59.0**	**56.8**	4.2	7.1	(2.2)
32	Transmission		13.9	15.4	1.5	14.7	16.8	2.1	**11.2**	**10.8**	1.4	(5.6)	(0.4)
33	Engineering		8.2	8.2	0.0	8.2	7.9	(0.3)	**9.9**	**9.5**	(0.3)	2.0	(0.4)
34	Field Services		15.0	15.0	0.0	15.0	14.7	(0.3)	**18.6**	**17.8**	(0.3)	3.9	(0.8)
35	Total		117.6	129.7	12.1	119.0	136.7	17.7	140.2	134.9	7.0	3.5	(5.3)

Total Costs - Generation
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	Sched 4.0	493.6	680.6	187.0	431.0	559.8	128.8	492.6	421.7	(120.8)	(67.2)	(70.8)
	Operating Costs												
2	Operations	Sched 5.2	18.8	19.2	0.4	16.9	17.2	0.3	18.0	18.7	(2.0)	0.8	0.7
3	Maintenance	Sched 5.2	53.4	54.1	0.7	53.4	52.4	(1.0)	61.5	62.8	(1.7)	9.1	1.3
4	General & Administration	Sched 5.2	51.8	51.4	(0.4)	54.3	56.0	1.7	42.7	45.4	4.6	(13.3)	2.7
5	Total		124.0	124.7	0.7	124.6	125.6	1.0	122.2	126.9	0.9	(3.4)	4.7
	Other Operating Costs												
6	GRTA Maintenance		0.0	0.0	0.0	10.3	10.2	(0.1)	**5.4**	**5.4**	10.2	(4.8)	0.0
	Total Operating Costs												
7	Operations		18.8	19.2	0.4	16.9	17.2	0.3	18.0	18.7	(2.0)	0.8	0.7
8	Maintenance		53.4	54.1	0.7	63.7	62.6	(1.1)	66.9	68.2	8.5	4.3	1.3
9	General & Administration		51.8	51.4	(0.4)	54.3	56.0	1.7	42.7	45.4	4.6	(13.3)	2.7
10	Total		124.0	124.7	0.7	134.9	135.8	0.9	127.6	132.3	11.1	(8.2)	4.7
11	**Taxes**	Sched 6.0	28.6	27.5	(1.1)	28.9	28.4	(0.5)	30.1	34.1	0.9	1.7	4.0
12	**Amortization**	Sched 7.0	118.0	119.2	1.2	116.0	163.4	47.4	124.0	111.4	44.2	(39.4)	(12.6)
13	**Finance Charges**	Sched 8.0	190.5	184.0	(6.5)	203.4	201.3	(2.1)	205.3	214.4	17.3	4.0	9.2
14	**Return on Equity**	Sched 9.0	178.9	185.8	6.9	177.0	122.9	(54.1)	177.2	180.6	(62.9)	54.3	3.4
15	**Corporate Allocation**	Sched 3.1	38.3	43.4	5.1	39.3	45.4	6.1	41.5	40.0	2.0	(3.9)	(1.5)
16	**Non-Tariff Revenue**	Sched 15.0	(7.0)	(1.0)	6.0	(7.9)	(5.1)	2.8	(5.0)	(7.7)	(4.1)	0.1	(2.7)
	Internal Allocations												
17	GRTA Asset Charges	Sched 3.4	32.6	32.6	0.0	33.1	33.1	0.0	37.9	37.9	0.5	4.8	0.0
18	**Total**		1,197.5	1,396.8	199.3	1,155.7	1,285.0	129.3	1,231.1	1,164.7	(111.8)	(53.9)	(66.4)

Total Costs - Distribution
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	Sched 4.0	408.8	515.2	106.4	485.0	680.7	195.7	631.1	785.8	165.5	(49.6)	154.7
	Operating Costs												
2	Operations	Sched 5.3	112.7	105.7	(7.0)	108.3	109.3	1.0	116.4	116.2	3.6	7.1	(0.2)
3	Maintenance	Sched 5.3	81.9	90.1	8.2	93.6	109.6	16.0	105.6	109.6	19.5	(4.0)	4.0
4	General & Administration	Sched 5.3	43.3	45.9	2.6	42.1	48.1	6.0	46.3	49.5	2.2	(1.8)	3.2
5	Total		237.9	241.7	3.8	244.0	267.0	23.0	268.3	275.3	25.3	1.3	7.0
6	**Taxes**	Sched 6.0	18.8	18.7	(0.1)	19.1	18.9	(0.2)	19.5	20.1	0.2	0.6	0.6
7	**Amortization**	Sched 7.0	98.9	96.4	(2.5)	110.7	113.5	2.8	123.7	132.0	17.1	10.2	8.3
8	**Finance Charges**	Sched 8.0	103.0	80.0	(23.0)	118.2	116.2	(2.0)	130.4	146.3	36.2	14.2	15.9
9	**Return on Equity**	Sched 9.0	96.7	100.5	3.8	103.0	71.9	(31.1)	112.6	123.2	(28.6)	40.7	10.6
10	**Corporate Allocation**	Sched 3.1	42.2	47.7	5.5	41.8	51.9	10.1	59.0	56.8	4.2	7.1	(2.2)
11	**Non-Tariff Revenue**	Sched 15.0	(9.0)	(12.0)	(3.0)	(8.8)	(11.7)	(2.9)	(7.0)	(12.7)	0.3	4.7	(5.7)
	Internal Allocations												
12	SDA Asset Charges	Sched 3.4	67.7	67.2	(0.5)	54.8	56.5	1.7	25.1	25.3	(10.7)	(31.4)	0.2
	Inter-Segment Revenue												
13	Powerex Net Sales		(61.0)	0.0	61.0	(49.0)	(68.1)	(19.1)	**(4.0)**	**(92.0)**	(68.1)	64.1	(88.0)
14	**Total**		1,004.0	1,155.4	151.4	1,118.8	1,296.8	178.0	1,358.8	1,460.1	141.4	62.0	101.3

Total Costs - Transmission Owner
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	Sched 4.0	1.0	0.0	(1.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Operating Costs												
2	Operations	Sched 5.4	26.3	15.6	(10.7)	0.0	0.0	0.0	0.0	0.0	(15.6)	0.0	0.0
3	Maintenance	Sched 5.4	108.6	101.8	(6.8)	98.1	97.9	(0.2)	93.1	93.1	(3.9)	(4.8)	0.0
4	General & Administration	Sched 5.4	32.0	40.6	8.6	0.0	0.0	0.0	0.0	0.0	(40.6)	0.0	0.0
5	Total		166.9	158.0	(8.9)	98.1	97.9	(0.2)	93.1	93.1	(60.1)	(4.8)	0.0
6	**Taxes**	Sched 6.0	89.2	88.0	(1.2)	90.5	88.0	(2.5)	87.8	89.6	0.0	(0.2)	1.8
7	**Amortization**	Sched 7.0	151.9	150.8	(1.1)	142.7	131.1	(11.6)	107.3	109.2	(19.7)	(23.8)	1.9
8	**Finance Charges**	Sched 8.0	125.0	118.0	(7.0)	133.3	116.1	(17.2)	119.5	126.1	(1.9)	3.4	6.6
9	**Return on Equity**	Sched 9.0	117.4	115.4	(2.0)	116.0	71.5	(44.5)	103.2	106.2	(43.9)	31.7	3.0
10	**Corporate Allocation**	Sched 3.1	13.9	15.4	1.5	14.7	16.8	2.1	11.2	10.8	1.4	(5.6)	(0.4)
11	**Non-Tariff Revenue**	Sched 15.0	(13.0)	(17.0)	(4.0)	(5.7)	(12.9)	(7.2)	(12.1)	(12.1)	4.1	0.8	0.0
	Internal Allocations:												
12	GRTA Asset Charges		(32.6)	(32.6)	0.0	(33.1)	(33.1)	0.0	(37.9)	(37.9)	(0.5)	(4.8)	0.0
13	SDA Asset Charges		(67.7)	(67.2)	0.5	(54.8)	(56.5)	(1.7)	(25.1)	(25.3)	10.7	31.4	(0.2)
14	Total		(100.3)	(99.8)	0.5	(87.9)	(89.6)	(1.7)	(63.0)	(63.2)	10.2	26.6	(0.2)
	Inter-Segment Revenue												
15	Powerex PTP Charges		(50.0)	(24.0)	26.0	(53.1)	(21.4)	31.7	**(31.2)**	**(28.6)**	2.6	(9.8)	2.6
16	BC Hydro PTP Charges		(12.0)	(11.3)	0.7	(11.8)	(17.0)	(5.2)	**(22.9)**	**(21.3)**	(5.7)	(5.9)	1.6
17	Total		(62.0)	(35.3)	26.7	(64.9)	(38.4)	26.5	(54.1)	(49.9)	(3.1)	(15.7)	4.2
18	**Total**		490.0	493.5	3.5	436.8	380.4	(56.4)	392.9	409.8	(113.1)	12.4	17.0
	Owner's Revenue Requirement												
19	Total Costs	Line 18				436.8	380.4	(56.4)	392.9	409.8		12.4	17.0
20	Less Asset Management Fee					(93.3)	(91.0)	2.3	(87.3)	(87.3)		3.7	0.0
21	Less Dismantling Costs	Sched 7.0				(4.7)	(2.5)	2.2	(4.9)	(5.0)		(2.4)	(0.1)
22	Plus Short-term PTP/Ancillary	Sched 15.0				0.0	8.9	8.9	8.5	8.5		(0.4)	0.0
23	Plus Inter-Segment Revenue	Line 17				64.9	38.4	(26.5)	54.1	49.9		15.7	(4.2)
24	Owner's Revenue Requirement					403.7	334.2	(69.5)	363.3	375.9		29.0	12.7

Total Costs - Engineering
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Operating Costs												
2	Operations	Sched 5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Maintenance	Sched 5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	General & Administration	Sched 5.5	(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	(8.5)	(8.5)	(0.7)	(0.5)	0.0
5	Total		(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	(8.5)	(8.5)	(0.7)	(0.5)	0.0
6	**Taxes**	Sched 6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	**Amortization**	Sched 7.0	0.6	0.3	(0.3)	0.6	0.2	(0.4)	0.4	0.7	(0.1)	0.2	0.3
8	**Finance Charges**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	**Return on Equity**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	**Corporate Allocation**	Sched 3.1	8.2	8.2	0.0	8.2	7.9	(0.3)	9.9	9.5	(0.3)	2.0	(0.4)
11	**Non-Tariff Revenue**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12	**Total**		1.4	1.2	(0.2)	1.3	0.1	(1.2)	1.8	1.7	(1.1)	1.7	(0.1)

Total Costs - Field Services
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Domestic Energy Costs**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Operating Costs												
2	Operations	Sched 5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	Maintenance	Sched 5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
4	General & Administration	Sched 5.6	(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	(29.6)	(26.0)	1.1	(8.9)	3.6
5	Total		(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	(29.6)	(26.0)	1.1	(8.9)	3.6
6	**Taxes**	Sched 6.0	1.0	1.0	0.0	1.0	1.1	0.1	1.2	1.3	0.1	0.1	0.1
7	**Amortization**	Sched 7.0	14.7	19.6	4.9	15.9	11.3	(4.6)	10.3	7.8	(8.3)	(1.0)	(2.5)
8	**Finance Charges**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9	**Return on Equity**	N/A	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10	**Corporate Allocation**	Sched 3.1	15.0	15.0	0.0	15.0	14.7	(0.3)	18.6	17.8	(0.3)	3.9	(0.8)
11	**Non-Tariff Revenue**	Sched 15.0	(7.0)	(7.0)	0.0	(6.8)	(5.4)	1.4	(1.4)	(1.5)	1.6	4.0	(0.1)
12	**Total**		(0.5)	6.8	7.3	(0.2)	1.0	1.2	(0.9)	(0.6)	(5.8)	(1.9)	0.3

Domestic Cost of Energy

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Domestic Energy Cost ($ million)												
	Heritage Energy (Consolidated)												
1	Hydroelectric (water rentals)		255.4	233.5	(21.9)	271.0	271.6	0.6	265.0	286.1	38.1	(6.6)	21.1
2	Impact of Proposed Rates								**3.6**	**13.8**	0.0	3.6	10.2
3	Market electricity purchases		183.2	393.2	210.0	112.0	351.1	239.1	269.3	261.4	(42.1)	(81.8)	(7.9)
4	Market Purchases to Non-Heritage		0.0	(18.3)	(18.3)	0.0	(117.0)	(117.0)	(100.9)	(182.4)	(98.7)	16.1	(81.5)
5	Natural gas for thermal generation		36.0	52.0	16.0	26.0	31.7	5.7	35.8	31.9	(20.3)	4.1	(3.9)
6	Domestic transmission		15.0	16.6	1.6	15.0	16.3	1.3	**15.6**	**15.4**	(0.3)	(0.7)	(0.2)
7	Other		4.0	3.6	(0.4)	7.0	6.1	(0.9)	**4.2**	**(4.5)**	2.5	(1.9)	(8.7)
8	Total		493.6	680.6	187.0	431.0	559.8	128.8	492.6	421.7	(120.8)	(67.2)	(70.8)
	Non-Heritage Energy												
9	Mkt Purchases From Heritage	Line 4	0.0	18.3	18.3	0.0	117.0	117.0	100.9	182.4	98.7	(16.1)	81.5
10	IPPs and Long-Term Commitments		380.4	396.1	15.7	395.0	454.7	59.7	428.8	500.8	58.6	(25.9)	72.0
11	Non-Integrated Areas		15.4	15.9	0.5	15.0	19.1	4.1	19.3	20.5	3.2	0.2	1.2
12	Gas & Other Transportation		13.0	14.9	1.9	14.0	13.2	(0.8)	**11.1**	**11.7**	(1.7)	(2.1)	0.6
13	Domestic Transmission		0.0	0.0	0.0	61.0	76.7	15.7	**71.0**	**70.4**	76.7	(5.7)	(0.6)
14	Net Purchases from Powerex		0.0	70.0	70.0	0.0	0.0	0.0	**0.0**	**0.0**	(70.0)	0.0	0.0
15	Total		408.8	515.2	106.4	485.0	680.7	195.7	631.1	785.8	165.5	(49.6)	154.7
16	**Total Domestic Energy Cost**		902.4	1,195.8	293.4	916.0	1,240.5	324.5	1,123.7	1,207.5	44.7	(116.8)	83.8
	Source of Supply (GWh)												
	Heritage Energy												
17	Hydroelectric (water rentals)		44,980	41,601	(3,379)	46,045	46,850	805	**45,746**	**49,252**	5,249	(1,104)	3,506
18	Net Sales to Powerex (Displaced Hydro)		(1,550)	664	2,214	(1,200)	(1,327)	(127)	**-465**	**-1,757**	(1,991)	862	(1,292)
19	Market electricity purchases		4,266	6,896	2,630	2,757	5,853	3,096	5,616	3,937	(1,043)	(237)	(1,679)
20	Market Purchases to Non-Heritage		0	(321)	(321)	0	(1,950)	(1,950)	-2,105	-2,747	(1,629)	(155)	(642)
21	Natural gas for thermal generation		338	600	262	233	204	(29)	**326**	**183**	(396)	122	(143)
22	Exchange net		54	(440)	(494)	199	(630)	(829)	**-118**	**132**	(190)	512	250
23	Total		48,088	49,000	912	48,034	49,000	966	49,000	49,000	0	0	0
	Non-Heritage Energy												
24	IPPs and Long-Term Commitments		6,540	6,445	(95)	6,950	6,741	(209)	**6,953**	**7,718**	296	212	765
25	Mkt Purchases From Heritage	Line 20	0	321	321	0	1,950	1,950	2,105	2,747	1,629	155	642
26	Non-Integrated Areas		105	109	4	105	109	4	**109**	**111**	0	0	2
27	Total		6,645	6,875	230	7,055	8,800	1,745	9,167	10,576	1,925	367	1,409
	Less												
28	Line Loss and System Use		(5,447)	(4,670)	777	(5,482)	(5,359)	123	-5,024	-5,415	(689)	335	(391)
29	**Total Domestic Sales**	Sched 14.0	49,286	51,205	1,919	49,607	52,441	2,834	53,143	54,161	1,236	702	1,018
30	**Line Loss and System Use**			9.12%			10.22%		**9.45%**	**10.00%**			

Domestic Cost of Energy

Line	Reference / Column	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
		1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Unit Costs ($/MWh)											
31	Hydroelectric (water rentals)	5.7	5.6	(0.1)	5.9	5.8	(0.1)	**5.8**	**5.8**	0.2	(0.0)	0.0
32	Impact of Proposed Rates							0.1	0.3			
33	IPPs and Long-Term Commitments	58.2	61.5	3.3	56.8	67.5	10.6	**61.7**	**64.9**	6.0	(5.8)	3.2
34	Market electricity purchases	42.9	57.0	14.1	40.6	60.0	19.4	**48.0**	**66.4**	3.0	(12.0)	18.4
35	Natural gas for thermal generation	106.5	86.7	(19.8)	111.6	155.4	43.8	**109.8**	**174.3**	68.7	(45.6)	64.5
36	Non-Integrated Areas	146.7	145.9	(0.8)	142.9	175.2	32.4	**177.1**	**185.4**	29.4	1.8	8.3
37	Total Weighted Cost	18.3	23.4	5.0	18.5	23.7	5.2	21.1	22.3	0.3	(2.5)	1.2
	Total Domestic Energy Cost by Area											
38	Generation	493.6	680.6	187.0	431.0	559.8	128.8	492.6	421.7	(120.8)	(67.2)	(70.8)
39	Distribution	408.8	515.2	106.4	485.0	680.7	195.7	631.1	785.8	165.5	(49.6)	154.7
40	Transmission	1.0	0.0	(1.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
41	Total	903.4	1,195.8	292.4	916.0	1,240.5	324.5	1,123.7	1,207.5	44.7	(116.8)	83.8

Operating Costs - Total - Summary by Business Unit (Before GRTA Maintenance and First Nations Costs)
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Corporate												
1	Operations	Sched 5.1	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	10.0	(10.0)
2	Maintenance	Sched 5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
3	General & Administration	Sched 5.1	59.3	68.1	8.8	58.6	90.5	31.9	102.8	99.6	22.4	12.3	(3.2)
4	Total		59.3	68.1	8.8	58.6	90.5	31.9	112.8	99.6	22.4	22.3	(13.2)
	Generation												
5	Operations	Sched 5.2	18.8	19.2	0.4	16.9	17.2	0.3	18.0	18.7	(2.0)	0.8	0.7
6	Maintenance	Sched 5.2	53.4	54.1	0.7	53.4	52.4	(1.0)	61.5	62.8	(1.7)	9.1	1.3
7	General & Administration	Sched 5.2	51.8	51.4	(0.4)	54.3	56.0	1.7	42.7	45.4	4.6	(13.3)	2.7
8	Total		124.0	124.7	0.7	124.6	125.6	1.0	122.2	126.9	0.9	(3.4)	4.7
	Distribution												
9	Operations	Sched 5.3	112.7	105.7	(7.0)	108.3	109.3	1.0	116.4	116.2	3.6	7.1	(0.2)
10	Maintenance	Sched 5.3	81.9	90.1	8.2	93.6	109.6	16.0	105.6	109.6	19.5	(4.0)	4.0
11	General & Administration	Sched 5.3	43.3	45.9	2.6	42.1	48.1	6.0	46.3	49.5	2.2	(1.8)	3.2
12	Total		237.9	241.7	3.8	244.0	267.0	23.0	268.3	275.3	25.3	1.3	7.0
	Transmission Owner												
13	Operations	Sched 5.4	26.3	15.6	(10.7)	0.0	0.0	0.0	0.0	0.0	(15.6)	0.0	0.0
14	Maintenance	Sched 5.4	108.6	101.8	(6.8)	98.1	97.9	(0.2)	93.1	93.1	(3.9)	(4.8)	0.0
15	General & Administration	Sched 5.4	32.0	40.6	8.6	0.0	0.0	0.0	0.0	0.0	(40.6)	0.0	0.0
16	Total		166.9	158.0	(8.9)	98.1	97.9	(0.2)	93.1	93.1	(60.1)	(4.8)	0.0
	Engineering												
17	Operations	Sched 5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
18	Maintenance	Sched 5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
19	General & Administration	Sched 5.5	(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	(8.5)	(8.5)	(0.7)	(0.5)	0.0
20	Total		(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	(8.5)	(8.5)	(0.7)	(0.5)	0.0
	Field Services												
21	Operations	Sched 5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
22	Maintenance	Sched 5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
23	General & Administration	Sched 5.6	(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	(29.6)	(26.0)	1.1	(8.9)	3.6
24	Total		(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	(29.6)	(26.0)	1.1	(8.9)	3.6
	Total Operating Costs												
25	Operations		157.8	140.5	(17.3)	125.2	126.5	1.3	144.4	134.9	(14.0)	17.9	(9.5)
26	Maintenance		243.9	246.0	2.1	245.1	259.9	14.8	260.2	265.5	13.9	0.3	5.3
27	General & Administration		154.8	176.9	22.1	122.2	165.9	43.7	153.7	160.0	(11.0)	(12.2)	6.3
28	Total		556.5	563.4	6.9	492.5	552.3	59.8	558.3	560.4	(11.1)	6.0	2.1

Operating Costs - Total - Resource Usage (Before GRTA Maintenance and First Nations Costs)
($ million)

		F2005			F2006			F2007	F2008	Increase from Prior Year		
	Reference	RRA	Actual	Difference	RRA	Actual	Difference	Plan	Plan	F2006	F2007	F2008
Line	Column	1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
29	**Labour**		397.0			434.5		462.8	478.6	37.5	28.3	15.8
	Internal Services											
30	Corporate		44.1			50.7		59.9	50.0	6.6	9.2	(9.9)
31	Generation		2.1			4.0		0.0	0.0	1.9	(4.0)	0.0
32	Distribution		0.0			0.0		0.0	0.0	0.0	0.0	0.0
33	Transmission		0.0			0.0		0.0	0.0	0.0	0.0	0.0
34	Engineering		20.8			21.5		24.1	25.4	0.7	2.6	1.3
35	Field Services		105.8			113.5		107.9	113.0	7.7	(5.6)	5.1
36	Other		3.8			3.7		2.4	2.8	(0.1)	(1.3)	0.4
37	Total		176.6			193.4		194.3	191.2	16.8	0.9	(3.1)
	External Services											
38	ABSU		170.4			176.0		177.1	177.2	5.6	1.1	0.1
39	BCTC		158.5			111.9		107.2	107.6	(46.6)	(4.7)	0.4
40	Other		230.6			240.1		275.0	273.9	9.5	34.9	(1.1)
41	Total		559.5			528.0		559.3	558.7	(31.5)	31.3	(0.6)
42	**Materials**		36.5			41.3		31.8	32.2	4.8	(9.5)	0.4
43	**Buildings & Equipment**		17.1			16.9		17.3	19.1	(0.2)	0.4	1.8
44	**Capitalized Overhead**		(47.2)			(56.3)		(75.8)	(77.2)	(9.1)	(19.5)	(1.4)
	Internal Recoveries											
45	Corporate		(17.7)			(26.4)		(24.4)	(19.9)	(8.7)	2.0	4.5
46	Generation		(22.0)			(22.2)		(20.2)	(19.3)	(0.2)	2.0	0.9
47	Distribution		(116.3)			(119.5)		(120.0)	(124.5)	(3.2)	(0.5)	(4.5)
48	Transmission		(3.2)			(3.9)		(4.0)	(4.0)	(0.7)	(0.1)	0.0
49	Engineering		(3.2)			(4.2)		(7.1)	(5.9)	(1.0)	(2.9)	1.2
50	Field Services		(10.4)			(13.5)		(16.2)	(14.8)	(3.1)	(2.7)	1.4
51	ABSU Loadings		(42.3)			(37.3)		(37.7)	(39.4)	5.0	(0.4)	(1.7)
52	Non-Operating Expense		(166.8)			(189.5)		(212.3)	(216.9)	(22.7)	(22.8)	(4.6)
53	Total		(172.8)			(189.7)		(191.9)	(188.4)	(16.9)	(2.2)	3.5
54	**External Recoveries**											
55	ABSU		0.0			0.0		0.0	0.0	0.0	0.0	0.0
56	BCTC		(152.9)			(144.3)		(147.3)	(151.4)	8.6	(3.0)	(4.1)
57	Other		(41.3)			(44.7)		(42.2)	(46.1)	(3.4)	2.5	(3.9)
58	Total		(194.2)			(189.0)		(189.5)	(197.5)	5.2	(0.5)	(8.0)
59	**Total**		563.4			552.3		558.3	560.4	(11.1)	6.0	2.1
	Operating Costs by Category											
60	Operations	157.8	140.5	(17.3)	125.2	126.5	1.3	144.4	134.9	(14.0)	17.9	(9.5)
61	Maintenance	243.9	246.0	2.1	245.1	259.9	14.8	260.2	265.5	13.9	0.3	5.3
62	General & Administration	154.8	176.9	22.1	122.2	165.9	43.7	153.7	160.0	(11.0)	(12.2)	6.3
63	Total	556.5	563.4	6.9	492.5	552.3	59.8	558.3	560.4	(11.1)	6.0	2.1

Operating Costs - Corporate - Summary by Business Unit
($ million)

		F2005			F2006			F2007	F2008	Increase from Prior Year		
	Reference	RRA	Actual	Difference	RRA	Actual	Difference	Plan	Plan	F2006	F2007	F2008
Line	Column	1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Executive Offices**		3.1			4.3		**3.6**	**3.6**	1.2	(0.7)	0.0
	Finance											
2	CFO and Corporate Controller		7.1			10.0		**10.4**	**10.1**	2.9	0.4	(0.3)
3	Audit Services		2.0			1.8		**2.1**	**2.1**	(0.2)	0.3	0.0
4	Treasury		1.9			2.2		**2.0**	**2.1**	0.3	(0.2)	0.1
5	Enterprise Risk Management		1.3			1.5		**2.4**	**2.5**	0.2	0.9	0.1
6	Regulatory		8.5			4.7		**8.3**	**4.7**	(3.8)	3.6	(3.6)
7	Strategic Partnerships		4.1			10.1		**7.6**	**7.8**	6.0	(2.5)	0.2
8	Office of the CIO		4.8			8.2		**41.4**	**39.7**	3.4	33.2	(1.7)
9	Total		29.7			38.5		74.2	69.0	8.8	35.7	(5.2)
	Corporate Human Resources											
10	Safety & Health		1.5			2.7		**2.7**	**1.7**	1.2	0.0	(1.0)
11	Other Corporate HR		7.1			7.0		**16.4**	**16.2**	(0.1)	9.4	(0.2)
12	Total		8.6			9.7		19.1	17.9	1.1	9.4	(1.2)
	Corporate Resources											
13	Legal Services		3.1			0.4		**3.9**	**4.0**	(2.7)	3.5	0.1
14	Properties		25.0			(6.7)		**42.8**	**37.3**	(31.7)	49.5	(5.5)
15	Corporate Transmission		3.5			0.9		**1.5**	**1.5**	(2.6)	0.6	0.0
16	Total		31.6			(5.4)		48.2	42.8	(37.0)	53.6	(5.4)
17	**Sustainability**		2.1			1.3		**1.4**	**1.4**	(0.8)	0.1	0.0
18	**Stakeholder Engagement**		0.3			1.4		**1.3**	**1.3**	1.1	(0.1)	0.0
19	**Corp Comm & Public Affairs**		5.1			4.8		**6.2**	**6.3**	(0.3)	1.4	0.1
	Other Corporate Costs											
20	Non-current Service Pension Costs		42.5			35.6		**29.8**	**28.0**	(6.9)	(5.8)	(1.8)
21	Catastrophic Insurance		6.8			7.0		**8.5**	**8.5**	0.2	1.5	0.0
22	BCUC Annual Fees		1.5			1.2		**1.6**	**1.6**	(0.3)	0.4	0.0
23	Standard Labour Rate Variances		2.7			3.5		**0.0**	**0.0**	0.8	(3.5)	0.0
24	Rent Charges for Corporate Groups		0.9			1.4		**4.3**	**3.3**	0.5	2.9	(1.0)
25	Site C		0.0			3.9		**10.0**	**0.0**	3.9	6.1	(10.0)
26	Other		5.7			19.1		**(2.6)**	**(0.4)**	13.4	(21.7)	2.2
27	BCH SAC - Internal Recoveries		(45.0)			(42.4)		**(43.2)**	**(40.2)**	2.6	(0.8)	3.0
28	ABSU Charges		6.9			6.6		**2.7**	**2.7**	(0.3)	(3.9)	0.0
29	Total		22.0			35.9		11.1	3.5	13.9	(24.8)	(7.6)
	Recoveries											
30	Legal Services		(2.9)			0.0		**(3.6)**	**(3.6)**	2.9	(3.6)	0.0
31	Properties		(31.4)			0.0		**(48.6)**	**(42.5)**	31.4	(48.6)	6.1
32	Corp Comm & Public Affairs		(0.1)			0.0		**(0.1)**	**(0.1)**	0.1	(0.1)	0.0
33	Total		(34.4)			0.0		(52.3)	(46.2)	34.4	(52.3)	6.1
34	**Total**	58.7	68.1	9.4	58.6	90.5	31.9	112.8	99.6	22.4	22.3	(13.2)

Operating Costs - Corporate - Resource Usage
($ million)

Line	Column	Reference	F2005 RRA 1	F2005 Actual 2	F2005 Difference 3 = 2 -1	F2006 RRA 4	F2006 Actual 5	F2006 Difference 6 = 5 - 4	F2007 Plan 7	F2008 Plan 8	Increase from Prior Year F2006 9 = 5 - 2	Increase from Prior Year F2007 10 = 7 - 5	Increase from Prior Year F2008 11 = 8 - 7
35	**Labour**			75.5			86.9		74.8	73.8	11.4	(12.1)	(1.0)
	Internal Services												
36	Corporate	Line 51		15.2			22.1		22.8	18.1	6.9	0.7	(4.7)
37	Generation	Sched 5.2		0.6			0.5		0.0	0.0	(0.1)	(0.5)	0.0
38	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
39	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
40	Engineering	Sched 5.5		0.0			0.0		0.0	0.0	0.0	0.0	0.0
41	Field Services	Sched 5.6		1.9			3.8		1.6	1.8	1.9	(2.2)	0.2
42	Other			1.1			0.0		0.6	0.6	(1.1)	0.6	0.0
43	Total			18.8			26.4		25.0	20.5	7.6	(1.4)	(4.5)
	External Services												
44	ABSU			17.6			24.0		60.7	59.5	6.4	36.7	(1.2)
45	BCTC			0.0			1.1		0.0	0.0	1.1	(1.1)	0.0
46	Other			48.4			53.0		58.7	42.9	4.6	5.7	(15.8)
47	Total			66.0			78.1		119.4	102.4	12.1	41.3	(17.0)
48	**Materials**			0.8			1.4		0.8	0.8	0.6	(0.6)	0.0
49	**Buildings & Equipment**			4.2			4.3		5.6	6.6	0.1	1.3	1.0
50	**Capitalized Overhead**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
	Internal Recoveries												
51	Corporate			(15.2)			(22.1)		(22.8)	(18.1)	(6.9)	(0.7)	4.7
52	Generation			(5.7)			(5.3)		(3.9)	(3.1)	0.4	1.4	0.8
53	Distribution			(10.2)			(7.6)		(8.4)	(6.7)	2.6	(0.8)	1.7
54	Transmission			(3.2)			(3.9)		(4.0)	(4.0)	(0.7)	(0.1)	0.0
55	Engineering			(3.2)			(4.0)		(7.1)	(5.9)	(0.8)	(3.1)	1.2
56	Field Services			(6.6)			(7.8)		(13.7)	(12.2)	(1.2)	(5.9)	1.5
57	ABSU Loadings			(42.3)			(37.3)		(37.7)	(39.4)	5.0	(0.4)	(1.7)
58	Non-Operating Expense			(5.7)			(9.3)		(5.5)	(5.4)	(3.6)	3.8	0.1
59	Total			(92.1)			(97.3)		(103.1)	(94.8)	(5.2)	(5.8)	8.3
60	**External Recoveries**												
61	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
62	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
63	Other			(5.1)			(9.3)		(9.7)	(9.7)	(4.2)	(0.4)	0.0
64	Total			(5.1)			(9.3)		(9.7)	(9.7)	(4.2)	(0.4)	0.0
65	**Total**			68.1			90.5		112.8	99.6	22.4	22.3	(13.2)
	Operating Costs by Category												
66	Operations	Line 25	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	10.0	(10.0)
67	Maintenance		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
68	General & Administration	Line 34-25	59.3	68.1	8.8	58.6	90.5	31.9	102.8	99.6	22.4	12.3	(3.2)
69	Total		59.3	68.1	8.8	58.6	90.5	31.9	112.8	99.6	22.4	22.3	(13.2)

Operating Costs - Generation - Summary by Business Unit
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Generation Operations												
1	Operations			7.7			8.1		**8.6**	**8.8**	0.4	0.5	0.2
2	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
3	General & Administration			2.7			3.1		**3.7**	**4.4**	0.4	0.6	0.7
4	Total			10.4			11.2		12.3	13.2	0.8	1.1	0.9
	Integrated Opns & Risk Mgmt												
5	Operations			2.1			2.1		**2.8**	**3.0**	0.0	0.7	0.2
6	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
7	General & Administration			0.5			0.6		**0.4**	**0.4**	0.1	(0.2)	0.0
8	Total			2.6			2.7		3.2	3.4	0.1	0.5	0.2
	Business Development												
9	Operations			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
10	Maintenance			0.7			1.2		**0.8**	**0.9**	0.5	(0.4)	0.1
11	General & Administration			2.6			2.3		**2.0**	**2.0**	(0.3)	(0.3)	0.0
12	Total			3.3			3.5		2.8	2.9	0.2	(0.7)	0.1
	Facilities Management												
13	Operations			8.5			6.6		**6.6**	**6.8**	(1.9)	0.0	0.2
14	Maintenance			48.3			47.4		**54.2**	**55.3**	(0.9)	6.8	1.1
15	General & Administration			18.2			21.5		**19.6**	**21.3**	3.3	(1.9)	1.7
16	Total			75.0			75.5		80.4	83.4	0.5	4.9	3.0
	Dam Safety												
17	Operations			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
18	Maintenance			3.5			3.6		**6.4**	**6.6**	0.1	2.8	0.2
19	General & Administration			0.6			0.9		**0.9**	**0.9**	0.3	0.0	0.0
20	Total			4.1			4.5		7.3	7.5	0.4	2.8	0.2
	Safety, Env & Social Issues												
21	Operations			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
22	Maintenance			0.0			0.2		**0.0**	**0.0**	0.2	(0.2)	0.0
23	General & Administration			5.8			6.2		**5.9**	**6.3**	0.4	(0.3)	0.4
24	Total			5.8			6.4		5.9	6.3	0.6	(0.5)	0.4
	LoB Support												
25	Operations			0.9			0.4		**0.0**	**0.1**	(0.5)	(0.4)	0.1
26	Maintenance			1.6			0.0		**0.1**	**0.0**	(1.6)	0.1	(0.1)
27	General & Administration			21.0			21.4		**10.2**	**10.1**	0.4	(11.2)	(0.1)
28	Total			23.5			21.8		10.3	10.2	(1.7)	(11.5)	(0.1)
	Generation - Total												
29	Operations		18.8	19.2	0.4	16.9	17.2	0.3	18.0	18.7	(2.0)	0.8	0.7
30	Maintenance		53.4	54.1	0.7	53.4	52.4	(1.0)	61.5	62.8	(1.7)	9.1	1.3
31	General & Administration		51.8	51.4	(0.4)	54.3	56.0	1.7	42.7	45.4	4.6	(13.3)	2.7
32	Total		124.0	124.7	0.7	124.6	125.6	1.0	122.2	126.9	0.9	(3.4)	4.7

Operating Costs - Generation - Resource Usage
($ million)

Line	Column	Reference	F2005 RRA 1	F2005 Actual 2	F2005 Difference 3 = 2 -1	F2006 RRA 4	F2006 Actual 5	F2006 Difference 6 = 5 - 4	F2007 Plan 7	F2008 Plan 8	Increase from Prior Year F2006 9 = 5 - 2	Increase from Prior Year F2007 10 = 7 - 5	Increase from Prior Year F2008 11 = 8 - 7
33	**Labour**			63.8			64.9		71.8	75.3	1.1	6.9	3.5
	Internal Services												
34	Corporate	Sched 5.1		5.7			5.3		3.9	3.1	(0.4)	(1.4)	(0.8)
35	Generation	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
36	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
37	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
38	Engineering	Sched 5.5		7.7			8.6		9.6	9.6	0.9	1.0	0.0
39	Field Services	Sched 5.6		8.6			8.3		6.7	6.6	(0.3)	(1.6)	(0.1)
40	Other			0.7			0.9		0.1	0.1	0.2	(0.8)	0.0
41	Total			22.7			23.1		20.3	19.4	0.4	(2.8)	(0.9)
	External Services												
42	ABSU			14.2			14.1		7.6	7.6	(0.1)	(6.5)	0.0
43	BCTC			0.9			0.9		0.9	0.9	0.0	0.0	0.0
44	Other			25.2			25.5		29.8	31.9	0.3	4.3	2.1
45	Total			40.3			40.5		38.3	40.4	0.2	(2.2)	2.1
46	**Materials**			8.6			7.5		7.3	7.3	(1.1)	(0.2)	0.0
47	**Buildings & Equipment**			2.2			2.3		1.6	1.6	0.1	(0.7)	0.0
48	**Capitalized Overhead**			(7.8)			(7.8)		(16.6)	(16.6)	0.0	(8.8)	0.0
	Internal Recoveries												
49	Corporate			(0.6)			(0.5)		0.0	0.0	0.1	0.5	0.0
50	Generation			0.0			0.0		0.0	0.0	0.0	0.0	0.0
51	Distribution			(0.3)			(0.3)		0.0	0.0	0.0	0.3	0.0
52	Transmission			0.0			0.0		0.0	0.0	0.0	0.0	0.0
53	Engineering			0.0			(0.2)		0.0	0.0	(0.2)	0.2	0.0
54	Field Services			(1.2)			(3.0)		0.0	0.0	(1.8)	3.0	0.0
55	Non-Operating Expense			(1.9)			0.0		0.0	0.0	1.9	0.0	0.0
56	Total			(4.0)			(4.0)		0.0	0.0	0.0	4.0	0.0
57	**External Recoveries**												
58	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
59	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
60	Other			(1.1)			(0.9)		(0.5)	(0.5)	0.2	0.4	0.0
61	Total			(1.1)			(0.9)		(0.5)	(0.5)	0.2	0.4	0.0
62	**Total**			124.7			125.6		122.2	126.9	0.9	(3.4)	4.7
	Operating Costs by Category												
63	Operations	Line 29	18.8	19.2	0.4	16.9	17.2	0.3	18.0	18.7	(2.0)	0.8	0.7
64	Maintenance	Line 30	53.4	54.1	0.7	53.4	52.4	(1.0)	61.5	62.8	(1.7)	9.1	1.3
65	General & Administration	Line 40	51.8	51.4	(0.4)	54.3	56.0	1.7	42.7	45.4	4.6	(13.3)	2.7
66	Total		124.0	124.7	0.7	124.6	125.6	1.0	122.2	126.9	0.9	(3.4)	4.7

Operating Costs - Distribution - Summary By Business Unit
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Power Planning & Portfolio Mgmt												
1	Operations			4.7			6.2		**9.6**	**9.5**	1.5	3.4	(0.1)
2	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
3	General & Administration			7.1			2.6		**2.3**	**2.3**	(4.5)	(0.3)	0.0
4	Total			11.8			8.8		11.9	11.8	(3.0)	3.1	(0.1)
	Power Smart												
5	Operations			0.3			0.2		**1.3**	**0.5**	(0.1)	1.1	(0.8)
6	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
7	General & Administration			2.8			3.1		**2.8**	**2.9**	0.3	(0.3)	0.1
8	Total			3.1			3.3		4.1	3.4	0.2	0.8	(0.7)
	Customer Care												
9	Operations			89.7			89.5		**70.6**	**70.1**	(0.2)	(18.9)	(0.5)
10	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
11	General & Administration			6.4			7.8		**7.1**	**7.8**	1.4	(0.7)	0.7
12	Total			96.1			97.3		77.7	77.9	1.2	(19.6)	0.2
	Strategic Asset Management												
13	Operations			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
14	Maintenance			45.1			64.1		**63.1**	**67.2**	19.0	(1.0)	4.1
15	General & Administration			4.8			5.2		**7.2**	**7.2**	0.4	2.0	0.0
16	Total			49.9			69.3		70.3	74.4	19.4	1.0	4.1
	Customer Projects & Operations												
17	Operations			7.1			9.7		**11.9**	**12.8**	2.6	2.2	0.9
18	Maintenance			35.4			39.9		**33.3**	**33.4**	4.5	(6.6)	0.1
19	General & Administration			2.7			5.0		**3.6**	**5.0**	2.3	(1.4)	1.4
20	Total			45.2			54.6		48.8	51.2	9.4	(5.8)	2.4
	Non-Integrated Areas												
21	Operations			3.2			2.8		**5.4**	**5.4**	(0.4)	2.6	0.0
22	Maintenance			5.0			4.5		**4.6**	**4.7**	(0.5)	0.1	0.1
23	General & Administration			0.9			1.3		**0.8**	**0.9**	0.4	(0.5)	0.1
24	Total			9.1			8.6		10.8	11.0	(0.5)	2.2	0.2
	Sustainability Strategy												
25	Operations			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
26	Maintenance			0.0			0.0		**0.0**	**0.0**	0.0	0.0	0.0
27	General & Administration			0.0			0.0		**1.5**	**1.5**	0.0	1.5	0.0
28	Total			0.0			0.0		1.5	1.5	0.0	1.5	0.0
	LoB Support												
29	Operations			0.7			0.9		**17.6**	**17.9**	0.2	16.7	0.3
30	Maintenance			4.6			1.1		**4.6**	**4.3**	(3.5)	3.5	(0.3)
31	General & Administration			21.2			23.1		**21.0**	**21.9**	1.9	(2.1)	0.9
32	Total			26.5			25.1		43.2	44.1	(1.4)	18.1	0.9
	Distribution - Total												
33	Operations		112.7	105.7	(7.0)	108.3	109.3	1.0	116.4	116.2	3.6	7.1	(0.2)
34	Maintenance		81.9	90.1	8.2	93.6	109.6	16.0	105.6	109.6	19.5	(4.0)	4.0
35	General & Administration		43.3	45.9	2.6	42.1	48.1	6.0	46.3	49.5	2.2	(1.8)	3.2
36	Total		237.9	241.7	3.8	244.0	267.0	23.0	268.3	275.3	25.3	1.3	7.0

Operating Costs - Distribution - Resource Usage
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
37	**Labour**			46.5			52.8		67.5	71.9	6.3	14.7	4.4
	Internal Services												
38	Corporate	Sched 5.1		10.2			7.6		8.4	6.7	(2.6)	0.8	(1.7)
39	Generation	Sched 5.2		0.3			0.3		0.0	0.0	0.0	(0.3)	0.0
40	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
41	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
42	Engineering	Sched 5.5		10.5			10.2		12.0	13.2	(0.3)	1.8	1.2
43	Field Services	Sched 5.6		95.3			101.4		99.6	104.6	6.1	(1.8)	5.0
44	Other			0.6			1.2		0.7	0.7	0.6	(0.5)	0.0
45	Total			116.9			120.7		120.7	125.2	3.8	(0.0)	4.5
	External Services												
46	ABSU			104.1			103.6		94.3	95.6	(0.5)	(9.3)	1.3
47	BCTC			2.8			18.9		19.0	19.4	16.1	0.1	0.4
48	Other			18.8			25.4		34.0	35.1	6.6	8.6	1.1
49	Total			125.7			147.9		147.3	150.1	22.2	(0.6)	2.8
50	**Materials**			5.5			5.4		5.3	5.5	(0.1)	(0.1)	0.2
51	**Buildings & Equipment**			2.7			2.9		2.9	3.1	0.2	0.0	0.2
52	**Capitalized Overhead**			(42.0)			(47.8)		(58.2)	(59.6)	(5.8)	(10.4)	(1.4)
	Internal Recoveries												
53	Corporate			0.0			0.0		0.0	0.0	0.0	0.0	0.0
54	Generation			0.0			0.0		0.0	0.0	0.0	0.0	0.0
55	Distribution			0.0			0.0		0.0	0.0	0.0	0.0	0.0
56	Transmission			0.0			0.0		0.0	0.0	0.0	0.0	0.0
57	Engineering			0.0			0.0		0.0	0.0	0.0	0.0	0.0
58	Field Services			0.0			0.0		0.0	0.0	0.0	0.0	0.0
59	Non-Operating Expense			0.0			0.0		0.0	0.0	0.0	0.0	0.0
60	Total			0.0			0.0		0.0	0.0	0.0	0.0	0.0
61	**External Recoveries**												
62	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
63	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
64	Other			(13.6)			(14.9)		(17.2)	(20.9)	(1.3)	(2.3)	(3.7)
65	Total			(13.6)			(14.9)		(17.2)	(20.9)	(1.3)	(2.3)	(3.7)
66	**Total**			241.7			267.0		268.3	275.3	25.3	1.3	7.0
	Operating Costs by Category												
67	Operations	Line 33	112.7	105.7	(7.0)	108.3	109.3	1.0	116.4	116.2	3.6	7.1	(0.2)
68	Maintenance	Line 34	81.9	90.1	8.2	93.6	109.6	16.0	105.6	109.6	19.5	(4.0)	4.0
69	General & Administration	Line 35	43.3	45.9	2.6	42.1	48.1	6.0	46.3	49.5	2.2	(1.8)	3.2
70	Total		237.9	241.7	3.8	244.0	267.0	23.0	268.3	275.3	25.3	1.3	7.0

Operating Costs - Transmission Owner
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Labour**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
	Internal Services												
2	Corporate	Sched 5.1		3.2			3.9		4.0	4.0	0.7	0.1	0.0
3	Generation	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
4	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
5	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
6	Engineering	Sched 5.5		0.0			0.0		0.0	0.0	0.0	0.0	0.0
7	Field Services	Sched 5.6		0.0			0.0		0.0	0.0	0.0	0.0	0.0
8	Other			0.0			0.0		0.0	0.0	0.0	0.0	0.0
9	Total			3.2			3.9		4.0	4.0	0.7	0.1	0.0
	External Services												
10	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
11	BCTC			154.8			91.0		87.3	87.3	(63.8)	(3.7)	0.0
12	Other			0.0			3.0		1.8	1.8	3.0	(1.2)	0.0
13	Total			154.8			94.0		89.1	89.1	(60.8)	(4.9)	0.0
14	**Materials**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
15	**Buildings & Equipment**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
16	**Capitalized Overhead**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
	Internal Recoveries												
17	Corporate			0.0			0.0		0.0	0.0	0.0	0.0	0.0
18	Generation			0.0			0.0		0.0	0.0	0.0	0.0	0.0
19	Distribution			0.0			0.0		0.0	0.0	0.0	0.0	0.0
20	Transmission			0.0			0.0		0.0	0.0	0.0	0.0	0.0
21	Engineering			0.0			0.0		0.0	0.0	0.0	0.0	0.0
22	Field Services			0.0			0.0		0.0	0.0	0.0	0.0	0.0
23	Non-Operating Expense			0.0			0.0		0.0	0.0	0.0	0.0	0.0
24	Total			0.0			0.0		0.0	0.0	0.0	0.0	0.0
25	**External Recoveries**												
26	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
27	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
28	Other			0.0			0.0		0.0	0.0	0.0	0.0	0.0
29	Total			0.0			0.0		0.0	0.0	0.0	0.0	0.0
30	**Total**			158.0			97.9		93.1	93.1	(60.1)	(4.8)	0.0
	Operating Costs by Category												
31	Operations		26.3	15.6	(10.7)	0.0	0.0	0.0	0.0	0.0	(15.6)	0.0	0.0
32	Maintenance		108.6	101.8	(6.8)	98.1	97.9	(0.2)	**93.1**	**93.1**	(3.9)	(4.8)	0.0
33	General & Administration		32.0	40.6	8.6	0.0	0.0	0.0	0.0	0.0	(40.6)	0.0	0.0
34	Total		166.9	158.0	(8.9)	98.1	97.9	(0.2)	93.1	93.1	(60.1)	(4.8)	0.0

Operating Costs - Engineering
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Labour**			58.7			62.3		70.2	73.9	3.6	7.9	3.7
	Internal Services												
2	Corporate	Sched 5.1		3.2			4.0		7.1	5.9	0.8	3.1	(1.2)
3	Generation	Sched 5.2		0.0			0.2		0.0	0.0	0.2	(0.2)	0.0
4	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
5	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
6	Engineering	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
7	Field Services	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
8	Other			0.0			0.0		0.0	0.0	0.0	0.0	0.0
9	Total			3.2			4.2		7.1	5.9	1.0	2.9	(1.2)
	External Services												
10	ABSU			11.6			12.3		5.4	5.5	0.7	(6.9)	0.1
11	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
12	Other			21.0			23.8		27.5	26.8	2.8	3.7	(0.7)
13	Total			32.6			36.1		32.9	32.3	3.5	(3.2)	(0.6)
14	**Materials**			0.8			0.8		0.8	0.8	0.0	0.0	0.0
15	**Buildings & Equipment**			1.0			1.1		1.3	1.3	0.1	0.2	0.0
16	**Capitalized Overhead**			0.0			0.0		0.0	0.0	0.0	0.0	0.0
	Internal Recoveries												
17	Corporate			0.0			0.0		0.0	0.0	0.0	0.0	0.0
18	Generation			(7.7)			(8.6)		(9.6)	(9.6)	(0.9)	(1.0)	0.0
19	Distribution			(10.5)			(10.2)		(12.0)	(13.2)	0.3	(1.8)	(1.2)
20	Transmission			0.0			0.0		0.0	0.0	0.0	0.0	0.0
21	Engineering			0.0			0.0		0.0	0.0	0.0	0.0	0.0
22	Field Services			(2.6)			(2.7)		(2.5)	(2.6)	(0.1)	0.2	(0.1)
23	Non-Operating Expense			(36.2)			(44.8)		(41.3)	(38.2)	(8.6)	3.5	3.1
24	Total			(57.0)			(66.3)		(65.4)	(63.6)	(9.3)	0.9	1.8
25	**External Recoveries**												
26	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
27	BCTC			(41.6)			(42.7)		(52.6)	(56.2)	(1.1)	(9.9)	(3.6)
28	Other			(5.0)			(3.5)		(2.8)	(2.9)	1.5	0.7	(0.1)
29	Total			(46.6)			(46.2)		(55.4)	(59.1)	0.4	(9.2)	(3.7)
30	**Total**			(7.3)			(8.0)		(8.5)	(8.5)	(0.7)	(0.5)	0.0
	Operating Costs by Category												
31	Operations		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32	Maintenance		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33	General & Administration		(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	**(8.5)**	**(8.5)**	(0.7)	(0.5)	0.0
34	Total		(7.4)	(7.3)	0.1	(7.5)	(8.0)	(0.5)	(8.5)	(8.5)	(0.7)	(0.5)	0.0

Operating Costs - Field Services
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
1	**Labour**			152.5			167.6		178.5	183.7	15.1	10.9	5.2
	Internal Services												
2	Corporate	Sched 5.1		6.6			7.8		13.7	12.2	1.2	5.9	(1.5)
3	Generation	Sched 5.2		1.2			3.0		0.0	0.0	1.8	(3.0)	0.0
4	Distribution	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
5	Transmission	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
6	Engineering	Sched 5.5		2.6			2.7		2.5	2.6	0.1	(0.2)	0.1
7	Field Services	N/A		0.0			0.0		0.0	0.0	0.0	0.0	0.0
8	Other			1.4			1.6		1.0	1.4	0.2	(0.6)	0.4
9	Total			11.8			15.1		17.2	16.2	3.3	2.1	(1.0)
	External Services												
10	ABSU			22.9			22.0		9.1	9.0	(0.9)	(12.9)	(0.1)
11	BCTC			0.0			0.0		0.0	0.0	0.0	0.0	0.0
12	Other			117.2			109.4		123.2	135.4	(7.8)	13.8	12.2
13	Total			140.1			131.4		132.3	144.4	(8.7)	0.9	12.1
14	**Materials**			20.8			26.2		17.6	17.8	5.4	(8.6)	0.2
15	**Buildings & Equipment**			7.0			6.3		5.9	6.5	(0.7)	(0.4)	0.6
16	**Charges to Capital & Other**			2.6			(0.7)		(1.0)	(1.0)	(3.3)	(0.3)	0.0
	Internal Recoveries												
17	Corporate			(1.9)			(3.8)		(1.6)	(1.8)	(1.9)	2.2	(0.2)
18	Generation			(8.6)			(8.3)		(6.7)	(6.6)	0.3	1.6	0.1
19	Distribution			(95.3)			(101.4)		(99.6)	(104.6)	(6.1)	1.8	(5.0)
20	Transmission			0.0			0.0		0.0	0.0	0.0	0.0	0.0
21	Engineering			0.0			0.0		0.0	0.0	0.0	0.0	0.0
22	Field Services			0.0			0.0		0.0	0.0	0.0	0.0	0.0
23	Non-Operating Expense			(123.0)			(135.4)		(165.5)	(173.3)	(12.4)	(30.1)	(7.8)
24	Total			(228.8)			(248.9)		(273.4)	(286.3)	(20.1)	(24.5)	(12.9)
25	**External Recoveries**												
26	ABSU			0.0			0.0		0.0	0.0	0.0	0.0	0.0
27	BCTC			(111.3)			(101.6)		(94.7)	(95.2)	9.7	6.9	(0.5)
28	Other			(16.5)			(16.1)		(12.0)	(12.1)	0.4	4.1	(0.1)
29	Total			(127.8)			(117.7)		(106.7)	(107.3)	10.1	11.0	(0.6)
30	**Total**			(21.8)			(20.7)		(29.6)	(26.0)	1.1	(8.9)	3.6
	Operating Costs by Category												
31	Operations		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
32	Maintenance		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
33	General & Administration		(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	**(29.6)**	**(26.0)**	1.1	(8.9)	3.6
34	Total		(24.2)	(21.8)	2.4	(25.3)	(20.7)	4.6	(29.6)	(26.0)	1.1	(8.9)	3.6

Taxes
($ million)

Line		Reference / Column	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Corporate												
1	Grants in Lieu		4.5	4.5	0.0	4.5	4.6	0.1	**4.7**	**4.8**	0.1	0.1	0.1
2	School Taxes		3.2	3.5	0.3	3.2	3.4	0.2	**3.5**	**3.6**	(0.1)	0.1	0.1
3	Total		7.7	8.0	0.3	7.7	8.0	0.3	8.2	8.4	(0.0)	0.2	0.2
	Generation												
4	Grants in Lieu		11.2	10.7	(0.5)	11.4	11.2	(0.2)	**12.8**	**16.4**	0.5	1.6	3.6
5	School Taxes		17.4	16.8	(0.6)	17.5	17.2	(0.3)	**17.3**	**17.7**	0.4	0.1	0.4
6	Total		28.6	27.5	(1.1)	28.9	28.4	(0.5)	30.1	34.1	0.9	1.7	4.0
	Distribution												
7	Grants in Lieu		3.8	3.8	0.0	3.9	4.0	0.1	**4.4**	**4.5**	0.2	0.4	0.1
8	School Taxes		15.0	14.9	(0.1)	15.2	14.9	(0.3)	**15.1**	**15.6**	0.0	0.2	0.5
9	Total		18.8	18.7	(0.1)	19.1	18.9	(0.2)	19.5	20.1	0.2	0.6	0.6
	Transmission												
10	Grants in Lieu		23.5	23.6	0.1	24.1	24.4	0.3	**25.9**	**26.7**	0.8	1.5	0.8
11	School Taxes		65.7	64.4	(1.3)	66.4	63.6	(2.8)	**61.9**	**62.9**	(0.8)	(1.7)	1.0
12	Total		89.2	88.0	(1.2)	90.5	88.0	(2.5)	87.8	89.6	(0.0)	(0.2)	1.8
	Engineering												
13	Grants in Lieu		0.0	0.0	0.0	0.0	0.0	0.0	**0.0**	**0.0**	0.0	0.0	0.0
14	School Taxes		0.0	0.0	0.0	0.0	0.0	0.0	**0.0**	**0.0**	0.0	0.0	0.0
15	Total		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	Field Services												
16	Grants in Lieu		0.7	0.7	0.0	0.7	0.7	0.0	**0.8**	**0.8**	0.0	0.1	0.0
17	School Taxes		0.3	0.3	0.0	0.3	0.4	0.1	**0.4**	**0.5**	0.1	0.0	0.1
18	Total		1.0	1.0	0.0	1.0	1.1	0.1	1.2	1.3	0.1	0.1	0.1
	Total												
19	Grants in Lieu		43.7	43.3	(0.4)	44.6	44.9	0.3	48.6	53.2	1.6	3.7	4.6
20	School Taxes		101.6	99.9	(1.7)	102.6	99.5	(3.1)	98.2	100.3	(0.4)	(1.3)	2.1
21	Total		145.3	143.2	(2.1)	147.2	144.4	(2.8)	146.8	153.5	1.2	2.4	6.7

Depreciation and Amortization
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Amortization of Capital Assets												
1	Corporate	Sched 12.1					44.2		37.1	40.5		(7.1)	3.4
2	Generation	Sched 12.2					124.5		117.8	117.0		(6.7)	(0.8)
3	Distribution	Sched 12.3					109.9		112.4	120.4		2.5	8.0
4	Transmission	Sched 12.4					128.7		95.9	100.5		(32.8)	4.6
5	Engineering	Sched 12.5					0.2		0.4	0.7		0.2	0.3
6	Field Services	Sched 12.6					10.8		8.8	7.8		(2.0)	(1.0)
7	Total						418.3		372.4	386.9		(45.9)	14.5
	Amortization of Contributions												
8	Generation	Sched 11.0					(9.6)		(9.5)	(9.5)		0.1	0.0
9	Distribution	Sched 11.0					(30.0)		(31.1)	(31.6)		(1.1)	(0.5)
10	Transmission	Sched 11.0					(3.9)		(3.7)	(3.7)		0.2	0.0
11	Total						(43.5)		(44.3)	(44.8)		(0.8)	(0.5)
	Amortization of DSM												
12	Distribution - 90%	Sched 12.7					24.8		30.3	33.3		5.5	3.0
13	Transmission - 10%	Sched 12.7					2.8		3.4	3.7		0.6	0.3
14	Total						27.6		33.7	37.0		6.1	3.3
	Dismantling Costs												
15	Corporate						0.0		**0.0**	**0.0**		0.0	0.0
16	Generation						2.4		**6.9**	**3.9**		4.5	(3.0)
17	Distribution						5.9		**8.2**	**8.3**		2.3	0.1
18	Transmission						2.5		**4.9**	**5.0**		2.4	0.1
19	Engineering						0.0		**0.0**	**0.0**		0.0	0.0
20	Field Services						0.3		**0.0**	**0.0**		(0.3)	0.0
21	Total						11.1		20.0	17.2		8.9	(2.8)
	Capital Asset Write-Offs												
22	Corporate						1.5		**0.0**	**0.0**		(1.5)	0.0
23	Generation						46.1		**0.0**	**0.0**		(46.1)	0.0
24	Distribution						2.9		**0.0**	**1.6**		(2.9)	1.6
25	Transmission						1.0		**0.0**	**0.0**		(1.0)	0.0
26	Engineering						0.0		**0.0**	**0.0**		0.0	0.0
27	Field Services						0.2		**0.0**	**0.0**		(0.2)	0.0
28	Total						51.7		0.0	1.6		(51.7)	1.6
	Depn Study Adjustment												
29	Corporate						0.0		**6.4**	**0.0**		6.4	(6.4)
30	Generation						0.0		**8.8**	**0.0**		8.8	(8.8)
31	Distribution						0.0		**3.9**	**0.0**		3.9	(3.9)
32	Transmission						0.0		**3.4**	**0.0**		3.4	(3.4)
33	Engineering						0.0		**0.0**	**0.0**		0.0	0.0
34	Field Services						0.0		**1.5**	**0.0**		1.5	(1.5)
35	Total						0.0		24.0	0.0		24.0	(24.0)
	Loss on Disposal Provision												
36	Transmission						0.0		**3.4**	**3.7**		3.4	0.3
37	**Total Amortization**						465.2		409.2	401.6		(56.0)	(7.6)

Depreciation and Amortization
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Amortization by Functional Area												
38	Corporate		49.2	55.1	5.9	52.0	45.7	(6.3)	43.5	40.5		(2.2)	(3.0)
39	Generation		118.0	119.2	1.2	116.0	163.4	47.4	124.0	111.4		(39.4)	(12.6)
40	Distribution		98.9	96.4	(2.5)	110.7	113.5	2.8	123.7	132.0		10.2	8.3
41	Transmission		151.9	150.8	(1.1)	142.7	131.1	(11.6)	107.3	109.2		(23.8)	1.9
42	Engineering		0.6	0.3	(0.3)	0.6	0.2	(0.4)	0.4	0.7		0.2	0.3
43	Field Services		14.7	19.6	4.9	15.9	11.3	(4.6)	10.3	7.8		(1.0)	(2.5)
44	Total		433.3	441.4	8.1	437.9	465.2	27.3	409.2	401.6		(56.0)	(7.6)

Finance Charges
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Increase in Cash												
1	Net Income	Sched 9.0							393.0	410.0			
2	Dividend (lagged 1 year)	Sched 9.0							(223.3)	(318.0)			
3	Amortization	Sched 7.0							409.2	401.6			
4	Deferral Account Additions	Sched 2.0							(55.8)	(23.9)			
5	Deferral Account Recoveries	Sched 2.0							50.0	60.6			
6	Capital Expenditures	Sched 13.0							(972.5)	(1,077.7)			
7	Contributions in Aid	Sched 11.0							78.3	73.3			
8	Decrease in Sinking Funds								**127.0**	**116.0**			
9	Change in Working Cap & Other								**(201.8)**	**50.5**			
10	Total								(395.9)	(307.6)			
	Revolving Borrowings												
11	Beginning of Year								**430.0**	1,050.2			
12	Increase in Cash Requirement	Line 10							395.9	307.6			
13	Bonds Retired								**524.3**	**631.0**			
14	Bonds Issued								(300.0)	**(876.9)**			
15	End of Year								1,050.2	1,111.9			
16	Mid-Year Balance								740.1	1,081.1			
17	Implied Interest Rate - Revolving								**3.65%**	**4.65%**			
18	Interest Cost - Revolving								27.0	50.2			
	Interest Capitalized												
19	Unfinished Construction	Sched 13.0							510.2	593.1			
20	Less Not Subject to IDC								**(228.7)**	**(167.9)**			
21	Unfinished Subject to IDC								281.5	425.2			
22	Implied IDC Rate								**6.75%**	**6.59%**			
23	Interest Capitalized								19.0	28.0			
	Finance Charges												
24	Interest Costs - Bonds		483.0	496.0	13.0	506.0	487.0	(19.0)	**489.0**	**485.0**	(9.0)	2.0	(4.0)
25	Interest Costs - Revolving	Line 18	17.0	4.0	(13.0)	28.0	6.2	(21.8)	27.0	50.2	2.2	20.8	23.2
26	Sinking Fund Income		(53.0)	(47.0)	6.0	(48.0)	(98.0)	(50.0)	(41.0)	**(34.0)**	(51.0)	57.0	7.0
27	Other Income		(26.0)	(18.0)	8.0	(15.0)	(20.0)	(5.0)	**(1.0)**	**1.0**	(2.0)	19.0	2.0
28	Amort. of Deferred Debt Costs		32.0	15.0	(17.0)	33.0	71.0	38.0	**15.0**	**25.0**	56.0	(56.0)	10.0
29	Interest Capitalized	Line 23	(25.0)	(9.0)	16.0	(41.0)	(10.0)	31.0	(19.0)	(28.0)	(1.0)	(9.0)	(9.0)
30	Interest on Deferral Accounts	Sched 2.0	0.0	(6.0)	(6.0)	0.0	(9.3)	(9.3)	(14.8)	(12.3)	(3.3)	(5.5)	2.5
29	Total		428.0	435.0	7.0	463.0	426.9	(36.1)	455.2	486.9	(3.8)	42.8	38.2
	Portion of Rate Base												
30	Generation	Sched 10.0							45.1%	44.0%			
31	Distribution	Sched 10.0							28.7%	30.1%			
32	Transmission	Sched 10.0							26.3%	25.9%			
33	Total								100.0%	100.0%			
	Allocation of Finance Charges												
34	Corporate		9.5	53.0	43.5	8.1	(6.7)	(14.8)	0.0	0.0	(59.7)	6.7	0.0
35	Generation		190.5	184.0	(6.5)	203.4	201.3	(2.1)	205.3	214.4	17.3	4.0	9.2
36	Distribution		103.0	80.0	(23.0)	118.2	116.2	(2.0)	130.4	146.3	36.2	14.2	15.9
37	Transmission		125.0	118.0	(7.0)	133.3	116.1	(17.2)	119.5	126.1	(1.9)	3.4	6.6
38	Total		428.0	435.0	7.0	463.0	426.9	(36.1)	455.2	486.9	(8.1)	28.3	31.7

Return on Equity
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Retained Earnings												
1	Beginning of Year		1,634.0	1,875.6	241.6	1,718.0	1,687.9	(30.1)	1,706.9	1,781.9	(187.7)	19.0	75.0
2	Net Income		393.0	401.7	8.7	396.0	266.3	(129.7)	393.0	410.0	(135.4)	126.7	17.0
3	Dividend to Province		(318.0)	(338.4)	(20.4)	(307.0)	(223.3)	83.7	(318.0)	(330.8)	115.1	(94.7)	(12.8)
4	Reg Prov. for Future Removal		(9.0)	(251.0)	(242.0)	0.0	0.0	0.0	0.0	0.0	251.0	0.0	0.0
5	Special Dividend for BCTC		0.0	0.0	0.0	(20.0)	(24.0)	(4.0)	0.0	0.0	(24.0)	24.0	0.0
6	Adjustment for VIGP/GSX		18.0	0.0	(18.0)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
7	End of Year		1,718.0	1,687.9	(30.1)	1,787.0	1,706.9	(80.1)	1,781.9	1,861.1	19.0	75.0	79.2
8	Dividend as % of Net Income						83.9%		**80.9%**	**80.7%**			
	Deferred Revenue												
9	Skagit - Beginning of Year		275.0	275.0	0.0	292.0	291.0	(1.0)	307.0	328.0	16.0	16.0	21.0
10	Payments Received		28.0	27.0	(1.0)	27.0	26.0	(1.0)	**25.0**	**25.0**	(1.0)	(1.0)	0.0
11	Interest		8.0	7.0	(1.0)	12.0	9.0	(3.0)	**14.0**	**16.0**	2.0	5.0	2.0
12	Revenues Earned		(19.0)	(18.0)	1.0	(19.0)	(19.0)	0.0	**(18.0)**	**(19.0)**	(1.0)	1.0	(1.0)
13	Skagit - End of Year		292.0	291.0	(1.0)	312.0	307.0	(5.0)	328.0	350.0	16.0	21.0	22.0
14	Other Deferred Revenue		1.0	6.0	5.0	1.0	5.5	4.5	**0.0**	**0.0**	(0.5)	(5.5)	0.0
15	Total - End of Year		293.0	297.0	4.0	313.0	312.5	(0.5)	328.0	350.0	15.5	15.5	22.0
	Return on Equity												
16	Retained Earnings	Line 7	1,718.0	1,687.9	(30.1)	1,787.0	1,706.9	(80.1)	1,781.9	1,861.1	19.0	75.0	79.2
17	Deferred Revenue	Line 15	293.0	297.0	4.0	313.0	312.5	(0.5)	328.0	350.0	15.5	15.5	22.0
18	Contributions - Columbia River	Sched 11.0	184.3	184.3	0.0	175.1	175.1	0.0	165.9	156.7	(9.2)	(9.2)	(9.2)
19	Contributions - Generation	Sched 11.0	7.2	7.2	0.0	6.8	4.0	(2.8)	3.7	3.4	(3.2)	(0.3)	(0.3)
20	Contributions - Distribution	Sched 11.0	538.2	552.9	14.7	551.9	586.1	34.2	630.3	669.0	33.2	44.2	38.7
21	Contributions - Transmission	Sched 11.0	89.2	88.9	(0.3)	94.2	90.7	(3.5)	90.0	89.3	1.8	(0.7)	(0.7)
22	Total Equity		2,829.9	2,818.2	(11.7)	2,928.0	2,875.3	(52.7)	2,999.8	3,129.5	57.1	124.5	129.7
23	Achieved ROE			14.25%			9.26%						
24	Allowed ROE		13.91%			13.51%			**13.10%**	**13.10%**			
25	Return on Equity		393.0	401.7	8.7	396.0	266.3	(129.7)	393.0	410.0	(135.4)	126.7	17.0
	Portion of Rate Base												
26	Generation	Sched 10.0							45.1%	44.0%			
27	Distribution	Sched 10.0							28.7%	30.1%			
28	Transmission	Sched 10.0							26.3%	25.9%			
29	Total								100.0%	100.0%			
	Allocation of ROE												
30	Generation		178.9	185.8	6.9	177.0	122.9	(54.1)	177.2	180.6	(62.9)	54.3	3.4
31	Distribution		96.7	100.5	3.8	103.0	71.9	(31.1)	112.6	123.2	(28.6)	40.7	10.6
32	Transmission		117.4	115.4	(2.0)	116.0	71.5	(44.5)	103.2	106.2	(43.9)	31.7	3.0
33	Total		393.0	401.7	8.7	396.0	266.3	(129.7)	393.0	410.0	(135.4)	126.7	17.0

Rate Base
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Generation Rate Base												
1	Net Assets in Service	Sched 12.2					3,981.2		4,047.9	4,185.5		66.7	137.6
2	Net Contributions	Sched 11.0					(4.0)		(3.7)	(3.4)		0.3	0.3
3	Total						3,977.2		4,044.2	4,182.1		67.0	137.9
4	Mid-Year								4,010.7	4,113.2			
	Distribution Rate Base												
5	Net Assets in Service	Sched 12.3					2,758.4		3,050.5	3,320.1		292.1	269.6
6	Net Contributions	Sched 11.0					(586.1)		(630.3)	(669.0)		(44.2)	(38.7)
7	90% of Net DSM	Sched 12.7					242.4		261.9	279.6		19.5	17.7
8	Total						2,414.7		2,682.1	2,930.7		267.4	248.6
9	Mid-Year								2,548.4	2,806.4			
	Transmission Rate Base												
10	Net Assets in Service	Sched 12.4					2,350.1		2,445.2	2,512.3		95.1	67.1
11	Net Contributions	Sched 11.0					(90.7)		(90.0)	(89.3)		0.7	0.7
12	10% of Net DSM	Sched 12.7					26.9		29.1	31.1		2.2	2.0
13	Total						2,286.3		2,384.3	2,454.1		98.0	69.8
14	Mid-Year								2,335.3	2,419.2			
	Portion of Rate Base												
15	Generation								45.1%	44.0%			
16	Distribution								28.7%	30.1%			
17	Transmission								26.3%	25.9%			
18	Total								100.0%	100.0%			

Contributions
($ million)

Line	Reference / Column	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
		1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Contributions - Columbia River Treaty											
1	Original Contribution				479.1	479.1	0.0	479.1	479.1		0.0	0.0
2	Accum Amort - Beginning of Year				294.8	294.8	0.0	304.0	313.2		9.2	9.2
3	Amortization				9.2	9.2	0.0	9.2	9.2		0.0	0.0
4	Accum Amort - End of Year				304.0	304.0	0.0	313.2	322.4		9.2	9.2
5	Net Contribution - End of Year				175.1	175.1	0.0	165.9	156.7		(9.2)	(9.2)
	Contributions in Aid - Generation											
6	Gross Contns - Beginning of Year				11.8	11.8	0.0	6.4	6.4		(5.4)	0.0
7	Additions				0.0	0.0	0.0	**0.0**	**0.0**		0.0	0.0
8	Retirements				0.0	(5.4)	(5.4)	**0.0**	**0.0**		5.4	0.0
9	Gross Contns - End of Year				11.8	6.4	(5.4)	6.4	6.4		0.0	0.0
10	Accum Amort - Beginning of Year				4.6	4.6	0.0	2.4	2.7		(2.2)	0.3
11	Amortization				0.4	0.4	0.0	**0.3**	**0.3**		(0.1)	0.0
12	Retirements				0.0	(2.6)	(2.6)	**0.0**	**0.0**		2.6	0.0
13	Accum Amort - End of Year				5.0	2.4	(2.6)	2.7	3.0		0.3	0.3
14	Net Contributions in Aid				6.8	4.0	(2.8)	3.7	3.4		(0.3)	(0.3)
	Contributions in Aid - Distribution											
15	Gross Contns - Beginning of Year				876.8	895.9	19.1	959.1	1,034.3		63.2	75.2
16	Additions				44.9	63.2	18.3	**75.3**	**70.3**		12.1	(5.0)
17	Retirements				(25.4)	0.0	25.4	**(0.1)**	**0.0**		(0.1)	0.1
18	Gross Contns - End of Year				896.3	959.1	62.8	1,034.3	1,104.6		75.2	70.3
19	Accum Amort - Beginning of Year				338.6	343.0	4.4	373.0	404.0		30.0	31.0
20	Amortization				31.2	30.0	(1.2)	**31.1**	**31.6**		1.1	0.5
21	Retirements				(25.4)	0.0	25.4	**(0.1)**	**0.0**		(0.1)	0.1
22	Accum Amort - End of Year				344.4	373.0	28.6	404.0	435.6		31.0	31.6
23	Net Contributions in Aid				551.9	586.1	34.2	630.3	669.0		44.2	38.7
	Contributions in Aid - Transmission											
24	Gross Contns - Beginning of Year				137.4	136.0	(1.4)	141.7	144.7		5.7	3.0
25	Additions				9.0	5.7	(3.3)	**3.0**	**3.0**		(2.7)	0.0
26	Retirements				(0.6)	0.0	0.6	**0.0**	**0.0**		0.0	0.0
27	Gross Contns - End of Year				145.8	141.7	(4.1)	144.7	147.7		3.0	3.0
28	Accum Amort - Beginning of Year				48.2	47.1	(1.1)	51.0	54.7		3.9	3.7
29	Amortization				4.0	3.9	(0.1)	**3.7**	**3.7**		(0.2)	0.0
30	Retirements				(0.6)	0.0	0.6	**0.0**	**0.0**		0.0	0.0
31	Accum Amort - End of Year				51.6	51.0	(0.6)	54.7	58.4		3.7	3.7
32	Net Contributions in Aid				94.2	90.7	(3.5)	90.0	89.3		(0.7)	(0.7)

Assets - Total (Excluding DSM)
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						15,693.6		16,220.5	16,910.8		526.9	690.3
2	Capital Additions	Sched 13.0					596.2		880.0	892.3		283.8	12.3
3	Retirements & Transfers						(69.3)		(189.7)	(99.2)		(120.4)	90.5
4	Closing Balance						16,220.5		16,910.8	17,703.9		690.3	793.1
	Accumulated Amortization												
5	Opening Balance						6,254.2		6,670.6	6,880.9		416.4	210.3
6	Amortization of Capital Assets						418.3		372.4	386.9		(45.9)	14.5
7	Capital Asset Write-Offs	Sched 7.0					51.7		0.0	1.6		(51.7)	1.6
8	Depn Study Adjustment	Sched 7.0					0.0		24.0	0.0		24.0	(24.0)
9	Retirements & Transfers						(53.6)		(186.1)	(95.4)		(132.5)	90.7
10	Closing Balance						6,670.6		6,880.9	7,174.0		210.3	293.1
11	**Implied Amortization Rate**						2.62%		2.24%	2.23%			
12	**Net Assets in Service (Year-End)**						9,549.9		10,029.9	10,529.9		480.0	500.0

Assets - Corporate
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						700.4		747.6	762.0		47.2	14.4
2	Capital Additions	Sched 13.0					21.5		51.2	45.3		29.7	(5.9)
3	Retirements & Transfers						25.7		**(36.8)**	**(31.9)**		(62.5)	4.9
4	Closing Balance						747.6		762.0	775.4		14.4	13.4
	Accumulated Amortization												
5	Opening Balance						307.1		363.3	370.0		56.2	6.7
6	Amortization of Capital Assets						44.2		37.1	40.5		(7.1)	3.4
7	Capital Asset Write-Offs	Sched 7.0					1.5		0.0	0.0		(1.5)	0.0
8	Depn Study Adjustment	Sched 7.0					0.0		6.4	0.0		6.4	(6.4)
9	Retirements & Transfers						10.5		**(36.8)**	**(31.9)**		(47.3)	4.9
10	Closing Balance						363.3		370.0	378.6		6.7	8.6
11	**Implied Amortization Rate**						6.22%		**4.80%**	**5.16%**			
12	**Net Assets in Service (Year-End)**						384.3		392.0	396.8		7.7	4.8

Assets - Generation
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						6,040.9		6,170.5	6,306.3		129.6	135.8
2	Capital Additions	Sched 13.0					187.3		193.3	254.6		6.0	61.3
3	Retirements & Transfers						(57.7)		**(57.5)**	**(32.1)**		0.2	25.4
4	Closing Balance						6,170.5		6,306.3	6,528.8		135.8	222.5
	Accumulated Amortization												
5	Opening Balance						2,069.6		2,189.3	2,258.4		119.7	69.1
6	Amortization of Capital Assets						124.5		117.8	117.0		(6.7)	(0.8)
7	Capital Asset Write-Offs	Sched 7.0					46.1		0.0	0.0		(46.1)	0.0
8	Depn Study Adjustment	Sched 7.0					0.0		8.8	0.0		8.8	(8.8)
9	Retirements & Transfers						(50.9)		**(57.5)**	**(32.1)**		(6.6)	25.4
10	Closing Balance						2,189.3		2,258.4	2,343.3		69.1	84.9
11	**Implied Amortization Rate**						2.03%		**1.88%**	**1.82%**			
12	**Net Assets in Service (Year-End)**						3,981.2		4,047.9	4,185.5		66.7	137.6

Assets - Distribution
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						4,194.3		4,454.0	4,805.1		259.7	351.1
2	Capital Additions	Sched 13.0					250.7		408.4	391.6		157.7	(16.8)
3	Retirements & Transfers						9.0		**(57.3)**	**(24.0)**		(66.3)	33.3
4	Closing Balance						4,454.0		4,805.1	5,172.7		351.1	367.6
	Accumulated Amortization												
5	Opening Balance						1,595.1		1,695.6	1,754.6		100.5	59.0
6	Amortization of Capital Assets						109.9		112.4	120.4		2.5	8.0
7	Capital Asset Write-Offs	Sched 7.0					2.9		0.0	1.6		(2.9)	1.6
8	Depn Study Adjustment	Sched 7.0					0.0		3.9	0.0		3.9	(3.9)
9	Retirements & Transfers						(12.3)		**(57.3)**	**(24.0)**		(45.0)	33.3
10	Closing Balance						1,695.6		1,754.6	1,852.6		59.0	98.0
11	**Implied Amortization Rate**						2.54%		**2.41%**	**2.41%**			
12	**Net Assets in Service (Year-End)**						2,758.4		3,050.5	3,320.1		292.1	269.6

Assets - Transmission
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						4,576.9		4,655.4	4,815.3		78.5	159.9
2	Capital Additions	Sched 13.0					121.1		198.0	171.4		76.9	(26.6)
3	Retirements & Transfers						(42.6)		**(38.1)**	**(11.2)**		4.5	26.9
4	Closing Balance						4,655.4		4,815.3	4,975.5		159.9	160.2
	Accumulated Amortization												
5	Opening Balance						2,175.8		2,305.3	2,370.1		129.5	64.8
6	Amortization of Capital Assets						128.7		95.9	100.5		(32.8)	4.6
7	Capital Asset Write-Offs	Sched 7.0					1.0		0.0	0.0		(1.0)	0.0
8	Depn Study Adjustment	Sched 7.0					0.0		3.4	0.0		3.4	(3.4)
9	Retirements & Transfers						(0.2)		**(34.5)**	**(7.4)**		(34.3)	27.1
10	Closing Balance						2,305.3		2,370.1	2,463.2		64.8	93.1
11	**Implied Amortization Rate**						2.78%		**2.02%**	**2.05%**			
12	**Net Assets in Service (Year-End)**						2,350.1		2,445.2	2,512.3		95.1	67.1

Assets - Engineering
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						4.8		7.0	9.8		2.2	2.8
2	Capital Additions	Sched 13.0					2.2		2.8	4.9		0.6	2.1
3	Retirements & Transfers						0.0		**0.0**	**0.0**		0.0	0.0
4	Closing Balance						7.0		9.8	14.7		2.8	4.9
	Accumulated Amortization												
5	Opening Balance						3.5		3.7	4.1		0.2	0.4
6	Amortization of Capital Assets						0.2		0.4	0.7		0.2	0.3
7	Capital Asset Write-Offs	Sched 7.0					0.0		0.0	0.0		0.0	0.0
8	Depn Study Adjustment	Sched 7.0					0.0		0.0	0.0		0.0	0.0
9	Retirements & Transfers						0.0		**0.0**	**0.0**		0.0	0.0
10	Closing Balance						3.7		4.1	4.8		0.4	0.7
11	**Implied Amortization Rate**						3.39%		**4.76%**	**5.71%**			
12	**Net Assets in Service (Year-End)**						3.3		5.7	9.9		2.4	4.2

Assets - Field Services
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Gross Assets in Service												
1	Opening Balance						176.3		186.0	212.3		9.7	26.3
2	Capital Additions	Sched 13.0					13.4		26.3	24.5		12.9	(1.8)
3	Retirements & Transfers						(3.7)		**0.0**	**0.0**		3.7	0.0
4	Closing Balance						186.0		212.3	236.8		26.3	24.5
	Accumulated Amortization												
5	Opening Balance						103.1		113.4	123.7		10.3	10.3
6	Amortization of Capital Assets						10.8		8.8	7.8		(2.0)	(1.0)
7	Capital Asset Write-Offs	Sched 7.0					0.2		0.0	0.0		(0.2)	0.0
8	Depn Study Adjustment	Sched 7.0					0.0		1.5	0.0		1.5	(1.5)
9	Retirements & Transfers						(0.7)		**0.0**	**0.0**		0.7	0.0
10	Closing Balance						113.4		123.7	131.5		10.3	7.8
11	**Implied Amortization Rate**						5.90%		**4.42%**	**3.47%**			
12	**Net Assets in Service (Year-End)**						72.6		88.6	105.3		16.0	16.7

Assets - Demand Side Management
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Net DSM Assets												
1	Opening Balance						206.9		269.3	291.0		62.4	21.7
2	Capital Additions	Sched 13.0					90.0		55.4	56.7		(34.6)	1.3
3	Amortization						(27.6)		(33.7)	(37.0)		(6.1)	(3.3)
4	Closing Balance						269.3		291.0	310.7		21.7	19.7
5	**Implied Amortization Rate**						13.34%		**12.51%**	**12.71%**			

Capital Expenditures and Additions
($ million)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Total Capital Expenditures												
1	Corporate						32.1		**51.0**	**37.3**		18.9	(13.7)
2	Generation						148.9		**225.4**	**303.9**		76.5	78.5
3	Distribution						291.9		**400.6**	**388.6**		108.7	(12.0)
4	Transmission						128.6		**209.4**	**261.1**		80.8	51.7
5	Engineering						1.1		**3.0**	**6.8**		1.9	3.8
6	Field Services						16.6		**27.7**	**23.3**		11.1	(4.4)
7	Demand Side Management						90.0		**55.4**	**56.7**		(34.6)	1.3
8	Total						709.2		972.5	1,077.7		263.3	105.2
	Total Capital Additions												
9	Corporate						21.5		**51.2**	**45.3**		29.7	(5.9)
10	Generation						187.3		**193.3**	**254.6**		6.0	61.3
11	Distribution						250.7		**408.4**	**391.6**		157.7	(16.8)
12	Transmission						121.1		**198.0**	**171.4**		76.9	(26.6)
13	Engineering						2.2		**2.8**	**4.9**		0.6	2.1
14	Field Services						13.4		**26.3**	**24.5**		12.9	(1.8)
15	Demand Side Management						90.0		**55.4**	**56.7**		(34.6)	1.3
16	Total						686.2		935.4	949.0		249.2	13.6
	Change in Unfinished Construction												
17	Corporate						10.6		(0.2)	(8.0)		(10.8)	(7.8)
18	Generation						(38.4)		32.1	49.3		70.5	17.2
19	Distribution						41.2		(7.8)	(3.0)		(49.0)	4.8
20	Transmission						7.5		11.4	89.7		3.9	78.3
21	Engineering						(1.1)		0.2	1.9		1.3	1.7
22	Field Services						3.2		1.4	(1.2)		(1.8)	(2.6)
23	Demand Side Management						0.0		0.0	0.0		0.0	0.0
24	Total						23.0		37.1	128.7		14.1	91.6
	Unfinished Construction												
25	Beginning of Year						468.6		491.6	528.7		23.0	37.1
26	Change in Unfinished	Line 24					23.0		37.1	128.7		14.1	91.6
27	End of Year						491.6		528.7	657.4		37.1	128.7
28	Mid-Year Balance						480.1		510.2	593.1		30.1	82.9

Domestic Energy Sales and Revenue Forecast
(Without Proposed Rate Increase)

Line	Column	Reference	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
			1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Domestic Energy Sales (GWh)												
1	Residential		15,836	15,814	-0.1%	16,063	16,261	1.2%	**16,675**	**16,999**	2.8%	2.5%	1.9%
2	Light Industrial and Commercial		17,003	17,459	2.7%	17,202	17,913	4.1%	**18,334**	**18,700**	2.6%	2.4%	2.0%
3	Large Industrial		14,734	16,177	9.8%	14,601	16,428	12.5%	**16,326**	**16,622**	1.6%	-0.6%	1.8%
4	Irrigation		89	82	-7.9%	90	75	-16.7%	**95**	**96**	-8.5%	26.7%	1.1%
5	Street Lighting		221	201	-9.0%	224	205	-8.5%	**204**	**207**	2.0%	-0.5%	1.5%
6	City of New Westminster		402	411	2.2%	403	415	3.0%	**413**	**414**	1.0%	-0.5%	0.2%
7	Fortis		688	753	9.4%	707	822	16.3%	**785**	**812**	9.2%	-4.5%	3.4%
8	Other Utilities		314	308	-1.9%	314	321	2.2%	**311**	**311**	4.2%	-3.1%	0.0%
9	Total		49,287	51,205	3.9%	49,604	52,440	5.7%	53,143	54,161	2.4%	1.3%	1.9%
	Domestic Revenues ($million)												
10	Residential		1,018.0	1,015.8	-0.2%	1,032.0	1,045.6	1.3%	1,071.4	1,092.0	2.9%	2.5%	1.9%
11	Light Industrial and Commercial		948.0	967.2	2.0%	958.0	989.2	3.3%	1,012.7	1,033.4	2.3%	2.4%	2.0%
12	Large Industrial		526.0	573.0	8.9%	521.0	584.0	12.1%	581.7	592.2	1.9%	-0.4%	1.8%
13	Irrigation		3.5	3.3	-5.7%	3.5	3.5	0.0%	4.2	4.2	6.1%	20.0%	0.0%
14	Street Lighting		23.8	22.3	-6.3%	24.2	22.6	-6.6%	22.6	22.9	1.3%	0.0%	1.3%
15	City of New Westminster		14.0	14.9	6.4%	14.2	15.0	5.6%	14.9	14.9	0.7%	-0.7%	0.0%
16	Fortis		28.3	29.9	5.7%	29.0	31.7	9.3%	30.1	30.9	6.0%	-5.0%	2.7%
17	Other Utilities		19.0	17.0	-10.5%	19.0	18.6	-2.1%	17.6	18.7	9.4%	-5.4%	6.2%
18	Total		2,580.6	2,643.4	2.4%	2,600.9	2,710.2	4.2%	2,755.2	2,809.2	2.5%	1.7%	2.0%
	Average Revenues ($/MWh)												
19	Residential		64.3	64.2	-0.1%	64.2	64.3	0.1%	**64.3**	**64.2**	0.1%	-0.1%	0.0%
20	Light Industrial and Commercial		55.8	55.4	-0.6%	55.7	55.2	-0.8%	**55.2**	**55.3**	-0.3%	0.0%	0.0%
21	Large Industrial		35.7	35.4	-0.8%	35.7	35.5	-0.4%	**35.6**	**35.6**	0.4%	0.2%	0.0%
22	Irrigation		39.3	40.2	2.3%	38.9	46.7	20.0%	**44.2**	**43.8**	16.0%	-5.3%	-1.0%
23	Street Lighting		107.7	110.9	3.0%	108.0	110.2	2.0%	**110.8**	**110.6**	-0.6%	0.5%	-0.1%
24	City of New Westminster		34.8	36.3	4.1%	35.2	36.1	2.6%	**36.1**	**36.0**	-0.3%	-0.2%	-0.2%
25	Fortis		41.1	39.7	-3.5%	41.0	38.6	-6.0%	**38.3**	**38.1**	-2.9%	-0.6%	-0.8%
26	Other Utilities		60.5	55.2	-8.8%	60.5	57.9	-4.2%	**56.6**	**60.1**	5.0%	-2.3%	6.2%
27	Total (Excluding Misc Rev)		52.4	51.6	-1.4%	52.4	51.7	-1.4%	51.8	51.9	0.1%	0.3%	0.0%

Miscellaneous Revenue
($ million)

Line	Reference / Column	F2005 RRA	F2005 Actual	F2005 Difference	F2006 RRA	F2006 Actual	F2006 Difference	F2007 Plan	F2008 Plan	Increase from Prior Year F2006	Increase from Prior Year F2007	Increase from Prior Year F2008
		1	2	3 = 2 -1	4	5	6 = 5 - 4	7	8	9 = 5 - 2	10 = 7 - 5	11 = 8 - 7
	Corporate											
1	Corporate General Rents	5.0	5.0	0.0	4.8	5.3	0.5	**5.4**	**5.4**	0.3	0.1	0.0
2	Net Gains on Property Sales	2.0	5.0	3.0	2.0	2.8	0.8	**4.0**	**4.0**	(2.2)	1.2	0.0
3	Westech External Revenues	3.0	0.0	(3.0)	3.0	0.0	(3.0)	**0.0**	**0.0**			
4	Total	10.0	10.0	0.0	9.8	8.1	(1.7)	9.4	9.4	(1.9)	1.3	0.0
	Generation											
5	Interconnected Operations Services	3.0	3.0	0.0	4.9	3.7	(1.2)	**6.0**	**6.0**	0.7	2.3	0.0
6	FX Loss - Cost of Energy	0.0	(5.0)	(5.0)	0.0	(1.0)	(1.0)	**(2.7)**	**0.0**	4.0	(1.7)	2.7
7	Other	4.0	3.0	(1.0)	3.0	2.4	(0.6)	**1.7**	**1.7**	(0.6)	(0.7)	0.0
8	Total	7.0	1.0	(6.0)	7.9	5.1	(2.8)	5.0	7.7	4.1	(0.1)	2.7
	Distribution											
	Meter/Trans Rents & Power											
9	Factor Surcharges	5.0	7.0	2.0	4.8	7.0	2.2	**7.0**	**7.0**	0.0	0.0	0.0
10	Terasen Meter Reading	2.0	4.0	2.0	2.0	3.0	1.0	**2.9**	**0.7**	(1.0)	(0.1)	(2.2)
11	FX Loss - Cost of Energy	0.0	(2.0)	(2.0)	0.0	(6.4)	(6.4)	**(7.9)**	**0.0**	(4.4)	(1.5)	7.9
12	Other Including Diversion	2.0	3.0	1.0	2.0	8.1	6.1	**5.0**	**5.0**	5.1	(3.1)	0.0
13	Total	9.0	12.0	3.0	8.8	11.7	2.9	7.0	12.7	(0.3)	(4.7)	5.7
	Transmission											
14	Short-term PTP/Ancillary	5.0	8.0	3.0	0.0	8.9	8.9	**8.5**	**8.5**	0.9	(0.4)	0.0
15	Fortis General Wheeling	4.0	4.0	0.0	0.0	0.0	0.0	**0.0**	**0.0**	(4.0)	0.0	0.0
16	Secondary Revenue	4.0	5.0	1.0	5.7	4.0	(1.7)	**3.4**	**3.4**	(1.0)	(0.6)	0.0
17	Lease Revenue from BCTC	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**	**0.2**	0.0	0.2	0.0
18	Total	13.0	17.0	4.0	5.7	12.9	7.2	12.1	12.1	(4.1)	(0.8)	0.0
	Field Services											
19	Fleet Revenue	7.0	7.0	0.0	6.8	5.4	(1.4)	**1.4**	**1.5**	(1.6)	(4.0)	0.1
20	**Total**	46.0	47.0	5.0	39.0	43.2	11.4	34.9	43.4	(7.9)	(9.1)	8.5