

Schedule 09

Loss Compensation Service

Preamble	To Transmission Customers taking Network Integration Transmission Service, Long and Short-Term Firm Point-to-Point Transmission Service, and Non-Firm Point to Point Transmission Service who have elected to take the Loss Compensation Service.																												
Termination Date	1 March 2013 <u>2018</u>																												
Rate	<p>Loss Compensation Service will be priced at “BC Hydro’s hourly sell price”.</p> <p>BC Hydro's hourly sell price for energy provided during any hour in which the intertie for US to BC is fully utilized, as measured by zero Available Transmission Capacity at the close of the scheduling period for that hour, is the AESO Export Opportunity Service Rate (EOSXOS) added to <u>the greater of \$0/MWh or</u> the Alberta Power Pool price corresponding to that hour.</p> <p>If the intertie for the US to BC is not fully utilized, the following hourly prices apply.</p> <p>BC Hydro's hourly sell price for energy provided during High Load Hours (HLH are hours ending 0700 to 2200) is set hourly as follows:</p> <p>BPA's <u>wheeling rate from</u> Mid-C to <u>the</u> U.S.-B.C. Border wheeling rate will be added to the <u>greater of \$0/MWh or the</u> Dow Jones Firm Daily Mid Columbia HLH Index and the result will be multiplied by the following factors to derive hourly prices.</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 25%;">Hour 0700</td> <td style="width: 25%;">0.8531</td> <td style="width: 25%;">Hour 1500</td> <td style="width: 25%;">0.9668</td> </tr> <tr> <td>Hour 0800</td> <td>0.9437</td> <td>Hour 1600</td> <td>0.9766</td> </tr> <tr> <td>Hour 0900</td> <td>0.9852</td> <td>Hour 1700</td> <td>1.0365</td> </tr> <tr> <td>Hour 1000</td> <td>0.9995</td> <td>Hour 1800</td> <td>1.0966</td> </tr> <tr> <td>Hour 1100</td> <td>1.0026</td> <td>Hour 1900</td> <td>1.0850</td> </tr> <tr> <td>Hour 1200</td> <td>0.9945</td> <td>Hour 2000</td> <td>1.0615</td> </tr> <tr> <td>Hour 1300</td> <td>0.9861</td> <td>Hour 2100</td> <td>1.0360</td> </tr> </table>	Hour 0700	0.8531	Hour 1500	0.9668	Hour 0800	0.9437	Hour 1600	0.9766	Hour 0900	0.9852	Hour 1700	1.0365	Hour 1000	0.9995	Hour 1800	1.0966	Hour 1100	1.0026	Hour 1900	1.0850	Hour 1200	0.9945	Hour 2000	1.0615	Hour 1300	0.9861	Hour 2100	1.0360
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BC Hydro

Open Access Transmission Tariff

Effective: 1 March ~~2012~~2013

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	<p>Hour 1400 0.9731 Hour 2200 1.0031</p> <p>BC Hydro's hourly sell price for energy provided during Low Load Hours (LLH are hours ending 2300 to 0600) is equal to the Dow Jones Firm Daily Mid Columbia LLH Index plus BPA's wheeling rate from Mid-C to the U.S.-B.C. Border <u>plus the greater of \$0/MWh or the Dow Jones Firm Daily Mid Columbia LLH Index.</u></p> <p>BC Hydro's hourly sell price for energy provided during Sundays and NERC Holidays is equal to the Dow Jones Firm Sunday and NERC Holidays Index plus BPA's wheeling rate from Mid-C to the U.S.-B.C. Border <u>plus the greater of \$0/MWh or the Dow Jones Firm Sunday and NERC Holidays Index.</u></p> <p>AESO's EOSXOS Rate is available on the AESO website.</p> <p>BPA's wheeling rate is available on the BPA OASIS website</p>
Taxes	The Rate and Charges contained herein are exclusive of applicable taxes.

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COMMISSION SECRETARY

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