

BRITISH COLUMBIA HYDRO AND POWER AUTHORITY

Electric Tariff

This Electric Tariff replaces all previous Electric Tariffs issued by BC Hydro and is available for inspection at www.bchydro.com/electric_tariff

ACCEPTED: March 26, 2025

ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

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Rate Schedules

	RS No.	Section No.
1. Residential Service		
Residential Service – Tiered Rate	1101	1-1101
Residential Service – Dual Fuel (Closed)	1105	1-1105
Residential Service – Flat Rate	1151	1-1151
Residential Service – Time-of-Day	2101	1-2101
2. General Service		
Distribution Service – IPP Station Service	1253	2-1253
Distribution Service – IPP Distribution Transportation Access	1268	2-1268
Shore Power Service (Distribution)	1280	2-1280
Small General Service (Under 35 kW)	1300 1301 1310 1311	2-1300
Medium General Service (35 kW or Greater and Less Than 150 kW)	1500 1501 1510 1511	2-1500
Large General Service (150 kW and Over)	1600 1601 1610 1611	2-1600
Overnight Rate (150 kW and Over)	1640 1641 1642 1643	2-1640
Demand Transition Rate (150 kW and Over)	1650 1651 1652 1653	2-1650

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	RS No.	Section No.
3. Irrigation		
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Street Lighting Service	1703	4-1703
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Transmission Service – Biomass Energy Program	1828	5-1828
Transmission Service	1830	5-1830
Transmission Service – IPP Station Service	1853	5-1853
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Transmission Service – Freshet Energy	1892	5-1892
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Trade Income Rate Rider	1904	6-1904
Public Electric Vehicle Charging Service	4100	6-4100

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Terms and Conditions

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COMMISSION SECRETARY

1. INTERPRETATION AND DEFINITIONS

1.1 Interpretation

1.1.1 Applicability and Conflicts

Unless explicitly excluded from an Electric Tariff Supplement, these Terms and Conditions apply to Electric Tariff Supplements.

To the extent these Terms and Conditions conflict with any applicable Rate Schedule or Electric Tariff Supplement, the terms or conditions provided in such Rate Schedule or Electric Tariff Supplement will prevail. To the extent that an applicable Rate Schedule conflicts with an applicable Electric Tariff Supplement, the terms or conditions provided in the Electric Tariff Supplement will prevail.

1.1.2 Statutes and Conflicts

References to statutes in the Electric Tariff will include the statute and regulations issued pursuant to it, as amended and in force from time to time, and any superseding statute or regulation.

In the event of a conflict between a statute, including regulations issued pursuant to it, and these Terms and Conditions, the statute will prevail.

1.1.3 Technical Terms

Technical or industry-specific phrases, units of measure or words not otherwise defined in the Electric Tariff have the well-known meaning given to those terms in the electrical industry.

1.1.4 Including

In the Electric Tariff, the word “including” will in all cases be deemed to mean “including without limitation”, unless otherwise expressly provided.

1.2 Definitions

Unless the context otherwise requires, in the Electric Tariff the following words have the meanings set out below and alternate forms of the same words have corresponding meanings.

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BC Hydro	British Columbia Hydro and Power Authority.
BC Hydro-Owned Street Lighting Service	Service for lighting of public highways, streets, lanes and other similar public applications and displays, or for lighting of private property, where BC Hydro owns, installs and maintains the fixtures, conductors, controls and poles.
Billing Demand	Maximum Demand or, where permitted by the applicable Rate Schedule, estimated Demand, used to determine Demand charges under a Rate Schedule.
Customer	Any Person whose application for Service has been accepted by BC Hydro or, in the absence of such an application, the Person with possession of the Premises to which Service is provided or the Owner or such other Person designated as the Customer pursuant to the Electric Tariff.
Customer Crisis Fund	A program established by BC Hydro for the purpose of providing crisis grants to qualifying Residential Service Customers.
Customer Crisis Fund Grant	A credit issued by BC Hydro, in its discretion, to a qualifying Residential Service Customer in respect of arrears owing to BC Hydro.
Customer Crisis Fund Return	The return of a Customer Crisis Fund Grant that BC Hydro determined should not have been granted.
Customer-Owned Street Lighting Service	Service for lighting of public highways, streets, lanes, traffic signals, traffic signs and other similar public applications and displays where the Customer owns, installs and maintains the fixtures, conductors and controls.
Demand	The rate at which electric energy is used in any instant or averaged over any designated period of time, measured in kilowatts (kW) or kilovolt amperes (kVA).
Disconnection	A physical deactivation of a Service Connection, including through removal of Metering Equipment and / or other BC Hydro equipment used to provide Service, regardless of duration.

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Dwelling	<p>A building or part of a building comprising private living quarters and containing sleeping quarters, a kitchen and bathroom, and in which the occupants have free access to all rooms, or alternative living quarters acceptable to BC Hydro, and including single-family homes, apartments, residential strata lots, townhouses, row-houses and duplexes.</p> <p>A Dwelling may include parking stalls, garage areas, storage areas and similar areas or spaces that are used in conjunction with the living quarters of the Customer.</p>
Electric Tariff	These Terms and Conditions, the Rate Schedules and all Electric Tariff Supplements.
Electric Tariff Supplement	A form of agreement for Service entered into by a Customer and BC Hydro pursuant to section 2.2 (Electric Tariff Supplements) of these Terms and Conditions, as filed with the British Columbia Utilities Commission from time to time.
Electricity	Both Demand and Energy or either, as the context requires.
Energy	Electric consumption, measured in kilowatt hours (kWh).
Estimated Construction Cost	The cost estimated by BC Hydro to construct an Extension, a Service Connection or Optional Facilities pursuant to section 8.3 (Extension Fee for Rate Zone I), as the context requires.
Evacuation Order	An order issued by a local authority, provincial government, federal government, or First Nations band council during a State of Emergency, which requires Evacuee Customers remain away from their Premises until the Evacuation Order is lifted by the issuing authority.
Evacuation Period	The period during which an Evacuee Customer is under an Evacuation Order.

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Evacuee Customer	<p>A Customer who receives Service under the following Rate Schedules as amended and filed with the British Columbia Utilities Commission from time to time, and who is under an Evacuation Order:</p> <ol style="list-style-type: none">1. Residential Service (Rate Schedules 1101, 1105 and 1151);2. Small General Service (Rate Schedule 1300, 1301, 1310 and 1311);3. Irrigation Service (Rate Schedule 1401); and4. Street Lighting Service (Rate Schedule 1755).
Extension	<p>An addition to or an increase in the capacity of BC Hydro's distribution system required to meet new or increased Service requirements, but excluding Service Connections.</p>
Extension Fee	<p>A contribution-in-aid of construction of an Extension, calculated as set out in section 8.3 (Extension Fee for Rate Zone I).</p>
Farm	<p>A property classified as a farm for assessment or tax purposes by the appropriate authority.</p>
Financing Agreement	<p>An agreement under which BC Hydro provides financing to a Customer for improving the energy efficiency of a Premises.</p>
General Service	<p>Service for business, commercial, institutional or industrial use, including use in nursing homes, boarding houses, rooming houses, common property of a multiple occupancy property, recreational establishments, marinas and yacht clubs, hotels, motels, mobile home parks and similar establishments or parts thereof, or for any other use not specifically provided for in the Electric Tariff.</p> <p>For greater certainty, General Service is not available for use in circumstances where Transmission Service is available for use, and is available as an alternative to Residential Service only in the circumstances described in section 6.1.3 (General Service Election – Residential Customers) and as an alternative to Irrigation Service only in the circumstances described in section 6.1.4 (General Service Election – Irrigation Customers).</p>

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Guarantor	A BC Hydro Customer who agrees to be responsible for another Customer's security deposit amount as required by section 2.7.3 (Security) and who meets BC Hydro's requirements for acting as a Guarantor.
Integrated Service Area	An area served by BC Hydro's integrated electrical system within the limits as outlined in the map in section 1.3 (BC Hydro's Service Area Map) as amended from time to time, as well as Fort Nelson, Eddontenajon, and the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Irrigation Service	Except where General Service is requested pursuant to section 6.1.4 (General Service Election – Irrigation Customers), Service for irrigation and outdoor sprinkling use where associated motor loads are 746 watts (W) or more.
Maximum Demand	The highest Demand averaged over a time interval of not more than 30 consecutive minutes that is registered during a specified period by a meter with Demand measurement capability.
Metering Equipment	An assembly of metering and ancillary equipment, including one or more Radio-off Meters and / or Smart Meters, auxiliary control units, cabling, communication links, range extenders and any other devices owned and used by BC Hydro in connection with metering Electricity for a Premises, providing remote access to the metered data and / or monitoring the condition of the installed equipment, as applicable.
Month	A period of from 27 to 33 consecutive days.
Non-Integrated Service Area	<p>An area not served by BC Hydro's integrated electrical system, including Anahim Lake, Atlin, Bella Bella, Bella Coola, Dease Lake, Elhlateese, Fort Ware, Good Hope Lake, Haida Gwaii, Hartley Bay, Jade City, Telegraph Creek, Toad River and Tsay Keh Dene.</p> <p>Unless otherwise expressly provided, any reference to Rate Zone IB and/or Rate Zone II in the Electric Tariff, Rate Schedules and/or Electric Tariff Supplements is to be read as a reference to a Non-Integrated Service Area or Non-Integrated Service Areas.</p>

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Owner	The legal or beneficial owner(s) of a parcel of land, a property, a building or a Premises, or an agent or other authorized representative of such owner(s), such as a property manager, strata corporation or developer, as the context requires.
Permanent Service	Service that is not Temporary Service.
Person	A natural person, partnership, corporation, society, unincorporated entity or body politic.
Point of Delivery	The first point, designated by, or satisfactory to, BC Hydro, where BC Hydro's electrical facilities connect to a Customer's electrical facilities, regardless of the location of BC Hydro's Metering Equipment.
Power Factor	<p>The ratio, expressed as a percentage, determined by the following formula and based on monthly measurements of kilowatt hours (kWh) and lagging kilovolt-ampere reactive hours (kVarh) or at BC Hydro's discretion by random checks from time to time.</p> $\text{Power Factor} = \frac{kWh}{\sqrt{kWh^2 + kVarh^2}}$
Premises	A building, a separate unit of a building, a Dwelling or machinery, together with the surrounding land.
Primary Voltage	A voltage of 750 volts (V) or more measured phase to phase.
Radio-off Meter	A Smart Meter adjusted so that the meter's components that transmit and receive data by radio are deactivated.
Rate Schedule	A schedule that sets out rates for Service and other terms and conditions, as filed with the British Columbia Utilities Commission from time to time.
Residential Service	<p>Except as otherwise provided in section 6.1.3 (General Service Election – Residential Customers), Service for use:</p> <ol style="list-style-type: none">1. In Dwellings, including Dwellings where a portion is used to carry on a business;

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	<ol style="list-style-type: none">2. In the common property of a multiple occupancy property if such common property is capable of being, and is intended to be, used for the common benefit or enjoyment of all Dwellings in that multiple occupancy property; and3. At Farms, in the circumstances described in section 6.1.2 (Eligibility of Farms for Residential Service).
Secondary Voltage	A voltage of less than 750 volts (V) measured phase to phase.
Service	The provision by BC Hydro of Electricity to a Premises.
Service Agreement	The agreement setting out the rights and responsibilities of BC Hydro and a Customer for Service. Unless otherwise agreed to by BC Hydro, the Customer is deemed to have a Service Agreement with BC Hydro, upon becoming a Customer under section 2.3 (Commencement and Term of Service), which may comprise, to the extent applicable, the application for Service accepted by BC Hydro (if any), all applicable provisions of the Terms and Conditions and applicable Rate Schedule(s), and any additional terms and conditions of Service as agreed to by BC Hydro and the Customer in an Electric Tariff Supplement or otherwise.
Service Connection	That part of the BC Hydro distribution system extending between a Point of Delivery and the first point of attachment to the rest of the BC Hydro distribution system.
Smart Meter	An Electricity meter that: <ol style="list-style-type: none">1. Meets the requirements set out in section 2 of the <i>Smart Meters and Smart Grid Regulation</i>, B.C. Reg. 368/2010, and2. Has components that transmit data by radio and those components are activated.
State of Emergency	A state of emergency declared by a local authority, provincial government, federal government, or First Nations band council, pursuant to a statutory authority.

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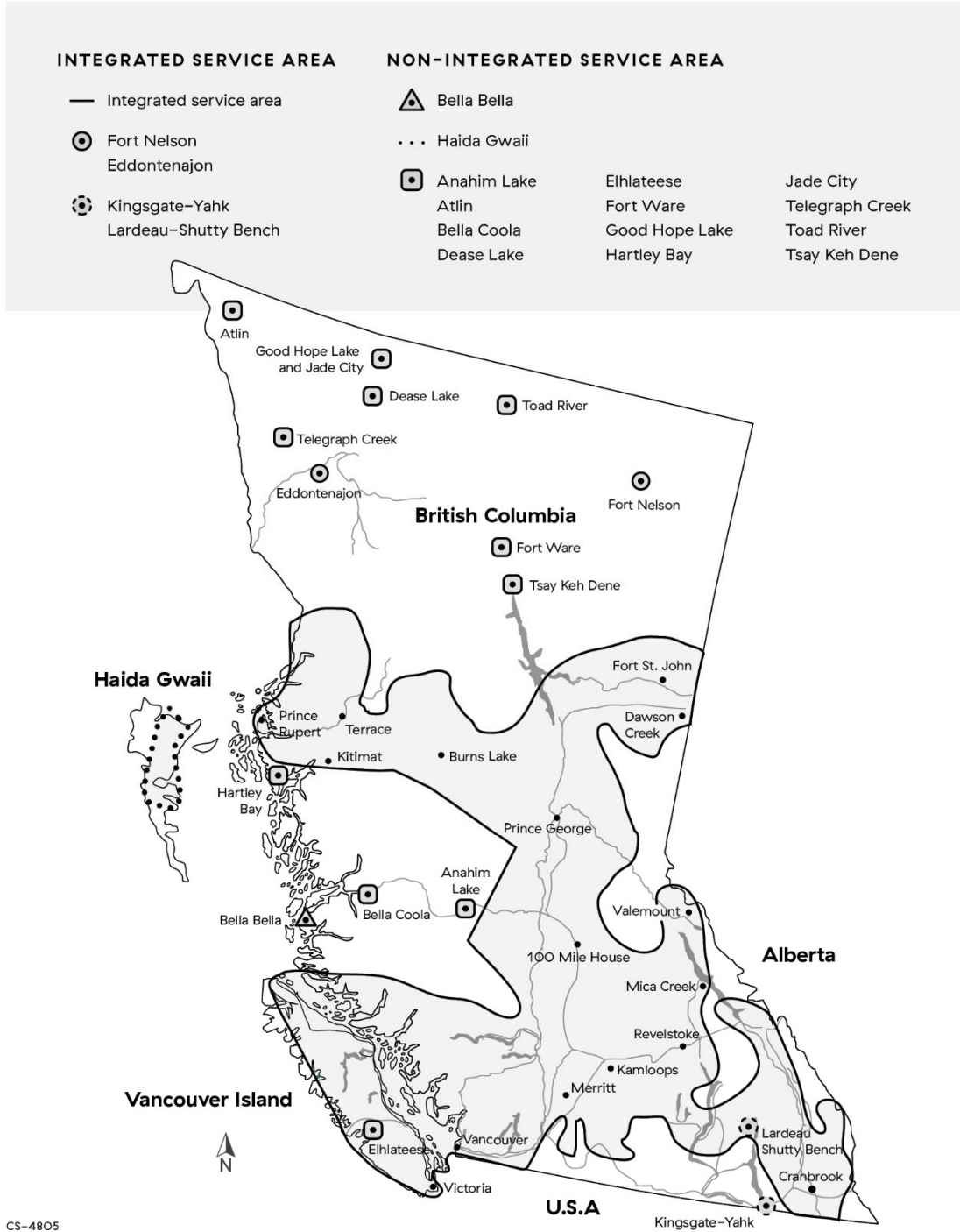
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Street Lighting Service	BC Hydro-Owned Street Lighting Service or Customer-Owned Street Lighting Service or both, as the context requires.
System Improvement Costs	The incremental cost of work on BC Hydro's distribution system, including substations, attributed to new or increased Service requirements, as estimated by BC Hydro.
Temporary Service	Service that will or, in BC Hydro's determination, is likely to be taken temporarily.
Termination	Cessation of Service to a Premises under any applicable Rate Schedule(s) or termination of the Service Agreement with a Customer, as the context requires.
Terms and Conditions	These terms and conditions of Service, as filed with the British Columbia Utilities Commission from time to time.
Transformation	The transformation of Primary Voltage to Secondary Voltage, including all associated labour, equipment and materials.
Transmission Service	Service for commercial, industrial and institutional Customers, provided at 60 kilovolts (kV) or more. Transmission Service is available only in the Integrated Service Area.
Two Months	A period of from 54 to 66 consecutive days.

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1.3 BC Hydro’s Service Area Map



CS-4805

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2. APPLICATION FOR SERVICE AND SERVICE AGREEMENT

2.1 Application for Service and Service Agreement

A Person requesting new or modified Service must apply to BC Hydro online at www.bchydro.com, by telephone, or in person. Applicants may be required to complete and sign an application and agreement for Service in the form provided by BC Hydro and to provide information and identification acceptable to BC Hydro.

When a Customer or an applicant applies for Service pursuant to section 6.1.2 (Eligibility of Farms for Residential Service), section 6.1.3 (General Service Election – Residential Customers), section 6.1.4 (General Service Election – Irrigation Customers) or section 6.1.5 (General Service for Street Lighting), the Customer or the applicant may be required to provide information to demonstrate eligibility.

BC Hydro may refuse to accept an application for Service for any of the reasons listed in section 2.5 (BC Hydro Refusal to Provide Service and Termination by BC Hydro).

Customer Crisis Fund Grants are deemed to be, for the purpose of section 2.5 (Refusal to Provide Service and Termination by BC Hydro) and section 5.2.1(5) (Regular Billing) of the Electric Tariff, amounts owing to Customers in respect of Service provided by BC Hydro to Customers pursuant to Service Agreements.

Customer Crisis Fund Returns are deemed to be, for the purpose of section 2.5 (Refusal to Provide Service and Termination by BC Hydro) and section 5.2.1(5) (Regular Billing) of the Electric Tariff, amounts owing to BC Hydro in respect of Service provided by BC Hydro to Customers pursuant to Service Agreements.

2.2 Electric Tariff Supplements

BC Hydro may provide Service under an Electric Tariff Supplement, subject to filing it with the British Columbia Utilities Commission.

2.3 Commencement and Term of Service

Except as otherwise provided in a Service Agreement and subject to section 2.4 (Rental Premises), a Person becomes a Customer and a Service Agreement commences when:

1. BC Hydro connects or re-connects the Premises to BC Hydro's electrical system; or

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2. The Person's right to possession of the Premises commences,

whichever is later and regardless of whether such Person has completed and signed an application or any contract for Service, and Service will continue until Terminated by BC Hydro or the Customer.

2.4 Rental Premises

For the purposes of this section, "tenancy" or "tenant" has the same meaning as in the *Residential Tenancy Act* or the *Manufactured Home Park Tenancy Act*, as the context requires, and "Rental Premises" means a Premises to which a tenant has tenancy rights.

For Service to a Rental Premises, the tenant is the Customer of BC Hydro, except where:

1. BC Hydro has, in its sole discretion, elected to deal directly with the Owner of the Rental Premises as the Customer; or
2. The Owner has elected to be the Customer of BC Hydro when BC Hydro has not made an election described in (1) above.

Where a tenant is the Customer, BC Hydro may require the Owner of the Premises to enter into a Rental Premises agreement with BC Hydro that sets out responsibilities of the Owner for the continuation of, and payment for, Service to the Rental Premises.

When a tenant fails to provide notice in accordance with section 2.8 (Termination of Service by Customer) to Terminate Service, or Terminates Service, to the Rental Premises and ceases to be the Customer at the Rental Premises, the Owner automatically becomes the Customer in respect to the Service to the Rental Premises.

In accordance with the *Residential Tenancy Act*, the *Manufactured Home Park Tenancy Act*, or other applicable legislation, BC Hydro will not interrupt or disconnect Service to a Rental Premises upon request of the Owner of the Rental Premises, unless the Owner can demonstrate lawful possession of the Rental Premises.

2.5 Refusal to Provide Service and Termination by BC Hydro

BC Hydro may, without liability of any kind, refuse to provide Service to any Person or may without notice Terminate Service to any Customer (whether by Disconnection or otherwise) who:

1. Fails to pay for Service;

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2. Fails to pay an amount due as a result of that Customer acting as a Guarantor for another BC Hydro Customer under section 2.7.3 (Security);
3. Fails to apply for Service or fails to provide information or identification acceptable to BC Hydro when applying for Service or at any subsequent time on request by BC Hydro;
4. Occupies the Premises with another occupant who has an amount outstanding under a Service Agreement or Financing Agreement in respect of the current Premises or another Premises previously occupied by the Person or Customer and such other occupant at the same time;
5. Occupies a Rental Premises where, in accordance with section 2.4 (Rental Premises), BC Hydro has, in its sole discretion, elected to deal directly with the Owner of the Rental Premises as the Customer or the Owner has elected to be the Customer of BC Hydro;
6. Fails to comply with the conditions for the resale of Electricity under section 9.1 (Resale of Electricity);
7. Fails to provide access as required by section 9.2 (Access to Premises);
8. Fails to pay any amount owing under a Financing Agreement; or
9. Fails to comply with a Service Agreement.

2.6 No Assignment

A Customer may not assign a Service Agreement to another Person.

2.7 Security for Service

2.7.1 Security for Payment of Bills

An applicant for Service who has not established credit satisfactory to BC Hydro will be required to:

1. Provide security in accordance with section 2.7.3 (Security), or
2. Participate in Pay As You Go Billing as set out in section 2.7.2 (Pay As You Go Billing), with no security.

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A Customer who has not maintained credit satisfactory to BC Hydro will be required to provide security or to increase the amount of existing security in accordance with section 2.7.3 (Security).

2.7.2 Pay As You Go Billing

Customers participating in Pay As You Go Billing will be billed by BC Hydro at the beginning of each month based either on an estimated average monthly bill or one-twelfth of the estimated annual bill for Service, subject to amendment by BC Hydro from time to time. Pay As You Go bills have the same force and effect as bills based on actual meter readings and must be paid in accordance with section 5.3 (Payment of Bills).

Any Customer participating in Pay As You Go Billing who has paid in full all amounts when due during the immediately preceding year may terminate Pay As You Go Billing and elect any other billing option then available to that Customer under the Service Agreement.

2.7.3 Security

The amount of security required will in each case be determined by BC Hydro in its discretion based on factors such as Energy consumption at the Premises and Customer account and payment history, provided that the security required by BC Hydro will not in any case exceed:

1. If the account is billed monthly, two times the average monthly bill of the Customer or, in the case of an applicant, two times the estimated average monthly bill;
2. If the account is billed bi-monthly, three times the average monthly bill of the Customer or, in the case of an applicant, three times the estimated average monthly bill; or

This security obligation may be satisfied by providing to BC Hydro a security deposit or, for a Customer taking Residential Service, a guarantee from a Guarantor. A security deposit must be in the form of cash or an equivalent form of security acceptable to BC Hydro and a guarantee must be in a form acceptable to BC Hydro.

2.7.4 Application and Return of Security

1. A security deposit may be returned to the Customer, or in the case of a guarantee provided by a Guarantor cancelled, at any time if, according to the records of BC Hydro, the Customer has at all times during the immediately preceding one year period maintained an account with BC Hydro and paid in full all amounts when due in accordance with the Service Agreement.

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2. BC Hydro may apply the whole or any part of the Customer's security deposit and earned interest, if any, toward payment of any amount not paid by the Customer to BC Hydro on the due date shown on the bill. No application of the security deposit under this section will restrict BC Hydro's right to Terminate Service for the Customer's failure to pay for Service. The Customer will promptly replenish the security deposit upon request by BC Hydro.
3. A cash security deposit and interest, if any, may be applied by BC Hydro in whole or in part toward payment of the final bill of the Customer on the billing date of the final bill.
4. A security deposit in a form other than cash may be applied by BC Hydro in whole or in part toward payment of the final bill of the Customer if all amounts owing are not paid on the due date shown on the bill.
5. If a Customer's account is closed and a guarantee has been provided, BC Hydro may transfer to the Guarantor's account any outstanding balance, up to the maximum amounts specified in section 2.7.3 (Security), within one year of the date on which the account was closed.
6. Any part of a security deposit, including interest, if any, on a cash security deposit, that has not been applied in accordance with this section will be refunded or returned to the Customer.
7. BC Hydro will pay interest on cash security deposits at a rate equal to BC Hydro's weighted average cost of debt, calculated for BC Hydro's most recent fiscal year.
8. Payment of interest on a cash security deposit held by BC Hydro will be made in the form of a credit to the Customer's account each time the account is billed or added to the amount of the cash deposit when a refund is made as provided in paragraph 5 above.
9. BC Hydro will not pay interest on security deposits held by it in a form other than cash.
10. No interest will accrue on any security deposit after the billing date of the final bill for the account secured by the deposit.

2.8 Termination of Service by Customer

Except as otherwise provided in a Service Agreement, a Customer may Terminate Service by giving to BC Hydro at least 24 hours' notice. The Customer continues to be subject to all

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applicable terms and conditions of the Service Agreement, including the obligation to pay for all Electricity provided to the Premises and all damage to and loss of wires, Metering Equipment or other apparatus of BC Hydro until the Termination date specified in the notice or 24 hours after BC Hydro receives such notice, whichever is later.

Where Service is to a Rental Premises under section 2.4 (Rental Premises), in accordance with the *Residential Tenancy Act*, the *Manufactured Home Park Tenancy Act*, or other applicable legislation, BC Hydro will not interrupt or disconnect Service to a Rental Premises upon request of the Owner of the Rental Premises, unless the Owner can demonstrate lawful possession of the Rental Premises.

2.9 No Release of Customer Obligations

No Termination of Service will release a Customer from any previously existing obligations to BC Hydro under a Service Agreement, Financing Agreement or any other agreement with BC Hydro, or under any applicable provisions of the Terms and Conditions.

Where Service to a Premises is Terminated under section 2.4 (Rental Premises) or section 2.8 (Termination of Service by Customer), BC Hydro may, in its sole discretion, transfer any outstanding balance in respect of Service to the current Premises to the Customer's account in respect of Service to another current or future Premises.

2.10 Customer Request for Disconnection

Subject to the provisions of section 2.4 (Rental Premises), upon receipt of a Customer request, BC Hydro will Disconnect the Customer's Premises. The Customer will be responsible to pay for all Electricity used at the Premises until Disconnection in accordance with this section, unless Service is earlier Terminated by either the Customer or BC Hydro.

2.11 Re-Application for Service

Where a Customer Terminates Service to a Premises and the Customer, or a co-occupant, representative or agent of the Customer, re-applies for Service to the same Premises within 12 months of such Termination on the same Rate Schedule as previously applied, and regardless of whether Disconnection occurred, the applicant will pay the sum of:

1. The greater of the Minimum Reconnection Charge, as set out in section 11.3 (Minimum Reconnection Charges), or BC Hydro's estimated cost to restore Service; and

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2. The sum of the minimum charges the Customer would have paid between the time of Termination and the time that Service is restored, under this section.

After 12 months of Termination of Service to a Premises, any re-application for Service to the same Premises will be treated as an application for new Service to the Premises under section 2.1 (Application for Service and Service Agreement), a new Service Agreement will commence, and section 2.9 (No Release of Customer Obligations) will continue to apply.

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3. PROVISION OF ELECTRICITY

3.1 Service Must Comply with Standards

BC Hydro will provide Service, and will make any upgrade, modification, replacement or removal of a Service Connection or any BC Hydro facility, equipment or apparatus in respect of the Service, as permitted by and in accordance with the applicable provisions of the Electric Tariff, BC Hydro's distribution system development plans and distribution standards, and applicable laws and regulations.

Any civil work or structure required for Service to a Customer's Premises that is on that Customer's private property, including, but not limited to, ducts, foundations, pads, switch gear room and other equipment rooms, and all electrical facilities on the Customer's side of the Point of Delivery, must be provided and operated in accordance with the applicable provisions of the Electric Tariff, BC Hydro's distribution system development plans and distribution standards, and applicable laws and regulations, or to the satisfaction of BC Hydro.

3.2 Number of Service Connections and Payment

BC Hydro will provide an overhead or underground Service Connection for a Premises. BC Hydro may, in its sole discretion, determine the number of Service Connections to provide Service to a Premises.

The Customer will pay the applicable Service Connection charge for each Service Connection as set out in section 3.15 (Service Connection Charges) and, where applicable, the Extension Fee calculated as set out in section 8.3 (Extension Fee for Rate Zone I), provided that no Metering Equipment will be required in cases where BC Hydro permits unmetered Service.

3.3 Indirect Service Connection

Subject to section 3.1 (Service Must Comply With Standards) and the provisions of this section 3.3 (Indirect Service Connection), BC Hydro may permit Service to a Premises through electrical facilities not owned or operated by BC Hydro or the Person requesting new or modified Service (also referred to as the applicant for the purposes of this section 3.3 (Indirect Service Connection)) where:

1. The applicant agrees that the Point of Delivery for the new or modified Service that is being requested is BC Hydro's Point of Delivery for Service to another Premises;

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2. The applicant is responsible for obtaining all agreements, permits, rights-of-way or other land rights necessary for BC Hydro to provide, or continue to provide, Service to that applicant's Premises, including, but not limited to, agreements with current and new parties owning the private property or owning and operating the electrical facilities beyond BC Hydro's Point of Delivery;
3. BC Hydro is not responsible for any electrical facilities, including wiring, poles and other apparatus, beyond BC Hydro's Point of Delivery, except that BC Hydro will maintain its Metering Equipment, transformers (if any), and other apparatus located beyond BC Hydro's Point of Delivery;
4. The applicant agrees that any reduction, interruption, discontinuance or Termination of Service is deemed to take effect at the Point of Delivery, regardless of any steps taken by BC Hydro in connection with the reduction, interruption, discontinuance or Termination; and
5. The applicant agrees that Service to the Premises may be simultaneously impacted by any interruption, discontinuance, suspension or reduction of Electricity supply to another Premises that is served from BC Hydro's Point of Delivery.

3.4 Premises Previously Connected

If a Premises is connected to BC Hydro's distribution system at the time when the application for Service is made, and no new Service Connection will be required, the applicant will pay an Account Charge as set out in section 6.4 (Account Charge).

For any additional Service Connections or any modification or alteration to an existing Service Connection, the Customer will pay the applicable Service Connection charge for each Service Connection as set out in section 3.15 (Service Connection Charges) and, where applicable, the Extension Fee, provided that no Metering Equipment will be required in cases where BC Hydro permits unmetered Service.

If Service to a Premises has been Terminated for more than 12 months at the time when the application for Service is made, this section 3.4 (Premises Previously Connected) does not apply and section 2.11 (Re-Application for Service) applies.

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3.5 Premises Not Previously Connected

If a Premises is not connected to BC Hydro's distribution system at the time when the application for Service is made, and if Service Connections, Metering Equipment and possibly an Extension will be required, the applicant will pay BC Hydro the amount set out under section 3.15 (Service Connection Charges) for each Service Connection and, where applicable, the Extension Fee, provided that no Metering Equipment will be required in cases where BC Hydro permits unmetered Service.

3.6 Temporary Service

For Temporary Service, the applicant must pay to BC Hydro in advance of construction all costs BC Hydro estimates it will incur to install and remove the facilities necessary to provide Temporary Service. The facilities will include the Extension, Service Connection and transformers of BC Hydro, and the costs will include charges for labour, administration and depreciation on materials as determined by BC Hydro from time to time.

3.7 Service Voltage and Number of Phases

BC Hydro will determine the Service voltage and the number of phases of each Service Connection.

BC Hydro may, in its sole discretion and from time to time, modify the Service voltage to be consistent with BC Hydro's distribution system plans and distribution standards and applicable laws and regulations. When BC Hydro modifies the Service voltage, BC Hydro may install wires, Metering Equipment or other apparatus for BC Hydro's use or convenience on private property, provided that BC Hydro obtains agreement from the Customer or the Owner (as applicable).

If a new or modified Service to a Customer's Premises is at Primary Voltage, the electrical facilities owned or operated by the Customer must be capable of taking Service at both the current Service voltage and 25 kV. If the Customer fails to provide electrical facilities to the required capability, the Service to the Customer's Premises may be Disconnected after reasonable notice and may not be restored until the Customer's electrical facilities are capable of taking Service at the required Service voltage.

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3.8 Civil Work and Structures on Private Property

A Customer will provide, own and maintain, at the cost of the Customer, all civil work and civil structures solely required for Service to that Customer's Premises that are located on the same parcel of land as the Customer's Premises including ducts, foundations, pads, switch gear rooms and other equipment rooms unless otherwise agreed to by BC Hydro.

3.9 Electrical Facilities on Private Property

Customer's electrical facilities intended to be installed at Primary Voltage will be of a type or characteristic, and operated in a manner, acceptable to BC Hydro.

BC Hydro is not responsible for electrical facilities, including wiring, poles and other apparatus, on the Customer's side of the Point of Delivery, except that BC Hydro will maintain its Metering Equipment, transformers (if any) and other apparatus located on the Customer's side of the Point of Delivery.

3.10 Primary Loop Service Connection

Where an underground Service Connection at Primary Voltage is provided and Customer-supplied equipment provides three-way switching on BC Hydro's distribution feeder, the Point of Delivery will be the source terminals on the Customer's switch which may be used by the Customer to interrupt only the Customer's load. BC Hydro will assume ownership, operation and maintenance of the two primary load break switches located on BC Hydro's side of the Point of Delivery in the primary entrance equipment originally supplied by the Customer. These two switches may be used only by BC Hydro to interrupt other Customers on that loop service.

3.11 Care of BC Hydro Equipment

All wires, poles, Metering Equipment, or other apparatus provided by BC Hydro remain the property of BC Hydro and must not be moved or removed from a Customer's Premises without BC Hydro's advance written permission.

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The Customer will take reasonable care of and protect all wires, poles, Metering Equipment and other apparatus belonging to BC Hydro on the Customer's Premises, and will pay to BC Hydro the cost of any BC Hydro meters or apparatus broken, missing or damaged except to the extent that the Customer can show that the meter or apparatus was broken, missing or damaged due to an inherent defect or to any act or omission of BC Hydro's representatives or agents.

BC Hydro may remove any broken or damaged wires, poles, Metering Equipment and other apparatus belonging to BC Hydro. Where the Customer cannot show that the meter or apparatus was broken, missing or damaged due to an inherent defect or to any act or omission of BC Hydro's representatives or agents, replacement of a broken, missing or damaged meter or apparatus is deemed a new application for Service under section 2.1 (Application for Service and Service Agreement).

3.12 Service Upgrades

3.12.1 Service Connection Upgrades

Prior to BC Hydro upgrading the load capability of a Service Connection at the Customer's request, the Customer will pay BC Hydro the applicable fee as set out in section 3.15 (Service Connection Charges) and the applicable Extension Fee (if any) pursuant to section 8 (Distribution Extensions – 35 kV or Less).

3.12.2 Transformer Upgrades

A transformer upgrade, whether the transformer is owned by BC Hydro or the Customer, may require additional work that constitutes a new Extension. In those cases, and prior to BC Hydro upgrading the transformer at the Customer's request, the Customer will pay BC Hydro the applicable Extension Fee (if any) pursuant to section 8 (Distribution Extensions – 35 kV or Less).

3.13 Transformation on Private Property

1. If Service is at Secondary Voltage, BC Hydro will provide Transformation.
2. If Service is at Primary Voltage, the following terms and conditions apply:
 - (a) The applicant for Service or the Customer (as applicable) will supply Transformation;

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- (b) BC Hydro's existing Transformation will remain in place until replacement or removal is required as determined by BC Hydro. The Customer is responsible for replacing Transformation; and
- (c) If any Transformation upgrade is needed to meet any new or increased Service requirements, the Customer must supply Transformation.

3.14 Connection and Disconnection Work

Connections to or Disconnections from BC Hydro's electrical system will only be made by individuals authorized by BC Hydro except where the connection or Disconnection is made by a Customer-owned switching device on the Customer's side of the Point of Delivery.

3.15 Service Connection Charges

For each Service Connection installation, the Customer will pay to BC Hydro the applicable charges set out in section 11.1 (Minimum Connection Charges) and section 11.2 (Additional Meter Charges).

For all other Service Connections, the Customer will pay to BC Hydro the Estimated Construction Cost which will include the cost of installation of one meter per Service Connection.

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4. METERING

4.1 Meter Installation

The provision of Electricity by BC Hydro will be metered at Secondary Voltage except where BC Hydro otherwise determines. The installation cost of the first meter is included in the Service Connection charge. Any additional meters required will be installed for a standard charge in accordance with section 11.2 (Additional Meter Charges).

4.2 Meter Equipment and Location

To determine for billing purposes the quantity of Electricity consumed by the Customer at a Premises, BC Hydro will select and install Metering Equipment for the Premises at locations most suitable to BC Hydro. At the request of a Customer receiving multiple Residential or General Service at a Premises, BC Hydro may agree to install for billing purposes more than one meter for the Customer's Premises (including Demand measurement capability where required), subject to section 4.4 (Metering for a Multiple Occupancy Property). The Customer receiving multiple General Service at a Premises will be billed separately for Electricity consumption and, where appropriate, associated Demand registered on each such meter for each separate Rate Schedule under which the Customer takes Service. The Customer receiving multiple Residential Service at a Dwelling will be billed in aggregate for Electricity consumption. The Customer will provide wiring, fittings, structures, apparatus, and poles satisfactory to BC Hydro and in accordance with any applicable electrical code, civic by-law or other law or regulation, for the installation of Metering Equipment. BC Hydro may install for the Customer's Premises any meter or apparatus that it may need for its use or convenience.

4.2.1 Meter Types

BC Hydro's standard meter for measuring Energy consumption and (if applicable) Demand at a Customer's Premises is the Smart Meter. Except as set out in section 4.2.2 (Periods During Which Radio-off Meters Remain in Place), in all cases BC Hydro will install, maintain, and replace a Smart Meter at a Customer's Premises.

4.2.2 Periods During Which Radio-off Meters Remain in Place

1. The conditions that must be satisfied for BC Hydro to permit to remain in operation, install, replace, maintain and service a Radio-off Meter at a Residential Service Customer's Premises are:

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- (a) A Customer on or before December 1, 2013, had elected, or had been deemed to have elected, to have a meter other than a Smart Meter installed at the Customer's Premises; and
 - (b) The Customer has not elected to have a Smart Meter in place at the Customer's Premises since that date.
2. A Residential Service Customer with a Radio-off Meter in place at the Customer's current Premises may retain a Radio-off Meter when:
 - (a) The Customer moves to a different Premises for which the Customer is eligible to take Residential Service; or
 - (b) The Service at the Customer's current Premises is Terminated and the Customer subsequently takes Residential Service at the same or a different Premises.
3. Unless a Residential Service Customer is eligible for retaining, and elects to retain, a Radio-off Meter at a Premises as set out in section 4.2.2(2) above, a Smart Meter will be installed for all Premises.

4.2.3 Radio-off Meter Charges

A Customer whose Electricity consumption is metered by a Radio-off Meter will pay the Radio-off Meter Charge as set out in section 11.4 (Miscellaneous Standard Charges).

If a Customer whose Electricity consumption is metered by a Radio-off Meter moves to a different Premises and elects to continue to have a Radio-off Meter at that Premises as set out in section 4.2.2(2), the Customer will pay the Radio-off Meter Move Charge as set out in section 11.4 (Miscellaneous Standard Charges).

4.3 Meter Testing

Any Customer who doubts the accuracy of the meter measuring Electricity used by the Customer may have the meter tested pursuant to the *Electricity and Gas Inspection Act (Canada)*. Applications for such tests should be made to the nearest Measurement Canada office.

When a meter is tested pursuant to this section and determined to be accurate within the limits prescribed by the *Electricity and Gas Inspection Act (Canada)*, the Customer will pay the Meter Test Charge as set out in section 11.4 (Miscellaneous Standard Charges). If the

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meter test discloses that the meter is registering with an error greater than that permitted under the *Electricity and Gas Inspection Act, (Canada)*, no Meter Test Charge will apply.

BC Hydro is not permitted to verify the accuracy of meters. BC Hydro may, however, conduct tests for its own information from time to time.

4.4 Metering for a Multiple Occupancy Property

For the purposes of this section, a multiple occupancy property excludes a property that contains a Dwelling and one or more suites located in or forming part of the Dwelling where the Dwelling remains as a single legal title (also commonly referred to as “secondary suite(s)”). A non-Dwelling unit includes any unit or area for business, commercial, institutional or industrial use, as well as common areas or property of a multiple occupancy property, such as electric vehicle charging equipment, that is capable for being, and intended to be, used for the benefit or enjoyment of all occupants of the multiple occupancy property. All common areas or property of a multiple occupancy property will be considered as one non-Dwelling unit, unless otherwise requested by a Customer and agreed to by BC Hydro.

Metering for a multiple occupancy property is as follows, regardless of whether the property contains only Dwellings, only non-Dwelling units, or both Dwellings and non-Dwelling units:

1. Service for each Dwelling will be metered separately.
2. Service for each non-Dwelling unit will be metered separately, except:
 - (a) To the extent that BC Hydro considers it impractical to do so; or
 - (b) Where the Point of Delivery is at a Primary Voltage, and the Owner or the Customer (as applicable) elects for all non-Dwelling units to be served through one meter.
3. Examples of situations where BC Hydro considers separate metering of a non-Dwelling unit to be impractical include:
 - (a) Where building occupancy is transient in nature, and
 - (b) Where the design of the property renders it impractical to meter Electricity use on a unit by unit basis, such as:
 - (i) An office building with shared common space;

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- (ii) A hotel with one large load unit and several small load units; and
 - (iii) A property that easily permits amalgamation and division of individual units, such as a shopping centre or warehouse.
4. Where all Dwellings or non-Dwelling units of a multiple occupancy property are served through one meter, the Owner or Customer (as applicable) must comply with the applicable provisions of section 9.1 (Resale of Electricity) and, if applicable, the *Utilities Commission Act*.

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5. METER READING AND BILLING**5.1 Meter Reading**

The interval between meter readings used for billing purposes will be at the sole discretion of BC Hydro.

5.2 Billing**5.2.1 Regular Billing**

Bills will be rendered on the basis of actual Energy consumed and, where applicable, Demand, as registered by a meter or meters and in accordance with the Rate Schedule under which the Customer takes Service, except:

1. Where the Service is not metered as provided for in section 5.9 (Unmetered Service);
2. To the extent that section 6.3 (Late Payment Charge) and section 11.4 (Miscellaneous Standard Charges) apply;
3. Where the bill is being rendered in accordance with section 2.7.2 (Pay As You Go Billing) or section 5.6 (Monthly Equal Payments);
4. Where section 5.2.2 (Change in Rate Schedule) applies;
5. Where a Customer Crisis Fund Grant has been issued, or a Customer Crisis Fund Return has been requested, by BC Hydro; or
6. To the extent that section 5.8 (Evacuation Relief) applies.

If meter readings cannot be obtained for any reason, including where the meter fails to register or registers incorrectly, the Demand or Energy consumption or both may be estimated by BC Hydro for billing purposes and the next bill for which actual meter readings are available will be adjusted for the difference between estimated and actual use over the interval between meter readings. Estimated bills are deemed to have the same force and effect under the Electric Tariff as bills that are based on actual meter readings.

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If meters are read at longer or shorter intervals than the period set out in the Rate Schedule under which the Customer takes Service, the minimum charge, the service charge, the number of kilowatt hours in each step and, if applicable, the Demand charge set out in such Rate Schedule will be prorated before the bill is calculated based on a 365-day year.

5.2.2 Change in Rate Schedule

In circumstances where a Rate Schedule is changed and the effective date of the change falls between the dates of two successive meter readings, BC Hydro will render a bill determined upon a prorated basis.

5.3 Payment of Bills

Bills will be rendered as often as deemed necessary by BC Hydro. The amount payable as shown on a bill is owed to BC Hydro on the billing date. To avoid a Late Payment Charge under section 6.3 (Late Payment Charge), the amount payable must be paid in full on or before the due date shown on the bill, which will be:

1. The first business day after the 21st calendar day following the billing date; or
2. Such other period as may be defined in an Electric Tariff Supplement or otherwise agreed by the Customer and BC Hydro.

Bills may be paid by any payment method set out at www.bchydro.com/payments. Information on bill payment options can also be obtained by contacting the customer service department of BC Hydro.

5.4 Billing of Fractional Demand

A Billing Demand that includes a fraction will be deemed to be the nearest whole unit of Demand below that fraction.

The minimum Billing Demand will, except where the context otherwise requires, be deemed to be 1 kW or 1 kVA, whichever is applicable.

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5.5 Waiver of Minimum Charges

Where the Owner of a motel or mobile home park is the Residential Service Customer for any separately metered unit of accommodation in the motel or mobile home park, whether pursuant to BC Hydro requirements or otherwise, and if no Electricity is consumed in such unit during an interval between meter readings, the minimum charge otherwise applicable to such interval will be waived.

In a multiple occupancy property where separate meters are installed for each Dwelling and non-Dwelling unit pursuant to section 4.4 (Metering for a Multiple Occupancy Property), minimum charges will apply only after Service to the relevant Dwelling or non-Dwelling unit is energized.

5.6 Monthly Equal Payments

On application by a Customer, BC Hydro will, provided the Customer's credit is established to the satisfaction of BC Hydro, permit the Customer to pay fixed monthly installments on account of Electricity consumed by the Customer during all or any part of a 12-month period commencing with an actual meter reading at the Customer's Premises (the Budget Period). Monthly installments will be fixed so that the sum of the installments to be paid during the Budget Period equals the amount BC Hydro estimates will be payable under the applicable Rate Schedule for Electricity consumed during the Budget Period. BC Hydro may at any time revise its estimate of a Customer's consumption and increase or decrease the amount of monthly installments payable by the Customer accordingly. Payment of monthly installments pursuant to this section 5.6 may be terminated by the Customer at any time by giving five days' notice of termination to BC Hydro, or by BC Hydro without notice if the Customer has not maintained credit to the satisfaction of BC Hydro.

At the end of each Budget Period or upon its earlier termination the amount payable by the Customer to BC Hydro for Electricity actually used during the Budget Period will be compared against the sum of the monthly installments paid by the Customer during that period, and any deficit will be paid by the Customer to BC Hydro, and any excess will be paid or credited by BC Hydro to the Customer on the next bill.

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5.7 Back-Billing

Pursuant to the *Utilities Commission Act*, this Electric Tariff constitutes the consent of the British Columbia Utilities Commission to allow BC Hydro, in the circumstances herein specified, to charge, demand, collect and receive from its Customers in respect of a regulated service rendered a greater or lesser compensation than that specified in the Terms and Conditions or applicable Rate Schedules.

Back-billing means the re-billing by BC Hydro for services rendered to a Customer because the original billings were either too high (over-billed) or too low (under-billed). The back-billing may be discovered by either the Customer or BC Hydro, including as a result of an inspection under the *Electricity and Gas Inspection Act (Canada)*.

Whenever the dispute procedure of the *Electricity and Gas Inspection Act (Canada)* is invoked, the provisions of that Act will apply, except insofar as they purport to determine the nature or extent of legal liability flowing from metering or billing errors.

Where metering or billing errors occur and the dispute procedure under the *Electricity and Gas Inspection Act (Canada)* is not invoked, Energy consumption and Demand for billing purposes will be determined based on the records of BC Hydro or, to the extent they are available and accurate, the records of the Customer, or if no such records are available, based on BC Hydro's reasonable and fair estimates made consistently within each Customer class or according to the agreement for Service with the Customer, if applicable.

In every case of under-billing or over-billing, the cause of the error will be remedied without delay, and the Customer will be promptly notified of the error and of the effect upon the Customer's ongoing bill.

5.7.1 Reasons for Back-Billing

Section 5.7.2 (Under-billing) or section 5.7.3 (Over-billing), as the context requires, applies when the cause of the billing error includes one or more of the following non-exhaustive reasons:

1. Stopped meter
2. Metering Equipment failure
3. Missing meter now found

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4. Switched meters
5. Double metering
6. Incorrect meter connections
7. Incorrect use of any prescribed apparatus respecting the registration of a meter
8. Incorrect meter multiplier
9. Application of an incorrect rate, and
10. Incorrect reading of meters or data processing.

For greater certainty, the following billing adjustments are not subject to any provision of section 5.7 (Back-billing):

1. An estimated bill is rendered and adjusted in accordance with section 5.2.1 (Regular Billing);
2. The Customer pays monthly equal payments in accordance with section 5.6 (Monthly Equal Payments); and
3. The under-billing or over-billing relates to a standard charge set out in section 11 (Schedule of Standard Charges).

5.7.2 Under-billing

In every case of under-billing caused by a reason under section 5.7.1 (Reasons for Back-Billing), BC Hydro will back-bill the Customer for the duration of the error up to a maximum of:

1. Six months for Residential Service, General Service, or Irrigation Service; and
2. One year for all other Services, or such other time period as is set out in a special or individually negotiated contract with BC Hydro.

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5.7.3 Over-billing

In every case of over-billing caused by a reason under section 5.7.1 (Reasons for Back-billing), BC Hydro will refund to the Customer all money incorrectly collected for the duration of the error, except that if the date the error first occurred cannot be determined with reasonable certainty, the refund period will be for a duration mutually agreed upon by BC Hydro and the Customer. In the event of no agreement between BC Hydro and the Customer, the refund period will be two years back from the date the error was discovered.

BC Hydro will pay interest to the Customer on over-billed amounts at a rate equal to BC Hydro's weighted average cost of debt, calculated for BC Hydro's most recent fiscal year.

5.7.4 Under-billing Caused by Fraud, Theft or Negligence

If there are reasonable grounds to believe that the Customer has tampered with or otherwise used BC Hydro's Service in an unauthorized way, if evidence of fraud, theft or another criminal act exists, or if a reasonable Customer knew or should have known of an under-billing and failed to promptly bring it to the attention of BC Hydro, the following terms and conditions will apply:

1. Back-billing may be applied for the whole period of under-billing;
2. BC Hydro will apply the Late Payment Charge calculated from the beginning of the billing error as set out in section 11.4 (Miscellaneous Standard Charges); and
3. The Customer is liable for the direct (unburdened) administrative costs incurred by BC Hydro in the investigation of any incident of tampering, unauthorized use or criminal activity, including the direct costs of repair and replacement of equipment.

5.7.5 Unmetered Rate Schedules

If Service to a Customer's Premises is unmetered as permitted under a Rate Schedule and the Customer has failed to notify BC Hydro of any changes in respect of the unmetered Service, such as electrical load, load characteristics, and hours of use, within 12 months of the change, the following terms and conditions will apply:

1. In the case of under-billing, the back-billing will be applied for the whole period of under-billing. The under-billed amount will bear interest at a rate equal to BC Hydro's weighted average cost of debt, calculated for BC Hydro's most recent fiscal year.

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2. In the case of over-billing, BC Hydro will refund to the Customer money collected during the period of over-billing, except that if the date of the change in respect to the unmetered Service cannot be determined with reasonable certainty, the refund period will be for a duration mutually agreed upon by BC Hydro and the Customer. In the event of no agreement between BC Hydro and the Customer, the refund period will be two years back from the date the error was discovered. BC Hydro will not pay interest to the Customer on any over-billed amount.

5.7.6 Consecutively Estimated Billings

1. If the conditions set out in this section 5.7.6(1) have been satisfied, the back-billing provisions of section 5.7.6(2) will apply.
 - (a) BC Hydro provides estimated bills for consecutive months (the Consecutive Period):
 - (i) Consecutive eight months or more for a Residential Service or Small General Service; and,
 - (ii) Consecutive 13 months or more for Medium General Service or Large General Service.
 - (b) The need for the estimated billing is not caused by the Customer's failure to comply with section 9.2 (Access to Premises); and
 - (c) No estimated billings are based on actual readings obtained between scheduled meter readings used for billing purposes.
2. If the conditions in section 5.7.6(1) are met, BC Hydro will adjust the Demand or Energy consumption or both for the difference between the estimated bills and applicable charges for actual consumption over the Consecutive Period as follows:
 - (a) In the case of under-billing, the adjustment will be a maximum of 25% of the total amount of the estimated bills issued during the Consecutive Period; and
 - (b) In the case of over-billing, the adjustment will be the over-billed amount.

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5.7.7 Payment of Under-billed Amounts

1. BC Hydro may, in its sole discretion, offer under-billed Customers reasonable terms of payment for the under-billed amount. Except as provided in section 5.7.4 (Under-billing Caused by Fraud, Theft or Negligence) and section 5.7.5 (Unmetered Rate Schedules), all under-billed amounts will be interest free and may be billed and paid in equal installments corresponding to the normal billing cycle. Delinquency in payment of such installments will, however, be subject to the usual Late Payment Charges pursuant to section 6.3 (Late Payment Charge).
2. If a Customer disputes BC Hydro's assessment of an under-billed amount based on Energy consumption or Demand or duration of the error, BC Hydro will not threaten or cause Termination as a result of Customer's failure to pay the disputed portion of the back-billing, unless there are no reasonable grounds for the Customer to dispute same. The undisputed portion of the bill will be paid by the Customer and BC Hydro may threaten or cause Termination if such undisputed portion of the bill is not paid.

5.7.8 Change of Occupancy

In all instances of back-billing where the Customer changes occupancy, the following terms and conditions will apply:

1. If the Customer continues to be a Customer of BC Hydro, any over-billed or under-billed amount on the Customer's account for the Premises prior to the change of occupancy will be applied to another account held by the Customer.
2. If the Customer is no longer a Customer of BC Hydro and:
 - (a) if the over-billing amount is twenty dollars (\$20) or more, BC Hydro will make a reasonable attempt to locate the former Customer and return the over-billed amount;
 - (b) if the under-billed amount is one hundred dollars (\$100) or more, BC Hydro will make a reasonable attempt to locate the former Customer and collect the under-billed amount; and
 - (c) if the over-billed or under-billed amount is less than the amounts specified in (a) or (b) of this section 5.7.8(2), or if the Customer cannot be located, BC Hydro will hold the over-billed or under-billed amount in the last account held by the former

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Customer for a period of six years in the event the former Customer re-applies for Service. If the former Customer re-applies for Service within the six-year period, the amount held by BC Hydro will be applied to the Customer's new account. If there is no re-application for Service within the six-year period, the over-billed or under-billed amount applicable to that former Customer will be cancelled.

5.8 Evacuation Relief

Pursuant to the *Utilities Commission Act*, this Electric Tariff constitutes the consent of the British Columbia Utilities Commission to allow BC Hydro, in the circumstances herein specified, to charge, demand, collect and receive from its Customers in respect of a regulated service rendered a greater or lesser compensation than that specified in the Terms and Conditions or applicable Rate Schedules.

The following terms and conditions will apply for evacuation relief:

1. Where BC Hydro becomes aware of an Evacuation Order, for any Evacuee Customer who is subject to that Evacuation Order BC Hydro waives the following specified charges as those charges are set out in an applicable Rate Schedule under which the Evacuee Customer takes Service on the date of the Evacuation Order, for the duration of the Evacuation Period:
 - (a) Residential Service (Rate Schedules 1101, 1105 and 1151) – Basic Charge, Energy Charge;
 - (b) Small General Service (Rate Schedules 1300, 1301, 1310 and 1311) – Basic Charge, Energy Charge, and Minimum Charge;
 - (c) Irrigation Service (Rate Schedule 1401) – Energy Charge; and
 - (d) Street Lighting Service (Rate Schedule 1755) – Charge per fixture for each month the Evacuation Order is in effect.

2. In addition to the charges waived in paragraph 1 above, if an Evacuee Customer's Dwelling is destroyed during the Evacuation Period, BC Hydro waives the following charges for the Evacuee Customer:
 - (a) All outstanding charges for Service for the period immediately after the last billing period, up to the date on which the Dwelling was destroyed; and

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- (b) The Service Connection charge as set out in section 3.15 (Service Connection Charges), applicable to the restoration of the same Service at a Dwelling that the Evacuee Customer rebuilds, provided that the Service Connection charge is not recoverable as part of the Evacuee Customer's insurance.

In the event that a Dwelling is destroyed immediately preceding or following the Evacuation Period, BC Hydro may, in its sole discretion, waive the charges set out in this subsection. For clarity, the charges waived in paragraph 2(b) do not include costs estimated by BC Hydro to construct, including, but not limited to, any Extension or Optional Facilities.

3. Notwithstanding the provisions in paragraph 1 and paragraph 2, BC Hydro may, in its discretion, refuse to waive the charges in paragraph 1 and paragraph 2 above, if
- (a) The Evacuation Period is for a period less than five consecutive days; or
- (b) An Evacuation Order has ended more than two years before the date BC Hydro receives a request from an Evacuee Customer or otherwise becomes aware of the Evacuation Order.
4. In addition, BC Hydro may, in its discretion, waive Energy Charges as set out in an applicable Rate Schedule for Medium General Service (Rate Schedules 1500, 1501, 1510 and 1511), or Large General Service (Rate Schedules 1600, 1601, 1610 and 1611), if
- (a) The Customer is subject to an Evacuation Order; and
- (b) The Service is for use in a nursing home, boarding house, rooming house, common area of multiple occupancy building, mobile home park or similar establishment.
5. A charge waived under paragraph 1 and paragraph 2, if shown on an Evacuee Customer's bill, is in the form of a credit to the Evacuee Customer's account. Interest will not be paid on any amounts credited to the Evacuee Customer's account under this section in any circumstance.

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5.9 Unmetered Service

BC Hydro may provide unmetered Service, where:

1. BC Hydro can estimate to its satisfaction the Energy used in kilowatt hours over a billing period based on the connected load, load characteristics and hours of use; and
2. Such Service is permitted under a Rate Schedule.

For billing purposes, the Energy consumption of the Customer's unmetered Service will be as specified by the Customer or as estimated by BC Hydro, whichever is greater. The Customer will notify BC Hydro as soon as practicable but within 12 months of any proposed or actual change in connected load, load characteristics, or hours of use.

BC Hydro may Terminate the unmetered Service and require the Customer to take metered Service under an appropriate Rate Schedule if BC Hydro determines that the Customer's proposed or actual change in connected load or load characteristics is no longer appropriate for an unmetered Service.

When required by BC Hydro, the Customer taking unmetered Service will provide and maintain such controls, including timing devices, as BC Hydro considers necessary, and facilities satisfactory to BC Hydro for the maintenance of such controls. The Customer will supply, install and maintain all wiring, fixtures, control devices and other apparatus at the Customer's expense. All wiring, fixtures, control devices and other apparatus and the method of installing, operating and maintaining the same are subject to the approval of BC Hydro, which approval may be withdrawn by BC Hydro, at any time, at BC Hydro's sole discretion.

BC Hydro may, at any time, in its sole discretion, require the Customer to allow BC Hydro to install Metering Equipment, and thereafter bill the Customer on the appropriate Rate Schedule for metered Service. The installation of Metering Equipment will be at the Customer's expense.

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For display signs and signboard lighting, where hours of use are controlled by timing devices, the following turn-on times will apply, unless BC Hydro otherwise agrees in writing:

Period	Turn-on Time
January 1 to January 15:	4:00 p.m.
January 16 to February 28:	4:30 p.m.
March 1 to April 30:	6:30 p.m.
May 1 to August 15:	8:30 p.m.
August 16 to September 30:	6:30 p.m.
October 1 to November 15:	4:30 p.m.
November 16 to December 31:	4:00 p.m.

In all cases, where hours of use of display signs or signboard lighting commence at dusk and are controlled either by timing devices or by photo-electric cells, the following hours of use for a period of two months will be deemed for billing purposes:

Dusk to 10 p.m.:	216 hours
Dusk to 11 p.m.:	270 hours
Dusk to 12 p.m.:	330 hours
Dusk to 1 a.m.:	380 hours
Dusk to Dawn:	666 hours

(All times are Pacific Time.)

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6. RATES AND CHARGES

6.1 Rates

6.1.1 Application of Rate Schedules

The rates to be charged by and paid to BC Hydro for Service will be the rates set out in the Rate Schedules from time to time in effect or elsewhere in the Electric Tariff, available at www.bchydro.com or upon request.

Customers may be served under any Rate Schedule for which they meet the applicability criteria. BC Hydro will endeavour to provide a Customer with information and advice regarding rates available to the Customer from time to time, but will not be responsible if the most favourable rate is not selected.

Where a Customer no longer meets the applicability criteria of a particular Rate Schedule, BC Hydro may change the Customer to the appropriate Rate Schedule.

The Customer may also apply at any time to be billed on a different Rate Schedule and BC Hydro may, in its sole discretion, reject, defer or approve such application. BC Hydro will not approve a Customer's request to move to another Rate Schedule where:

1. The Customer was billed under such Rate Schedule at any time during the preceding 12-month period, except where permitted in a Rate Schedule; or
2. Such Rate Schedule is, in the opinion of BC Hydro, not available to the Customer.

6.1.2 Eligibility of Farms for Residential Service

Residential Service is available for use at Farms, except:

1. Lodging on a Farm that is not a Dwelling;
2. For use in the processing of Farm products produced elsewhere;
3. For use in selling farm or other products to the general public, other than from a small roadside stand; or
4. For use for any commercial operation not ordinarily conducted on a Farm.

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6.1.3 General Service Election – Residential Customers

General Service is available as an alternative to Residential Service only where (i) the Customer or applicant for Service (as applicable) is eligible for Residential Service but requests General Service, and (ii) the Service will be used:

1. In a Dwelling, a portion of which is used to carry on a business, where Billing Demand and Energy consumption at the Premises meet the availability requirements of Medium General Service or Large General Service; or
2. At a Farm, where the Billing Demand and Energy consumption at the Premises meet the availability requirements of Medium General Service or Large General Service; or
3. In the common property of a multiple occupancy property if such common property is capable of being, and is intended to be, used for the common benefit or enjoyment of all Dwellings in that multiple occupancy property.

6.1.4 General Service Election – Irrigation Customers

General Service is available as an alternative to Irrigation Service only where the Customer or applicant for Service (as applicable) is eligible for Irrigation Service but requests General Service.

6.1.5 General Service for Street Lighting

If a Customer or applicant for Service (as applicable) is eligible for Street Lighting Service and the Customer or applicant for Service chooses to connect the lighting use through the same Service Connection on a metered basis as a use or uses that are eligible for General Service, then Service to such mixed uses will be provided on the applicable General Service Rate Schedule.

6.2 Use of Electricity

A Customer will use Electricity only for the purposes permitted under the availability clause of the Rate Schedule under which the Customer takes Service.

6.3 Late Payment Charge

If the amount payable shown on a bill is not paid in accordance with section 5.3 (Payment of Bills), and if the unpaid balance is \$30 or more, the subsequent bill will, in addition to the

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overdue amount, include a Late Payment Charge calculated from the billing date as set out in section 11.4 (Miscellaneous Standard Charges). BC Hydro may, in its discretion, waive Late Payment Charges. Causes for such waiver may include, but are not limited to:

1. Insufficient time for payments made to BC Hydro to reach BC Hydro's payment processing centre;
2. Coordination of the billing of Late Payment Charges with scheduled billing cycles; and
3. The Customer's agreement with BC Hydro to pay the unpaid balance in installments and actual payment of each installment on-time and in full.

6.4 Account Charge

When a change of Customer on an account for a Premises occurs an Account Charge as set out in section 11.4 (Miscellaneous Standard Charges) will be paid by the new Customer with respect to each account in that Customer's name for which a separate bill is rendered by BC Hydro, except that:

1. If the new Customer is, or was, the spouse of the former Customer, no such Account Charge will apply; or
2. If the new Customer is the Owner of a rental premises, an Account Charge will apply only the first time a particular Dwelling account in the building is changed to the name of such Owner.

6.5 Service Connection Call-Back Charge

A Service Connection Call-Back Charge, as set out in section 11.4 (Miscellaneous Standard Charges), will be paid by the Customer each time a BC Hydro representative attends the Customer's Premises to install or modify a Service Connection at the request of the Customer and is unable to complete the work because the facilities required to be provided by the Customer, for the purpose of the Service Connection are deficient.

6.6 Minimum Reconnection Charge

A Customer will pay a Minimum Reconnection Charge, as set out in section 11.3 (Minimum Reconnection Charges), when Service is reconnected to a Premises previously Disconnected for the following reasons, and where all Metering Equipment and other BC Hydro equipment used to provide Service remains in place:

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1. To permit the Customer to make alterations to or on private property;
2. Because BC Hydro was ordered to Disconnect by the appropriate inspection authority;
or
3. Where Service was Disconnected for any reason set out in section 2.5 (Refusal to Provide Service and Termination by BC Hydro).

BC Hydro may add to the Minimum Reconnection Charges set out in section 11.3 (Minimum Reconnection Charges), an amount to cover the costs incurred by BC Hydro when there are unusual circumstances.

A Customer will not be required to pay a Minimum Reconnection Charge under section 11.3 (Minimum Reconnection Charges) when the Disconnection was made:

1. For reasons of public safety, unless attributable to actions of the Customer;
2. By BC Hydro because no application for Service had been received in respect of such Service; or
3. For service requirements of BC Hydro.

6.7 Taxes and Levies

The rates and charges set out in the Electric Tariff do not include the goods and services tax (**GST**), the provincial services tax (**PST**) or any other tax or levy which BC Hydro may be lawfully authorized or required to add to its normal rates and charges.

6.8 Rate Riders

The rates and charges set out in the Electric Tariff may be subject to rate riders. If applicable, rate riders are specified in the Rate Schedule(s).

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7. LOAD CHANGES AND OPERATION

7.1 Increases in Electrical Load

A Customer will not increase the electrical load at the Customer's Premises by more than 15 kW or 20%, whichever is greater, or such that the aggregate load exceeds 80% of the rated capacity of the Customer's main switch, except to the extent that BC Hydro may otherwise approve in advance.

7.2 Power Factor Requirements

7.2.1 Requirements for Power Factor

Each Customer must maintain an average Power Factor between 90% lagging and 100% (unity) at the Customer's Premises. It is the Customer's sole responsibility to monitor and test the Power Factor and implement corrective action or equipment as required to ensure compliance with this section.

BC Hydro may, without notice to a Customer or upon a Customer's request, test continuously or from time to time the Power Factor of a Customer's Premises, to determine if the Power Factor is leading or lower than 90% lagging. BC Hydro may require the Customer, at the Customer's expense, to install Power Factor corrective equipment at the Customer's Premises to ensure that the Customer maintains an average Power Factor between 90% lagging and 100% (unity) at the Customer's Premises.

7.2.2 Failure to Comply with Power Factor Requirements

Upon notification and request from BC Hydro, if the Customer neglects or refuses to take all necessary corrective actions, including installing corrective equipment or auxiliaries as requested, to comply with the requirements for Power Factor of this section 7.2 (Power Factor Requirements), BC Hydro may, in its sole discretion:

1. Apply a Power Factor surcharge, in accordance with the following table, to the sum of all charges specified in the Rate section of a Rate Schedule; or

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Lagging Power Factor as Determined by BC Hydro	Lagging Power Factor Surcharge (%)
90% or more	Nil
Less than 90% but 88% or more	2
Less than 88% but 85% or more	4
Less than 85% but 80% or more	9
Less than 80% but 75% or more	16
Less than 75% but 70% or more	24
Less than 70% but 65% or more	34
Less than 65% but 60% or more	44
Less than 60% but 55% or more	57
Less than 55% but 50% or more	72
Less than 50%	80

2. Suspend the Power Factor surcharge to allow the Customer sufficient time to be in compliance with the Power Factor requirements set out in section 7.2.1 (Requirements for Power Factor); or
3. Disconnect the Premises until corrective action or equipment is implemented.

No surcharge or credit will apply to any leading Power Factor.

7.3 Disturbing Use

All equipment for which Electricity is provided under the Electric Tariff will be subject to the reasonable approval of BC Hydro and the Customer will at all times take and use Electricity so as not to endanger BC Hydro's apparatus or cause any undue or abnormal fluctuation of BC Hydro's line voltage or introduce disturbing elements into BC Hydro's electrical system.

For three phase, four wire Service, the system design for the Premises served must not be such that any condition of unbalanced load between phases exceeds 10% of the phase carrying the least load.

BC Hydro may require the Customer, at the Customer's own expense, to provide equipment which will reasonably limit such fluctuations, disturbances or delivery of Electricity, and may refuse to provide Electricity or suspend Service until such equipment is provided.

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No Person is permitted to deliver Electricity to the BC Hydro distribution system from any type of generating facility or energy storage system without the agreement of BC Hydro.

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8. DISTRIBUTION EXTENSIONS – 35 KV OR LESS**8.1 General Terms**

BC Hydro will construct distribution Extensions operating at a voltage of 35 kV or less to provide Service to applicants:

1. Along public roads or equivalent to public roads; and
2. On rights-of-way across private property.

The applicant is responsible for all rights-of-way clearing costs for the Extension.

8.2 Types of Distribution Extensions

Extensions may be constructed either overhead or underground, subject to and in accordance with BC Hydro's current distribution system development plans, distribution standards and applicable laws and regulations in each case.

8.3 Extension Fee for Rate Zone I

No Extension will proceed until the Customer has paid to BC Hydro the Extension Fee in accordance with this section. The Extension Fee is the Estimated Construction Cost of the Extension less the maximum contribution that BC Hydro is prepared to make toward the Extension. If BC Hydro's maximum contribution is greater than the Estimated Construction Cost of the Extension, the Extension Fee will be zero. No difference between BC Hydro's maximum contribution and the Estimated Construction Cost of the Extension may be used to reduce the Customer's Service Connection charge.

Except as otherwise provided in this section, the maximum contribution that BC Hydro is prepared to make toward an Extension in Rate Zone I is as follows:

Rate Class	Maximum BC Hydro Contribution
Residential	\$1,475 per Dwelling
General Service	\$200 per kW of estimated Billing Demand
Street Lighting	\$150 per fixture
Irrigation	\$150 per kW of estimated Billing Demand

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ORDER NO. G-5-17


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For new Service to a Premises with total expected Maximum Demand of more than 500 kVA, the Estimated Construction Cost of the Extension will include associated System Improvement Costs.

For new Service to a Premises that:

1. Has a total expected Maximum Demand equal to or greater than 10,000 kW; and
2. Requires, in whole or in part, additions or alterations to BC Hydro's existing transmission system to provide Service via BC Hydro's distribution system,

such additions or alterations will be deemed to be System Reinforcement (as defined in Electric Tariff Supplement No. 6) and the Customer will be subject to the following terms and conditions found in Appendix 1 of Electric Tariff Supplement No. 6:

Clause Number	Description
1(b)	Application and Overview
2	Definitions of Customer and System Reinforcement
4 (c),(d),(e)	Estimates and Agreed Maximum Cost
5	System Reinforcement
9 (a(i)), (c)	Right-of-Way
13	Security for Costs
14	Force Majeure Events

Where BC Hydro has determined that an applicant will Terminate Service or substantially reduce its load within the first 10 years of Service, or where an applicant may be subject to Electric Tariff Supplement No. 6 pursuant to this section and BC Hydro does not expect future Customers to connect to the Extension, BC Hydro may reduce its maximum contribution toward the Extension.

If an applicant requests facilities that are not, in the opinion of BC Hydro, reasonably required to provide Service to a Premises (Optional Facilities), BC Hydro may provide the Optional Facilities if the applicant pays a non-refundable Optional Facilities Extension Fee equal to the Estimated Construction Cost of the Optional Facilities and any System Improvement Costs, plus the present value, over the expected life of the Optional Facilities, of the net operating and maintenance costs of the Optional Facilities. BC Hydro will not contribute toward the costs of Optional Facilities.

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The Extension Fee (if any) must be paid to BC Hydro in cash before construction of the Extension commences or, where agreed by BC Hydro, partly or wholly in kind.

8.4 Guarantee

Where BC Hydro reasonably forecasts a Customer will have Maximum Demand in excess of 100 kW, BC Hydro may require such Customer to provide a guarantee for the Extension in cash or another equivalent form acceptable to BC Hydro in accordance with this section.

The amount of the guarantee will in each case be determined by BC Hydro, subject to a maximum of BC Hydro's contribution toward the Estimated Construction Cost of the Extension. The guarantee will be held by BC Hydro for a guarantee period of up to five years.

At the end of the guarantee period, BC Hydro will re-evaluate its contribution to the Estimated Construction Cost of the Extension based on the actual number of Customers connected to the Extension and the actual average Billing Demand of those Customers over the guarantee period. BC Hydro will return to the Customer the guarantee in full or in part, or will keep the full amount of the guarantee depending on the results of such re-evaluation. Interest will not be paid on the guarantee in any circumstance.

8.5 Refund of Extension Fee for Rate Zone I (Excluding Subdivisions)

8.5.1 Extension Fee \$5,000 or Less

For Extensions in Rate Zone I where an Extension Fee of \$5,000 or less is required from the Customer and section 8.6 (Distribution Extensions Serving Subdivisions for Rate Zone I) does not apply, BC Hydro will automatically refund to the Customer 20% of the required Extension Fee. This refund recognises the estimated impact of subsequent Customer additions over the first five years. Customers receiving such reduction will not be entitled to any further reductions or future refunds in respect of the Extension.

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8.5.2 Extension Fee Greater Than \$5,000

For an Extension where the Extension Fee required from the Customer exceeds \$5,000 and to which section 8.6 (Distribution Extensions Serving Subdivisions for Rate Zone I) does not apply, BC Hydro will, if the Customer applies, refund to such Customer the difference, if any, between BC Hydro's maximum contribution for a subsequent Customer as determined under section 8.3 (Extension Fee for Rate Zone I) and BC Hydro's actual contribution to that subsequent Customer, for each subsequent Customer that connects to the same Extension in the first five years after such Extension is energized, subject to section 8.8 (Uneconomic Extension Fund).

Notwithstanding the above, total refunds to the original Customer under this section 8.5.2 will not exceed such Customer's Extension Fee and amounts of \$100 or less will not be refunded. No interest will accrue or be paid by BC Hydro on refunds.

A Customer may in writing apply for a refund under this section at any time after the first anniversary date of energization of the Extension, provided that only one refund evaluation request may be made in any 12-month period. Any Customer who fails to make a written request to BC Hydro for a refund under this section by the end of the sixth year after the Extension is energized will forfeit all rights to any refund under this section.

8.6 Distribution Extensions Serving Subdivisions for Rate Zone I**8.6.1 Non-Residential Subdivisions**

For an Extension required for non-residential Permanent Service to a subdivision in Rate Zone I, the applicant will pay an Extension Fee based on the loads known to be connecting to the Extension, as determined by BC Hydro.

BC Hydro will, upon receipt of an application under this section, refund to such applicant the difference, if any, between BC Hydro's maximum contribution for a subsequent Customer as determined under section 8.3 (Extension Fee for Rate Zone I) and BC Hydro's actual contribution to that subsequent Customer, for each subsequent Customer that connects to the same Extension in the first five years after such Extension is energized, subject to section 8.8 (Uneconomic Extension Fund).

Notwithstanding the above, total refunds to the original applicant under this section 8.6.1 will not exceed such applicant's Extension Fee and amounts of \$100 or less will not be refunded. No interest will accrue or be paid by BC Hydro on refunds.

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The original applicant may in writing apply for a refund under this section at any time after the first anniversary date of energization of the Extension, provided that only one refund evaluation request may be made in any 12-month period. Any Customer who fails to make a written request to BC Hydro for a refund under this section by the end of the sixth year after the Extension is energized will forfeit all rights to any refund under this section.

8.6.2 Residential Subdivisions

For an Extension required for Permanent Service to a subdivision in Rate Zone I comprised primarily of residential Customers, the applicant will pay an Extension Fee based on the loads that BC Hydro forecasts will connect to the Extension in the first five years following energization of the Extension and no refund will be available to the applicant in respect of any future connections to the Extension.

Notwithstanding the above, an applicant may elect to have a subdivision comprised primarily of residential Customers treated in accordance with the terms and conditions set out in section 8.6.1 (Non-Residential Subdivisions) in lieu of the provisions of this section 8.6.2.

8.7 Extensions for Rate Zone IB and Rate Zone II

An applicant in Rate Zone IB and Rate Zone II (including an Extension to serve a subdivision) will be required to contribute the Estimated Construction Cost of the Extension, plus the present value of net operating and maintenance costs. No refund will be available to the applicant in respect of any future connections to the Extension.

8.8 Uneconomic Extension Fund

For the purposes of this section, "extension cost" means the Extension Fee for Extensions in Rate Zone I and the applicant's contribution as set out in section 8.7 (Extensions for Rate Zone IB and Rate Zone II) for Extensions in Rate Zone IB and Rate Zone II.

BC Hydro will budget funds annually to its uneconomic extension fund which is intended to provide limited assistance to eligible applicants who are required to pay an extension cost for the construction of an Extension. In each year that applications from eligible applicants are received, BC Hydro will allocate amounts from its uneconomic extension fund on the basis of lowest cost per Customer connected to the BC Hydro distribution system.

ACCEPTED: March 16, 2017

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Applicants may apply for funding from the uneconomic extension fund if the Extension will serve:

1. Farm irrigation load; or
2. A Dwelling that will be occupied as a Dwelling for the majority of the year (Principal Residence), including such a Dwelling located on a farm.

In cases where funding is available from the uneconomic extension fund in accordance with this section, the applicant will pay:

1. For a single phase Extension to serve a Principal Residence that is not on a farm:
 - (a) The extension cost for the first distribution conductor spanning two BC Hydro poles (Span of Line), including Transformation and any pole required to maintain a safe clearance for BC Hydro's distribution conductor over a road, railway or other facility, as well as the extension cost of any distribution line required more than 800 metres beyond the first Span of Line; and
 - (b) For the first 800 metres of distribution line beyond the first Span of Line, 10% of the Estimated Construction Cost and the present value of net operating and maintenance costs;
2. For a single phase Extension to serve a Principal Residence on a farm:
 - (a) The extension cost for the first Span of Line, including Transformation and any pole required to maintain a safe clearance for BC Hydro's distribution conductor over a road, railway or other facility, as well as the extension cost of any distribution line more than 1200 metres beyond the first Span of Line; and
 - (b) For the first 1200 metres of distribution line beyond the first Span of Line, 10% of the Estimated Construction Cost and the present value of net operating and maintenance costs; and
3. For a single or three phase Extension to serve farm irrigation load, the extension cost on the complete Extension, less a contribution by BC Hydro of up to six times its estimated annual revenue on the Extension. The maximum contribution by BC Hydro will be the Estimated Construction Cost of the Extension.

ACCEPTED: March 16, 2017

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Applicants that pay an Extension Fee or contribute to the construction of an Extension and receive funding from BC Hydro's uneconomic extension fund under this section will not be eligible for any future refunds relating to that Extension.

8.9 Distribution Extensions on Private Property (All Rate Zones)

BC Hydro will determine if an Extension on private property is of such length as to make it uneconomic for BC Hydro to construct, own and operate or to assume ownership and maintenance of such facilities.

8.10 Distribution Extensions on Private Property Constructed by BC Hydro (All Rate Zones)

If an applicant requests, and to the extent BC Hydro agrees, BC Hydro may extend its distribution lines and transformers on private property when it is impractical or uneconomic for the applicant to take Service directly from BC Hydro's distribution facilities on public property, provided that:

1. The applicant, without any cost to BC Hydro, grants or provides to BC Hydro all easements and / or rights-of-way as BC Hydro may reasonably require at any time for unimpeded and safe ingress and egress to private property for the purpose of construction, installation, maintenance, repair, operation and / or removal of such distribution lines, transformers and related equipment, and as otherwise may be required for vegetation management, emergency response and performance of all other obligations of BC Hydro;
2. All clearing and civil work related to the provision of Electricity for the Premises must be constructed and performed by the applicant in accordance with BC Hydro's distribution and environmental standards; and
3. BC Hydro will own, operate and maintain the electrical components of the distribution facilities including poles supporting overhead lines, up to the Point of Delivery; all civil work associated with any underground facilities, including ducts, foundations and pads, will be owned, operated and maintained by the Customer as set out in section 3.7 (Civil Work and Structures on Private Property).

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8.11 Distribution Extensions on Private Property Constructed by the Customer (All Rate Zones)

If a Customer requests and to the extent BC Hydro agrees, BC Hydro may assume ownership and responsibility for operation and maintenance of the electrical components of distribution facilities on private property up to the Point of Delivery, including poles supporting overhead lines provided that:

1. The Customer, without any cost to BC Hydro, transfers to BC Hydro all right, title and interest in and to the facilities and grants to BC Hydro all easements and / or rights-of-way as BC Hydro may reasonably require at any time for unimpeded and safe ingress and egress to such facilities for maintenance, repair, operation and / or removal, and as otherwise may be required for vegetation management, emergency response and performance of all other obligations of BC Hydro;
2. The facilities are newly constructed, or have been reconstructed within the past 12 months, or otherwise are in a condition acceptable to BC Hydro;
3. The facilities and all clearing and civil work related to the provision of Electricity must have been constructed and performed by the Customer in accordance with BC Hydro's distribution and environmental standards;
4. All civil work associated with any underground facilities, including ducts, foundations and pads, will be owned, operated and maintained by the Customer as set out in section 3.7 (Civil Work and Structures on Private Property); and
5. Customer pays to BC Hydro a fee equal to BC Hydro's estimated cost for inspection of the facilities plus, in the case of a Customer in Rate Zone II, the present value of net operating and maintenance costs.

ACCEPTED: March 16, 2017

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COMMISSION SECRETARY

9. GENERAL PROVISIONS

9.1 Resale of Electricity

This provision does not apply to a Customer that is a municipality or regional district that resells Electricity provided by BC Hydro to Persons within the boundaries of that municipality or regional district.

For the purposes of this section, “resale” or “resell” means a Customer sells, delivers or provides Electricity provided by BC Hydro to a third party at the same Premises for a monetary amount, using meters not owned or operated by BC Hydro and installed on the Customer’s side of the Point of Delivery; and “price” means the sum of all charges specified in the rate section of a Rate Schedule under which the third party would have taken Service and all other charges under the Electric Tariff applicable to the third party had such third party been a Customer of BC Hydro, and may include Basic Charge, Energy Charge, Demand Charge and Minimum Charge.

If a Customer resells Electricity, the total monetary amount the Customer charges the third party for such Electricity for a billing period equivalent to BC Hydro’s billing period cannot exceed the price BC Hydro would have charged had such third party been a Customer of BC Hydro, except where the Customer is a public utility under the *Utilities Commission Act* and has relevant rates approved by the British Columbia Utilities Commission.

The Customer who resells Electricity to a third party:

1. Shall determine the applicability of any laws and regulations, including, but not limited to, *Electricity and Gas Inspect Act* and the *Utilities Commission Act*; and
2. Shall keep a record of any resale for 24 consecutive calendar months.

BC Hydro may request access to the record from time to time, by providing to the Customer at least 10 business days’ notice, to conduct an audit or to assist in any dispute resolution, and the Customer shall provide BC Hydro with access to the record within the period of time specified by BC Hydro.

BC Hydro may Disconnect the Premises if the Customer fails to comply with this section. Neither BC Hydro or any its representatives or agents will be liable for any loss, injury, damages or expenses directly or indirectly caused by or arising out of any such Disconnection.

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9.2 Access to Premises

BC Hydro's employees and representatives will, at all reasonable times, have free access to all equipment provided with Electricity, and to BC Hydro's wires, Metering Equipment, poles and all other apparatus on the Customer's Premises for the purpose of reading meters and testing, installing, removing, repairing or replacing any of BC Hydro's equipment, and for ascertaining the quantity, use or method of Electricity consumption. Without limiting the foregoing, the Customer will supply BC Hydro with lockbox keys or other keys or means of access to rooms or areas housing BC Hydro's equipment and other locations as may be necessary to comply with this section. In no case will BC Hydro accept keys to private residential Premises.

If free access as required by this section is denied or obstructed in any manner, including by debris, telecommunication blockage, unsafe walkways or other means of access, or the presence of animals, and the Customer does not promptly resolve the issue upon request by BC Hydro, BC Hydro may Disconnect the Premises until the issue has been addressed.

9.3 Interruption of Service

At any time in the event of a shortage of water or fuel supply, whether actual or apprehended by officials of BC Hydro, or in the event of a breakdown or failure of generating, transmitting or distributing plant, lines or equipment, or to comply with the requirements of any law, or for any reason whatsoever not attributable to or beyond the reasonable control of BC Hydro, BC Hydro may require any Customer, class or classes of Customers, or all Customers to suspend their use of Electricity for any purpose or purposes, or for all purposes, or to reduce their consumption of Electricity to any degree and for any purpose or purposes or for all purposes, for one or more specified periods of time or until notice of termination of the interruption is provided by BC Hydro.

Notice of any requirement for interruption or of termination of the interruption in whole or in part may be communicated to affected Customers by public announcements made electronically, in the press and / or by radio or television, and may be communicated to individual affected Customers by written notice sent through regular or electronic mail or other text-based messages, left at the Premises where Service is received, or served personally and / or verbally, including by telephone or by other means of communication.

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If, in the opinion of BC Hydro, a Customer fails to comply with any requirement of BC Hydro communicated as set out above, BC Hydro may suspend Service to such Customer after providing notice of Termination in accordance with this section.

Without limiting section 9.4 (Liability of BC Hydro), BC Hydro will not be liable for any loss, injury, damage or expense occasioned to or suffered by any Customer in connection with any interruption requirement or termination of interruption under this section.

9.4 Liability of BC Hydro

BC Hydro will endeavour to provide a regular and uninterrupted supply of Electricity but does not guarantee a constant supply of Electricity or the maintenance of unvaried frequency or voltage and will not be responsible or liable for any loss, injury, damage or expense caused by or resulting from any interruption, termination, failure or defect in the provision of Electricity, whether caused by the negligence of BC Hydro, or its representatives or agents or otherwise, except to the extent that the loss, injury, damage or expense results directly from the wilful misconduct of BC Hydro or its representatives or agents, provided, however, that neither BC Hydro, nor any of its representatives or agents is responsible for any loss of profit, loss of revenue or other economic loss, even if the loss arises directly from the wilful misconduct of BC Hydro or its representatives or agents.

BC Hydro reserves the right to Terminate Service (including by Disconnection) at any time to prevent fraudulent use of Electricity, to protect its property, or to protect Service to other Customers, or if the Customer fails to comply with the terms of the Service Agreement, or if BC Hydro is ordered by a competent government authority to Terminate such Service.

BC Hydro may also temporarily Disconnect a Premises to make repairs or improvements to its electrical system or in the event of fire, flood or other sudden emergency. BC Hydro will, whenever practicable, give notice of such Disconnection to the Customer and will restore Service as soon as reasonably possible. Neither BC Hydro nor any of its representatives or agents will be liable for any loss, injury, damage or expense caused by or arising out of any such Disconnection.

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9.5 Liability of Other Utilities

Service under the Electric Tariff is sometimes provided by BC Hydro through the use of property and services provided by or shared with other telephone and electric utilities. It is a condition of Service that any loss or damages, direct or indirect, that the Customer may suffer by reason of any defect in Service under the Electric Tariff or any interruption in or failure to provide Service, whether or not caused by negligence, will not be recoverable from such other utilities, and that the Customer will not take proceedings of any kind against any such utilities by reason of any defect in the Service or any interruption in or failure to provide Service to the Customer by BC Hydro.

9.6 Generating Facility Connections (Distributed Generation)

Customers wishing to interconnect a Generating Facility (as defined in Rate Schedule 1289) to BC Hydro's distribution system under Rate Schedule 1289 must pay the associated incremental interconnection costs (if any) in the following circumstances:

1. The Customer utilizes a synchronous generator;
2. The Customer takes Service at a Primary Voltage; and / or
3. The Customer utilizes a Generating Facility with a nameplate capacity of greater than 50 kW.

The associated incremental interconnection costs will be determined by comparing the interconnection costs of the Customer's Generating Facility, including any study costs incurred by BC Hydro, to a typical net metering customer project application up to 50 kW and taking Service other than at a Primary Voltage. BC Hydro's Distributed Generation Interconnection Practices provide more detail on interconnection requirements and applicable costs.

Before BC Hydro will provide approval to connect a Generating Facility to BC Hydro's electrical system, the Customer must pay to BC Hydro the actual associated incremental costs for the connection as requested by BC Hydro.

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10. NON-INTEGRATED SERVICE AREA**10.1 Special Terms Applicable to Supply in the Non-Integrated Service Area**

The provision of Electricity to an independent power producer (**IPP**) in the Non-Integrated Service Area is not subject to the Rate Schedules for the provision of Electricity to IPPs in the Integrated Service Area, and will require special conditions in accordance with this section 10.1 (Special Terms Applicable to Supply in the Non-Integrated Service Area).

1. Where BC Hydro supplies Electricity in the Non-Integrated Service Area for an IPP Customer, BC Hydro may require that supply to such Customer be by Electric Tariff Supplement. Such supply is subject to special conditions as provided in this section and as BC Hydro, in its sole discretion, considers necessary to insert in the Customer's Electric Tariff Supplement.

BC Hydro will, where possible, supply such Customer, provided that:

- (a) Service can be provided on terms that are not unduly uneconomic from BC Hydro's point of view; and
- (b) No undue disturbance will be caused to BC Hydro's electrical system or to other Customers.

Without limiting the foregoing, where Electricity supply to the area is or may be impaired, BC Hydro may supply to a Customer only that portion of the Customer's Electricity requirements that, in BC Hydro's opinion, can be supplied without causing or increasing impairment of supply to the area as a whole.

2. For IPP Customers in the Non-Integrated Service Area served under an Electric Tariff Supplement called "Interruptible Electricity Supply Agreement", the Energy component of the rates owing for such supply will be the greater of:
 - (a) The unit price paid by BC Hydro to the IPP for the most recent purchase of Electricity from the IPP; and
 - (b) The average unit cost incurred by BC Hydro to generate Electricity at all diesel generating stations owned and operated by BC Hydro in the Non-Integrated Service Area, plus a 10% profit margin, where the average unit cost will be calculated by summing all costs to BC Hydro in the Non-Integrated Service Area

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of fuel, oil, operation and maintenance for such diesel generating stations divided by the total kilowatt hours generated by all such diesel generating stations during BC Hydro's immediately prior fiscal year. Each average unit cost calculated for a particular complete BC Hydro fiscal year will apply as of July 1 of the next fiscal year and continue until July 1 of the subsequent year, at which time the average unit cost will be recalculated for the most recently completed BC Hydro fiscal year.

10.2 BC Hydro Contribution to Costs to Serve Customers in the Non-Integrated Service Area

BC Hydro's normal contribution will be based on the present value of the cost savings BC Hydro anticipates would arise from serving existing Non-Integrated Service Area Customers plus forecast growth from the integrated electrical system rather than from remote generation. The present value calculations will reflect:

1. BC Hydro's forecast of short term marginal values and long term marginal costs of Electricity supply from the integrated electrical system;
2. A reasonable estimate of the expected escalation in the cost of existing remote generation;
3. Any plans for capital replacement of, or addition to, existing remote generation plant, including consideration of any expected efficiency gains resulting from the capital replacement or addition; and
4. Current taxation procedures for the specific transmission facilities required for integration.

ACCEPTED: March 26, 2025

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11. SCHEDULE OF STANDARD CHARGES**11.1 Minimum Connection Charges**

The minimum connection charge for each single phase, Secondary Voltage Service Connection installation is as set out below.

Overhead Service Connection:	
• 100 Amp.	\$ 799.00
• 200 Amp.	\$ 838.00
Underground Service Connection:	
• 100 Amp.	\$ 957.00
• 200 Amp.	\$ 1,270.00

A premium may apply to Service Connection installations performed outside of BC Hydro's regular working hours.

11.2 Additional Meter Charges

Charges applicable to the installation of additional meters pursuant to section 3.15 (Service Connection Charges) or as otherwise specified in these Terms and Conditions are as follows.

Charge per additional meter installed at the same time as a Service Connection:	\$ 46.00
Charge per additional meter installed subsequent to a Service Connection:	
• One meter	\$ 181.00
• Each additional meter	\$ 46.00

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11.3 Minimum Reconnection Charges

The following Minimum Reconnection Charges apply to reconnections performed by BC Hydro pursuant to section 2.11 (Re-Application for Service) or section 6.6 (Minimum Reconnection Charge).

Default Reconnection Charge: Remote and manual reconnections performed during regular working hours and remote reconnections performed outside of BC Hydro working hours	\$ 29.20 per account
Overtime Reconnection Charge: Manual reconnections performed outside of regular working hours	\$ 283.00 per account
Refused Access Reconnection Charge: Manual reconnections at the Point of Delivery because the Customer failed to provide access to the meter	\$ 1,070.00 per Service Connection

ACCEPTED: March 26, 2025ORDER NO. G-42-25

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11.4 Miscellaneous Standard Charges

The following miscellaneous standard charges will apply as set out in these Terms and Conditions.

Account Charge ^{Note 1}	\$ 13.50
Late Payment Charge ^{Note 2}	1.5% per month (equivalent 19.6% per annum compounded monthly)
Meter Test Charge	\$ 181.00
Net Metering Site Acceptance Verification Fee (Generators above 5 kW)	BC Hydro's actual costs, to a maximum of \$ 760.00
Radio-off Meter Charge ^{Note 3}	\$ 18.30 per month
Radio-off Meter Move Charge ^{Note 4}	\$ 141.00
Service Connection Call-Back Charge	\$ 368.00
Transformer Rental Charge	17% per annum of replacement value to be billed monthly

Note 1 Exceptions to this charge are set out in section 6.4 (Account Charge).

Note 2 Calculated from the billing date on an overdue balance of \$30.00 or greater.

Note 3 If BC Hydro has failed to obtain a manual meter reading for any bi-monthly billing period, BC Hydro will, unless BC Hydro's failure to obtain the manual meter reading was attributable to the acts or omissions of the Customer, deduct the amount of \$21.30 from the Radio-off Meter Charges payable for that billing period. In all cases in which the Customer's bill was based on a manual meter reading obtained by BC Hydro, the full Radio-off Meter Charge will be payable by the Customer.

Note 4 For eligible Customers who have a Radio-off Meter, move to a new Premises, and elect to retain a Radio-off Meter at the new Premises in accordance with the prescribed conditions.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25

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Rate Schedules

ACCEPTED: March 16, 2017

ORDER NO. G-5-17



COMMISSION SECRETARY

1. RESIDENTIAL SERVICE**RATE SCHEDULE 1101 – RESIDENTIAL SERVICE – TIERED RATE**

Availability	For Residential Service, at the Customer's election. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	Basic Charge: 23.30 ¢ per day plus Energy Charge: (a) For Customers billed monthly: Step 1: First 675 kWh per month @ 11.72 ¢ per kWh Step 2: Additional kWh per month @ 14.08 ¢ per kWh (b) For Customers billed bi-monthly: Step 1: First 1350 kWh per two months @ 11.72 ¢ per kWh Step 2: Additional kWh per two months @ 14.08 ¢ per kWh Note: For billing purposes, Step 1 is pro-rated on a daily basis. Minimum Charge: The Basic Charge
Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under this Rate Schedule if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Special Conditions	<ol style="list-style-type: none">1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.2. Despite section 6.1.1 (Application of Rate Schedules) of the Electric Tariff, a Customer may apply to be billed on a Residential Service Rate Schedule that the Customer was billed on within the preceding 12-month period or the Residential Service Rate Schedule 1101 at any time.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>The rate under this Rate Schedule is set in accordance with BCUC Order No. G-42-25. Effective April 1, 2025, a rate increase of 3.42% is applied.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

1. RESIDENTIAL SERVICE**RATE SCHEDULE 1105 – RESIDENTIAL SERVICE – DUAL FUEL (CLOSED)**

Availability	<p>For residential space heating and water heating.</p> <p>Electricity purchased under this Rate Schedule will be separately metered. Service is single phase, 60 hertz, at 120/240 or 240 volts.</p> <p>This Rate Schedule is available only for Premises served under this Rate Schedule on January 15, 1990 and continuously thereafter and only in Premises where there has been no change in Customer since April 1, 2008.</p>
Applicable in	<p>Integrated Service Area in areas where and when, in BC Hydro's opinion, BC Hydro's transmission, sub-transmission and distribution circuit feeders are or will be capable of handling the load.</p>
Rate	Energy Charge: 11.86 ¢ per kWh
Special Conditions	<ol style="list-style-type: none">1. Service under this Rate Schedule is not available to any Premises where Service was previously supplied and Terminated.2. BC Hydro will upgrade an existing Service Connection supplying firm load to serve additional load in accordance with the Electric Tariff, however, no new or additional load is permitted under this Rate Schedule at any time. All unauthorized consumption of Electricity as estimated by BC Hydro will be billed at the rate for Electricity on the appropriate default Residential Service Rate Schedule.3. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>The rate under this Rate Schedule is set in accordance with BCUC Order No. G-194-17. Effective April 1, 2025, a rate increase of 3.42% is applied.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

1. RESIDENTIAL SERVICE**RATE SCHEDULE 1151 – RESIDENTIAL SERVICE – FLAT RATE**

Availability	For Residential Service, at the Customer's election. Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	Basic Charge: 24.85 ¢ per day plus Energy Charge: 12.63 ¢ per kWh Minimum Charge: The Basic Charge
Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of Maximum Demand will be applied to amounts owing under this Rate Schedule if the Customer supplies Transformation. BC Hydro will install Metering Equipment with both Demand and Energy measurement capability at the Secondary Voltage.
Special Conditions	<ol style="list-style-type: none">1. The maximum capacity of all heating elements energized at any one time in all water heaters at the Premises served under this Rate Schedule must not exceed the greater of 1,500 watts and 45 watts per litre (200 watts per imperial gallon) of tank capacity, except with BC Hydro's advance written permission.2. Despite section 6.1.1 (Application of Rate Schedules) of the Electric Tariff, a Customer may apply to be billed on a Residential Service Rate Schedule that the Customer was billed on within the preceding 12-month period or the Residential Service Rate Schedule 1151 at any time.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

BC Hydro

Rate Schedule 1151– Revision 12

Effective: April 1, 2025

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Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rate under this Rate Schedule includes a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

1. RESIDENTIAL SERVICE**RATE SCHEDULE 2101 – RESIDENTIAL SERVICE – TIME-OF-DAY**

Availability	<p>For Residential Service, at the Customer's election:</p> <ol style="list-style-type: none">1. For use in a Dwelling or Premises concurrently receiving Service under Rate Schedule 1101 or 1151; or2. For separately metered charging of Electric Vehicles, concurrently receiving Service in a Dwelling or Premises under Rate Schedule 1101 or 1151. <p>Service under this Rate Schedule is not available for use in separately metered common property of a multiple occupancy property.</p> <p>Service is normally single phase, 60 hertz at the Secondary Voltage available. In BC Hydro's discretion, Service may be three phase 120/208 or 240 volts.</p>
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	<p>Energy Credit:</p> <p>Overnight Period: (5) ¢ per kWh</p> <p>Off-Peak Period: 0 ¢ per kWh</p> <p>plus</p> <p>Energy Charge:</p> <p>On-Peak Period: 5 ¢ per kWh</p> <p>Off-Peak Period: 0 ¢ per kWh</p>

ACCEPTED: March 26, 2025ORDER NO. G-342-23; G-42-25

Electronically signed by Sara Hardgrave
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Definitions	<ol style="list-style-type: none">1. Electric Vehicle A vehicle that is powered entirely or partially by electricity.2. Off-Peak Period The time starting 07:00 and ending 16:00 daily, and the time starting 21:00 and ending 23:00 daily.3. On-Peak Period The time starting 16:00 and ending 21:00 daily.4. Overnight Period The time starting 23:00 and ending 07:00 the following day.
Special Conditions	<ol style="list-style-type: none">1. Despite section 6.1.1 (Application of Rate Schedules) of the Electric Tariff, a Customer may apply to be billed on a Residential Service Rate Schedule that the Customer was billed on within the preceding 12-month period or the Residential Service Rate Schedule 2101 at any time.2. Electricity supplied under this Rate Schedule will be measured by a Smart Meter, unless it is for separately metered Electric Vehicle charging, in which case it may also be measured by a BC Hydro-approved Electric Vehicle-specific metering solution.3. For Customers who receive Service under Rate Schedule 1289, the Overnight Period energy credit and the On-Peak Period energy charge will apply only to the hourly deliveries of energy by BC Hydro.
Rate Riders	<p>The Deferral Account Rate Rider, as set out in Rate Schedule 1901, will not apply to this Rate Schedule.</p> <p>The Trade Income Rate Rider, as set out in Rate Schedule 1904, will not apply to this Rate Schedule.</p>
Rate Increases / Decreases	<p>The rate increases/decreases approved through revenue requirements proceedings will not apply to this Rate Schedule.</p>

ACCEPTED: March 26, 2025ORDER NO. G-342-23; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULE 1253 – DISTRIBUTION SERVICE – IPP STATION SERVICE**

Availability	For Customers who are Independent Power Producers (IPPs) served at distribution voltage, on an interruptible basis.
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Energy Charge: The sum, over the billing period, of the hourly Energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.
Monthly Minimum Charge	\$54.65
Special Conditions	<ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULE 1268 – DISTRIBUTION SERVICE – IPP DISTRIBUTION
TRANSPORTATION ACCESS**

Availability	For Customers who have generators connected to BC Hydro's distribution system and who want to access BC Hydro's transmission system pursuant to and in accordance with BC Hydro's Open Access Transmission Tariff (OATT).
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Distribution Transportation Charge: 0.220 ¢ per kWh
Special Conditions	<ol style="list-style-type: none">1. The Customer is required to pay the costs, including the cost of altering existing facilities, to connect the generator to BC Hydro's distribution system in accordance with BC Hydro's Connection Requirements for Utility or Non-Utility Generation, 35 kV and Below.2. For Customers with self-generation (i.e., with a Customer Baseline Load (CBL) greater than zero), this Rate Schedule is only applicable to sales of Surplus Energy. It may not be used by self-generating Customers who appear to have varied their demand for power from BC Hydro based on the actual or anticipated difference between BC Hydro's rate for providing Service to them and the market price of power.3. For the purposes of this Rate Schedule, "Surplus Energy" in any period is the energy made available from generation by the Customer calculated as the difference between the Customer's CBL and the Customer's actual consumption from BC Hydro in that period.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>4. The Customer's CBL is established, in general, by determining the Customer's Energy consumption, on a monthly basis, for the past three years; in cases where inadequate history exists, alternative methods may be used to determine a Customer's CBL. Once established, the Customer's CBL will not be automatically adjusted for changes in the Customer's net metered consumption from BC Hydro. Any subsequent changes to the CBL must be due to changes in the Customer's load and not due to changes in its generation. The Customer must provide metered output from its generator which demonstrates an increase in generation output commensurate in time and amount with the Surplus Energy transported using this Rate Schedule. Where it appears that the Customer has transported on this Rate Schedule Energy that is not Surplus Energy, BC Hydro will provide replacement energy to the Customer's load at market prices, subject to Commission approval for such sales.</p> <p>5. The metering point to determine the electricity being delivered to BC Hydro's distribution system will be determined by BC Hydro. The electricity delivered to BC Hydro's distribution system will also be deemed to be delivered to BC Hydro's transmission system (that is, no distribution loss adjustment will be applied to the electricity from an independent power producer or self-generator when determining capacity and energy delivered to BC Hydro's transmission system).</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rate under this Rate Schedule includes a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULE 1280 – SHORE POWER SERVICE (DISTRIBUTION)**

Availability	<p>For the supply of Shore Power to Port Customers who qualify for General Service for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis.</p> <p>Shore Power Service is supplied at 60 Hz, three phase at Primary Voltage.</p>
Applicable in	Integrated Service Area.
Rate	<p>Administrative Charge: \$150.00 per month</p> <p>plus</p> <p>Energy Charge: 5.054 ¢ per kWh</p>
Special Conditions	<ol style="list-style-type: none"> 1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse or Terminate Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct an Extension for the purpose of increasing the capacity of BC Hydro's distribution system to provide Shore Power Service under this Rate Schedule. 2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement. 3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611, 1823 or 1830 is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or any Port Facility served by the same BC Hydro delivery facilities.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
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	<p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in Electric Tariff Supplement No. 86.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the Energy Charge under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULES 1300, 1301, 1310, 1311 – SMALL GENERAL SERVICE
(UNDER 35 KW)**

Availability	For Customers who qualify for General Service and whose Demand, metered or estimated by BC Hydro, as applicable, is less than 35 kW. Supply is 60 hertz, single or three phase at a Secondary or Primary Voltage.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	Basic Charge: 40.65 ¢ per day plus Energy Charge: 13.98 ¢ per kWh Minimum Charge: The Basic Charge
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per month per kW of Demand will be applied if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Rate Schedules	<ol style="list-style-type: none"> 1. Rate Schedule 1300: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation. 2. Rate Schedule 1301: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>3. Rate Schedule 1310:</p> <p>Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.</p> <p>4. Rate Schedule 1311:</p> <p>Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.</p>
Special Conditions	<p>Special Condition for Unmetered Service:</p> <p>BC Hydro in its discretion may permit unmetered Service under these Rate Schedules subject to conditions as provided for in section 5.9 (Unmetered Service).</p> <p>Migration Rules:</p> <p>1. Migration rules from Small General Service:</p> <p>Customers taking Service under these Rate Schedules will be moved to Service:</p> <p>(a) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 35 kW or more, but less than 150 kW.</p> <p>(b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Demand in half of the last six bi-monthly billing periods or half of the last 12 monthly billing periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>2. Migration rules to Small General Service:</p> <p>Customers will be moved to Service under these Rate Schedules (Small General Service) from Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 billing periods was less than 35 kW.</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under these Rate Schedules include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
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2. GENERAL SERVICE

**RATE SCHEDULES 1500, 1501, 1510, 1511 – MEDIUM GENERAL SERVICE
(35 KW OR GREATER AND LESS THAN 150 KW)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 35 kW but less than 150 kW, and whose Energy consumption in any 12-month period is equal to or less than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	<p>Basic Charge: 29.81 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$6.03 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge: 10.80 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

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Rate Schedules	<ol style="list-style-type: none">1. Rate Schedule 1500: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1501: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1510: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1511: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that in cases where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.
Special Conditions	<ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. BC Hydro will estimate Billing Demand if such Metering Equipment has not yet been installed, has malfunctioned, or does not have Demand measurement capability.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. Migration Rules

2.1. Migration rules from Medium General Service: Customers taking Service under these Rate Schedules (Medium General Service) will be moved to Service:

- (a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.
- (b) Under Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in half of the last 12 Billing Periods was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.

2.2. Migration rules to Medium General Service: Customers will be moved to Service under these Rate Schedules (Medium General Service):

- (a) From Rate Schedules 1600, 1601, 1610 or 1611 (Large General Service) if Billing Demand in each of the last 12 Billing Periods was 35 kW or more, but less than 100 kW, and Energy consumption during the same period was less than 400,000 kWh.
- (b) From Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 35 kW or more, but less than 150 kW, and total Energy consumption in the same period was less than 550,000 kWh.

3. For Customers in the Non-Integrated Service Area where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the rates under these Rate Schedules include a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE

**RATE SCHEDULES 1600, 1601, 1610, 1611 – LARGE GENERAL SERVICE
(150 KW AND OVER)**

Availability	For Customers who qualify for General Service and whose Billing Demand is equal to or greater than 150 kW, or whose Energy consumption in any 12 month period is greater than 550,000 kWh. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	<p>Basic Charge: 29.81 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$13.75 per kW of Billing Demand</p> <p>plus</p> <p>Energy Charge: 6.75 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.
Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate Schedules	<ol style="list-style-type: none">1. Rate Schedule 1600: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1601: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1610: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1611: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.
Special Conditions	<ol style="list-style-type: none">1. Metering Metering Equipment with both Demand and Energy measurement capability will normally be installed. BC Hydro will estimate Billing Demand if such Metering Equipment has not yet been installed, has malfunctioned, or does not have Demand measurement capability.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>2. Migration Rules</p> <p>2.1. Migration rules from Large General Service: Customers taking Service under these Rate Schedules (Large General Service) will be moved to Service:</p> <p>(a) Under Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was less than 35 kW.</p> <p>(b) Under Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in each of the last 12 consecutive Billing Periods was 35 kW or more but less than 100 kW, and Energy consumption in the same period was less than 400,000 kWh.</p> <p>2.2. Migration rules to Large General Service: Customers will be moved to Service under these Rate Schedules (Large General Service) from Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) if Billing Demand in half of the last six bi-monthly Billing Periods or half of the last 12 monthly Billing Periods (as applicable) was 150 kW or more, or if total Energy consumption in any 12 consecutive month period exceeded 550,000 kWh.</p> <p>3. For Customers in the Non-Integrated Service Area where the Customer's Demand is or is likely to be in excess of 45 kVA, BC Hydro may require such Customer to execute a special contract for Service, including such special conditions as BC Hydro, in its sole discretion considers necessary.</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate Increase

Effective April 1, 2025, the rates under these Rate Schedules include a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULES 1640, 1641, 1642, 1643 – OVERNIGHT RATE (150 KW AND OVER)**

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Integrated Service Area.
Rate	Basic Charge: 29.81 ¢ per day plus Demand Charge: \$13.75 per kW of Billing Demand per Billing Period plus Energy Charge: 8.33 ¢ per kWh
Discounts	<ol style="list-style-type: none">1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage.2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation.3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none">1. Rate Schedule 1640: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1641: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1642: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1643: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand between the hours 06:00 and 22:00 daily in the Billing Period. Notwithstanding the foregoing, the Billing Demand will be the highest kW Demand in the Billing Period for the purposes of determining: (i) any discount under this Rate Schedule for Customer supplied Transformation; and (ii) BC Hydro's contribution towards an Extension under section 8.3 (Extension Fee for Rate Zone I).

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

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	<p>2. Billing Period</p> <p>A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.</p> <p>3. Electric Fleet Vehicle or Vessel</p> <p>A Vehicle or Vessel that:</p> <p>(a) Is powered entirely or partially by electricity; and</p> <p>(b) Is part of a group of similar Vehicles or Vessels that are used for similar purposes.</p> <p>4. Vehicle</p> <p>A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.</p> <p>5. Vessel</p> <p>A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.</p>
Special Conditions	<p>1. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under these Rate Schedules.</p> <p>2. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

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	<p>3. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide Service to equipment installed for Service under these Rate Schedules under any other Rate Schedule except Rate Schedules 1901 and 1904.</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under these Rate Schedules include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. GENERAL SERVICE**RATE SCHEDULES 1650, 1651, 1652, 1653 – DEMAND TRANSITION RATE
(150 KW AND OVER)**

Availability	For Customers who qualify for General Service where the Customer is a business, government agency or other organization. For use only for separately metered charging of Electric Fleet Vehicles or Vessels owned or leased by, and operated by, the Customer, at Maximum Demand equal to or greater than 150 kW. Supply is 60 hertz, single or three phase at Secondary or Primary Voltage. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Integrated Service Area.
Termination Date	These Rate Schedules will terminate effective March 31, 2032. As of April 1, 2032 customers will be migrated to Rate Schedules 16xx or the otherwise applicable rate.
Rate	<p>Basic Charge: 29.81 ¢ per day</p> <p>plus</p> <p>Demand Charge: \$0 per kW of Billing Demand until March 31, 2026</p> <p>plus</p> <p>Energy Charge: 10.24 ¢ per kWh</p>
Discounts	<ol style="list-style-type: none"> 1. A discount of 1½% will be applied to the above charges if a Customer's supply of Electricity is metered at a Primary Voltage. 2. A discount of 25 ¢ per Billing Period per kW of Billing Demand will be applied to the above charges if a Customer supplies Transformation. 3. If a Customer is entitled to both of the above discounts, the discount for metering at a Primary Voltage will be applied first.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

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Monthly Minimum Charge	50% of the highest Demand Charge billed in any Billing Period wholly within an on-peak period during the immediately preceding 11 Billing Periods. For the purpose of this provision an on-peak period commences on November 1 in any year and terminates on March 31 of the following year.
Rate Schedules	<ol style="list-style-type: none">1. Rate Schedule 1650: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and BC Hydro supplies Transformation.2. Rate Schedule 1651: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and BC Hydro supplies Transformation.3. Rate Schedule 1652: Applies if a Customer's supply of Electricity is metered at a Secondary Voltage and the Customer supplies Transformation.4. Rate Schedule 1653: Applies if a Customer's supply of Electricity is metered at a Primary Voltage and the Customer supplies Transformation.
Definitions	<ol style="list-style-type: none">1. Billing Demand The Billing Demand will be the highest kW Demand in the Billing Period.2. Billing Period A month between regular meter readings, provided that where meter readings are not available or are delayed for any reason BC Hydro may vary the number of days in the Billing Period.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

3. Electric Fleet Vehicle or Vessel

A Vehicle or Vessel that:

- (a) Is powered entirely or partially by electricity; and
- (b) Is part of a group of similar vehicles or Vessels that are used for similar purposes.

4. Vehicle

A vehicle used for transportation, not run on rails, and includes, without limitation, buses, medium duty trucks and heavy duty trucks.

5. Vessel

A watercraft used for transportation and includes, without limitation, passenger and vehicle ferries, tugs and barge transportation.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

**Special
Conditions**

1. Demand and Energy Charge Pricing

The Demand and Energy Charge Pricing over the period that these Rate Schedules are in effect is provided in the following table.

No Demand Charge shall apply to Customers receiving service under these Rate Schedules for the first six years of the rate, from April 1, 2020 to March 31, 2026. As of April 1, 2026 the Demand Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Demand Charge over six years and completed by March 31, 2032, unless otherwise authorized by the Commission.

The Energy Charge will be subject to general rate increases during the period of April 1, 2020 to March 31, 2026. As of April 1, 2026 the Energy Charge will be transitioned to the Rate Schedules 1600, 1601, 1610 and 1611 (Large General Service) Energy Charge over six years, to March 31, 2032, unless otherwise authorized by the Commission.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Effective Date	Fiscal Year	Demand Charge	Energy Charge
April 1, 2020	F2021	\$0	9.03 ¢ per kWh
April 1, 2021	F2022	\$0	9.12 ¢ per kWh
April 1, 2022	F2023	\$0	9.19 ¢ per kWh
April 1, 2023	F2024	\$0	9.30 ¢ per kWh
April 1, 2024	F2025	\$0	9.90 ¢ per kWh
April 1, 2025	F2026	\$0	10.24 ¢ per kWh
April 1, 2026	F2027	F2026 Demand Charge + [F2027 LGS Demand Charge ÷ 6]	F2026 Energy Charge + [F2027 LGS Energy Charge] ÷ 6
April 1, 2027	F2028	F2027 Demand Charge + [F2028 LGS Demand Charge-F2027 Demand Charge] ÷ 5	F2027 Energy Charge + [F2028 LGS Energy Charge-F2027 Energy Charge] ÷ 5
April 1, 2028	F2029	F2028 Demand Charge + [F2029 LGS Demand Charge-F2028 Demand Charge] ÷ 4	F2028 Energy Charge + [F2029 LGS Energy Charge-F2028 Energy Charge] ÷ 4
April 1, 2029	F2030	F2029 Demand Charge + [F2030 LGS Demand Charge-F2029 Demand Charge] ÷ 3	F2029 Energy Charge + [F2030 LGS Energy Charge-F2029 Energy Charge] ÷ 3
April 1, 2030	F2031	F2030 Demand Charge + [F2031 LGS Demand Charge-F2030 Demand Charge] ÷ 2	F2030 Energy Charge + [F2031 LGS Energy Charge-F2030 Energy Charge] ÷ 2
April 1, 2031	F2032	F2032 LGS Demand Charge	F2032 LGS Energy Charge

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
 ACTING COMMISSION SECRETARY

	<p>2. Metering</p> <p>Metering Equipment with both Demand and Energy measurement capability will be installed. Only charging of Electric Fleet Vehicles or Vessels and related equipment will be served under this rate schedule.</p> <p>3. Migration</p> <p>Customers taking service under these Rate Schedules will not be migrated to Rate Schedules 1300, 1301, 1310 or 1311 (Small General Service) or Rate Schedules 1500, 1501, 1510 or 1511 (Medium General Service) due to changes in load size. BC Hydro will review this Special Condition in its evaluation report planned for the third year after which the rate commences.</p> <p>4. Concurrent Service under other Rate Schedules</p> <p>BC Hydro will not provide Service to equipment installed for Service under these Rate Schedules under any other Rate Schedule except Rate Schedules 1901 and 1904.</p>
<p>Rate Riders</p>	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under these Rate Schedules, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under these Rate Schedules, before taxes and levies.</p>
<p>Rate Increase</p>	<p>Effective April 1, 2025, the rates under these Rate Schedules include a rate increase of 3.42% before rounding.</p>

3. IRRIGATION SERVICE**RATE SCHEDULE 1401 – IRRIGATION SERVICE**

Availability	For motor loads of 746 watts or more used for irrigation and outdoor sprinkling where Electricity will be used principally during the Irrigation Season as defined below. Supply is 60 hertz, single or three phase at the Secondary or Primary Voltage available. BC Hydro reserves the right to determine the voltage of the Service Connection.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	<p>1. During the Irrigation Season:</p> <p>Energy Charge: 6.83 ¢ per kWh</p> <p>Minimum Charge: \$6.83 per kilowatt of connected load per month for a period of eight months commencing in March in any year whether Energy consumption is registered or not.</p> <p>2. During the Non-Irrigation Season:</p> <p>Energy Charge:</p> <p>First 150 kWh @ 6.83 ¢ per kWh</p> <p>All additional kWh @ 54.11 ¢ per kWh</p> <p>Minimum Charge:</p> <p>Where Energy consumption is 500 kWh or less, Nil.</p> <p>Where Energy consumption is more than 500 kWh, \$54.56 per kilowatt of connected load.</p>
Discount for Ownership of Transformers	A discount of 25 ¢ per month per kW of connected load will be applied to the above charges if a Customer supplies the Transformation.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
 ACTING COMMISSION SECRETARY

Definitions	<ol style="list-style-type: none"><li data-bbox="505 327 1437 716">1. Irrigation Season: In respect of each Service Connection the period commencing with a meter reading on or about March 1 in any year, having a mid-season meter reading on or about June 30, and ending with a meter reading on or about October 31 in that same year. BC Hydro may, in its discretion extend such period by postponing the termination date to any date not later than November 30, for the sole purpose of permitting a Customer to fill reservoirs necessary for the operation of the irrigation or sprinkling system.<li data-bbox="505 751 1437 898">2. Non-Irrigation Season: The period commencing at the end of one Irrigation Season and terminating at the beginning of the next Irrigation Season.
Special Conditions	<ol style="list-style-type: none"><li data-bbox="505 930 1437 1087">1. No equipment provided with Electricity under this Rate Schedule will be served with Electricity under any other Rate Schedule while the Customer's Service Agreement under this Rate Schedule is in force.<li data-bbox="505 1119 1437 1234">2. Normally the Service Connection will be energized during the Non-Irrigation Season, but will be Disconnected if a Customer so requests.<li data-bbox="505 1266 1437 1465">3. The Minimum Charge during the Irrigation Season will commence in March for an account that has not been Terminated by the Customer, whether or not the Service Connection is energized and will be billed in two installments, at the end of July and at the end of October.<li data-bbox="505 1497 1437 1745">4. For the Irrigation Season, a bill will be rendered following the June and October meter readings. The first bill will be the greater of the Energy Charge and the Minimum Charge for the period March 1 to June 30. The second bill will be the greater of the Energy Charge for the season and the Minimum Charge for the season, less payment received for the first billing charges.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>5. For the Non-Irrigation Season a bill will be rendered following the March meter reading provided that there is registered Energy consumption.</p> <p>6. If a motor is rated in horsepower, the conversion factor from horsepower to kilowatts will be:</p> <p>1 horsepower = 0.746 kilowatts</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

4. STREET LIGHTING SERVICE

RATE SCHEDULE 1701 – OVERHEAD STREET LIGHTING

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4. STREET LIGHTING SERVICE**RATE SCHEDULE 1702 – PUBLIC AREA ORNAMENTAL STREET LIGHTING**

Availability	For lighting of public highways, streets and lanes and municipal pathways and for public area seasonal lighting displays, in those cases where the Customer owns, installs and maintains the standards, fixtures, conductors and controls.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	Energy Charge: For each unmetered fixture: 4.21 ¢ per watt of Billing Wattage per month For each metered fixture: 12.63 ¢ per kWh
Definitions	Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to: <ol style="list-style-type: none">1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Special Conditions	<ol style="list-style-type: none"><li data-bbox="487 296 1446 987"><p>1. Service Connection</p><p>Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with the Terms and Conditions of the Electric Tariff. No Service Connection will be made to add any ornamental street lighting system which does not provide for eight or more street lighting fixtures except that, if the potential is 120/240 volts, at BC Hydro's discretion, a Service Connection may be made for a system of less than eight.</p><p>Receptacle loads will be permitted for Service under this Rate Schedule provided that such receptacles are used predominantly for seasonal lighting displays, meaning that no more than 10% of the usage may be for other purposes.</p><p>Service to mixed uses including but not exclusively for lighting will be provided on the applicable General Service Rate Schedule.</p><li data-bbox="487 987 1446 1197"><p>2. Extension Policy</p><p>BC Hydro will construct a distribution Extension if required by the applicant in accordance with the Terms and Conditions of the Electric Tariff.</p><li data-bbox="487 1197 1446 1407"><p>3. Power Factor</p><p>All installations will be equipped with the necessary auxiliaries to ensure that a Power Factor between 90% lagging and 100% (unity) will be maintained.</p><li data-bbox="487 1407 1446 1623"><p>4. Term of Service Agreement</p><p>The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.</p>
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ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. Fixtures with Automated Dimming Controls

The following special terms and conditions apply to lighting fixtures fitted with dimming controls:

- (a) For purposes of this Special Condition No. 5, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.
- (b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
- (c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).

6. Unmetered Service

BC Hydro in its discretion may permit unmetered Service under this Rate Schedule subject to conditions as provided for in section 5.9 (Unmetered Service).

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

BC Hydro

Rate Schedule 1702 – Revision 13

Effective: April 1, 2025

Section 4-1702 – Page 4

Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

4. STREET LIGHTING SERVICE**RATE SCHEDULE 1703 – STREET LIGHTING SERVICE**

Availability	For lighting of public highways, streets and lanes in those cases where the Customer owns, installs and maintains the fixtures, conductors and controls on poles of BC Hydro. Available only to Customers formerly taking Service on Rate Schedule 1755, 1756, 1757, 1758, 1759 or 1767, to the City of New Westminister in respect of a portion of D.L. 172, to the Municipality of Sparwood and to the City of Vancouver.
Applicable in	The Cities of Victoria and Prince Rupert, the Municipalities of Oak Bay, Esquimalt, Saanich and Central Saanich, the Village of Sidney, the unorganized areas of Port Renfrew and Shawnigan Lake, a portion of D.L. 172 in the City of New Westminister, Natal and the City of Vancouver.
Rate	<p>Energy Charge: 4.21 ¢ per watt of Billing Wattage per month</p> <p>plus</p> <p>Contact Charge: \$1.25 per contact per month</p> <p>The Contact Charge is a per fixture charge for the use of pole space.</p>
Definitions	<p>Billable Wattage is the sum of all wattage, on all fixtures used by the Customer. For fixtures without dimming controls, the watts per fixture will include the wattage of the lamp plus, where applicable, the wattage of the ballast. For fixtures with dimming controls, the watts per fixture will be equal to:</p> <ol style="list-style-type: none"> 1. The wattage of the lamp plus, where applicable, the wattage of the ballast, multiplied by 2. The ratio of effective fixture wattage after dimming to fixture wattage before dimming.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
 ACTING COMMISSION SECRETARY

Special Conditions	<ol style="list-style-type: none"><li data-bbox="487 296 1446 483">1. Extension Policy No Extension will be made to provide Service to street lights under this Rate Schedule.<li data-bbox="487 483 1446 693">2. Power Factor All installations will be equipped with the necessary auxiliaries to ensure that a Power Factor between 90% lagging and 100% (unity) will be maintained.<li data-bbox="487 693 1446 903">3. Term of Service Agreement The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.<li data-bbox="487 903 1446 1789">4. Fixtures with Automated Dimming Controls The following special terms and conditions apply to lighting fixtures fitted with dimming controls:<ol style="list-style-type: none"><li data-bbox="568 1092 1446 1428">(a) For purposes of this Special Condition No. 4, “dimming controls” means control units or fittings attached to, or forming part of, a street lighting fixture capable of being programmed or remotely operated so as to reduce the lumens output of the lamps during specified hours each day while the lamps are in operation. The reductions may vary according to the hours of the day, the days of the week, and the seasons of the year.<li data-bbox="568 1428 1446 1789">(b) A Customer wishing to have fixtures with dimming controls separately rated under this Rate Schedule must submit a dimming schedule satisfactory to BC Hydro listing each light fixture fitted with dimming controls, the wattage of the fixture (including the lamp and, where applicable, the ballast), the dimming control setting or settings and the hours each day that the dimming control setting or settings will be in operation.
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ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>(c) Whenever the Customer wishes to make changes in the lighting fixtures listed in the dimming schedule or in the dimming control settings or hours of operation, the Customer will submit an updated lighting fixture schedule to BC Hydro listing any changes. Changes will be permitted on a semi-annual basis (twice per year).</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

4. STREET LIGHTING SERVICE**RATE SCHEDULE 1704 – TRAFFIC CONTROL EQUIPMENT**

Availability	For lighting of traffic signals, traffic signs and traffic warning devices, and other equipment for controlling or directing vehicular or pedestrian traffic on public highways in those cases where the Customer owns, installs, and maintains the standards, fixtures, controls and associated equipment.
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	Energy Charge: 12.63 ¢ per kWh
Special Conditions	<ol style="list-style-type: none">Service Connections Where necessary BC Hydro will provide an overhead or underground Service Connection in accordance with section 3 of the Terms and Conditions (Provision of Electricity). Service to mixed uses including but not exclusively for lighting and / or traffic control will be provided under the applicable General Service Rate Schedule.Unmetered Service BC Hydro in its discretion may permit unmetered Service under this Rate Schedule subject to conditions as provided for in section 5.9 (Unmetered Service).Term of Service Agreement The term of the initial Service Agreement under this Rate Schedule will be not more than five years; renewal periods will be for five years.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

BC Hydro

Rate Schedule 1704 – Revision 13

Effective: April 1, 2025

Section 4-1704 – Page 2

Rate Riders	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.
Rate Increase	Effective April 1, 2025, the rate under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

4. STREET LIGHTING SERVICE**RATE SCHEDULE 1755 – PRIVATE OUTDOOR LIGHTING (CLOSED)**

Availability	<p>For outdoor lighting Service to illuminate property other than public streets or lanes (private property), where Service is provided from dusk to dawn and the supply is single phase, 60 hertz at the Secondary Voltage available.</p> <p>This Rate Schedule is available only in Premises served under this Rate Schedule on January 1, 1975, and only with respect to lights served under this Rate Schedule on January 1, 1975, and continuously thereafter.</p>								
Applicable in	Integrated Service Area and Non-Integrated Service Area.								
Rate	<p>Charge per fixture per month as follows:</p> <p>Group 1 Where a light is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense:</p> <table data-bbox="630 1136 1247 1402"> <tr> <td>175 watt mercury vapour unit or replacement</td> <td>\$20.48</td> </tr> <tr> <td>100 watt H.P. sodium vapour unit</td> <td></td> </tr> <tr> <td>400 watt mercury vapour unit or replacement</td> <td>\$35.31</td> </tr> <tr> <td>150 watt H.P. sodium vapour unit</td> <td></td> </tr> </table>	175 watt mercury vapour unit or replacement	\$20.48	100 watt H.P. sodium vapour unit		400 watt mercury vapour unit or replacement	\$35.31	150 watt H.P. sodium vapour unit	
175 watt mercury vapour unit or replacement	\$20.48								
100 watt H.P. sodium vapour unit									
400 watt mercury vapour unit or replacement	\$35.31								
150 watt H.P. sodium vapour unit									

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>Group 2 Where a light is mounted on a pole that is on public property, or an easement, and is part of BC Hydro's distribution system:</p> <p>175 watt mercury vapour unit \$21.75 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$36.58 or replacement 150 watt H.P. sodium vapour unit</p> <p>Group 3 Where a light is mounted on a pole that was installed on the Customer's property by BC Hydro, at its expense, solely for the purpose of supporting the light:</p> <p>175 watt mercury vapour unit \$26.79 or replacement 100 watt H.P. sodium vapour unit</p> <p>400 watt mercury vapour unit \$42.16 or replacement 150 watt H.P. sodium vapour unit</p> <p>Except that if two or more Group 3 lights are mounted at one time on the same pole the rates for the additional light or lights will be billed under Group 1.</p>
Special Conditions	<ol style="list-style-type: none"> 1. Service under this Rate Schedule 1755 will not be available beyond December 31, 2025. 2. Commencing October 1, 2022, BC Hydro will remove all BC Hydro owned equipment associated with Service under this Rate Schedule 1755. 3. BC Hydro will maintain all equipment owned by BC Hydro and will replace lamps which have failed until September 30, 2022. Any breakage will be repaired by BC Hydro at the Customer's expense until September 30, 2022.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

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	<p>4. Where a light served under this Rate Schedule 1755 is mounted on a BC Hydro distribution system pole, prior to September 30, 2022, the Customer may request to migrate Service from Rate Schedule 1755 to Rate Schedule 1701 which migration will be subject to the terms of Rate Schedule 1701 and specifically Special Condition 9 of Rate Schedule 1701.</p> <p>5. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed by the Customer or by BC Hydro at the Customer's expense, the Customer either owns the pole or is deemed for the purpose of this Special Condition to own the pole. In either case, prior to September 30, 2022, the Customer may request that BC Hydro remove the pole without charge. BC Hydro retains the right to reject this request if the pole cannot be removed at the time of removal of BC Hydro owned equipment.</p> <p>6. Where a light served under this Rate Schedule 1755 is mounted on a pole that was installed on the Customer's property by BC Hydro at BC Hydro's expense, BC Hydro either owns the pole or is deemed for the purposes of this Special Condition to own the pole.</p>
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1823 – TRANSMISSION SERVICE – STEPPED RATE
(CLOSED)**

Availability	<p>For all purposes. Supply is at 60 kV or higher.</p> <p>This Rate Schedule is only available to Customers served under this Rate Schedule on March 31, 2024:</p> <ol style="list-style-type: none">1. Until the end of their Billing Period that ends on or after March 31, 2024; or2. If the Customer has remaining Customer-funded DSM project Duration as of April 1, 2024 and has elected to receive Service under this Rate Schedule, until the completion of the Fiscal 2026 Billing Year.
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Termination date	This Rate Schedule will be cancelled at the completion of the Fiscal 2026 Billing Year, and Customers taking service under this Rate Schedule will be transferred to Rate Schedule 1830.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
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Rate	<p>Demand Charge: \$9.699 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: A</p> <p>For Customers that do not have a CBL by order of the British Columbia Utilities Commission:</p> <p>5.685 ¢ per kWh for all kWh per Billing Period</p> <p>This rate will apply until the Customer has been supplied with Electricity under this Rate Schedule for 12 Billing Periods or another period approved by the British Columbia Utilities Commission, after which the Customer will be supplied with Electricity at the rate specified in Part B below.</p> <p>Energy Charge: B</p> <p>For Customers with a CBL:</p> <p>5.058 ¢ per kWh applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year</p> <p>11.330 ¢ per kWh applied to all kWh above 90% of the Customer's CBL in each Billing Year</p> <p>Monthly Minimum Charge: \$9.699 per kVA of Billing Demand</p>
Definitions	<p>1. Billing Year</p> <p>The Billing Year is the 12-month period starting with the first day of the Billing Period which commences nearest to April 1 in a year and ending on the last day of such 12-month period.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. Billing Demand

The Billing Demand will be:

- (a) The highest kVA Demand during the High Load Hours (**HLH**) in the Billing Period; or
- (b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.

3. Customer Baseline Load (CBL)

The Customer Baseline Load (**CBL**) is the Customer's historic annual energy consumption in kWh as approved by the British Columbia Utilities Commission. The Customer's CBL will initially be determined by BC Hydro, and be subject to revision from time to time, in accordance with the criteria and procedures set forth in BC Hydro's "Customer Baseline Load (**CBL**) Determination Guidelines" (Electric Tariff Supplement No. 74). All CBLs will be subject to final approval of the British Columbia Utilities Commission.

4. High Load Hours (HLH)

High Load Hours (**HLH**) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, National Day for Truth and Reconciliation, Thanksgiving Day, Remembrance Day and Christmas Day).

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>5. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p> <p>6. Customer-funded DSM project Duration</p> <p>As defined in Electric Tariff Supplement No. 74 (TS 74). For clarity, remaining Customer-funded DSM project Duration as of April 1, 2024 means that under TS 74 the Customer-funded DSM project would continue to be recognised as of April 1, 2024.</p>
Special Conditions	<p>1. A Customer having two or more operating plants may elect to have a single aggregated CBL determined for all or any combination of its operating plants in accordance with BC Hydro’s “Customer Baseline Load (CBL) Determination Guidelines” (Electric Tariff Supplement No. 74). Thereafter, BC Hydro will issue a single bill for all operating plants included in the aggregation, and the Energy Charge payable will be determined on the basis of the aggregated CBL. However, the Demand Charge will continue to be determined separately for each operating plant.</p> <p>2. If any initial, revised, or aggregate CBL for a Customer has not been determined by BC Hydro and approved by British Columbia Utilities Commission by the time at which the CBL would become effective, BC Hydro may determine the CBL on an interim basis and apply that CBL for the purposes of any billing periods and bills rendered to the Customer until such time as the CBL has been finally determined and approved by the British Columbia Utilities Commission, following which BC Hydro will make any necessary billing adjustments.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

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ACTING COMMISSION SECRETARY

	<ol style="list-style-type: none">3. If a Customer taking Service at the rates in Part B of the Energy Charge rate section above Terminates Service under this Rate Schedule prior to the end of a Billing Year, the Customer's CBL or aggregate CBL will be prorated for the portion of the Billing Year during which the Customer was taking Service, and the prorated CBL or aggregate CBL will be used for the purposes of applying the rates in Part B to all energy consumption during the Billing Year up to the time of Termination. BC Hydro will make any necessary billing adjustments and bill the Customer for the difference (if any) owing.4. BC Hydro will notify each Customer with remaining Customer-funded DSM project Duration as of April 1, 2024 that the Customer may provide a one-time written election within 30 days of BC Hydro's notification to continue taking service under Rate Schedule 1823 before the Customer is transferred to Rate Schedule 1830 after the fiscal 2026 Billing Year.5. Customers with two or more operating plants that have a single aggregated CBL in accordance with Special Condition 1 may elect for one or more of the operating plants within the aggregated CBL to continue to receive service under this Rate Schedule on an aggregate basis, if one or more individual site(s) has remaining Customer-funded DSM project Duration, with no option to opt in or opt out following the one-time election.6. Customers that are eligible to remain on Rate Schedule 1823 and that do not provide written election within 30 days of BC Hydro's notification will be moved to take service under Rate Schedule 1830 and may not transfer back to Rate Schedule 1823.7. Customers that are eligible to remain on Rate Schedule 1823 and elect to transfer to Rate Schedule 1830 may not transfer back to Rate Schedule 1823.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1828 – TRANSMISSION SERVICE – BIOMASS ENERGY PROGRAM**

Availability	<p>For Customers supplied with Electricity at 60 kV or higher, and who have entered into a contract with BC Hydro under the Biomass Energy Program which is in force.</p> <p>Customers who have entered into a contract with BC Hydro under the Biomass Energy Program may not be provided with service under Rate Schedule 1823 (Stepped Rate), 1825 (TOU Rate), 1827 (Rate for Exempt Customers) or 1852 (Modified Demand) while the contract is in force.</p>
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1828 is equal to the demand charge specified under Rate Schedule 1823</p> <p>plus</p> <p>Energy Charge: The charge applied to energy supplied under this Rate Schedule 1828 for all kWh in a Billing Period is equal to:</p> <ul style="list-style-type: none">(a) The RS 1823 Energy Charge B Tier 1 Rate multiplied by the Customer's Tier 1 Percentage, plus(b) The RS 1823 Energy Charge B Tier 2 Rate multiplied by the Customer's Tier 2 Percentage <p>Monthly Minimum Charge: The demand charge specified under Rate Schedule 1823 per kVA of Billing Demand</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Definitions	<ol style="list-style-type: none"><li data-bbox="511 325 1461 745">1. Billing Demand <p>The Billing Demand will be:</p><ol style="list-style-type: none"><li data-bbox="584 451 1461 535">(a) The highest kVA Demand during the High Load Hours (HLH) in the Billing Period; or<li data-bbox="584 556 1461 682">(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included,<p>whichever is the highest value.</p><li data-bbox="511 777 1461 1008">2. RS 1823 Energy Charge B Tier 1 Rate <p>The RS 1823 Energy Charge B Tier 1 rate is the rate per kWh specified under Rate Schedule 1823 Energy Charge B to be applied to all kWh up to and including 90% of a Customer's CBL in each Billing Year.</p><li data-bbox="511 1039 1461 1228">3. RS 1823 Energy Charge B Tier 2 Rate <p>The RS 1823 Energy Charge B Tier 2 rate is the rate per kWh specified under Rate Schedule 1823 Energy Charge B to be applied to all kWh above 90% of a Customer's CBL in each Billing Year.</p><li data-bbox="511 1260 1461 1764">4. Customer's Tier 1 Percentage <p>The Customer's Tier 1 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 90% of such energy will be added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 1 Rate for the purpose of calculating the Customer's Tier 1 Percentage.</p>
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ACCEPTED: March 26, 2025ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>5. Customer's Tier 2 Percentage</p> <p>The Customer's Tier 2 Percentage is the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate during the five year period commencing April 1, 2013 divided by the total energy supplied to the Customer under Rate Schedule 1823 during that period, expressed as a percentage. If the Customer was supplied with energy charged at the Rate Schedule 1823 Energy Charge A at any time during such five year period, 10% of such energy will be added to the total energy supplied to the Customer charged at the RS 1823 Energy Charge B Tier 2 Rate for the purpose of calculating the Customer's Tier 2 Percentage.</p> <p>6. High Load Hours (HLH)</p> <p>High Load Hours (HLH) is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, National Day for Truth and Reconciliation, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>7. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p> <p>8. Biomass Energy Program</p> <p>The Biomass Energy Program is BC Hydro's program to enter into "biomass contracts" as defined in the Direction to the British Columbia Utilities Commission respecting the Biomass Energy Program.</p>
Special Conditions	<p>1. The Customer shall not sell, or otherwise dispose of for compensation, all or part of the Electricity supplied pursuant to this Rate Schedule.</p>
Taxes	<p>The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

BC Hydro

Rate Schedule 1828 – Revision 3

Effective: April 1, 2025

Section 5-1828 – Page 4

Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplements Nos. 87 and 88, as applicable.
Rate Riders	The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies. The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1830 – TRANSMISSION SERVICE**

Availability	<p>For all purposes. Supply is at 60 kV or higher.</p> <p>This Rate Schedule is available for all Customers. For Customers served under Rate Schedule 1823 on March 31, 2025, this Rate Schedule is available at the start of their Billing Year commencing nearest to April 1, 2026.</p>
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Demand Charge: \$11.303 per kVA of Billing Demand per Billing Period</p> <p>plus</p> <p>Energy Charge: A</p> <p>For Customers with a High Share of Tier 1 Energy:</p> <p>4.942 ¢ per kWh for all kWh per Billing Period</p> <p>Energy Charge: B</p> <p>For Customers with a Moderate Share of Tier 1 Energy:</p> <p>5.092 ¢ per kWh for all kWh per Billing Period</p> <p>Energy Charge: C</p> <p>For Customers with a Low Share of Tier 1 Energy, including Customers previously taking service under Energy Charge A under Rate Schedule 1823 and Rate Schedule 1827, and new Customers:</p> <p>5.234 ¢ per kWh for all kWh per Billing Period</p> <p>Monthly Minimum Charge: \$11.303 per kVA of Billing Demand</p>

ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Definitions	<p>1. Billing Year</p> <p>The Billing Year is the 12-month period starting with the first day of the Billing Period which commences nearest to April 1 in a year, and ending on the last day of such 12-month period.</p>
	<p>2. Billing Demand</p> <p>The Billing Demand will be:</p> <ul style="list-style-type: none">(a) The highest kVA Demand during HLH in the Billing Period; or(b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or(c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant, <p>whichever is the highest value, provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant.</p> <p>3. High Load Hours (HLH)</p> <p>HLH is the period of hours from 06:00 to 22:00 Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, National Day for Truth and Reconciliation, Thanksgiving Day, Remembrance Day and Christmas Day).</p> <p>4. Low Load Hours (LLH)</p> <p>Low Load Hours (LLH) are all hours other than HLH.</p>

ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. High Share of Tier 1 Energy

A Customer with a High Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for greater than or equal to 97% of the Customer's total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.

6. Moderate Share of Tier 1 Energy

A Customer with a Moderate Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for greater than or equal to 93% and less than 97% of the Customer's total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.

7. Low Share of Tier 1 Energy

A Customer with a Low Share of Tier 1 Energy means a Customer that was charged the Tier 1 Energy Charge for less than 93% of the Customer's total energy consumption under Rate Schedule 1823 during the fiscal 2020 or fiscal 2022 Billing Year, including such a Customer with an aggregated CBL.

Customers that pay Rate Schedule 1823 Energy Charge A or Rate Schedule 1827 energy charge have a Low Share of Tier 1 Energy, as their consumption is categorized as 90% Tier 1 energy and 10% Tier 2 energy.

8. Tier 1 Energy Charge

The Tier 1 Energy Charge is the charge specified in Rate Schedule 1823 for Customers with a CBL and applied to all kWh up to and including 90% of the Customer's CBL in each Billing Year.

Special Conditions	BC Hydro will notify each Customer of the Energy Charge(s) under this Rate Schedule 1830 that the Customer is eligible for based on fiscal 2020 and fiscal 2022 billing data. A Customer will pay the applicable Energy Charge based on fiscal 2022 billing data, unless, within 30 days following BC Hydro's notification, the Customer notifies BC Hydro in writing (one time election) that it elects to pay the Energy Charge that the Customer is eligible for based on fiscal 2020 billing data. All customers are eligible for Energy Charge C under this Rate Schedule irrespective of their share of Tier 1 energy in any year.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1853 – TRANSMISSION SERVICE – IPP STATION SERVICE**

Availability	For Customers who are Independent Power Producers (IPPs) served at transmission voltage, on an interruptible basis.
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Energy Charge: The sum, over the Billing Period, of the hourly energy consumed multiplied by the entry in the Intercontinental Exchange (ICE) Mid-Columbia (Mid-C) Peak, and Mid-C Off-Peak weighted average index price as published by the ICE in the ICE Day Ahead Power Price Report that corresponds to the time when consumption occurred, during that hour.
Monthly Minimum Charge	\$54.65
Special Conditions	<ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time BC Hydro does not have sufficient energy or capacity.3. Prior to taking Electricity under this Rate Schedule, the Customer may be required to obtain approval from BC Hydro. BC Hydro will advise the Customer of the need to obtain approval prior to the taking of Electricity under this Rate Schedule.4. Electricity taken under this Rate Schedule is to be used solely for maintenance and black-start requirements and will not displace electricity that would normally be generated by the Customer.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

BC Hydro

Rate Schedule 1853 – Revision 14

Effective: April 1, 2025

Section 5-1853 – Page 2

Taxes	The rates and Monthly Minimum Charge set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the Monthly Minimum Charge under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1880 – TRANSMISSION SERVICE – STANDBY AND MAINTENANCE SUPPLY**

Availability	For Customers supplied with Electricity under Rate Schedule 1830 (Transmission Service), Rate Schedule 1823 (Stepped Rate) or Rate Schedule 1828 (Biomass Energy Program), on an interruptible basis.
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	Administrative Charge: \$150.00 per Period of Use plus Energy Charge: During the Period of Use, 4.886 ¢ per kWh of metered Rate Schedule 1880 energy consumption, determined as set out below
Definitions	<p>1. HLH Reference Demand</p> <p>HLH Reference Demand is the highest kVA Demand in the HLH for the current Billing Period prior to the Period of Use, but excluding any prior Period of Use. If the Period of Use extends over an entire Billing Period, the highest kVA Demand in the HLH from the prior Billing Period will be used in determining the HLH Reference Demand, excluding any Period of Use in the prior Billing Period.</p> <p>For the purpose of determining HLH Reference Demand, the HLH periods are as defined in Rate Schedule 1830, 1823 or 1828, whichever is applicable.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>2. Period of Use</p> <p>A period of consecutive hours during which Electricity is taken under this Rate Schedule. The Period of Use is as defined by the Customer when requesting Service from BC Hydro under this Rate Schedule 1880 and may extend into subsequent Billing Periods.</p>
Rate Schedule 1880 Energy Determination	<p>During HLH periods, the kWh consumption on an hourly basis which exceeds the HLH high kWh per hour within the Period of Use or portion thereof where HLH high kWh per hour is the product of HLH Reference Demand multiplied by the Power Factor for the half hour when the HLH Reference Demand occurred.</p> <p>For the purpose of the Rate Schedule 1880 Energy Determination, the HLH periods are as defined in Rate Schedule 1830, 1823 or 1828, whichever is applicable.</p>
Special Conditions	<p>1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so.</p> <p>2. BC Hydro may, without notice to the Customer, refuse to supply or terminate the supply of Electricity under this Rate Schedule if at any time during the Period of Use BC Hydro does not have sufficient energy or capacity.</p>

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

3. This Rate Schedule is only for the following purposes:

To provide Electricity the Customer would otherwise generate during periods when all or part of the Customer's electrical generating plant is curtailed.

Electricity used for this purpose may be taken on an instantaneous basis when the impact of the instantaneous pickup of loads normally provided by the Customer's electrical generation units does not occur after BC Hydro has advised the Customer that a period of system constraint or potential system constraint exists.

During periods of potential system constraints, BC Hydro will require Customers to arm load shedding relays to ensure that the loss of electricity production from a Customer's electrical generation unit will not result in a demand greater than the Customer's Maximum kVA Demand on BC Hydro's system. BC Hydro may require the Customer to provide it with control of these load shedding relays. During periods of potential system constraints, upon a Customer's request, BC Hydro will endeavour to provide Electricity normally provided by the Customer's electrical generation unit.

The Customer is required to advise BC Hydro within 30 minutes of taking Electricity under this Rate Schedule for this purpose. If the Customer fails to advise BC Hydro within 30 minutes, measured Demand and Energy consumption will be billed under Rate Schedule 1830, 1823, or 1828, whichever is applicable.

4. Electricity taken under this Rate Schedule will not displace Electricity otherwise to be taken by the Customer under Rate Schedule 1830, 1823 or 1828.

Electricity taken under this Rate Schedule will not displace electricity that would normally be generated by the Customer for the purpose of re-sale.

ACCEPTED: March 26, 2025

ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<ol style="list-style-type: none">5. In addition to the charges specifically set out in this Rate Schedule, the Customer will pay for any additional facilities required to deliver Electricity under this Rate Schedule provided that BC Hydro obtains the prior consent of the Customer for construction of the additional facilities.6. A Customer may be required to allow BC Hydro to install metering and communication equipment to measure the electricity output of the Customer's self-generation unit.7. BC Hydro will bill for Electricity taken under Rate Schedule 1880 at the same time it bills for Electricity taken under Rate Schedule 1830, 1823 or 1828, whichever is applicable.
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the Energy Charge under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1891 – TRANSMISSION SERVICE – SHORE POWER SERVICE**

Availability	For the supply of Shore Power to Port Customers for use by Eligible Vessels while docked at the Port Customer's Port Facility, on an interruptible basis. Supply is at 60 kV or higher.
Applicable in	Integrated Service Area.
Rate	Administrative Charge: \$150.00 per month plus Energy Charge: 4.886 ¢ per kWh for all kWh in a billing period
Definitions	For purposes of this Rate Schedule, capitalized terms have the meanings given to them in the Shore Power Service Agreement (Electric Tariff Supplement No. 86).
Special Conditions	<ol style="list-style-type: none">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 to provide Shore Power Service under this Rate Schedule.2. The terms and conditions under which Shore Power Service is supplied are contained in the Shore Power Service Agreement (Electric Tariff Supplement No. 86). The Port Customer will pay to BC Hydro the charges set out in this Rate Schedule in addition to any charges set out in the Shore Power Service Agreement.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25Electronically signed by Sara Hardgrave
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	<p>3. A Port Customer that provides Port Electricity at a Port Facility under Rate Schedules 1600, 1601, 1610, 1611 (Large General Service), 1823 (Stepped Rate) or 1830 (Transmission Service) is not eligible to take Shore Power Service under this Rate Schedule to provide Port Electricity to that Port Facility, or a Port Facility served by the same BC Hydro delivery facilities.</p> <p>4. On each occasion, if any, that BC Hydro is required to dispatch power line technicians or other workers to operate the switchgear for each connect and disconnect of Eligible Vessels docked at the Port Customer's Port Facility, BC Hydro will charge, and the Port Customer will pay, the reasonable time and labour costs for this service. The charge will be based on prevailing BC Hydro contracted labour rates and will be separately itemized on the Port Customer's monthly bill.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	Effective April 1, 2025, the Energy Charge under this Rate Schedule includes a rate increase of 3.42% before rounding.

ACCEPTED: March 26, 2025ORDER NO. G-42-25; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1892 – TRANSMISSION SERVICE – FRESHET ENERGY**

Availability	For Customers supplied with Electricity under Rate Schedule 1823 (Transmission Service – Stepped Rate), Rate Schedule 1828 (Transmission Service – Biomass Energy Program) or Rate Schedule 1830 (Transmission Service) that increase their Electricity usage during the Freshet Period, subject to the Special Conditions below.
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Rate	<p>Energy Charge:</p> <p>The charge applied to energy supplied under this Rate Schedule 1892 during each HLH and LLH of the current Freshet Period is equal to:</p> <ol style="list-style-type: none"> 1. The greater of <ol style="list-style-type: none"> (a) The Intercontinental Exchange (ICE) Mid-Columbia (Mid-C) Peak or Mid-C Off-Peak weighted average index price, as published by the ICE in the ICE Day Ahead Power Price Report, applicable to the hour, and (b) \$0/kWh, plus 2. A \$3/MWh adder.
Definitions	Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87, and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable, unless otherwise defined. In addition, the following terms have the following meanings:
	<ol style="list-style-type: none"> 1. Freshet Period May 1 to July 31 inclusive.

ACCEPTED: March 26, 2025ORDER NO. G-347-24; G-42-25

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2. High Load Hours (HLH)

High Load Hours (**HLH**) is the period of hours from 0600 to 2200, Monday to Saturday, except for Statutory Holidays (New Year's Day, Family Day, Good Friday, Victoria Day, Canada Day, B.C. Day, Labour Day, National Day for Truth and Reconciliation, Thanksgiving Day, Remembrance Day and Christmas Day).

3. HLH Baseline

The Customer's average hourly energy consumption under Rate Schedule 1823 during HLH of the 2015 Freshet Period, Rate Schedule 1828 or Rate Schedule 1830 during HLH, in accordance with Special Condition 3.

4. HLH Gross Freshet Energy

The sum of energy taken by the Customer during each HLH of the current Freshet Period in excess of the HLH Baseline, excluding all hours where the energy taken is less than the HLH Baseline.

5. HLH Net Freshet Energy

The total energy taken by the Customer during all HLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during all HLH of the current Freshet Period.

6. HLH Net to Gross Ratio

The ratio obtained by dividing HLH Net Freshet Energy by HLH Gross Freshet Energy.

7. Low Load Hours (LLH)

Low Load Hours (**LLH**) are all hours other than HLH.

ACCEPTED: March 26, 2025

ORDER NO. G-347-24; G-42-25

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8. LLH Baseline

The Customer's average hourly energy consumption under Rate Schedule 1823 during LLH of the 2015 Freshet Period, Rate Schedule 1828 or Rate Schedule 1830 during LLH, in accordance with Special Condition 3.

9. LLH Gross Freshet Energy

The sum of energy taken by the Customer during each LLH of the current Freshet Period in excess of the LLH Baseline, excluding all hours where the energy taken is less than the LLH Baseline.

10. LLH Net Freshet Energy

The total energy taken by the Customer during all LLH of the current Freshet Period in excess of the total energy taken by the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during all LLH of the Freshet Period.

11. LLH Net to Gross Ratio

The ratio obtained by dividing LLH Net Freshet Energy by LLH Gross Freshet Energy.

12. Reference Demand

The average of the highest kVA Demand during the High Load Hours in each of May, June and July 2015, where the High Load Hour period is as defined in Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.

ACCEPTED: March 26, 2025

ORDER NO. G-347-24; G-42-25

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**Billing Demand
for Rate
Schedule 1823,
Rate Schedule
1828 or Rate
Schedule 1830**

If the Customer is supplied with Electricity under this Rate Schedule 1892, Billing Demand for Rate Schedule 1823 or Rate Schedule 1830 for each of the Billing Periods during the current Freshet Period will be the highest of:

- a) The lesser of (i) the Reference Demand or (ii) the actual highest kVA Demand during the High Load Hours in the Billing Period; or
- b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- c) 50% of the Contract Demand stated in the Electricity Supply Agreement for the Customer's Plant,

provided that for new Customers the Billing Demand for the initial two Billing Periods will be the average of the daily highest kVA Demands for the Customer's Plant;

and Billing Demand for Rate Schedule 1828 for each of the Billing Periods during the current Freshet Period will be the highest of:

- a) The lesser of (i) the Reference Demand; or (ii) the actual highest kVA Demand during the High Load Hours in the Billing Period; or
- b) 75% of the highest Billing Demand for the Customer's Plant in the immediately preceding period of November to February, both months included.

ACCEPTED: March 26, 2025

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Reference Energy for Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830	<p>If the Customer is supplied with Electricity under this Rate Schedule 1892, the energy supplied to the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 will be deemed to be the total energy supplied to the Customer less HLH and LLH Net Freshet Energy.</p> <p>Until BC Hydro has determined HLH and LLH Net Freshet Energy after the current Freshet Period, on an interim basis BC Hydro will bill the Customer for energy consumption under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 during each HLH and LLH of the current Freshet Period on the basis that energy consumption is equal to or less than the HLH Baseline and LLH Baseline in each hour, respectively.</p> <p>When BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer, BC Hydro will make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.</p>
Rate Schedule 1892 Energy Determination	<ol style="list-style-type: none">1. If HLH Net Freshet Energy is greater than zero, for each HLH hour of the current Freshet Period the energy taken by the Customer during the hour in excess of the HLH Baseline will be multiplied by the HLH Net to Gross Ratio, and the product will be the amount of energy supplied during that HLH hour under this Rate Schedule 1892.
	<ol style="list-style-type: none">2. If LLH Net Freshet Energy is greater than zero, for each LLH hour of the current Freshet Period, the energy taken by the Customer during the hour in excess of the LLH Baseline will be multiplied by the LLH Net to Gross Ratio, and the product will be the amount of energy supplied during that LLH hour under this Rate Schedule 1892.3. All other energy supplied to the Customer during the current Freshet Period will be deemed to have been supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.

ACCEPTED: March 26, 2025ORDER NO. G-347-24; G-42-25

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Special Conditions	<ol style="list-style-type: none"><li data-bbox="511 325 1453 609">1. BC Hydro agrees to provide Electricity under this Rate Schedule to the extent that it has energy and capacity to do so. BC Hydro may refuse Service under this Rate Schedule in circumstances where BC Hydro does not have sufficient energy or capacity. For greater certainty, BC Hydro will not be required to construct a System Reinforcement under Electric Tariff Supplement No. 6 or 88 to provide Service under this Rate Schedule.<li data-bbox="511 640 1453 1050">2. By March 1 of each year in which the Customer wishes to take Electricity under this Rate Schedule, the Customer must: (i) notify BC Hydro of its elections to take Electricity under this Rate Schedule during the upcoming Freshet Period; (ii) provide to BC Hydro an estimate of the amount of energy (in MWh) that the Customer expects to take under this Rate Schedule during each month of the Freshet Period; and (iii) provide a description of the operational and/or production changes, as applicable, that the Customer plans to make at its plant to take advantage of this freshet energy program.
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ACCEPTED: March 26, 2025ORDER NO. G-347-24; G-42-25

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3. Determination of HLH and LLH Baselines and Reference Demand for Customers that do not have 2015 Freshet Period Rate Schedule 1823 Electricity or who have been transferred to Rate Schedule 1828:
 - (a) Customers will require at least one year of historical Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage to be eligible for baseline determination; and
 - (b) BC Hydro will use Rate Schedule 1823 Electricity or Rate Schedule 1830 Electricity during the most recent Freshet Period for HLH and LLH Baseline and Reference Demand determination; or
 - (c) Customers who have been transferred to service under Rate Schedule 1828 can apply for adjustments to their existing HLH and LLH Baseline and Reference Demand to reflect their expected Rate Schedule 1828 Electricity usage. Otherwise, BC Hydro will use Rate Schedule 1828 Electricity during the most recent Freshet Period for new HLH and LLH Baseline and Reference Demand determination.
4. If BC Hydro and the Customer agree that the HLH and LLH Baselines and Reference Demand calculated in accordance with the provisions above (i.e., using historical Electricity for the 2015 Freshet Period or most recent Freshet Period, as applicable) are not representative of the Customer's expected Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage during the forthcoming Freshet Period and the parties agree to alternative HLH and LLH Baselines and Reference Demand, BC Hydro will file the agreed-to baselines and Reference Demand with the British Columbia Utilities Commission (**BCUC**). Subject to direction from the BCUC, BC Hydro will use such filed baselines or Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.

ACCEPTED: March 26, 2025ORDER NO. G-347-24; G-42-25Electronically signed by Sara Hardgrave
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	<p>5. BC Hydro will also file with the BCUC any adjustments to the HLH and LLH Baselines and/or Reference Demand requested by customers and that are consistent with the principles and criteria set out in BC Hydro's "Customer Baseline Load (CBL) Determination Guidelines" Electric Tariff Supplement No. 74. Subject to direction from the BCUC, BC Hydro will use such filed baselines and Reference Demand for the purposes of applying this Rate Schedule and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable.</p> <p>6. Electricity under this Rate Schedule will not be available to a Customer if:</p> <ul style="list-style-type: none">(a) The Customer has an electricity purchase agreement (EPA) with BC Hydro; and(b) The Customer has, in accordance with the EPA, changed the Seasonal, Monthly or Hourly GBL(s) (as applicable and as defined in the EPA) applicable during the current Freshet Period for generator turndown and for which the customer is entitled to financial payment from BC Hydro under the EPA. <p>7. A Customer taking Electricity under this Rate Schedule may, by providing notice to BC Hydro at any time prior to July 31, cancel supply under this Rate Schedule for the current Freshet Period.</p>
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ACCEPTED: March 26, 2025

ORDER NO. G-347-24; G-42-25

Electronically signed by Sara Hardgrave
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8. Change in Site Ownership

If there is a change in site ownership during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period. The new site owner may take Electricity under this Rate Schedule in a subsequent Freshet Period subject to the following provisions:

- (a) Where the new site owner expects to operate the site in the same way as the prior site owner, HLH and LLH Baselines and Reference Demand previously determined for the site and which have been approved by the Commission will be used for the site for any forthcoming Freshet Period; and
- (b) Where the new site owner expects to operate the site differently from the prior site owner, such that the existing approved HLH and LLH Baselines and Reference Demand are no longer representative of expected Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 Electricity usage during the forthcoming Freshet Period, Special Condition 4 will apply to the determination of new HLH and LLH Baselines and Reference Demand.

9. If a Customer taking Electricity under this Rate Schedule advises BC Hydro that the Customer, is or will be, taking Electricity under Rate Schedule 1880 (Standby and Maintenance) during the current Freshet Period, supply under this Rate Schedule will be cancelled for the current Freshet Period.

10. If supply under this Rate Schedule is cancelled, all Electricity supplied to the Customer during the current Freshet Period will be deemed to be supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and/or Rate Schedule 1880, as applicable. Such Customer's Energy and Demand Charges will be determined in accordance with Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and/or Rate Schedule 1880, whichever is applicable, and BC Hydro will make any necessary retroactive billing adjustments.

ACCEPTED: March 26, 2025

ORDER NO. G-347-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>11. Subject to any advance billing arrangement made under Electric Tariff Supplement Nos. 5 or 87, or other special billing terms in effect for a particular Customer, BC Hydro will bill for Electricity supplied under this Rate Schedule 1892 after the Freshet Period has ended and BC Hydro has determined the HLH and LLH Net Freshet Energy for the Customer. BC Hydro will then make any necessary retroactive billing adjustments in relation to energy supplied under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830.</p> <p>12. All monetary amounts referred to in this Rate Schedule will be paid in Canadian currency. The ICE Day Ahead Power Price Report referenced in this Rate Schedule is published in US dollars, and the amounts in the report will be converted from US dollars to Canadian dollars at the Bank of Canada daily exchange rate on the applicable day(s).</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5, 6, 87 and 88.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

ACCEPTED: March 26, 2025ORDER NO. G-347-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1894 – TRANSMISSION SERVICE – CLEAN B.C. INDUSTRIAL ELECTRIFICATION RATE – CLEAN INDUSTRY AND INNOVATION**

Availability	<p>Supply is at 60 kV or higher.</p> <p>For Clean Industry Customers and Innovation Customers, subject to Special Condition 1.</p> <p>Service will be provided under this Rate Schedule 1894 for a fixed seven-year term only, starting as of the Commencement Date set out in the Customer's Electric Tariff Supplement Nos. 5 or 87 (as applicable) Electricity Supply Agreement. Subsequently, service will be provided under the otherwise applicable Rate Schedule.</p> <p>Effective March 31, 2030, and subject to the availability conditions above, this Rate Schedule will only be available to Customers already taking service under this Rate Schedule prior to that date.</p>
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Termination Date	This Rate Schedule will terminate effective March 31, 2037.

ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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Rate	<p>Demand Charge:</p> <p>The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1894 is equal to:</p> <ul style="list-style-type: none">(a) The Demand Charge specified under Rate Schedule 1830 multiplied by 0.80 for the Customer's Billing Years 1 to 5(b) The Demand Charge specified under Rate Schedule 1830 multiplied by 0.87 for the Customer's Billing Year 6(c) The Demand Charge specified under Rate Schedule 1830 multiplied by 0.93 for the Customer's Billing Year 7 <p>Plus</p> <p>Energy Charge:</p> <p>The charge per kWh of energy supplied under this Rate Schedule 1894 for all kWh per Billing Period is equal to:</p> <ul style="list-style-type: none">(a) The Customer's Energy Charge specified under Rate Schedule 1830 multiplied by 0.80 for the Customer's Billing Years 1 to 5(b) The Customer's Energy Charge specified under Rate Schedule 1830 multiplied by 0.87 for the Customer's Billing Year 6(c) The Customer's Energy Charge specified under Rate Schedule 1830 multiplied by 0.93 for the Customer's Billing Year 7
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ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Definitions

Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87 (as applicable) and Rate Schedule 1830, unless otherwise defined below. In addition, the following terms have the following meanings:

1. Billing Year

For the purpose of this Rate Schedule 1894, the Billing Year is the 12-month period starting with the Commencement Date set out in the Customer's Electricity Supply Agreement or anniversary thereof each year and ending on the last day of such 12-month period.

2. New Customer Plant

A New Customer Plant is a Customer facility that was not taking electricity service from BC Hydro as of the effective date of this Rate Schedule 1894.

3. Clean Industry Customer

A New Customer Plant that uses a process to remove greenhouse gases from the atmosphere or produces a renewable or low-carbon fuel, including:

- (a) Production of hydrogen via electrolysis;
- (b) Production of synthetic fuels from hydrogen, carbon dioxide or biomass; and
- (c) Capture and/or storage of carbon dioxide.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

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4. Innovation Customer

A New Customer Plant that is a data center, composed of networked computers and data storage used to organize, process, store and disseminate large amounts of data, subject to the requirements that:

- (a) The Customer's Contract Demand in its Electricity Supply Agreement must be greater than 10,000 kV.A;
- (b) The Customer's Plant must not be used for producing or exchanging cryptocurrency; and
- (c) The annual energy consumption of the Customer's Plant must be greater than 70 GWh/year.

5. Energy Participation Cap

The Energy Participation Cap under this Rate Schedule 1894 is 1,500 GWh/year on a cumulative basis, subject to adjustment as set out below.

As of April 1 of each year, BC Hydro may reduce or increase the Energy Participation Cap of this Rate Schedule 1894 and increase or reduce the Energy Participation Cap of Rate Schedule 1895 by the same amounts, provided that the sum of the Energy Participation Caps of both Rate Schedules 1894 and 1895 do not exceed 5,000 GWh/year cumulatively. BC Hydro may assess the 5,000 GWh/year cap, from time to time, as conditions warrant.

6. Actual Annual Energy Consumption

The Actual Annual Energy Consumption is, for Customers that have been taking service under this Rate Schedule 1894 for more than 12 Billing Periods, the sum of each such Customer's actual energy consumption in the most recent 12 Billing Periods.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

7. Expected Annual Energy Consumption

The Expected Annual Energy Consumption is: (i) for Customers determined to be eligible for service under this Rate Schedule 1894 but not yet taking service; and (ii) for Customers that have been taking service under Rate Schedule 1894 for less than 12 Billing Periods, the sum of each such Customer's expected annual energy consumption under this Rate Schedule 1894 for 365 consecutive days of normal operations as determined in accordance with Special Condition 1.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

**Special
Conditions****1. Determination of Eligibility for Service under Rate Schedule 1894**

A Customer applying for service under this Rate Schedule 1894 must provide an engineering estimate of the expected annual energy consumption of the Customer Plant that is representative of normal operations over a consecutive 365-day period after the commencement of service and that has been signed by a Professional Engineer (P.Eng) or Officer of the company. The engineering estimate documentation must include descriptions of the equipment comprising the Customer Plant and plant production process/es, and the supporting background and technical documentation used to determine the estimate.

BC Hydro will assess a Customer's eligibility for service under this Rate Schedule 1894 at the time the Customer provides the engineering estimate documentation and prior to the Customer entering into a Tariff Supplement Nos. 6 or 87 Facilities Agreement with BC Hydro.

BC Hydro will perform an Engineering Review of the customer's engineering submission to assess the expected annual electricity consumption impact of the Project. The Engineering Review will be based on the application of engineering principles to forecast assumptions of production and plant/system/equipment performance data used in the customer's engineering submission.

A Customer will be eligible for service under this Rate Schedule 1894 if the Customer is a Clean Industry Customer or Innovation Customer, and the sum of the Actual Annual Energy Consumption, the Expected Annual Energy Consumption and the Customer's expected annual energy consumption do not exceed the Energy Participation Cap at the time the service request is assessed.

The determination of eligibility will remain effective so long as the Customer continues to actively move through BC Hydro's load interconnection process.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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	<p>2. If after the second Billing Year an Innovation Customer's energy consumption under Rate Schedule 1894 is less than 70 GWh/year in any subsequent 12 consecutive Billing Periods, unless otherwise agreed to by BC Hydro, service to the Customer under this Rate Schedule 1894 will be cancelled and the Customer will be provided service under the otherwise applicable Rate Schedule.</p> <p>3. Concurrent Service Under Other Rate Schedules</p> <p>BC Hydro will not provide service to a Customer Plant under any other rate schedule or rate schedules while the Customer is taking service under this Rate Schedule 1894, except for Rate Schedule 1880 as applicable.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, or Electric Tariff Supplement Nos. 87 and 88, as applicable.
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 1895 – TRANSMISSION SERVICE – CLEAN B.C. INDUSTRIAL ELECTRIFICATION RATE – FUEL SWITCHING**

Availability	<p>For Customers that are eligible for service under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and have qualifying New Electrification Projects or Modification Electrification Projects, subject to Special Condition 1.</p> <p>Not available to oil transportation pipelines, oil refineries, methanol production and natural gas liquefaction facilities or Customers previously served on Rate Schedule 1827.</p> <p>Service will be provided to a Customer under this Rate Schedule for a fixed term of up to seven years only, starting as of the first day of the Customer's first Billing Year. Subsequently, service will be provided under the otherwise applicable Rate Schedule.</p> <p>Effective March 31, 2030, and subject to the availability conditions above, this Rate Schedule will only be available to Customers already taking service under this Rate Schedule prior to that date or such later date acceptable to BC Hydro.</p>
Applicable in	Integrated Service Area excluding the Districts of Kingsgate-Yahk and Lardeau-Shutty Bench.
Termination Date	This Rate Schedule will terminate effective March 31, 2037.

ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Rate	<p>Demand Charge:</p> <p>The charge per kVA of Billing Demand per Billing Period under this Rate Schedule 1895 is equal to:</p> <ul style="list-style-type: none">(a) The Demand Charge specified under Rate Schedule 1823 or Rate Schedule 1830, as applicable, multiplied by 0.80 for the Customer's Billing Years 1 to 5;(b) The Demand Charge specified under Rate Schedule 1823 or Rate Schedule 1830, as applicable, multiplied by 0.87 for the Customer's Billing Year 6;(c) The Demand Charge specified under Rate Schedule 1823 or Rate Schedule 1830, as applicable, multiplied by 0.93 for the Customer's Billing Year 7. <p>Plus</p> <p>Energy Charge:</p> <p>The charge per kWh of Energy Supplied under this Rate Schedule 1895 for all kWh per Billing Period is equal to:</p> <ul style="list-style-type: none">(a) The Customer's Energy Charge for the Billing Period multiplied by 0.80 for the Customer's Billing Years 1 to 5;(b) The Customer's Energy Charge for the Billing Period multiplied by 0.87 for the Customer's Billing Year 6;(c) The Customer's Energy Charge for the Billing Period multiplied by 0.93 for the Customer's Billing Year 7.
Definitions	<p>Terms used in this Rate Schedule have the meanings given to them in Electric Tariff Supplement Nos. 5 or 87 and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable, unless otherwise defined below. In addition, the following terms have the following meanings:</p> <ul style="list-style-type: none">1. New Customer Plant <p>A New Customer Plant is a Customer facility that was not taking electricity service from BC Hydro at 60kV or higher as of the effective date of this Rate Schedule 1895.</p>

ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

2. Actual Annual Energy Consumption

The Actual Annual Energy Consumption is, for Customers that have been taking service under this Rate Schedule 1895 for more than 12 Billing Periods, the sum of each such Customer's actual energy consumption under this Rate Schedule 1895 in the most recent 12 Billing Periods.

3. Billing Demand

For the purpose of this Rate Schedule 1895, the Billing Demand for a Billing Period will be the highest of:

- (a) The highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) in the Billing Period less the Customer's Billing Demand under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 for the Billing Period as determined below;
or
- (b) 75% of the highest Billing Demand under Rate Schedule 1895 for the Customer's Plant in the immediately preceding period of November to February, both months included; or
- (c) 50% of the expected kVA Demand under Rate Schedule 1895 for the Project as set out in the determination of the Fixed Percentage.

For the purpose of determining Billing Demand for a Billing Period under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830:

- (a) If the highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) in the Billing Period is greater than the Monthly Reference Demand, the Billing Demand will be set equal to the Monthly Reference Demand; or

- (b) If the highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use) is less than the Monthly Reference Demand, the Billing Demand will be set equal to the higher of:
- (i) The highest kVA Demand during the High Load Hours (excluding a Rate Schedule 1880 Period of Use); or
 - (ii) 75% of the highest Billing Demand under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable, for the Customer's Plant in the immediately preceding period of November through February, both months included.

4. Billing Year

For the purpose of this Rate Schedule 1895, the Billing Year is the 12-month period starting with the Project In-service Date or anniversary thereof each year and ending on the last day of such 12-month period. For greater certainty, a Customer with multiple Projects will have multiple Billing Years.

5. Energy Supplied

The Energy Supplied under this Rate Schedule 1895 for a Billing Period will be the higher of:

- (a) The Total Metered Energy supplied to the Customer in the Billing Period less the Customer's Monthly Energy Baseline for the Billing Period; or
- (b) Zero.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

6. Expected Annual Energy Consumption

The Expected Annual Energy Consumption is: (i) for Customers determined to be eligible for service under this Rate Schedule 1895, but not yet taking service; and (ii) for Customers that have been taking service under Rate Schedule 1895 for less than 12 Billing Periods, the sum of each such Customer's expected annual energy consumption under this Rate Schedule 1895 for 365 consecutive days of normal operations as determined in accordance with Special Condition 1.

7. Project

A Project is a unique New Electrification Project or Modification Electrification Project, as applicable, that is implemented by the Customer.

Any subsequent changes to the Project will be deemed to be the same Project and have the same Project In-service Date as the original Project, except that any subsequent change that is assessed to increase expected electricity use by greater than 10 MVA or 75 GWh/year will be treated as a separate Project and will have a separate Project In-service Date determined, subject to Special Condition 1.

8. Project In-service Date

The Project In-service Date is:

- (a) For a New Customer Plant, the Commencement Date set out in the Customer's initial Electricity Supply Agreement;
- (b) For a Modification Electrification Project, the date the Modification Electrification Project is first energised.

For greater certainty, the Project does not need to be fully commissioned or achieving its full design capability at the Project In-service Date.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

9. Energy Participation Cap

The Energy Participation Cap of this Rate Schedule 1895 is 3,500 GWh/year on a cumulative basis, subject to adjustment as set out below.

As of April 1 of each year, BC Hydro may reduce or increase the Energy Participation Cap of this Rate Schedule 1895 and increase or reduce the Energy Participation Cap of Rate Schedule 1894 by the same amounts, provided that the sum of the Energy Participation Caps of both Rate Schedules 1894 and 1895 do not exceed 5,000 GWh/year cumulatively. BC Hydro may assess the 5,000 GWh/year cap, from time to time, as conditions warrant.

10. Fixed Percentage

The purpose of the Fixed Percentage is to separate electricity that will be served under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 from electricity that will be served under Rate Schedule 1895. Only the assessed portion of load for the fuel switch portion of a Project is eligible for Rate Schedule 1895 pricing.

The Fixed Percentage will initially be determined based on the Customer's engineering submission in accordance with Special Condition 1. The Fixed Percentage will then be subject to annual assessment and adjustment in accordance with Special Conditions 4 and 5.

- (a) For a New Customer Plant, the Fixed Percentage is the percentage (rounded to two decimal places and not to exceed 100%) of the total electricity supplied to the Customer's Plant that is required to serve the fuel switch portion of the New Electrification Project.

- (b) For an existing Customer with a Modification Electrification Project, the Fixed Percentage is the percentage (rounded to two decimal places and not to exceed 100%) of the total incremental electricity supplied to the Customer's Plant that is required to serve the fuel switch portion of the Modification Electrification Project.

11. New Electrification Project

A New Electrification Project is a project:

- (a) undertaken as part of the design of a New Customer Plant that is powered by electricity supplied by BC Hydro and where the Customer had an alternative to design all, or a portion, of the Project (including specific pieces of equipment) to be powered by hydrocarbon fuel; and/or
- (b) to permanently modify existing operating plant with electrical equipment that uses hydrocarbon fuel for self-generation of electricity and is not powered by electricity supplied by BC Hydro, to take electricity supplied by BC Hydro so as to eliminate or reduce hydrocarbon fuel usage for power supply; and/or
- (c) to permanently modify existing operating plant that is powered by electricity supplied by BC Hydro at less than 60kV, so as to take electricity supply from BC Hydro at 60kV or higher. The Customer must demonstrate that it had an alternative to power all, or a portion, of the Project (including specific pieces of equipment) by hydrocarbon fuel, in which case all of the existing plant load that is switched to service at 60kV or higher will then be treated as New Customer Plant.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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To qualify, for each case listed above, the Customer must demonstrate that: (i) it had a viable alternative project using hydrocarbon fuel to power all or a portion of the Project; and (ii) the fuel switch portion of the Project results in an assessed increase in electrical energy of at least 20 GWh/year.

12. Modification Electrification Project

A Modification Electrification Project is a project undertaken by an existing Customer to:

- (a) Increase or modify the capacity of the Customer's Plant powered by electricity supplied by BC Hydro where the Customer had an alternative to design all or a portion of the Project (including specific pieces of equipment) to be powered by hydrocarbon fuel; and/or
- (b) Permanently modify existing plant and/or add new plant to change the power supply for the Customer's Plant, or a portion of it (including specific pieces of equipment), from hydrocarbon fuel to electricity supplied by BC Hydro.

To qualify, for each case listed above, the Customer must demonstrate that for each Project: (i) it had a viable alternative project using hydrocarbon fuel to power all, or a portion, of the project; and (ii) the fuel switch portion of the Project results in an assessed increase in electrical energy consumption of at least 20 GWh/year.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

13. Monthly Reference Demand

For Customers with a New Electrification Project, the Monthly Reference Demand (in kVA) for a Billing Period will be equal to the product of:

- (a) (100% minus the Fixed Percentage); and
- (b) The Customer's highest kVA Demand during the High Load Hours in the Billing Period, excluding a Rate Schedule 1880 Period of Use.

For Customers with a Modification Electrification Project, the Monthly Reference Demand (in kVA) for a Billing Period will be equal to the sum of:

- (a) The actual Billing Demand under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 in the corresponding Billing Period of the most recent annual period prior to the commencement of service under this Rate Schedule 1895; and
- (b) The product of:
 - (i) (100% minus the Fixed Percentage); and
 - (ii) The higher of:
 - the difference between the Customer's highest kVA Demand during the High Load Hours in the Billing Period (excluding a Rate Schedule 1880 Period of Use) and the actual Billing Demand under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 in the corresponding Billing Period as determined per (a) above; or
 - zero.

The Monthly Reference Demand will remain subject to adjustment in accordance with Special Conditions 3, 4 and 5.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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14. Monthly Energy Baseline

For a Customer with a New Electrification Project, the Monthly Energy Baseline (in kWh) for a Billing Period will be equal to the product of:

- (a) (100% minus the Fixed Percentage) and the Customer's Total Metered Energy in the Billing Period.

For a Customer with a Modification Electrification Project, the Monthly Energy Baseline (in kWh) for a Billing Period will be equal to the sum of:

- (a) The actual kWh supplied to the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 in the corresponding Billing Period of the most recent annual period prior to the commencement of service under this Rate Schedule 1895; and

- (b) The product of:

- (i) (100% minus the Fixed Percentage); and

- (ii) The higher of:

- the difference between the Customer's Total Metered Energy in the Billing Period and the actual kWh supplied to the Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 in the corresponding Billing Period as determined per (a) above; and
- zero.

Monthly Energy Baselines will remain subject to adjustment in accordance with Special Conditions 3, 4 and 5.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

15. Customer's Energy Charge

For a Customer with a New Electrification Project, the Customer's Energy Charge (in \$/kWh) for all Billing Periods is equal to the applicable Energy Charge for the Customer specified under Rate Schedule 1830.

For a Customer served under Rate Schedule 1828 with a Modification Electrification Project, the Customer's Energy Charge (in \$/kWh) for all Billing Periods is equal to that Customer's prevailing energy charge as determined under Rate Schedule 1828.

For a Customer served under Rate Schedule 1823 with a Modification Electrification Project, the Customer's Energy Charge (in \$/kWh) for a Billing Period is equal to the total Rate Schedule 1823 energy charge (in \$) to the Customer for that Billing Period divided by the total energy (in kWh) supplied to the Customer under Rate Schedule 1823 in that Billing Period.

For a Customer served under Rate Schedule 1830 with a Modification Electrification Project, the Customer's Energy Charge (in \$/kWh) for all Billing Periods is equal to the applicable Energy Charge for the Customer specified under Rate Schedule 1830.

16. Total Metered Energy

The Total Metered Energy is the total energy (in kWh) supplied to the Customer at the Point of Delivery for the Customer's Plant, excluding energy supplied under Rate Schedule 1880.

17. Assessed

Assessed means the expected or actual electrical energy consumption and demand impact of a Project and/or the fuel switch portion of the Project that has been determined by BC Hydro in accordance with commonly accepted engineering principles and based on the Customer's engineering submission.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Special Conditions	<p>1. Determination of Eligibility for Service under Rate Schedule 1895</p> <p>A Customer applying for service under this Rate Schedule 1895, including for an increase in service under this Rate Schedule, must provide an engineering submission that is acceptable to BC Hydro and that has been signed by a Professional Engineer (P.Eng) or Officer of the company. The Customer's engineering submission must include: (i) a description of the Project and associated production process/es; (ii) a description of the hydrocarbon fuel power supply alternative for the Project, including information demonstrating that the alternative is both technically and financially viable; (iii) the expected date by which the Customer will be making its financial investment decision to proceed with the Project and the expected in-service date for the Project; (iv) an estimate of the electrical load of the Project in both kVA and kWh over a full year's normal operations and of any planned changes or stages related to the Project; and (v) any other relevant supporting background and technical documentation in relation to the Project.</p> <p>The Customer must also provide a Declaration, signed by an Officer of the company, stating that the Customer will continue to take service from BC Hydro under the applicable rate schedule for a minimum of five years after completion of service under this Rate Schedule 1895, provided the Customer's Plant remains operational.</p>
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ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

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A Project will be eligible for service under this Rate Schedule 1895 if:

- (a) The Customer's New Electrification Project or Modification Electrification Project is assessed by BC Hydro to consume at least 20 GWh/year of energy on an expected basis, and the sum of the expected annual energy consumption for the Customer's Project plus the Actual Annual Energy Consumption and the Expected Annual Energy Consumption for all other Customers does not exceed the Energy Participation Cap; and
- (b) The expected In-Service Date for the Project precedes March 31, 2030 or such later date acceptable to BC Hydro; and
- (c) The expected date by which the Customer will make a financial investment decision to proceed with a Project is within four years of the date of its engineering submission, or such other date acceptable to BC Hydro.

For a New Electrification Project, BC Hydro will assess a Customer's eligibility for service under this Rate Schedule 1895 at the time the Customer provides its engineering submission for Stage 1 Engineering Review by BC Hydro and prior to the Customer entering into a Tariff Supplement Nos. 6 or 87 Facilities Agreement with BC Hydro.

For a Modification Electrification Project, BC Hydro will assess a Customer's eligibility for service under this Rate Schedule 1895 at the time the Customer provides its engineering submission for Stage 1 Engineering Review by BC Hydro and prior to the Project In-service Date.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

A Customer that is determined to be eligible for service under this Rate Schedule 1895 will continue to be eligible for so long as the Customer continues to actively move through the interconnection process related to its Project or otherwise demonstrates to BC Hydro's satisfaction that it is proceeding with their Project in accordance with the schedule provided in their engineering submission(s).

2. Determination of Fixed Percentage

The Fixed Percentage will be a single number used to determine the amounts of electricity (in kVA and kWh) supplied to a Customer under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 while being served under this Rate Schedule 1895.

Via Stage 1 Engineering Review, BC Hydro will determine the Fixed Percentage in relation to a Customer's New Electrification Project or Modification Electrification Project based on the engineering submission provided by the Customer in accordance with Special Condition 1.

3. Annual Assessment of Baselines and Fixed Percentage

Within 90 days of the end of a Billing Year and in consultation with the Customer, BC Hydro will conduct an annual review of the Customer's Monthly Reference Demands, Monthly Energy Baselines and Fixed Percentage.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

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ACTING COMMISSION SECRETARY

BC Hydro and the Customer will use billing and metering data and the Customer's updated engineering submission(s) to assess, via Stage 2 or Stage 3 Engineering Review, that the baselines continue to be representative of normal expected electricity use under Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 for the current Billing Year.

Via Stage 2 or Stage 3 Engineering Review, the Fixed Percentage will thereafter remain subject to annual assessment and adjustment in accordance with Special Conditions 5 and 6. BC Hydro may require the customer to install metering equipment to BC Hydro's satisfaction to separately monitor and measure project electrical loads, at the customer's cost.

Where the customer's own metering information is used to assess the electricity consumption of a Project, the Customer will be responsible to design, procure, install and operate and maintain a high accuracy metering system (e.g., meter and instrument transformers) to BC Hydro's satisfaction and to provide such metering information requested by BC Hydro as part of its engineering submission.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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4. Baseline Adjustments

If BC Hydro and the Customer agree that the Monthly Reference Demands, Monthly Energy Baselines or Fixed Percentage as determined in accordance with the provisions above are not representative of the Customer's normal expected Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 electricity use for the current Billing Year, the parties can attempt to reach agreement on baseline adjustments. BC Hydro will rely on the principles and criteria set out in Tariff Supplement No. 74 to review and assess any requested baseline adjustments.

To initiate a baseline adjustment request, including a change to the Fixed Percentage, the Customer must provide an engineering submission to BC Hydro with a description of the requested adjustments and supporting technical information:

- (a) If the Customer's request for adjustment is to its initial Fixed Percentage:
 - (i) For Stage 1 Engineering Review, the Customer's engineering submission must be provided to BC Hydro prior to the commencement of service under Rate Schedule 1895;
 - (ii) For Stage 2 or Stage 3 Engineering Review, the Customer's engineering submission must be provided to BC Hydro within 30 days of the end of the prior Billing Year, unless otherwise agreed to by BC Hydro.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
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- (iii) Where a Customer served under Rate Schedule 1823 has separately requested and been approved for an Energy CBL adjustment under Tariff Supplement No. 74, BC Hydro will make a corresponding adjustment to the Customer's Monthly Energy Baseline under Rate Schedule 1895 for the applicable Billing Period(s) of the current Billing Year. In this case, no further engineering submission is required since BC Hydro will have already assessed the electricity consumption impact of the adjustment event(s).

A Customer request for an increase or decrease in the Contract Demand specified in their Electricity Supply Agreement will trigger an automatic review by BC Hydro of the Customer's Monthly Reference Demands, Monthly Energy Baselines or Fixed Percentage.

BC Hydro will file all adjusted baselines with the British Columbia Utilities Commission (BCUC) for approval. Subject to direction from the BCUC, BC Hydro will use such filed baselines for the purpose of applying this Rate Schedule 1895 and Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830, as applicable.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. Assessment of Project Electricity Consumption

BC Hydro will assess the electricity consumption impact of the Project and/or fuel switch portion of the Project as set out below:

Stage 1 Engineering Review: Initial Engineering Estimate

The purpose of the Stage 1 Review is to determine an initial estimate of the expected electricity consumption impact of the Project based on the application of engineering principles to forecast assumptions of production and plant/system/equipment performance data used in the Customer's initial engineering submission.

Stage 2 Engineering Review: Refined Engineering Estimate

The purpose of the Stage 2 Review is to refine the Stage 1 Review estimate of the electricity consumption impact for the Project based on the application of engineering principles to actual production, metering and plant/system/equipment performance data used in the Customer's updated engineering submission.

Stage 3 Engineering Review: Impact Study

The purpose of the Stage 3 Review is to further refine and assess prior engineering determinations of the electricity consumption impact of the Project. If an Impact Study is requested by BC Hydro, the Impact Study must be prepared by a third-party acceptable to BC Hydro and retained and paid for by the Customer.

The Impact Study will be based on the application of an international protocol known as the International Performance Measurement and Verification Protocol (IPMVP). BC Hydro will work with the customer and the third-party to agree on the scope of the Impact Study.

ACCEPTED: March 26, 2025

ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>The Customer will deliver a copy of the Impact Study report to BC Hydro for review. BC Hydro will not be bound to accept the conclusions of the Impact Study, but may also rely on metering and billing data, or other available data, in making its determination.</p> <p>If BC Hydro determines that a second Impact Study is required to assess the electricity consumption impact of the Project, BC Hydro will pay the cost of the second Impact Study.</p> <p>6. Concurrent Service Under Other Rate Schedules</p> <p>BC Hydro will not provide service to a Customer under any other rate schedule or rate schedules while the Customer is taking service under this Rate Schedule 1895, except for Rate Schedule 1823, Rate Schedule 1828 or Rate Schedule 1830 and, as applicable, Rate Schedule 1880. For greater certainty, the Customer will not be eligible for service under any of BC Hydro's other optional non-firm Rate Schedules such as Rate Schedule 1892 and Rate Schedule 1893.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.
Note	The terms and conditions under which Transmission Service is supplied are contained in Electric Tariff Supplement Nos. 5 and 6, and Electric Tariff Supplement Nos. 87 and 88, as applicable
Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>

ACCEPTED: March 26, 2025ORDER NO. G-193-24; G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 3808 – TRANSMISSION SERVICE – FORTISBC INC.**

Availability	This Rate Schedule is available to FortisBC Inc. (FortisBC) in accordance with the terms and conditions of the Agreement between BC Hydro and FortisBC entered into and deemed effective July 1, 2014 (Power Purchase Agreement). Contract Demand must not exceed 200 MW in any hour.
Applicable in	For Electricity delivered to FortisBC at each Point of Delivery as defined in the Power Purchase Agreement.
Rate	Demand Charge: \$11.303 per kW of Billing Demand per Billing Month plus Energy Charge: Tranche 1 Energy Price: 5.234 ¢ per kWh Tranche 2 Energy Price: 9.509 ¢ per kWh

ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-76-25Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

Definitions	<p>1. Billing Demand</p> <p>The Billing Demand in any Billing Month will be the greatest of:</p> <ul style="list-style-type: none">(a) The maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement, for any hour of the Billing Month;(b) 75% of the maximum amount of Electricity (in kW) scheduled under the Power Purchase Agreement in any hour in the 11 months of the Term immediately prior to the Billing Month (or less than 11 months, if the Effective Date is less than 11 months prior to the month); and(c) 50% of the Contract Demand (in kW) for the Billing Month. <p>If FortisBC has reduced the Contract Demand in accordance with the Power Purchase Agreement, the amount of Electricity specified in item (b) above may not exceed an amount equal to 100% of the Contract Demand.</p> <p>2. Maximum Tranche 1 Amount</p> <p>The Maximum Tranche 1 Amount for each Contract Year is 1,041 GWh.</p> <p>3. Scheduled Energy Less Than or Equal to Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that is less than or equal to the Annual Energy Nomination, FortisBC will pay:</p> <ul style="list-style-type: none">(a) The Tranche 1 Energy Price for each kWh of such Scheduled Energy taken or deemed taken that is less than or equal to the Maximum Tranche 1 Amount; and(b) The Tranche 2 Energy Price for each kWh of such Scheduled Energy taken that exceeds the Maximum Tranche 1 Amount.
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ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

	<p>4. Scheduled Energy Exceeding the Annual Energy Nomination</p> <p>In any Contract Year, for the amount of the Scheduled Energy taken or deemed to be taken that exceeds the Annual Energy Nomination, FortisBC will pay:</p> <p>(a) 150% of the Tranche 1 Energy Price, for each kWh of such Scheduled Energy taken or deemed taken that that exceeds the Annual Energy Nomination, but is less than or equal to the Maximum Tranche 1 Amount; and</p> <p>(b) 115% of the Tranche 2 Energy Price, for each kWh of such Scheduled Energy taken that exceeds the Annual Energy Nomination and also exceeds the Maximum Tranche 1 Amount.</p> <p>5. Annual Minimum Take</p> <p>In any Contract Year, FortisBC will schedule and take an amount of Electricity equal to at least 75% of the Annual Energy Nomination, and will be responsible for any Annual Shortfall.</p>
Note	<p>The terms and conditions under which Service is supplied to FortisBC are contained in the Power Purchase Agreement.</p> <p>The Tranche 1 Energy Price and Demand Charge set out above have the same values as the Rate Schedule 1830 (Transmission Service) Energy Charge C and Demand Charge respectively. The Tranche 2 Energy Price set out above is based on the Rate Schedule 1823 (Transmission Service – Stepped Rate) Tier 2 Energy Charge as approved by Commission Order G-95-18.</p>
Taxes	<p>The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.</p>

ACCEPTED: March 26, 2025ORDER NO. G-353-23; G-76-25

Electronically signed by Sara Hardgrave
 ACTING COMMISSION SECRETARY

Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
Rate Increase	<p>The Tranche 1 Energy Price and Demand Charge set out above are subject to the same rate adjustments as Rate Schedule 1830 (Transmission Service). Tranche 2 Energy Price is subject to changes as provided for in the Power Purchase Agreement.</p> <p>Effective April 1, 2025, the Tranche 1 Energy Price and the Demand Charge under this Rate Schedule include a rate increase of 3.42% before rounding.</p>

ACCEPTED: March 26, 2025

ORDER NO. G-353-23; G-76-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

5. TRANSMISSION SERVICE**RATE SCHEDULE 3817 – WHEELING SERVICE – FORTISBC INC.**

Availability	This Rate Schedule is available to FortisBC Inc. (FortisBC) for the Wheeling of electricity over BC Hydro's transmission facilities in accordance with the terms and conditions of the Amended and Restated Wheeling Agreement entered into between BC Hydro and FortisBC and deemed effective July 1, 2014 (Amended and Restated Wheeling Agreement).
Applicable in	The Point of Supply and the Points of Interconnection specified in the Amended and Restated Wheeling Agreement.
CPI Adjustment	Each Contract Year, the applicable rates for General Wheeling and Emergency Wheeling to each Point of Interconnection identified in this Rate Schedule will be adjusted by increasing the prior Contract Year's applicable rates by the annual rate of inflation as published by Statistics Canada using the British Columbia Consumer Price Index (all items) for the month of July preceding the commencement of the Contract Year in which the adjustment will apply. These adjustments will become effective at the commencement of the next Contract Year on October 1 of that calendar year, and the adjusted rates will be posted on BC Hydro's transmission website.

ACCEPTED: March 27, 2024ORDER NO. G-91-23, G-154-23 and G-43-24; G-93-24

COMMISSION SECRETARY

Annual General Wheeling Rates	<p>Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, for the purposes of calculating the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the Contract Year commencing October 1, 2013, the applicable rates for General Wheeling to each Point of Interconnection identified in this Rate Schedule for the prior Contract Year are:</p> <ol style="list-style-type: none">Point of Supply to Creston Point of Interconnection \$13,411.12 per MW of Nominated Wheeling DemandPoint of Supply to Okanagan Point of Interconnection \$20,578.55 per MW of Nominated Wheeling DemandPoint of Supply to Princeton Point of Interconnection \$54,874.45 per MW of Nominated Wheeling Demand
Monthly Charge	<p>The monthly charge will be one-twelfth of the above annual rate per MW of Nominated Wheeling Demand for each Point of Interconnection.</p>
Nominated Wheeling Demand	<p>The maximum amount of electricity, as determined in section 6.1 of the Amended and Restated Wheeling Agreement, that BC Hydro will Wheel for FortisBC under General Wheeling to each Point of Interconnection during a stated Contract Year.</p>
POI Imbalance Wheeling	<p>A rate will be charged for each MW of POI Imbalance Wheeling that is equal to 200% of the then-current maximum rate that would apply to FortisBC under Schedule 01 of BC Hydro's Open Access Transmission Tariff for Hourly Non-Firm Point-To-Point Transmission Service.</p>
Emergency Wheeling	<p>Subject to adjustment in accordance with the CPI Adjustment provision of this Rate Schedule, a rate of 0.110 ¢ per kWh will be charged for each kWh of Emergency Wheeling. This charge would only apply to Wheeled Electricity which cannot be accommodated within the limits of the Nominated Wheeling Demand applicable to the Point of Interconnection, and which meets the criteria for Emergency Wheeling in accordance with the Amended and Restated Wheeling Agreement.</p>

ACCEPTED: March 27, 2024ORDER NO. G-91-23, G-154-23 and G-43-24; G-93-24

COMMISSION SECRETARY

BC Hydro

Rate Schedule 3817 – Revision 5

Effective: February 5, 2021

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Note	The terms and conditions under which Wheeling is provided to FortisBC are contained in the Amended and Restated Wheeling Agreement. All terms capitalized above are defined in the Amended and Restated Wheeling Agreement.
Taxes	The rates and charges set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

ACCEPTED: March 27, 2024

ORDER NO. G-91-23, G-154-23 and G-43-24; G-93-24



COMMISSION SECRETARY

6. OTHER**RATE SCHEDULE 1289 – NET METERING SERVICE**

Availability	<p>For any Residential Service Customer and for any General Service Customer who:</p> <ol style="list-style-type: none"> 1. installs a Generating Facility to generate electricity to serve all or part of their Electricity requirements on the Customer’s Premises, and 2. has had their Net Metering Application for Service under this Rate Schedule accepted by BC Hydro in writing and has received Interconnection Approval. <p>With the consent of BC Hydro, Customers taking Service under other Rate Schedules may be admitted to Service under this Rate Schedule, provided that BC Hydro is satisfied that the metering, billing and other requirements of this Rate Schedule can be met.</p>
Applicable in	Integrated Service Area and Non-Integrated Service Area.
Rate	<p>Energy Charge:</p> <p>Charges for the Customer’s Net Consumption will be in accordance with the Rate Schedule under which the Customer is receiving Service from BC Hydro.</p> <p>Energy Price:</p> <p>For all Electricity represented by the Generation Account Balance remaining in the Customer’s Generation Account at any Anniversary Date, BC Hydro will pay:</p> <ol style="list-style-type: none"> (a) Customers with an accepted Net Metering Application from April 29, 2019 or later: <ul style="list-style-type: none"> a price calculated every January 1st based on the daily average Mid-Columbia prices for the previous calendar year, converted to Canadian dollars using the average annual exchange rate from the Bank of Canada for that year.

ACCEPTED: March 26, 2025ORDER NO. G-42-25

Electronically signed by Sara Hardgrave

 ACTING COMMISSION SECRETARY

	<p>(b) Customers with an accepted Net Metering Application on or before April 28, 2019:</p> <p>a transitional Energy Price of 9.99 ¢ per kWh. This transitional Energy Price will expire on April 30, 2024. After April 30, 2024, all Customers receiving Service under this Rate Schedule will be paid the Energy Price described in (a), above.</p>
Definitions	<p>1. Anniversary Date</p> <p>The Anniversary Date is March 1st or such other date chosen by the Customer in the manner described in this Rate Schedule.</p> <p>2. DGTIR-100</p> <p>DGTIR-100 is BC Hydro’s Distributed Generation Technical Interconnection Requirements – 100 kW and Below.</p> <p>3. Generation Account</p> <p>The Generation Account is an account established by BC Hydro for a Customer on the first billing period following the date the Customer commences taking Service under this Rate Schedule.</p> <p>4. Generation Account Balance</p> <p>The Generation Account Balance is the Electricity represented by credits in a Customer’s Generation Account.</p> <p>5. Generating Facility</p> <p>Generating Facility for the purposes of this Rate Schedule means a generating facility, including fuel cells and energy recovery generation, that:</p> <p>(a) Utilizes biogas, biomass, geothermal heat, hydro, solar, ocean, wind or other energy resources or technologies defined as a “clean or renewable resource” in the Clean Energy Act (as updated from time to time) to generate Electricity;</p> <p>(b) Has a nameplate rating of not more than 100 kilowatts; and</p>

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(c) Is owned or leased by the Customer and is located on the same parcel of land as the Customer's Premises for which Service is being provided under any of the Rate Schedules described above, or on an adjacent parcel of land owned or leased by the Customer, and is connected to the same Point of Delivery as the Customer's Premises being served under any of the Rate Schedules described above, and includes all wiring, protection isolation devices, disconnect switches, and other equipment and facilities on the Customer's side of the Point of Delivery.

6. Interconnection Approval

BC Hydro's approval of the interconnection of the Generating Facility to the BC Hydro system and the commencement of operation of the Generating Facility.

7. Net Consumption

Net Consumption is the Net Energy that is positive because BC Hydro supplies more Electricity to the Customer than the Electricity delivered.

8. Net Energy

Net Energy is the difference between the Electricity supplied by BC Hydro to the Customer during the billing period and the Electricity delivered from the Generating Facility to BC Hydro's system during the billing period.

9. Net Generation

Net Generation is the Net Energy that is negative because the Customer delivers more Electricity from the Generating Facility to BC Hydro's system than the Customer receives in Electricity from BC Hydro during the billing period.

10. Net Metering Application

The Net Metering Application is the Customer's application to receive Service under this Rate Schedule, to expand the generating capacity of their Generating Facility, or to modify their Generating Facility.

	<p>11. Net Metering Site Acceptance Verification Fee</p> <p>The Net Metering Site Acceptance Verification Fee is the fee set out in section 11 (Schedule of Standard Charges) of the Terms and Conditions of the Electric Tariff.</p>
Application and Interconnection Approval	<ol style="list-style-type: none">1. Customers wishing to receive Service under this Rate Schedule must submit a Net Metering Application to BC Hydro. The Customer must not interconnect or commence operation of a Generating Facility before receiving:<ol style="list-style-type: none">(a) BC Hydro’s written acceptance of the Net Metering Application, and(b) Interconnection Approval.2. A Customer receiving Service under this Rate Schedule may change their Anniversary Date in the Net Metering Application or by request to BC Hydro. BC Hydro will accept one request to change the Anniversary Date per Customer.3. BC Hydro may determine that a site acceptance verification is required. In that case:<ol style="list-style-type: none">(a) the Customer will be notified;(b) BC Hydro will inspect the installation of the Generating Facility and may require the Customer to supply additional information and provide access to the Customer’s Generating Facility to carry out additional inspections, as described in the DGTIR-100 or other interconnection requirements applicable to the Generating Facility, and(c) the Customer must pay the Net Metering Site Acceptance Verification Fee.

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4. The Customer will submit a copy of the final inspection report or approval issued by the governmental authority having jurisdiction to inspect and approve the installation, and any additional information that may be requested by BC Hydro. BC Hydro will provide a decision on Interconnection Approval with reasonable promptness following BC Hydro's receipt of any final inspection reports, applicable government approvals and requested information.
5. A Customer will begin receiving Service under this Rate Schedule on the date identified in BC Hydro's written Interconnection Approval.
6. In BC Hydro's sole discretion, BC Hydro may reject any Net Metering Application where:
 - (a) BC Hydro considers that the information provided in the Net Metering Application is insufficient or inconsistent with the terms of this Rate Schedule, the DGTIR-100 or other applicable interconnection requirements;
 - (b) the Customer has submitted false or misleading information to BC Hydro in the Net Metering Application or other information requested by BC Hydro;
 - (c) the Customer has a prior history of non-compliance with this Rate Schedule; or
 - (d) BC Hydro's system cannot accommodate the connection of the Customer's Generating Facility due to existing or expected system, safety, financial or technical constraints.
7. Where BC Hydro has accepted the Customer's Net Metering Application, this acceptance will expire 18 months from the date BC Hydro accepted the Customer's Net Metering Application if the Customer has not received Interconnection Approval. The Customer may then submit a new Net Metering Application.

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Metering	<ol style="list-style-type: none">8. Electricity supplied from the BC Hydro system to the Customer, and Electricity delivered from the Customer's Generating Facility to the BC Hydro system, will be determined by means of a Smart Meter or Radio-Off Meter.9. The Customer will install, at their cost, the meter base and any wiring, poles, protection-isolation devices, disconnect switches, and other equipment and facilities on the Customer's side of the Point of Delivery as required under DGTIR-100 or other interconnection requirements applicable to the Generating Facility. BC Hydro will supply and install the Metering Equipment and make the final connections.
Billing	<p>Determination of the Customer's bill will be as follows:</p> <ol style="list-style-type: none">1. Meter reading and billing frequency will be in accordance with the Rate Schedule under which the Customer is receiving Service from BC Hydro.2. At the end of each billing period BC Hydro will determine the Net Energy applicable for that billing period.3. If there is Net Consumption, then BC Hydro will apply any credits in the Generation Account Balance to the Net Consumption until the Net Consumption amount is reduced to zero. If the Customer's Generation Account Balance has insufficient credits to reduce the Net Consumption to zero, BC Hydro will bill the Customer for the remaining Net Consumption.4. If there is Net Generation, BC Hydro will credit the Customer's Generation Account with the Net Generation.5. Every billing period, BC Hydro will bill the Customer for the Basic Charge and Demand Charge (if applicable) under the Rate Schedule under which the Customer is receiving Service from BC Hydro.6. BC Hydro will follow this procedure, and will notify the Customer of amounts credited and debited to the Customer's Generation Account and of any Generation Account Balance on the bill rendered by BC Hydro for each billing period, until the Anniversary Date.

	<ol style="list-style-type: none">7. At the Anniversary Date, if a Customer has a Generation Account Balance, BC Hydro will be deemed to have purchased that amount of Electricity from the Customer, and will be obliged to pay the Customer for that Electricity at the Energy Price and the Generation Account Balance will revert to zero.8. The procedures described above will apply in each succeeding 12 month period and at each succeeding Anniversary Date for as long as the Customer continues to take Service under this Rate Schedule.9. If Service under this Rate Schedule is Terminated, the billing procedures described above will be applied as of the date of Termination instead of the Anniversary Date. In that event, BC Hydro will pay the amount owing in respect of any Generation Account Balance to the Customer within 45 days of the date of Termination, subject to any rights of deduction or set-off BC Hydro may have.10. In no case will any Generation Account Balance have any cash value or be convertible to cash, except as provided above.
Special Conditions	<ol style="list-style-type: none">1. Subject to the provisions of Rate Schedule 1289, any other applicable Rate Schedule(s) under which the Customer is from time to time receiving Service from BC Hydro and other applicable provisions of BC Hydro's Electric Tariff, BC Hydro will supply Electricity to, and accept delivery of Electricity from, the Customer at the Point of Delivery.2. A Customer who (a) utilizes a synchronous generator, (b) takes Service at a Primary Voltage and/or (c) utilizes a Generating Facility with a nameplate rating greater than 50 kilowatts, will pay all associated incremental costs for connection of the Customer's Generating Facility as set out in Terms and Conditions section 9.6 (Generating Facility Connections (Distributed Generation)).

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3. The Customer will design, install, operate and maintain the Generating Facility, and all ancillary facilities on the Customer's side of the Point of Delivery in accordance with all governmental laws and regulations from time to time applicable, and BC Hydro's DGTIR-100 or other interconnection requirements applicable to the Generating Facility. Customers will obtain and maintain any required governmental authorizations and/or permits required for the installation and operation of the Generating Facility. The Generating Facility will meet all applicable safety and performance standards, including the codes and standards identified in BC Hydro's DGTIR-100 or other interconnection requirements applicable to the Generating Facility. The Customer will be responsible for the safe and proper operations of the Generating Facility consistent with the requirements of the regulations of the *Safety Standards Act*. BC Hydro, acting reasonably, may from time to time prescribe additional requirements which in its judgment are required for the safety of its system.
4. The Customer will promptly notify BC Hydro of any malfunction or breakdown of the Generating Facility that could constitute a safety hazard or reasonably be expected to cause disturbance or damage to BC Hydro's system.
5. Where the Customer leases the Generating Facility from a third party or retains a third party to install, operate and maintain the Generating Facility on its behalf, then as between the Customer and BC Hydro, the Customer will remain responsible for any obligations under all terms and conditions of Service, including applicable Rate Schedules, DGTIR-100, and other applicable interconnection requirements to the same extent as if the Customer owns, installs, operates and maintains the Generating Facility itself.
6. The Customer will not operate the Generating Facility so as to generate Electricity at a rate greater than 110 per cent of the nameplate rating of the Generating Facility, and will not add to or modify the Generating Facility without Interconnection Approval.
7. BC Hydro may suspend or Terminate the Customer's Service under this Rate Schedule if the Customer fails to comply with this Rate Schedule.

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8. Service under this Rate Schedule is conditional on the continuance of Service to the Customer under any of the Rate Schedules described under the Availability section above, and is further conditional on the Customer being billed monthly or bi-monthly under BC Hydro's regular billing plan.
- If Service under the applicable Rate Schedule is suspended or Terminated for any reason, or if the Customer ceases to be billed under BC Hydro's regular billing plan, Service under this Rate Schedule will be deemed to have automatically been suspended or Terminated concurrent with suspension or Termination of Service under the applicable Rate Schedule, or change to a different billing plan, as applicable.
9. If Service under this Rate Schedule is suspended or Terminated for any reason, BC Hydro may require the Customer to obtain a new Interconnection Approval prior to resuming operation of the Generating Facility.
10. BC Hydro will have the right to require the Customer to interrupt (including, if so specified by BC Hydro, by means of physical disconnection or lock-out) or reduce the output of their Generating Facility whenever:
- (a) BC Hydro deems such action necessary, in its sole judgment, to permit BC Hydro to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or any part of its electric system; or
 - (b) BC Hydro determines in its sole judgment, that curtailment, interruption, or reduction of the Customer's electrical generation is otherwise necessary due to emergencies, forced outages, force majeure, safety hazards, possible damage to or disturbance of its electric system, or compliance with prudent electrical practices.

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11. Notwithstanding any other provision of this Rate Schedule, in any of the events or circumstances mentioned in Special Condition No. 10, BC Hydro will have the right:
 - (a) To require the Customer to immediately disconnect the Generating Facility from BC Hydro's system; and
 - (b) To itself immediately disconnect the Generating Facility from the BC Hydro system if the Customer is either not available or fails to act, and such disconnection is deemed necessary by BC Hydro.
12. Whenever feasible BC Hydro will give the Customer reasonable advance notice that interruption or reduction in deliveries may be required, or that disconnection of the Generating Facility from BC Hydro's system may be required, but the failure of BC Hydro to give such notice will not invalidate any action taken by BC Hydro under any of the Special Conditions in Rate Schedule 1289.
13. If BC Hydro in its discretion deems it necessary to require the Customer to interrupt or disconnect the Generating Facility from BC Hydro's system, or for BC Hydro to itself effect the interruption or disconnection of the Generating Facility from its system, as provided in Rate Schedule 1289, or such interruption occurs as a result of suspension or Termination of Service to the Customer in accordance the provisions of Rate Schedule 1289, then except to the extent caused by the wilful misconduct or gross negligence of BC Hydro, its servants or agents, BC Hydro and its servants or agents will not be liable to the Customer for any loss or damage whatsoever resulting from the exercise of such rights by BC Hydro.
14. BC Hydro will have the right to enter the Customer's Premises at all reasonable hours, without notice to the Customer, to inspect the Customer's protective devices and read, inspect and/or test meters, or to disconnect the Generating Facility. Nothing in this Rate Schedule will limit or affect any rights of entry to the Customer's Premises that BC Hydro may have under any other sections of the Electric Tariff or any other agreement with the Customer.

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Rate Riders	<p>The Deferral Account Rate Rider as set out in Rate Schedule 1901 applies to all charges payable under this Rate Schedule, before taxes and levies.</p> <p>The Trade Income Rate Rider as set out in Rate Schedule 1904 applies to all charges payable under this Rate Schedule, before taxes and levies.</p>
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6. OTHER

RATE SCHEDULE 1901 – DEFERRAL ACCOUNT RATE RIDER

Applicability	The Deferral Account Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
Deferral Account Rate Rider	Effective April 1, 2025, a charge equal to (4.5)% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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6. OTHER

RATE SCHEDULE 1904 – TRADE INCOME RATE RIDER

Applicability	The Trade Income Rate Rider as set out below applies to all charges payable under other Rate Schedules of the Electric Tariff except for Rate Schedules 2101 and 3817, and Electric Tariff Supplement Nos. 7, 8, 39, 77 and 94.
Trade Income Rate Rider	Effective April 1, 2025, a charge equal to 0% of all amounts otherwise payable under the applicable Rate Schedule, before taxes and levies.

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6. OTHER**RATE SCHEDULE 4100 – PUBLIC ELECTRIC VEHICLE CHARGING SERVICE**

Availability	For electric vehicle charging by a Customer at a Charging Port.
Applicable in	Integrated Service Area and Non-Integrated Service Area and areas outside the Integrated Service Area and Non-Integrated Service Area where a BC Hydro Charging Station is located.
Rate	<p>Energy-based Charge:</p> <ol style="list-style-type: none"> Level 2 Charging Port: 31.12 ¢ per kWh (29.72 ¢ per kWh after applying the applicable rate riders) Fast Charging Port: 37.79 ¢ per kWh (36.09 ¢ per kWh after applying the applicable rate riders)
Idle Fee	<ol style="list-style-type: none"> Level 2 Charging Port: not applicable Fast Charging Port: 40 ¢ per minute of an Extended Stay <p>The idle fee is pro-rated on a per-second basis, is rounded to the nearest cent, and will be added to the billed amount for each Charging Session.</p> <p>For clarity, the idle fee is not subject to general rate increases/decreases or rate riders.</p>

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Definitions	<ol style="list-style-type: none"><li data-bbox="574 321 1349 457">1. Charging Port Both Level 2 Charging Port and Fast Charging Port or either, as the context requires.<li data-bbox="574 485 1422 701">2. Charging Session A period of consecutive minutes, starting when Electricity commences to dispense from a Charging Port to an electric vehicle and ending when Electricity ceases to dispense to the electric vehicle.<li data-bbox="574 728 1382 827">3. Charging Site A site where one or more Charging Stations are located.<li data-bbox="574 854 1427 1071">4. Charging Station A device, owned and operated by BC Hydro, that has one Charging Port capable of charging one electric vehicle at a time or multiple Charging Ports capable of charging multiple electric vehicles simultaneously.<li data-bbox="574 1098 1390 1281">5. Customer For the purposes of this Rate Schedule, any Person is considered a Customer of BC Hydro when taking Electric Vehicle Charging Service.<li data-bbox="574 1308 1433 1654">6. Electric Vehicle Charging Billing Agreement A form of agreement between a Customer and BC Hydro under which BC Hydro agrees to the Customer's election to have all the applicable charges and third-party fees incurred for the Electric Vehicle Charging Service under this Rate Schedule to be billed and paid for as part of the Customer's bill for BC Hydro's Service for a Premises under other Rate Schedules.
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7. Electric Vehicle Charging Service

The supply of Electricity from a Charging Port to a Customer to enable the Customer to charge an electric vehicle.

A Customer does not need to apply for Electric Vehicle Charging Service.

For greater certainty, Electric Vehicle Charging Service under this Rate Schedule is not a Premises and is not unmetered Service.

8. Extended Stay

A period of consecutive minutes, beginning five minutes immediately after the completion of a Charging Session at a Charging Port and ending when the electric vehicle is disconnected from the Charging Port.

9. Fast Charging Port

A device capable of supplying Electricity to charge an electric vehicle using a direct current.

10. Level 2 Charging Port

A device capable of supplying Electricity to charge an electric vehicle using alternating current at 240 volts.

11. Power Level

The maximum kilowatt output of a Charging Port as displayed at the Charging Port.

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Special Conditions	<ol style="list-style-type: none"><li data-bbox="574 321 1406 478">1. The applicable charges under this Rate Schedule are the charges displayed at a Charging Site and on BC Hydro’s electric vehicle mobile app at the time a Customer starts a Charging Session. To the extent the charges displayed at the Charging Site conflict with the charges reported by any other source or digital platform, including BC Hydro’s website and electric vehicle mobile app, the charges displayed at the Charging Site will prevail. To the extent the charges displayed at the Charging Site conflict with this Rate Schedule, the rates provided in this Rate Schedule will prevail.<li data-bbox="574 863 1433 930">2. BC Hydro does not guarantee charging output of a Charging Port.<li data-bbox="574 963 1433 1583">3. BC Hydro may disconnect, interrupt, or terminate Electric Vehicle Charging Service due to existing or expected system, safety, accessibility, technical or environmental issues, or other constraints on the BC Hydro system or at a Charging Port, a Charging Site or a Charging Station, as determined by BC Hydro. BC Hydro will, whenever practical, give notice of such disconnection, interruption, or termination to Customers, by posting information on applicable website(s) or digital platforms. In the event of a disconnection or interruption of the Electric Vehicle Charging Service at a Charging Site, BC Hydro will, whenever practical, provide information on the expected duration of the disconnection or interruption of the Electric Vehicle Charging Service on applicable website(s) or digital platforms or at the applicable Charging Site. Neither BC Hydro nor any of its employees, representatives, or agents will be responsible or liable for any loss, injury, damage, or expense caused by or resulting from such disconnection, interruption, or termination.
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4. A Customer using a Charging Port is solely responsible for the supply, compatibility, connectivity, safety, and use of any third-party equipment, device, hardware, software, and telecommunications networks necessary for the Customer to initiate, complete, or pay for a Charging Session, and for any and all third-party fees and taxes payable. In addition to and without restriction of any other limitations of liability of BC Hydro, BC Hydro is specifically not liable for any loss, damage, injury, or expense caused by or resulting from the use of such third-party equipment, device, hardware, software, and telecommunications networks.
5. The Customer taking Electric Vehicle Charging Service under this Rate Schedule will be billed in Canadian currency and make payment of the billed amounts for a Charging Session and the collected amount of any applicable third-party fees, through a payment method accepted by BC Hydro.
6. BC Hydro may, in its discretion and at any time, waive all or part of BC Hydro's rates and charges otherwise applicable under this Rate Schedule. The cause of the waiver may include, but is not limited to, metering or billing errors not attributable to, or beyond the reasonable control of, the Customer using a Charging Port.
7. If a Customer intends to use a BC Hydro radio frequency identification (**RFID**) card to receive Electric Vehicle Charging Service, a one-time fee, as posted on BC Hydro's website and electric vehicle mobile app, will be applied for the initial purchase of the RFID card.

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8. BC Hydro may collect from a Customer fees payable by the Customer to a third party where the third party charges a fee:

- (i) For the provision of its services or the use of its equipment, devices, software and telecommunication networks necessary for the Customer to initiate, complete or pay for a Charging Session; and
- (ii) For parking the electric vehicle at a Charging Station during a Charging Session.

The applicable third-party fees will be displayed at the applicable Charging Site and on BC Hydro's electric vehicle mobile app. For greater certainty, the third-party fees are not rates and charges of BC Hydro, and are not subject to general rate increases/decreases and rate riders.

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	<p>9. A Customer who takes Service for a Premises from BC Hydro under other Rate Schedules may elect to enter into an Electric Vehicle Charging Billing Agreement with BC Hydro. BC Hydro may, in its discretion, refuse to enter into, or terminate, an Electric Vehicle Charging Billing Agreement with a Customer.</p> <p>For greater certainty, under the Electric Vehicle Charging Billing Agreement, a bill for BC Hydro’s Service for a Premises that includes the billed amounts for a Charging Session and the collected amount of any applicable third-party fee under this Rate Schedule is deemed to be one single bill for the purposes of applying the Terms and Conditions of the Electric Tariff and must be paid in accordance with section 5.3 (Payment of Bills).</p> <p>Notwithstanding the preceding paragraph, a Customer’s billed amounts for a Charging Session and the collected amount of any applicable third-party fee will not be included to estimate the Customer’s fixed monthly installments under section 5.6 (Monthly Equal Payments) and will be paid in addition to the fixed monthly installments.</p> <p>Regardless of whether an Electric Vehicle Charging Billing Agreement has been entered into, section 5.7 (Back-Billing) does not apply to the billed amounts for a Charging Session and the collected amount of any applicable third-party fee.</p> <p>10. The Charging Stations and associated facilities and equipment located outside the Integrated Service Area and Non-Integrated Service Area are solely for the purposes of providing the Electric Vehicle Charging Service under this Rate Schedule, but not for the purposes of providing Service under any other Rate Schedule.</p>
Taxes	The rates set out in this Rate Schedule are exclusive of goods and services and provincial sales taxes.

Rate Riders	<p>The Deferral Account Rate Rider, as set out in Rate Schedule 1901, applies to all charges payable under this Rate Schedule, before taxes and levies, unless otherwise specified.</p> <p>The Trade Income Rate Rider, as set out in Rate Schedule 1904, applies to all charges payable under this Rate Schedule, before taxes and levies, unless otherwise specified.</p>
Rate Increase	Effective April 1, 2025, the rates under this Rate Schedule include a rate increase of 3.42% before rounding.

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ACCEPTED: March 26, 2025

ORDER NO. G-42-25

Electronically signed by Sara Hardgrave
ACTING COMMISSION SECRETARY

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