## **BC Hydro**

Tariff Supplements
Effective: \_\_\_\_\_, 2015
Tariff Supplement No. 80
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## **Network Economy Service**

- 1. In this Tariff Supplement:
  - "Burrard Heat Rate" means the heat rate used by British Columbia Hydro and Power Authority (BC Hydro) in making economic decisions about whether to run Burrard Thermal Generating Station.
  - "Sumas 2 Gas Index" means the "Midpoint Price" listed in Gas Daily for "Northwest, Canadian Border (Sumas)".
  - "Alberta Pool Price" means the hourly pool price that is established for the Alberta real-time electricity market.
  - "BC-AB Intertie" means the transmission interconnection between the Transmission System and the Alberta Integrated Electric System.
  - "BC-US Intertie" means the transmission interconnection between the Transmission System and the Bonneville Power Authority transmission system.
  - "ICE" means Intercontinental Exchange Inc. or its successors
  - "Network Economy Service" is as defined in section 1 of Attachment Q-2.
  - "Tariff" means the Transmission Provider's Open Access Transmission Tariff
  - <u>"Threshold Purchase Price"</u> means the Threshold Purchase Price, as defined, and as determined from time to time, in the Transfer Pricing Agreement for Electricity and Gas between BC Hydro and Powerex Corp, dated April 1, 2003, and as determined from time to time by the Transmission Provider.
  - "Transfer Pricing Agreement" means the Transfer Pricing Agreement for Electricity and Gas between BC Hydro and Powerex Corp, dated April 1, 2003.
  - "Network Economy Service" is as defined in section 1 of Attachment Q-2
  - Other capitalized terms have the meaning ascribed to them in the Tariff
- 2. For the purposes of section 2 of Attachment Q-2 to the Tariff:
- (a) During the period from March 1 to October 31, At all times, in the case of imports using Network Economy Service, over the BC-US Intertie or the BC-AB Intertie, the Trigger Price is the Threshold Purchase Price.;
- (b) During the period from November 1 to February 28 or February 29, as applicable, the Trigger Price is:
  - (i) for transactions at the BC-US intertie, the Sumas 2 Gas Index multiplied by the Burrard Heat Rate; and
  - (ii) for transactions at the BC-Alberta intertie, the Threshold Purchase Price.
  - (b) Not Used
  - (c) At all times, in the case of imports using Network Economy Service over the US-BC intertieBC-US Intertie, the Market Price is:

	BC intertieBC-US Intertie	, the Market Price is	S:
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- (i) for Hours Ending 07:00:00 to 22:00:00 (Monday to Saturday, excluding NERC Holidays) the ICE Mid-C Peak weighted average index price, as published by ICE in the ICE Day Ahead Power Price Report-, net of transmission losses, from the last day available as of 4716:00:00 of each current day; and
- (ii) for Hours Ending 01:00:00 to 06:00:00, Hour Ending 23:00:00 and Hour Ending 24:00:00 (Monday to Saturday and all day Sunday and NERC Holidays) the ICE Mid-C Off-Peak weighted average index price, as published by ICE in the ICE Day Ahead Power Price Report-, net of transmission losses, from the last day available as of 4716:00:00 of each current day.

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	(d)	At all times, in the case of imports using Network Economy Service over the BC-AB-BC intertie Intertie, the Market Price is, for each hour, the most recently available Alberta Pool Price for each hour posted as of 4716:00:00.
3.		ne purposes of section 4 of Attachment Q-2, BC Hydrothe Transmission Provider on a weekly basis, post the following data:
4.		the date and time of any changes to the Threshold Purchase Price which described by the Transmission Provider communicates to Powerex.; and
<del>5.</del> 3.	<del>(b)</del>	the current Burrard Heat Rate.
	The T	Threshold Purchase Price is treated as confidential by BC Hydrothe Transmission der.
6 <u>.4.</u>	calen the e	<u>Fransmission Provider BC Hydro</u> will prepare reports for each quarter of the dar year, and post the reports on its website and file them with the Commission by nd of the following quarter. The quarterly reports will set out the following nation:
	(a)	The Threshold Purchase Price, and Burrard Heat Rate at the start of the quarter; each change in the Threshold Purchase Price and Burrard Heat Rate during the quarter; the date of each change during the quarter; and the reason for a change in the Burrard Heat Rate;
	(b)	Net domestic volumes allocated pursuant to the Transfer Pricing Agreement for each month of the quarter;
	(c)	Burrard Thermal Generating Station volumes for each month in the quarter Not Used;
	(d)	Monthly system peaks during the quarter for the integrated domestic system, and estimates for the Lower Mainland - Vancouver Island;
	(e)	A written attestation by an officer of the Transmission Provider -BC Hydro-to the veracity of the information: i) contained in the reports pursuant to sections 4(a) to (d), above, and ii) posted pursuant to section 3(a) above.

ACCEPTED:	<u></u>
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