

LONG-TERM FIRM POINT-TO-POINT PARTIAL SERVICE

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1.0 OVERVIEW

Pursuant to Section 19.7 of BC Hydro's [Open Access Transmission Tariff](#) (OATT), if there is insufficient Available Transfer Capability (ATC) to grant a request for Firm Point-to-Point Transmission Service, BC Hydro must offer the portion of the transmission service that can be accommodated without addition of facilities.

Long-Term Firm Point-to-Point (LTFPTP) Transmission Service Requests (TSRs) are received and processed according to the path and on a first-come first-served basis. Refer to BC Hydro's OATT Business Practice on *Processing of Long-Term Firm Point-To-Point Transmission Service Requests* for more information.

These Business Practices provide clarification of the rules, standards and practices used by BC Hydro to implement its OATT. While the terms of BC Hydro's OATT and these Business Practices govern, the Transmission Customers should also refer to the NAESB WEQ Business Standards and WECC Regional Criteria, which BC Hydro has followed in most, but not all, respects. BC Hydro also complies with the Mandatory Reliability Standards adopted by the BCUC.

2.0 AVAILABILITY OF PARTIAL SERVICE

Under Section 19.7 of BC Hydro's OATT, BC Hydro must offer Partial Service for the portion of the TSR that can be accommodated without addition of any facilities or network upgrades. If BC Hydro determines that it does not have sufficient ATC to satisfy the full capacity requested on the Completed Application, BC Hydro will tender to the Transmission Customer:

- (i) A Service Agreement for partial capacity and/or partial term (Partial Service), or Conditional Firm Service (full or partial), as applicable; and
- (ii) An applicable study agreement (either a System Impact Study Agreement or Facilities Study Agreement).

In order for the TSR to remain a Completed Application and retain its place in the queue, the Transmission Customer must execute and return a Service Agreement for Partial Service or Conditional Firm Service within fifteen (15) Calendar Days from the date the agreement is tendered by BC Hydro. The Transmission Customer shall also execute the study agreement and return it within the prescribed timeline if it wants BC Hydro to study the full service as requested in the Completed Application.

Refer to BC Hydro's Business Practice on *Processing of Long-Term Firm Point-to-Point Transmission Service Requests* for information on BC Hydro's evaluation of submitted LTFPTP TSRs.

Refer to BC Hydro's Business Practice on *Conditional Firm Service (CFS)* should CFS apply.

3.0 PARTIAL SERVICE

This section pertains to Transmission Customers who are offered Partial Service. For Transmission Customers who are offered CFS, please refer to BC Hydro's Business Practice on *Conditional Firm Service (CFS)*.

Partial Service (less than what was requested) for LTFPTP transmission includes:

- partial capacity available in the same MW amount for each month of the term requested; or
- partial term (minimum one year duration); or
- combination of both the above.

3.1 Partial Service with Consideration of Remaining Capacity and/or Term

BC Hydro will tender a Service Agreement for Partial Service with an amount of capacity offered over a specified term. Except for TSRs on the BPAT-AESO and BCHA-AESO paths, BC Hydro will simultaneously tender a study agreement to study the remaining capacity and/or term up to the full MW amount requested on the LTFPTP TSR.

The Transmission Customer must execute a Service Agreement for Partial Service in order for its request to remain a Completed Application. If the intention is to obtain the full capacity requested in its LTFPTP TSR, the Transmission Customer shall execute and return the study agreement together with the Service Agreement for Partial Service within the prescribed timeline.

Within five (5) Business Days after returning the signed Service Agreement for Partial Service and study agreement, the Transmission Customer shall submit on OASIS one or more new LTFPTP TSR(s) in order to retain the queue priority of the remaining capacity and/or term. BC Hydro refers to this new LTFPTP TSR as a Supplementary TSR to differentiate it from the original LTFPTP TSR. The Supplementary TSR forms part of the LTFPTP TSR and shall include the:

- ARef of the original LTFPTP TSR in the Deal-Ref field of the Supplementary TSR;
- Same attributes as the original LTFPTP TSR;
- Start Date, which is between the Start Date and Stop Date of the original LTFPTP TSR;
- Same Stop Date as the original LTFPTP TSR; and

- Capacity requested together with what was granted in the Partial Service shall not exceed the total amount requested in the original LTFPTP TSR.

3.2 Partial Service with No Consideration of Remaining Capacity and/or Term

Except for TSRs on the BPAT-AESO and BCHA-AESO paths, the Transmission Customer that only executes a Service Agreement for Partial Service and not the study agreement will not be considered for the remaining capacity and/or term requested.

If the Transmission Customer does not execute the Service Agreement for Partial Service, the LTFPTP TSR will be declined and lose its queue position¹.

3.3 BC to AB Path

Pursuant to BCUC Order G-110-08 and G-45-10, Long-Term firm sales on the BCHA-AESO path are limited to 480 MW and the TTC is limited at 850 MW. LTFPTP TSRs on the BCHA-AESO path and the BPAT-AESO path will remain in the queue until the requests expire (refer to Section 4.0 of BC Hydro's OATT Business Practice on *Processing of Long-Term Firm Point-To-Point Transmission Service Requests*). Any additional Firm ATC above the 480 MW Long-Term firm sales will be offered to CFS reservations, other long-term reservations with conditions, and TSRs based on queue priority.

4.0 COUNTEROFFER

4.1 Partial Service with Study

Upon receipt of the signed Service Agreement for Partial Service, BC Hydro shall notify the Transmission Customer by setting the amount of capacity offered over time in the TSR and update the request status to COUNTEROFFER on OASIS.

The Transmission Customer must change the request status to CONFIRMED within 15 Calendar Days from the date the COUNTEROFFER is set on OASIS; otherwise, the original LTFPTP TSR will be set to RETRACTED and any associated study agreement and Supplementary TSR(s) will be declined.

Rebid is not allowed under BC Hydro's LTFPTP Transmission Service. Any REBID action initiated by the Transmission Customer will result in BC Hydro declining the LTFPTP TSR and its associated Supplementary TSR(s) and study agreement.

Upon confirmation of the COUNTEROFFER, BC Hydro will countersign and return to the customer a fully executed original of the Service Agreement and study agreement.

¹ Westward Energy, LLC vs Bonneville Power Administration, 110 FERC 61094, Order Granting Clarification and Denying Rehearing, February 8, 2005 (par 30)

BC Hydro will override the queued time of the Supplementary TSR(s) so that it is the same as the original LTFPTP TSR and make a note of such under Provider in the Comments section of the TSR. All Supplementary TSR(s) will be updated to STUDY status with the exception of the Supplementary TSR(s) for transmission service on the BPAT-AESO and BCHA-AESO paths, which will remain in the RECEIVED state.

If there is additional ATC at the completion of the study process BC Hydro will offer an amendment to the Service Agreement for the amount of available capacity and term up to the full MW amount requested in the Completed Application.

4.2 Partial Service Only

If the Transmission Customer accepts the offer for Partial Service but does not execute the study agreement, BC Hydro shall notify the customer on OASIS by setting the amount of capacity being offered over time in the TSR and update the request status to COUNTEROFFER on OASIS.

The Transmission Customer must change the request status to CONFIRMED within 15 Calendar Days from the date the COUNTEROFFER is set on OASIS; otherwise the original LTFPTP TSR will be set to RETRACTED.

Rebid is not allowed under BC Hydro's LTFPTP transmission service. Any REBID action initiated by the Transmission Customer will result in BC Hydro declining the LTFPTP TSR.

Upon confirmation of the COUNTEROFFER, BC Hydro will countersign and return to the customer a fully executed original of the Service Agreement and no consideration will be given to the remaining capacity and/or term of the original LTFPTP TSR.

EXAMPLES:

Supplementary TSR is submitted to retain the queue priority of the remaining capacity and/or term with the following profile illustrations.

Transmission Customer requests 100MW from January 1, 2019 to January 1, 2024.

- A) Full Capacity and Partial Term – Transmission Customer is offered and has accepted 100 MW from January 1, 2019 to January 1, 2021.
Transmission Customer needs to submit one Supplementary TSR for the remaining term of 100 MW from January 1, 2021 to January 1, 2024.

- B) Partial Capacity and Full Term – Transmission Customer is offered and has accepted 75 MW from January 1, 2019 to January 1, 2024.
Transmission Customer needs to submit one Supplementary TSR for the remaining capacity of 25 MW from January 1, 2019 to January 1, 2024.

- C) Partial Capacity and Partial Term – Transmission Customer is offered and has accepted 75 MW from January 1, 2019 to January 1, 2022.
Transmission Customer needs to submit multiple Supplementary TSRs:
- 1) One Supplementary TSR for the remaining capacity of 25 MW from January 1, 2019 to January 1, 2024.
 - 2) One Supplementary TSR for the remaining capacity of 75 MW from January 1, 2022 to January 1, 2024.

Document Change History

Issue	Reason for Issue	Date
2	Updated language	September 9, 2022
1	Updated procedures of Partial Service to a new Business Practice	March 13, 2019